TOWNSHIP	19 South	Range	24 East	NMPM	
	VIII				
		4	3	2	
╺╼┥┈┊┼╌┥			a b b b b b b b b b b	╶╊╶┉┟╶┉┼┈┿╼╼	┝──┼──┼
			_	_	┝━╍┼╼╍┼╸╌┼╸
	/	· · · · · · · · · · · · · · · · · · ·	_		
	8	9	+ + 10 +		
-+-+					
		16	1 15	14	
╾┼╌┼╴┼	┈╂╶┼┈┼┈┼┈		╂		┠╍╍╈╍╌┾╸╌┼
╾┼┈┼╴┼	┈╂┈┼╍┼╍┼╍				┝╍╌┝╍╍┝╍╍┝
*		╉┈┼┈┼┈╎┈	╊╌┼╌┠─┼─		
	20	21		23	24-
		Ⅰ↓↓			
		28	27	26	25
				• 🛛	
╾┼╾╌┼					
				+	
	32	33	34		
			_		
Ext: 1/2	tion: ^W 2 Sec Sec. 15; ^{NE} 4 Se c. 15; ^W 2 Sec. 22	c. 16 (R-106	80,10-8-96)		
			·····		
			······		
·····	·····				
					·

(*) •	4. M. Ci	· / 2 · ·	189,	\	aht
		A S. AST GN A, NM AREN 2004	4	21,	
	•	Re DE	C 2000 Elven	011112 30-015- 1455 50 FORM APPROV	31498
Form 3160-3 (August 1999)		RECL A CODO A	RTESIA	57 FORM APPRO OMB No. 1004 Expires November :	0136
UNITED STATT DEPARTMENT OF THE BUREAU OF LAND MAN	INTERIOR	55359	212026	5. Lease Serial No. NM-103591	
	DRILL OR I	REENTER	<u> </u>	6. If Indian, Allottee or Tr N/A	ibe Name
ia. Type of Work: 🕅 DRILL 🚺 REEN			·	7. If Unit or CA Agreement N/A 2	, Name and No. 6995
lb. Type of Well: 🔲 Oil Well 🕅 Gas Well Other		Single Zone 🔲 Multi	iple Zone	8. Lease Name and Well No Green Wooley-E	
2. Name of Operator David H. Arrington Oil & Gas,	Inc.	5898		9. API Well No. Unassigned	
3a. Address P.O. Box 2071 Midland, Texas 79702		No. (include area code) 682-6685		10. Field, and Pool, or Explor	atory
4. Location of Well (Report location clearly and in accordance wi At surface 2230' FSL and 660' FWL 2320 At proposed prod. zone Same	th any State req			11. Sec., T., R., M., or Bik. a Section 5, To South, Range N.M.P.M.	
14. Distance in miles and direction from nearest town or post office. Approximately 13 miles SW of	Artesia.	New Mexico		12. County or Parish. Eddy	13. State NM
15. Distance from proposed [®] location to nearest property or lease line, ft. (Also to nearest drig, unit line, if any) N/A	······	Acres in lease		g Unit dedicated to this well	
18. Distance from proposed location [•] to nearest well, drilling, completed, applied for, on this lease, ft.	19. Propos 8700	•]	BIA Bond No. on file	, <u>, , , , , , , , , , , , , , , , , , </u>
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 3768 GL	22. Appro	ximate date work will sta 23/00		23. Estimated duration 21 days	
	24. Att	achments		······································	
The following, completed in accordance with the requirements of Onsl	hore Oil and Ga	s Order No.1, shall be all	lached to this	i form:	
 Well plat certified by a registered surveyor. A Drilling Plan. A Surface Use Plan (if the location is on National Forest System SUPO shall be filed with the appropriate Forest Service Office). 	m Lands, the	liem 20 above). 5. Operator certific	ation. specific info	ns unless covered by an existin cornation and/or plans as may	•
25. Signature		c (Printed/Typed)	/	Date	
Title	Jei	ffrey G. Bane		10	/12/00
6 M.					
Approved by (Signature)	i Nam i	e (Printed/Typed)	onA:	Date	EC 6 6 click
Title Assistant Field Manager,	Offi	· ROSWELL FIE	LD OFFIC	APP-HOVED	FOR LYEAR
Lands And Minerals Application approval does not warrant or certify the the applicant holds operations thereon. Conditions of approval, if any, are attached.	s legal or equita	ble title to those rights in	the subject	ease which would entitle the ap	plicant to conduct
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make States any false, fictitious or fraudulent statements or representations as	it a crime for a	any person knowingly an within its jurisdiction.	d willfully t	o make to any department or a	gency of the United
*(Instructions on reverse)					
NSL-			GENE	WAL BUBJECT TO TAL REQUIREMENT AL STIPULATIONS	SAND

Operator to notify NMOCD time of spud & time to witness **Here**" casing

<u>DISTRI</u> P. O. I	CT I		
P. O. I	Box	1980	
Hobbs,	NM	88241-198	0

State of New Mexico En y. Minerals, and Natural Resources I rtment

Form C-102 Revised 02-10-94

G.,

Instructions on back

Submit to the Appropriate District Office State Lease — 4 copies Fee Lease — 3 copies

AMENDED REPORT

DISTRICT II P. O. Drawer DD Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd. Aztec, NM 87410

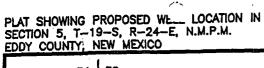
. 1

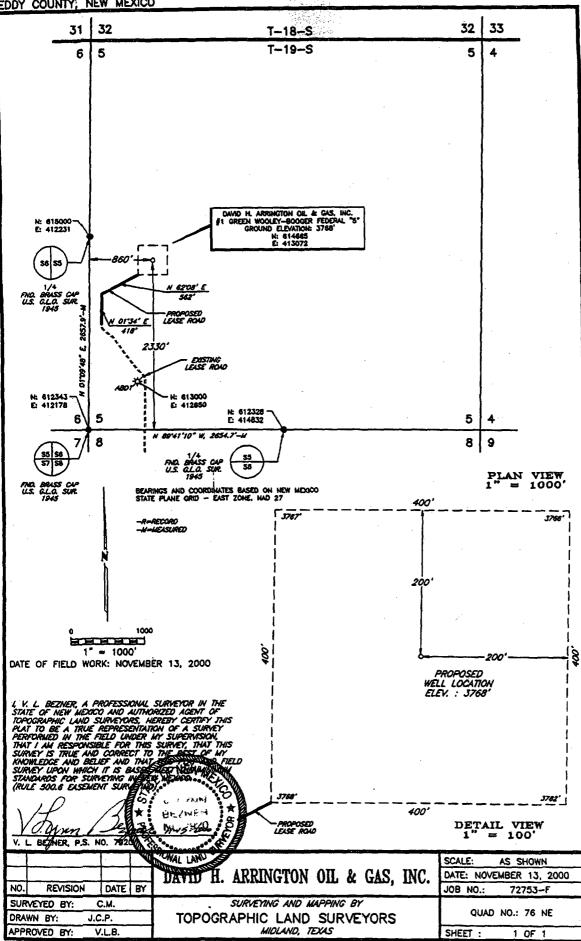
DISTRICT IV P. O. Box 2088 Santa Fe, NM 87507-2088 WELL LOCATION

OIL CONSERVATION DIVISION P. 0. Box 2088 Santa Fe, New Mexico 87504-2088

....

Santa Fe,	NM 8750	7-2088 WE	LL LOCATI	ON AN	D ACR	EAGE DED	ICATION	PL	AT		
API Numb	st		² Pool Cods		+ Poo	I Name					
* Property	Code	* Property N		N VO.	JLEY-I	BODGER FE	DERAL "	51		• Well Number	
OGRID No.		* Operator N				TON DIL 1	2 545 1			* Elevation 3768	•
		<u> </u>				LOCATION					<u></u>
UL or lot I	o. Section	Township	Renge					line	Feet from the	Rast/West line	County
L	5	19 SOUTH	24 EAST. 1	і.м.р.м .		2330'	South		860'	WEST	EDDY
		"BOTTO	OM HOLE	LOCATI		DIFFEREN					
UL or lot i	o. Section	Township	Renge		Lot Ida	Feet from the	North/South	line	Feet from the	East/West line	County
12 Dedicated	Aores 13 J	oint or Infill	* Consolidatio	n Code	14 Order	No.	<u> </u>		L		
<u> </u>		IOWARIE W	ELL BE ASSI	CNED T	D THIS	COMPT PTION	TINTET AT		TERESTS HA	VP PPPN	
									THE DIVIS		
"		1				1		ןך	OPERATO:	R CERTIFIC	ATION
									contained her	lify that the inf ain is true and	complete
										' my knowledge o	nd belief.
		1							Signature		
									Printed Name Jeff	rey 6. B	we
h		+	1997 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 1 1	• • • • • • • • • • • • • • • • • • •				-1[Tille Land	rey 6. Be Manage	/
									Dele	20/00	
								- [SIDIZA		
							,			R CERTIFIC	
		+				+			location sho	own on this p field notes of	lat was
- 86	γ * φ								surveys ma	ision, and th	under
									same is tru best of my	e and correct	to the
							×				
				 ;						(BER. 13, 200	0
 	·+							. [Signature and Professional St		
	2330'									Yest in the	3
									1D	D	()
}		ļ							Vagnen	James III	15-2000
									Certificate No. V. L. BEZNI	· · · · · · · · · · · · · · · · · · ·	
L			. <u></u>	<u></u>				┛┠		53 7 76 NE	





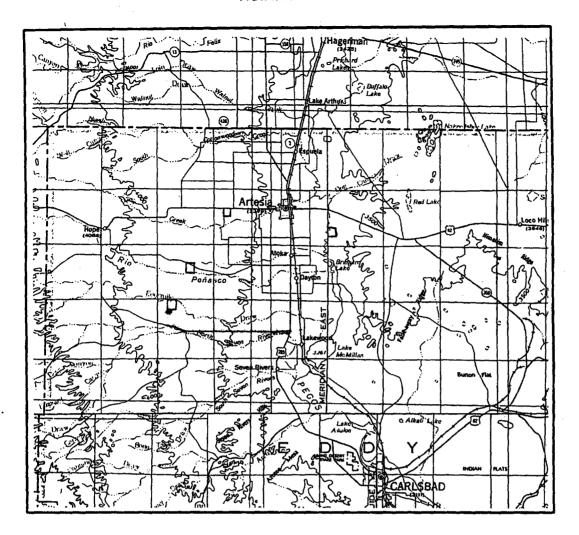
ja m na kang saka na kang saka

÷.

e,

.

VICINITY MAP



SECTION	5	TWP	<u> 19–S</u>	RG	E	24-E
SURVEY	NEW	MEXICO	PRINCIPAL	MERIE	MAN .	·
COUNTY		EDDY	ST.	ATE	NM	
DESCRIPTION .		23	30' FSL &	860'	FWL	

OPERATOR DAVID H. ARRINGTON OIL & GAS

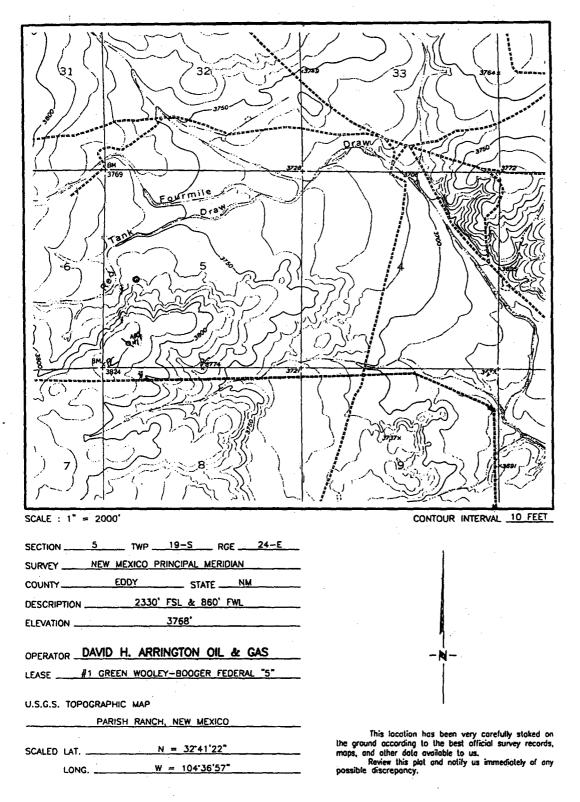
DISTANCE & DIRECTION FROM JCT. OF U.S. 285 & COUNTY ROAD 21, ±11.0 MILES SOUTH OF ARTESIA, TRAVEL WEST 12.0 MILES ON COUNTY ROAD 21, THENCE NORTH 1.6 MILE ON LEASE ROAD, THENCE WEST 0.6 MILE THEN CROSSING TO NORTH SIDE OF FENCE TRAVEL WEST 0.1 MILE, THENCE NORTH 0.2 MILE ON OLD LEASE ROAD TO A POINT ±200' WEST OF THE LOCAITON.

This location has been very carefully staked on the ground according to the best afficial survey records, maps, and other data available to us. Review this plat and notity us immediately of any possible discrepancy. - 2

TOPOGRAPHIC LAND SURVEYORS

Surveying & Mapping for the Oil & Gas Industry

1307 N. HOBART PAMPA, TX. 79065 (800) 658-6382 6709 N. CLASSEN BLVD. OKLAHOMA CITY, OK. 73116 (800) 654-3219 2903 N. BIG SPRING MIDLAND, TX. 79705 (800) 767-1653 LOCA. JN & ELEVATION VERIFIC. TION MAP



TOPOGRAPHIC LAND SURVEYORS

Surveying & Mapping for the Oil & Gas Industry

1307 N. HOBART PAMPA, TX. 79065 (800) 658-6382 6709 N. CLASSEN BLVD. OKLAHOMA CITY, OK. 73116 (800) 654-3219 2903 N. BIG SPRING MIDLAND, TX. 79705 (800) 767-1653

Form 3160-5 (August 1999)	UNITED STAT DEPARTMENT OF THE	INTERIOR	N		ons. Div	FORM APPROV	'ED 1135 0, 2009
	BUREAU OF LAND MAN	AGEMENT	. •	· · · · · · · O(OLIGET	Seciel Me	
Do not use ti	IY NOTICES AND REP his form for proposals t	o drill or to	re-éntér a	111 ` 2`	M 88210	-2834 lian, Allottée or Tribe	News
abandoned w	ell. Use Form 3160-3 (Al	PD) for such	proposal	in " * 4 *			
SUBMIT IN TR	IPLICATE - Other inst	ructions of	verse	sidé	5 7. If Ua	it or CA/Agreement,	Name and/or No.
				ECEMEN	Green	Wooley E al "5"	Booger
1. Type of Well Oit Well XII Gas Well				ARTESIA	·	Name and No.	
2. Name of Operator						riable and the.	
David H. Arringt	on Oil & Gas,	Inc.	<u> </u>	COLOR DE C	9. API		
3a. Address P.O. Box 2071, M	idland TX 797		No. (include 5) 68	2-6685		5-31498 and Pool, or Explore	
4. Location of Well (Footage, Sec	والبك ينقون مسجد مستعم والبيك فبداك الأكر كخدا المتعا		5 00.	2-0005			Upper Penn
2330' FSL & 860'	FWL					ly or Parish, State	·····
Sec 5, T19S, R24					Eddy		
12. CHECK AP	PROPRIATE BOX(ES) 1	O INDICAT	ENATUR	E OF NOTICE		OR OTHER DAT	[A
TYPE OF SUBMISSION			TY	PE OF ACTION			
	Acidize	Deepen		Production (S	Start/Resume)	Water Shut-	
Notice of Intent	Alter Casing	Fracture	Freat	Reclamation	•	Well Integrit	
Subsequent Report	Casing Repair	New Con		Recomplete		Other Co	omplete
Final Abandonment Notice	Change Plans	Plug and Plug Back		Temporarily		D1	<u>illing</u>
13. Describe Proposed or Complete				Water Dispos			
If the proposal is to deepen dire Attach the Bond under which th following completion of the invi- testing has been completed. Fit determined that the site is ready 3/23/01 - Spudde $\frac{3}{4}$ S ¹ .	e work will be performed or pr olved operations. If the operation al Abandonment Notices shall for final inspection.) d well at 20:0	ovide the Bond in results in a m be filed only aft 0. We 1	No. on file v ultiple comp er all requin d CON	vith BLM/BLA. Re letion or recompleti aments, including r luctor an	equired subseque ion in a new inte- eclamation, hav	ent reports shall be f rval, a Form 3160-4 e been completed, at 12 1/4"	iled within 30 days shall be filed once ad the operator has hole to
3/24-25/01 - Den 3/26/01 - Ran 8 sxs to NU BOP 3/27/01 - Test c 4/16/01 - Drille	5/8" casing to pit. Cut off and test to 5 asing to 1500	1336' conduc 000 psi psi- Ok	circ a tor an - Ok.	and cemen	t with	805 sxs.	Circ 150
4/17-18/01 - Ran	logs.	06101	. 1		1		
slips	1/2" casing to pit. Drop pl and install we 00 p.m.	ug and	land p	lug with	2900 p	si. ND B	OP, set
14. I hereby certify that the foregoin Name (Printed/Typed) .	g is true and correct		1				<u> Andrea a sa siya sa ina 1973 ila ku</u> a
Chuck Sledge			Title E	ngineer		ا ت	•
Signature (SI			/3/01	······································	-C	· · · · · · · · · · · · · · · · · · ·
	THIS SPACE	OR FEDER	L OR ST	ATE OFFICE U	SE	15.9	
			l l		1	<u>. c</u>	
Approved by Conditions of approval, if any, are a certify that the applicant holds legal which would entitle the applicant to c	l or equitable title to those righ						ECORD
Title 18 U.S.C. Section 1001 and Tit States any false, fictitious or fraudule	le 43 U.S.C. Section 1212, make at statements or representations	e it a crime for a as to any matter	ny person kr within its jur	owingly and willfu isdiction.	illy to make to	124 paznen 200	ncy of the United
					PET	LES BABYAK ROLEUM ENGI	
		•			L		

-									IN.IV		Con	s. DIV-D	list 2	1.	
Form 3160-4 (August 199				DEP	ART	UNITE MENT	D STAT	TES E INTE	RIOR	1 W.	G	FORM AL	PROVED C	151	
				BUR	eau	OF LA	ND MA	NAGE	MENT	Artesia	9. N	M 8821	vember 30, 200	0	
			WELL (COMPLET	ION	OR RE	COMP	LETIO	N REPO	DRT AND I	ĴÕĠ	5. Lease Serial N NMNM10359	0.		
la. Type of w	ell 🛛 Oil	Well	Gas Well	Dry	Oth	er						6. If Indian, Allot	te or Tribe Nan	ne	
b. Type of C	ompletion: 🗜	New Well	U Work Over Other									7. Unit or CA Ag	reement Name	and No.	
	f operator rrington Oil	& Gas. Inc.	7	J								8. Lease Name & Well No. Green Wooley Booger Fed 5 #1			
3. Address				<u> </u>			3a	. Phone	No. Uno	Wis dr pay code	,	9. API Well No.			
P.O. Box 2	071, Midland							(915)	\$82.668			30-015-31498	3		
4. Location o	f Well (Report la	cation clearly	and in accord	lance with Fed	derali	requireme	ents)*	1/01		r 1 2002		10. Field and Poo Antelope Sink			
At surface	2330' FSL &	860' FWL	,					33	RE	CEIVED		11. Sec., T., R., N or Area Sec 5-7			
At top prod.	interval reported	below	2330' FSI	& 860' F	WL			1:35	OCD	- ARTESIA		12. County or Par			
At total dept	h 2330' F	SL & 860'	FWL						<u>(</u> 2)			Eddy	NM	•	
14. Date Spuc	lded			5. Date T.D. Reached 16. Date Completed								17. Elevations (D			
3/23/01 18. Total De	epth: MD 861	<u>0'</u>	4/16/01 19. Plug Bao	TD . MD	805	<u>.</u>	0 D8		Ready to		T cat	3768' GL, 37 MD 8240', 807			
	TVD			TVD				······	•						
••	ctric & Other Me RLL/MCFL,	_		copy of cach)					1 1	Was well core Was DST run?		$\Box No \Box Yes (1)$ $\Box No \Box Yes (1)$	Submit report))	
	nd Liner Record		strings set in v	vell			<u></u>		- '	Directional Su	vey?	INO EYes (S	Submit copy)		
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Stage Cementer No. Of Sks. & Slurry Vol.					oì.	Cement Top*	Amount Pull	ed			
12 ¼"	Conductor		Surface	345'				Weld	led			· · · · · · · · · · · · · · · · · · ·			
12 1/4"	8 5/8"	32#		1336'				805				Surface	Circ 150 sxs		
7 7/8"	5 1/2"	17#		8610'	····			1775	SXS			3800'	Circ 15 sxs	to pit	
												····			
24. Tubing I	Lecord	I	l			I							I		
Size	Depth Set (MI)) Packer	Depth (MD)	Size		Depth s	et (MD)	Packer I	Depth (M	D) Size		Depth Set (MD)	Packer Depth	(MD)	
2 7/8"	6165'														
25. Producin	g Intervals		Тор	Bottom			oration Re ated Interv		Size	No. Holes		Perf St			
A) Morrow			8258'	8270'	<u> </u>	8258'			NA	48		Non-Productiv		·	
B) Morrow			8134'	8142'		8134'			JA A	16		Non-Productiv			
C) Lower (Cisco	N	6496'	6640'		6496'-	6640'		NA /	166		Non-Productiv			
D) Middle			6382'	6430'		6382'-6	5394' & (5418 ¹ -64	30'	48		Producing			
	cture, Treatment, Depth Interval	Cement Sque	eze, Etc.			Amou	int and Typ	oc of Mate	erial			(See attached page	e for cont. of #	15)	
8258'-8270	-)'	· · · · ·	Acidize w/5	bbls 7 ½% (Clay-					n w/40 BS					
8258'-8270			Frac w/32,00							•				• • • • • • •	
8240'			CIBP w/2 sx	s cement (20	0')							See Attached pag	e for cont. of #	27)	
28. Productio	on – Interval A														
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MC		Water BBL	Oil Gr Corr.		Gas Gravity	A	Production CEPTED F(OR RECO	RD	
Choke Size	Tbg. Press. Fiwg SI	Csg. Press.	24 hr. Rate —	Oil BBL	Gas MCF		Water BBL	Gas: C Ratio		Weil Status	[[]]				
28a Producti	on - Interval B	·	l		·					1		JAN 15	5 2002		
Date First	Test	Hours	Test	Oil) Gas	11	Water	Oil G	ravity	Gas		Production			
Produced	Date	Tested	Production	BBL	MC		BBL	Corr.		Gravity		ALEXIS C. S	WOBODA	-1	
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 hr. Rate —	Oil BBL	Gas MCF	1	Water BBL	Gas: C Ratio		Well Status		PETROLEUM	ENGINEER		
(See Instructio	ons and spaces for	r additional a	ata on reverse	side)	·	·									

tional data on reverse side)				
inetial	rate.	on	28	€

28b. Produc	tion - Interval C								<u> </u>		
Date First	Test	Hours	Test	Oil BBL	Gas MCF	Water BBL		Oil Gravity Corr. API	Gas Gravity	Production Method	
Produced	Date	Tested	Production	BBL	MCF	BBL		Con. API	Gravity	Mcuoù	
Choke	Tbg. Press.	Csg.	24 hr.	Oil	Gas	Water		Gas: Oil	Well Status	••••••••••	
Size	Flwg SI	Press.	Rate	BBL	MCF	BBL		Ratio			ţ.
28c. Produc	tion - Interval D	. <u></u>	_ <u>_</u>	·	<u> </u>					·····	
Date First	Test	Hours	Test	lOil	Gas	Water		Oil Gravity	Gas	Production	
Produced	Date	Tested	Production	BBL	MCF	BBL	_	Corr. API	Gravity	Method	
11/14/01	12/05/01	24		0	21		0			Flowing	
Choke	Tbg. Press.	Csg.	24 hr.	Oil	Gas	Water		Gas: Oil	Well Status		
Size	Flwg SI 380	Press. 359	Rate	BBL	MCF 21	BBL	0	Ratio	Shut In		
29 Disposit	tion of Gas (Sold		l vented ect.)	·	21		<u> </u>	· · · · · · · · · · · · · · · · · · ·	· 3000 11	·	
Sold			,,			, i					
	ry of Porous Zon	es (Includ	e Aquifers):						31. Formation	(Log) Markers	
Channall	Incoment manage	-f	d aa-tanta tha-	anti Camilia	town is and all	بمعمر الأسام	_				
	important zones ding depth interv										-
and recov		a usua, vasa			with and site	- in proso	44 4 0				
Forma		Тор	Bottom	D	escripitions, C	ontents, a	etc.			Name	Top
										· · · · ·	Meas. Depth
Morrow		8258'	8270'	Perfo	rated & Fra		17 g	as non-comn	nerical		8258'
Morrow		8134'	8142'	Perfor	ated & acid	lized –	slig	ht gas show r	on commerical		8134'
Cisco		6496'	6640'	Perfor	nted & eaid	lizad	alia	ht oil & and a	how - swabbed	Lower Cisco	6496'
0.000			0070	dry	accu oc aciu	iizeu -	ang	in on or gas s	now - swanned		· · · · ·
				uy							
Cisco		6196'	6430'	Perfo evalu		dized	mo	derate gas sh	ow – under	Upper Cisco & Middle Cisco	6196'
			(· ·
]	
				No D	ST's or Ful	Dia.	Con	es			

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:			
Delectrical/Mechanical Logs (1 full set req'd) 5. Sundry Notice for plugging and cem ent verification	 Geologic Report Core Analysis 	3. DST Report 7. Other:	Directional Survey
34. I hereby certify that the foregoing and Attached information	tion is complete and correct as	s determined from all available records	s (see attached instructions)*
Name (please print)	Q	Engineer	
Signature		01/09/01	

Title 18 U.S.C. Section 1001 and Title 43 U.S. C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

			,-	-					1.			
District I			÷		State of No	ew Mexico		• • •	T		Form C-104	
625 N. French L	or., Hobbs	s, NM 882	²⁴⁰ E	nergy, I	Minerals &	. Natural F	lesour	ces	$^{\circ}00$	Reformed	matted July 20, 2001	•
District II 1301 W. Grand A	venue, A	rtesia, NM		0,					M.	++- 4	opriate District Office	
District III				-		tion Divisi			Suonn	t to Appro	5 Copies	
1000 Rio Brazos I District IV						t. Francis I					t copies	•
1220 S. St. Franc	is Dr., Sa					NM 87505					MENDED REPORT	
	I.	REC	DUEST F	DR ALI	OWABL	E AND A	UTHO	RIZATIO	TOT	RANS	PORT	-
¹ Operator na	ame and	Address		/				² OGRID Nu	mber			ļ
David H. Arr P.O. Box 207		011 & Ga	is, Inc					³ Reason for	Eiline C	005898	time Date	4
Midland, Tex		2						Keason Ior				
								L		W 11/14/0 ol Code	1	-
⁴ API Numbe			Pool Name						P	oi Code	7070	
30 - 015-31			D		Antetope Sm	k-Upper Penn				ell Numbe	70520	-
' Property C	995		Property Na	me Gree	en Woolev Be	ooger Federal	«5»		- W		r 1	
Π. ¹⁰ Sm	face L	ocation	1									4
Ul or lot no.	Section			Lot.Idn	Feet from t	he North/Sou	rth Line			West line	County]
L	5	195			2330'	Sou	<u>fh</u>	860		Vest	Eddy	1
		ole Loc	ation	1		. I			T			٦
UL or lot	Section	Towns	ship Range	Lot Idn	Feet from t	he North/So	uth line	Feet from the	e East/	West line	County	Į
DO.												
¹² Lse Code	¹³ Pr	roducing	H I	Gas	¹⁵ C-129 P	ermit Numbe	r 16 (C-129 Effective	e Date	17 C-1	29 Expiration Date]
F	F	lowing	10	01/01								
	and Go	s Tran	sporters									-
¹⁰ Transpor			Transporter	Name	1	* POD	²¹ O	/G	ⁿ P(DD ULST	R Location]
OGRID			_and Addr			· · · · · · · · · · · · · · · · · · ·				and Descr		-
147831			Agave Enc	gy	283	1279	G	; {				
						:	[· · · · · · · · · · · · · · · · · · ·	1
										159	107172	1
-						<u> </u>				45°		4
									12.9	5×	T 51	1
									12	. 1	12002 Inn	
			······································			2				RE		1
						<u>{</u>				UCD -	ARTESIA 3	1
						4						
IV. Prod	iuced V	Vater										
¹³ POD	_	24	POD ULSTI	Location	and Descrip	tion]
V. Well	Compl	etion D	ata									-
²⁵ Spud Da			ady Date		²⁷ TD	28 PB	TD	29 Perfor	ations		³⁰ DHC, MC	1
3/23/01			0/01/01		8610'	805	<u>0</u>	6196-6354" & 6				
³¹ Ho	ole Size		³² Casir	g & Tubi	ng Size	33	Depth S	et		³⁴ Sack	s Cement]
	¥"			Conductor			Surface]
12	1/4"			8 5/8"		<u> </u>	1336'			80	5 5303	1
7	7/8"			5 1/2"			8610'			17	75 \$765	4
					<u> </u>			<u> </u>]
VI. Well)ata				<u> </u>		·····			······	1
³⁶ Date New	Oll		ellvery Date		lest Date	³⁰ Te	st Leng	ան 1,397	bg. Pres	sure	⁴⁰ Csg. Pressure	
NA			/14/01		2/05/01		24	<u> </u>	380		359	ł
⁴¹ Choke Si	ze	•	" Oil		Water	1 '	⁴ Gas		⁴⁵ AOF		46 Test Method	
			0		0	- 	21				Flowing	1
⁷⁷ I hereby cert been complied	ify that t	he rules	of the Oil Con	iservation l	Division have	ارم	1	OIL CONSER	IOITAVS	DIVISIO	N	
complete to the					- 10 LUC ADA	1 CHAN	1	ORIGINA	L SIGN	ED BY 1	im W. Gum	
Signature:	//	//	01	1 //	7 _	Approved b	y:	DISTRIC				
/	L	1	<u>S li</u>	\square		_						-
Printed name:		-				Title:			_			
Chuck Sledge	<u> </u>											1
Title:						Approval D	ate:			1AN 9	0 202	
Engineer Date:			D1	<u></u>		- <u> </u>			<u> </u>	WINT C		J
Date: 01/08/02			Phone: (915) 682-4	685		1						
			102-002-			-0				<u> </u>		

Form 3160-5 (August 1999) United Department of Bureau Of Land Sundry Notices And Do not use this form for propose Abandoned well. Use form 316	OMB Expires N 5. Lease Serial No. NMNM103591 6. If Indian, Allotte NA		
SUBMIT IN TRIPLICATE - Other Instructions Of	n reverse side	8. Well Name and I	No.
1. Type of Well: I Oil Well I Oil Well I Oil Well I Oil Well I Other I Other <td>Green Wooley E 9. API Well No. 30-015-31498</td> <td>Booger Fed No. 5</td>	Green Wooley E 9. API Well No. 30-015-31498	Booger Fed No. 5	
	Phone No. (Include area code)		or Exploratory Area
	915) 682-6685	Antelope-Sink Up	oper Penn
4. Location of Well (Footage, Sec., T., R., M., or Survey	Description)	11. County or Paris	sh, State
	T.L	Eddy Co, NM	
12. Check Appropriate Bo			a
Type Of Submission	Ту	pe Of Action	
□ Acidize	Deepen	Production (Start/Resume)	U Water Shut-Off
	Fracture Treat	Reclamation	Well Integrity
Subsequent Report	New Construction	Recomplete	Other
Final Abandonment Notice Change Plans	Plug and Abandon	Temporarily Abandon	
Convert to Inje	ction D Plug Back	Water Disposal	<u>.</u>

& injected into a SWD

ALEXIS C. SWOBODA PETROLEUM ENGINEER

13. Describe proposed or completed operations. (clearly state all pertinent details, starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This well produced from the Upper and Middle Cisco formation 6,196' - 6,430' in November 2001. In December 2001 we shut the well in. We are currently evaluating the wellbore for productivity. We may permit to downhole commingle the Cisco with the Morrow in an attempt to produce enough volume to justify compression on the lease. This decision will be made in the next few months.

 I hereby certify that the foregoing is true and correct Name (Printed/Typed) 		
Chuck Siedge	Title Enginee	er
Signature the Shill	Date 12/30/02	2
THIS SPACE FOR FEDERAL OR	STATE OFFICE	USE
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease Whick would entitle the applicant to conduct operations thereon.	Office	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, Make it a crime for any per United State any flase, fictitous or fraudulent statements or representations as to any matter	rson knowingly and within its jurisdiction	willfully to make to any department or agency of the on.
		ACCEPTED FOR RECORD
N ³ k	1017723555710	JAN - 2 2003

Submit 3 Copies to Appropriate District Office	State of New Me: Energy, Minerals and Natural Re			Form C-103 Revised 1-1-89
DISTRICT 1 P.O. Bott 1980, Hobbs, NM 88240	OIL CONSERVATIO 310 Old Santa Fe Trail,	Room 206	WELL APLNO 30-015-31498	
DISTRICT II P.O. Desever DD, Astesia, NM 88210	Santa Fe, New Mexic	x 8750 3	5. Indicate Type of Louse	
DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410	(9)	1 ¹⁸ ¹⁹²⁰²¹²² 233	6. State Oil & Gas Lease I	
(DO NOT USE THIS FORM FOR PR DIFFERENT RESE (FORM C	TCES AND REPORTS ON WELL OPOSALS TO DRILL OR TO DEEPEND RVOIR. USE 'APPLICATION FOR PER >-101) FOR SUCH PROPOSALS.	MIT RECEIVED A	Green Wooley Boo	
i. Type of Well: OC. C. WELL	OTHER	6		
2 Name of Operator David H. Arrington Oil & Ga		123456	8 Well No. X 5	
3. Address of Operator 214 West Texas Ave., Ste. 4	400, Midland, Texas 79701	;	9. Pool name or Wildcal Antelope Sink	
Unit Letter 2330	Feet From The South	Line and 860	Feet From The V	Vest Linc
Section 5	Towaship 19S Ra		Eddy	County
	10. Elevation (Show whether 3768' GL	DF, RKB, RT. GR, etc.)		//////////////////////////////////////
	Appropriate Box to Indicate N		-	
NOTICE OF IN	TENTION TO:	SUBS	SEQUENT REPO	RT OF
		REMEDIAL WORK		
	CHANGE PLANS	COMMENCE DRILLING	OPNS PLUG	
PULL OR ALTER CASING		CASING TEST AND CEN	IENT JOB	
OTHER		OTHER.		
work/ SEE RULE 1103. 20" casing @ 345'- TOC @ sul 5-1/2" casing @ 8610', w/ DV (CIBP set @ 8070' on 8/7/01. P 1. RIH w/ CIBP and set at 6 2. Circulate hole w/ 10# muc 3. PUH to 3450 and spot a 3 4. PUH to 1400 and spot a 3 5. Tag top of plug at 1266'. 6. PUH to 400' and spot a 3 7. Tag top of plug at 245'.	146'. Cap CIBP w/ 25 sx. ceme J. 25 sx. plug. 3723 30 sx. plug. PUH and WOC. /256 [/]	ent. C 25 sk plug ent. 25 sk plug 25 sk plug No	@ 4860'	
I hereby certify that the information adjoine is the SIGNAT: RE H. BOatright TYPE OR PRINT NAME H. BOatright (This space for Sume Use;)		Agent	DA TELEPHONE.NC 915/570	
APPROVED BY		Juld	Rep &	FEB 1 0 2003
CONDITIONS OF AFFROVAL, IF ANY			1	

WELL NAME AND NUMBER Green Wooley Booger Well #1 5 David H. Arrington Oil and Gas Inc. Eddy County, New Mexico After Plugging

- - -

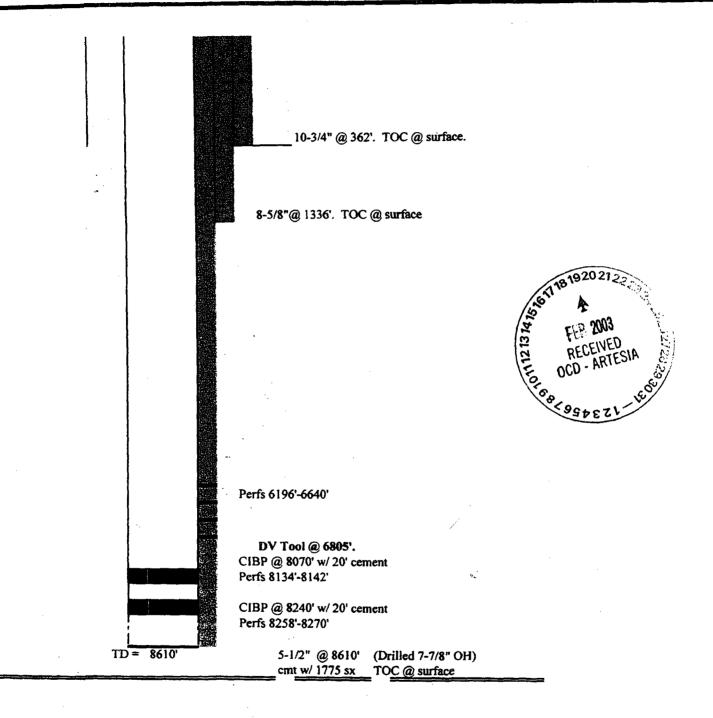
15 IN 1971

	WELLBORE CONFIGURATION
Dry hole marker 15 sx. surface plug	10-3/4" @ 362'. TOC @ surface.
35 sx cement 245'-400' TAG	
30 sx. cement 1286'-1400' TAG	8-5/8"@ 1336'. TOC @ surface
25 sx. cmt @ 3150'	500 T 18 19 20 27 23 23 23 23 23 23 23 23 23 23 23 23 23
CIBP @ 6146' Cap w/25 sx cmt.	Perfs 6196'-6640'
	DV Tool @ 6805'. CIBP @ 8070' w/ 20' cement Perfs 8134'-8142' CIBP @ 8240' w/ 20' cement Perfs 8258'-8270'
TD = 8610'	5-1/2" @ 8610' (Drilled 7-7/8" OH) cmt w/ 1775 sx TOC @ surface

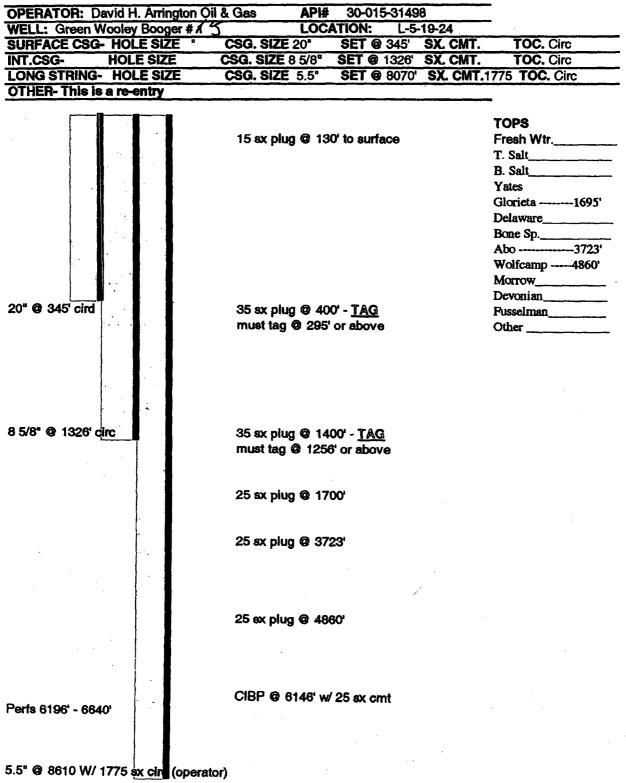
Print Date: 2/13/2003

WELL NAME AND NUMBER Green Wooley Booger Well #1 5 David H. Arrington Oil and Gas Inc. Eddy County, New Mexico

WELLBORE CONFIGURATION



Print Date: 2/13/2003



(operator)

	18.191	OR Cons DI	N-1312	
	1901	I VALGERICA	Avenue	
Form 3160-5 (September 2001)	UNITED STAT DEPARTMENT OF THE BUREAU OF LAND MAN		8210	FORM APPROVED OMB No. 1004-0135 Expires January 31, 2004
SUNDR	Y NOTICES AND REP			NM 103591
Do not use th	is form for proposals t all. Use Form 3160-3 (AP	o drill or to re-enter	an Is.	6. If Indian, Allottee or Tribe Name
SUBMIT IN TR	IPLICATE - Other Inst	ructions on reverse		7 If Unit or CA/Agreement, Name and/or No.
1. Type of Well			RECEIVED	8. Well Name and No.
2. Name of Operator			MAY 0 3 2005	Green Wooley-Booger Fed "5"
David H. Arrington Oil & G	ias, Inc.		BH-MATERIA	9. API Well No. 30 015 31498
3a. Address P.O. Box 2071, Midland, T2	K 79702	3b. Phone No. (Include 432 684-6381/687	•	1 0. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., 1))		Antelope Sink
(L) 2330' FSL & 860' FWL	of Section 5, T19S, R24E	e, NMPM		1 1. County or Parish, State Eddy County, NM
12. CHECK AP	PROPRIATE BOX(ES) 1	O INDICATE NATU	RE OF NOTICE, R	EPORT, OR OTHER DATA
TYPE OF SUBMISSION		T	YPE OF ACTION	
	D Acidize	D Deepen	Production (Start	(Resume) Water Shut-Off
Notice of Intent	Alter Casing	Fracture Treat		Well Integrity
Subsequent Report	Casing Repair	Plug and Abandon	C Recomplete	u Other
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal	
	he work will be performed or p	rovide the Bond No. on fil	e with BLM/BIA. Requir	e vertical depths of all pertinent markers and zones ed subsequent reports shall be filed within 30 day
following completion of the inv testing has been completed. Fin determined that the site is ready As per copy of Form C-103 file 5-21-03: Notified OCD of plug 5-23-03: RIH & set CIBP @ 61 Spotted open ended 25 sx of cer Spotted open ended 25 sx of cer RIH and tagged plug @ 1104'. S	he work will be performed or proved operations. If the operations all Abandonment Notices shall for final inspection.) d by Howard Boatright of V ging. 46', circulated hole w/mud to ment @ 4860'. Spotted open ment @ 1700'. Spotted open Spotted 35 sx of cement @ 4	rovide the Bond No. on file on results in a multiple com be filed only after all requi- Well Pluggers, Inc. dated o surface. Capped CIBH ended 25 sx cement @ ended 30 sx cement @ 100°; WOC tagged. Tagg	e with BLM/BIA. Requir plottion or recompletion is irements, including reclar t 5-27-03: OCD has no ? w/25 sx cement. 3723'. 1400', WOC & tagged	ed subsequent reports shall be filed within 30 day, n a new interval, a Form 3 160-4 shall be filed one mation, have been completed, and the operator has precord of this filing.
following completion of the inv testing has been completed. Fin determined that the site is ready As per copy of Form C-103 file 5-21-03: Notified OCD of ping 5-23-03: RIH & set CIBP @ 61 Spotted open ended 25 sx of cer Spotted open ended 25 sx of cer RIH and tagged ping @ 1104'. S Spotted 15 sx ping from 31' - su	he work will be performed or proved operations. If the operations all Abandonment Notices shall for final inspection.) d by Howard Boatright of V ging. 46', circulated hole w/mud to ment @ 4860'. Spotted open ment @ 1700'. Spotted open Spotted 35 sx of cement @ 4	rovide the Bond No. on file on results in a multiple com be filed only after all requi- Well Pluggers, Inc. dated o surface. Capped CIBH ended 25 sx cement @ ended 30 sx cement @ 100°; WOC tagged. Tagg	e with BLM/BIA. Requir plottion or recompletion is irements, including reclar t 5-27-03: OCD has no ? w/25 sx cement. 3723'. 1400', WOC & tagged	ed subsequent reports shall be filed within 30 day, n a new interval, a Form 3 160-4 shall be filed one mation, have been completed, and the operator has precord of this filing.
following completion of the inv testing has been completed. Fin determined that the aite is ready As per copy of Form C-103 fille 5-21-03: Notified OCD of plug 5-23-03: RIH & set CIBP @ 61 Spotted open ended 25 sx of cer Spotted open ended 25 sx of cer RIH and tagged plug @ 1104'. S	he work will be performed or proved operations. If the operations all Abandonment Notices shall for final inspection.) d by Howard Boatright of V ging. 46', circulated hole w/mud to ment @ 4860'. Spotted open ment @ 1700'. Spotted open Spotted 35 sx of cement @ 4	rovide the Bond No. on file on results in a multiple com be filed only after all requi- Well Pluggers, Inc. dated o surface. Capped CIBH ended 25 sx cement @ ended 30 sx cement @ 100°; WOC tagged. Tagg	e with BLM/BIA. Requir plottion or recompletion is irements, including reclar t 5-27-03: OCD has no ? w/25 sx cement. 3723'. 1400', WOC & tagged	ed subsequent reports shall be filed within 30 day, n a new interval, a Porm 3 160-4 shall be filed one mation, have been completed, and the operator has precord of this filing.
following completion of the inv testing has been completed. Fin determined that the site is ready As per copy of Form C-103 file 5-21-03: Notified OCD of plug 5-23-03: RIH & set CIBP @ 61 Spotted open ended 25 sx of cer Spotted open ended 25 sx of cer RIH and tagged plug @ 1104'. S Spotted 15 sx plug from 31' - su	he work will be performed or proved operations. If the operations all Abandonment Notices shall for final inspection.) d by Howard Boatright of V ging. 46', circulated hole w/mud to ment @ 4860'. Spotted open ment @ 1700'. Spotted open Spotted 35 sx of cement @ 4	rovide the Bond No. on file an results in a multiple com be filed only after all requi- Well Pluggers, Inc. dated o surface. Capped CIBH ended 25 sx cement @ ended 30 sx cement @ 100°; WOC tagged. Tagg ther.	e with BLM/BIA. Requir plation or recompletion is irements, including reclar t 5-27-03: OCD has no ? w/25 sx cement. 3723'. 1400', WOC & tagged get TOC @ 98'. gging of the well born 1 is retained until	a subsequent reports shall be filed within 30 day, n a new interval, a Porm 3 160-4 shall be filed one mation, have been completed, and the operator bar precord of this filing.
following completion of the inv testing has been completed. Fin determined that the site is ready As per copy of Form C-103 file 5-21-03: Notified OCD of plug 5-23-03: RIH & set CIBP @ 61 Spotted open ended 25 sx of cer Spotted open ended 25 sx of cer RIH and tagged plug @ 1104'. S Spotted 15 sx plug from 31' - su Rigged down pulling unit.	he work will be performed or proved operations. If the operations in Abandonment Notices shall for final inspection.) d by Howard Boatright of V ging. 46', circulated hole w/mud to ment @ 4860'. Spotted open ment @ 1700'. Spotted open ment @ 1700'. Spotted open Spotted 35 sx of cement @ 4 urface; installed dry hole man spotted in the state of the state open spotted in the state o	Approved as to plui tability under hond sinface restoration	e with BLM/BIA. Requisi plation or recompletion is irements, including reclar t 5-27-03: OCD has no ? w/25 sx cement. 3723'. 1400', WOC & tagged god TOC @ 98'. gging of the wefi born I is retained until is complated.	a subsequent reports shall be filed within 30 day, n a now interval, a Porm 3 160-4 shall be filed one mation, have been completed, and the operator has precord of this filing.
following completion of the inv testing has been completed. Fin determined that the site is ready As per copy of Form C-103 file 5-21-03: Notified OCD of plug 5-23-03: RIH & set CIBP @ 61 Spotted open ended 25 sx of cer Spotted open ended 25 sx of cer RIH and tagged plug @ 1104'. S Spotted 15 sx plug from 31' - su Rigged down pulling unit.	he work will be performed or proved operations. If the operations al Abandonment Notices shall for final inspection.) d by Howard Boatright of V ging. 46', circulated hole w/mud to ment @ 4860'. Spotted open ment @ 1700'. Spotted open Spotted 35 sx of cement @ 4 unace; installed dry hole man	rovide the Bond No. on file m results in a multiple com be filed only after all requi- Vell Pluggers, Inc. dated o surface. Capped CIBH ended 25 sx cement @ ended 30 sx cement @ 800; WOC tagged. Tagg ther. Approved as to plug tlability under bond sinface restoration	e with BLM/BIA. Requir plation or recompletion is irements, including reclar t 5-27-03: OCD has no ? w/25 sx cement. 3723'. 1400', WOC & tagged get TOC @ 98'. gging of the well born 1 is retained until	a subsequent reports shall be filed within 30 day, n a now interval, a Porm 3 160-4 shall be filed one mation, have been completed, and the operator has precord of this filing.
following completion of the inv testing has been completed. Fin determined that the site is ready As per copy of Form C-103 file 5-21-03: Notified OCD of plug 5-23-03: RIH & set CIBP @ 61 Spotted open ended 25 sx of cer Spotted open ended 25 sx of cer RIH and tagged plug @ 1104'. S Spotted 15 sx plug from 31' - su Rigged down pulling unit.	he work will be performed or proved operations. If the operations in Abandonment Notices shall for final inspection.) d by Howard Boatright of V ging. 46', circulated hole w/mud to ment @ 4860'. Spotted open ment @ 1700'. Spotted open ment @ 1700'. Spotted open Spotted 35 sx of cement @ 4 urface; installed dry hole man g is true and correct 5. Ritchie	rovide the Bond No. on file in results in a multiple com be filed only after all requi- Well Pluggers, Inc. dated to surface. Capped CIBH ended 25 sx cement @ ended 30 sx cement @ inder: Approved as to plut Liability under tond sizriaca restoration Fittle R Date 4-	e with BLM/BIA. Requising section or recompletion in incompletion is incompletion is incompletion in incoments, including reclaration of the section of the	a subsequent reports shall be filed within 30 day, n a now interval, a Porm 3 160-4 shall be filed one mation, have been completed, and the operator has precord of this filing.
following completion of the inv testing has been completed. Fin determined that the aite is ready As per copy of Form C-103 file 5-21-03: Notified OCD of plugg 5-23-03: RIH & set CIBP @ 61 Spotted open ended 25 sx of cen Spotted open ended 25 sx of cen RIH and tagged plug @ 1104'. S Spotted 15 sx plug from 31' - su Rigged down pulling unit.	he work will be performed or proved operations. If the operations in Abandonment Notices shall for final inspection.) d by Howard Boatright of V ging. 46', circulated hole w/mud to ment @ 4860'. Spotted open ment @ 1700'. Spotted open ment @ 1700'. Spotted open Spotted 35 sx of cement @ 4 urface; installed dry hole man g is true and correct 5. Ritchie	Approved as to plui tability under bond sinface restoration	e with BLM/BIA. Requising section or recompletion in incompletion is incompletion is incompletion in incoments, including reclaration of the section of the	a subsequent reports shall be filed within 30 day, n a now interval, a Porm 3 160-4 shall be filed one mation, have been completed, and the operator has precord of this filing.
following completion of the inv testing has been completed. Fin determined that the site is ready As per copy of Form C-103 file 5-21-03: Notified OCD of plugg 5-23-03: RIH & set CIBP @ 61 Spotted open ended 25 sx of cer RIH and tagged plug @ 1104'. S Spotted 15 sx plug from 31' - su Rigged down pulling unit. 14. 1 hereby certify that the foregoin Name (Printed/Typed) Ann E Signature	he work will be performed or proved operations. If the operations in Abandonment Notices shall for final inspection.) d by Howard Boatright of V ging. 46', circulated hole w/mud to ment @ 4860'. Spotted open ment @ 1700'. Spotted open ment @ 1700'. Spotted open Spotted 35 sx of cement @ 4 urface; installed dry hole man g is true and correct 5. Ritchie	rovide the Bond No. on file m results in a multiple com be filed only after all requi- veil Pluggers, Inc. dated o surface. Capped CIBH ended 25 sx cement @ ended 30 sx cement @ RO; WOC tagged. Tagg filer. Approved 23 to plug Liability under bond sistface restoration For Federal OR 3	e with BLM/BIA. Requising plation or recompletion in irements, including reclar 4 5-27-03: OCD has not 2 w/25 sx cement. 3723'. 1400', WOC & tagged ged TOC @ 98'. gging of the well bon 1 is retained until is camplated. Regulatory Agent 19-05 TATE OFFICE USE	ed subsequent reports shall be filed within 30 day, n a new interval, a Porm 3 160-4 shall be filed one mation, have been completed, and the operator has precord of this filing. APR 2 8 2005 LES BABYAK PETROLEUM ENGINEER
following completion of the inv testing has been completed. Fin determined that the site is ready As per copy of Form C-103 file 5-21-03: Notified OCD of plug 5-23-03: RIH & set CIBP @ 61 Spotted open ended 25 sx of cer RIH and tagged plug @ 1104'. S Spotted 15 sx plug from 31' - su Rigged down pulling unit. 14. 1 hereby certify that the foregoin Name (PrintedTyped) Ann E Signature Approved by Conditions of approval, if any, are a	he work will be performed or proved operations. If the operations in Abandonment Notices shall for final inspection.) d by Howard Boatright of V ging. 46', circulated hole w/mud to ment @ 4860'. Spotted open ment @ 1700'. Spotted open ment @ 1700'. Spotted open Spotted 35 sx of cement @ 4 arface; installed dry hole man g is true and correct E. Ritchie THIS SPACE	rovide the Bond No. on file m results in a multiple com be filed only after all requi- veil Pluggers, Inc. dated o surface. Capped CIBH ended 25 sx cement @ ended 30 sx cement @ R07; WOC tagged. Tagginger ther. Approved 25 to plut Liability under bond sistface restoration FOR FEDERAL OR 8 The codees not warrant or	e with BLM/BIA. Requising section or recompletion in incompletion is incompletion is incompletion in incoments, including reclaration of the section of the	a subsequent reports shall be filed within 30 day, n a now interval, a Porm 3 160-4 shall be filed one mation, have been completed, and the operator has precord of this filing.
following completion of the inv testing has been completed. Fin determined that the site is ready As per copy of Form C-103 file 5-21-03: Notified OCD of plug 5-23-03: RIH & set CIBP @ 61 Spotted open ended 25 sx of cer Spotted open ended 25 sx of cer RIH and tagged plug @ 1104'. S Spotted 15 sx plug from 31' - su Rigged down pulling unit.	he work will be performed or proved operations. If the operations is al Abandonment Notices shall for final inspection.) d by Howard Boatright of V ging. 46', circulated hole w/mud to ment @ 4860'. Spotted open ment @ 1700'. Spotted open ment @ 1700'. Spotted open Spotted 35 sx of cement @ 4 mface; installed dry hole man spotted 35 sx of cement @ 4 mface; installed dry hole man g is true and correct c. Ritchie THIS SPACE attached. Approval of this potte i or equitable title to those right conduct operations thereon.	rovide the Bond No. on file m results in a multiple com be filed only after all requi- Well Pluggers, Inc. dated o surface. Capped CIBH ended 25 sx cement @ ended 30 sx cement @ 600; WOC tagged. Tagg ther. Approved as to plug thability under bond sinface restoration Date 4- FOR FEDERAL OR 8 The co does not warrant or the multiple complete o does not warrant or the multiple complete the multi	e with BLM/BIA. Requising events incompletion or recompletion in incompletion is incompletion in incoments, including reclaration of the second statement. 3723'. 1400', WOC & tagged god TOC @ 98'. Barrier of the wefit borrier of the wefit b	ed subsequent reports shall be filed within 30 day, n a new interval, a Porm 3 160-4 shall be filed one mation, have been completed, and the operator has precord of this filing. APR 2 8 2005 LES BABYAK PETROLEUM ENGINEER

٦

·•

1. h

N.M. Oil Cons. DIV-Dist. 2 1301 W. Grand Avenue Artesia, NM 88210

Form 3160-3 (August 1999) DEPARTMENT OF THE BUREAU OF LAND MAN APPLICATION FOR PERMIT TO	INTERIOR MAY	3 1 2005 NM 103 S. Leisse NM 103 6. 17 Indie n/a	1591 In, Allottee or Tribe Name
1a. Type of Work: DRILL REEN	TER		-
1b. Type of Well: 🔀 Oil Well 🔲 Ges Well 💭 Other	Single Zone D M		ame and Well No. # /
1b. Type of Well: Oil Well Ges Well Other		9. API We	Wooley-Booger Fed.5
David H. Arrington Oil & Gas, Inc.	•	3. 01	5 31498
3a. Address	30. Phone No. finclude area cod	1	d Pool, or Exploratory
P.O. Box 2071, Midland, TX 79702	432 684-6381/682-		at Wolframp
4. Location of Well (Report location clearly and in decordance w	tih any State requirements.»	11, 565., 1.,	R., M., or Blk. and Survey of Area
At surface 2330 FSL & 860' FWL		Sec 5,	T19S, R24E, NMPM
At proposed prod. zons			- Budde 19 Com
14. Distance in miles and direction from marest town or post office		12. County	ne Parisie 13. Suic.
<u>13 miles SW of Artesia, New Mexico</u> 15. Distance Jone proposed [®] location to meansd property or lease line, f. n/a (Also to meanest drig, unit line, if any).	16. No. of Acres in Icase. : 1280	17. Spacing Unit dedicate 320 acres	
	19. Proposed Depth	20. BLM/BIA Bond No.	on file
8. Distunce from proposed location* to nearest well, drilling, completed, applied for, on this lease, Ω . \dot{n}/a	5100'	UIB0005938	• •
1. Elevations (Show whether DF, KDB, RT. GL, etc.) 3768 'GL	22. Approximate date work will upon approval	stari" 23. Enimate 11 da	
	24. Attachments	•	
he fallowing, completed in accordance with the requirements of One Well plan centified by a registered surveyor. A Drilling Plan. A Surface blas Plan (if the location is on National Forest Syste SUPO shall be filed with the appropriate Forest Service Office).	4. Bond to covi Item 20 sbov 5. Operator cert	n'the operations unless cover e). Bisation. Ité specific information and/a	ud by an existing bond on file (see r plans as may be required by ma-
Signature	Name (Printed/Typed)	nn E. Ritchie	Date 4-19-05
Regulatory Agent	A		; 4-19-05
proved by (Signature) · · ·	Nome (Printed/Tuned)	· · · · · · · · · · ·	; Date: MAY 2 6 20
/s/ Joe G. Lara	Name (Printed/Typed)	e G. Lara	
TING FIELD MANAGER	1		
plication approval docs not warrant or certify the the applicant holds	legal or equitable the to those rights	to the subject leave which we	is initio the applicant to conduct.
rations thereon. additions of approval, if any, are attachived.		PPROVAL FO	A 1 VEAD
In IR U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make			
tes any false. Lictitious of fraudulent statements or representations as	to any matter within its jurisdiction.	ma attrach in since in the c	when ensure the shourth of the contract
Instructions on reverse)		APPROVAL SUB	

£. ik-16. 200.

.

ISTRICT I	080	Energy, Mi	Sta nerals, s	ate of l and Nat	New Mexico tural Resour	ces Departn	ent	Rovise	Form C-10 d 02-10-1 lons on ba
lobbs, NM 88241-1 <u>DISTRICT II</u> , O. Drawer DD vrtesia, NM 88211-(<u>DISTRICT III</u> 1000 Rio Brazas Rd Vztec, NM 87410	0719		P	. 0. 1	FION DI Box 2088 exico 875			Submit to the District Office State Lease - Fee Lease -	- 4 copies 3 copies
DISTRICT IV P. O. Box 2088 Santa Fe, NM 87507	7-2088 WEI	LL LOÇAT	ION AN	D ACR	REAGE DED	ICATION P	LAT CFile	d for re-	entry
API Number		* Pool Code		3 Poo	Wildcat			4-19-05	
<u>30 015 314</u>	98 Froperty No		<u></u>	10	Ullacar	·····	i	• Well Numbe	Př
26995			en VOQ	ILEY-I	BODGER FE	DERAL '5	/	1	
' OGRID No. 005898	* Operator No		IDH.A	RRING	ITON DIL	L GAS, IN	C.	* Elevation 376	β'
	L				LOCATION				
UL or lot no. Section	Township	Räng	•		Feet from the	North/South H	ne Feet from the	1	
L 5		24 EAST,			2330'	SOUTH	860'	WEST	EDDY
UL or lot no. Section				· · · · ·	· · · · · · · · · · · · · · · · · · ·	NT FROM		1 m 4 / m 4 / M	1 0
UL OF LOC DO. SOCION	Township	Jang		Tor Ide	Feet Irom the	Morth/South I	ne Feet from the	East west made	County
12 Dedicated Acres 13 Jac 320	int or Infill	¹⁴ Consolidati	on Code	* Order	No.				
NÓ ALI	OWABLE WE	ELL BE ASS	IGNED TO	THIS	COMPLETION	UNTEL ALL	INTERESTS H	AVE BEEN	····
100	NSOLIDATED	OR A NON	-STANDA	RD UNI	IT HAS BEEN	APPROVED	BY THE DIVIS	- <u></u>	`` <u>`</u>
*	ISOLIDATED	OR A NON	I-STANDA	RD UNI	IT HAS BEEN	APPROVED	OPERATO	R CERTIFIC	
	NSOLIDATED	OR A NON	-STANDA	RD UNI	IT HAS BEEN	APPROVED	BY THE DIVIS	R CERTIFIC	nformation Complete
	NSOLIDATED	OR A NON	-STANDA	RD UNI	IT HAS BEEN	APPROVED	BY THE DIVIS OPERATO / hereby cer contained here to the best o	R CERTIFIC	nformation Complete
	NSOLIDATED	OR A NON	-STANDA	RD UNI	IT HAS BEEN	APPROVED	BY THE DIVIS OPERATO / hereby cer contained her to the best o Signature	R CERTIFIC tilly that the in- rein is true and f my, knowledge	nformation Complete
	NSOLIDATED	OR A NON	-STANDA	RD UNI	IT HAS BEEN	APPROVED	BY THE DIVIS OPERATO / hereby cer contained he to the best of Signature	R CERTIFIC tilly that the im rain is true and i my, knowledge	nformation complete and believ
	NSOLIDATED	OR A NON	-STANDA	RD UNI	IT HAS BEEN	APPROVED	BY THE DIVIS OPERATO / hereby cer contained he to the best of Signature	R CERTIFIC tilly that the im roin is true and i my knowledge Contact E. R. to	ntormation complete and believ hire
	NSOLIDATED	OR A NON	-STANDA	RD UNI	IT HAS BEEN	APPROVED	BY THE DIVIS OPERATO / hereby car contained her to the best of Bignatury Printed Name	R CERTIFIC tilly that the in rein is true and f my, knowledge Walkatu E. Ritch Logory He	nformation complete and believ
	NSOLIDATED	OR A NON	-STANDA	RD UNI	IT HAS BEEN	APPROVED	BY THE DIVIS OPERATO I hereby cer contained here to the best of Bignatury Printed Name Title	R CERTIFIC tilly that the im roin is true and i my knowledge Contact E. R. to	hormation complete and believ hire
	NSOLIDATED	OR A NON	-STANDA	RD UNI	IT HAS BEEN	APPROVED	BY THE DIVIS OPERATO I hereby cer contained her to the best of Bignatury Printed Name Tritle Date Hereby Cer to the best of Bignatury Date Hereby Cer to the best of Bignatury Hereby Cer to the best of Hereby Cer to the best of the best of Hereby Cer to the best of t	R CERTIFIC tilly that the in rein is true and f my, knowledge Walkatu E. Ritch Logory He	ntormation complete and believ Arie Arie
	NSOLIDATED	OR A NON	-STANDA	RD UNI	IT HAS BEEN	APPROVED	BY THE DIVIS OPERATO / hereby cer contained here to the best of Bignature Printed Name Title Care Date 4/1 SURVEYO / hereby c	R CERTIFIC	ATION
		OR A NON	-STANDA	RD UNI	IT HAS BEEN	APPROVED	BY THE DIVIS OPERATO I hereby centro contained here to the best of Signature Printed Name Title Date SURVEYO I hereby c location sh plotted from	R CERTIFIC tilly that the in- rein is true and f my, knowledge <i>Valat</i> <i>Let R</i> : te <i>Cory H</i> <i>Cory Cory H</i> <i>Cory H</i> <i>Cory Cory Cory Cory</i> <i>Cory Cory Cory</i> <i>Cory Cory Cory</i> <i>Cory Cory Cory</i> <i>Cory Cory Cory</i> <i>Cory Cory Cory</i> <i>Cory Cory</i> <i>Cory Cory</i> <i>Cory Cory</i> <i>Cory Cory</i> <i>Cory Cory</i> <i>Cory</i> <i>Cory</i> <i>Cory</i> <i>Cory</i> <i>Cory</i> <i>Cory</i> <i>Cory</i> <i>Cory</i> <i>Cory</i> <i>Cory</i> <i>Cory</i> <i>Cory</i> <i>Cory</i> <i>Cory</i> <i>Cory</i> <i>Cory</i> <i>Cory</i> <i>Cory</i> <i>Cory</i> <i>Cory</i> <i>Cory</i> <i>Cory</i> <i>Cory</i> <i>Cory</i> <i>Cory</i> <i>Cory</i> <i>Cory</i> <i>Cory</i> <i>Cory</i> <i>Cory</i> <i>Cory</i> <i>Cory</i> <i>Cory</i> <i>Cory</i> <i>Cory</i> <i>Cory</i> <i>Cory</i> <i>Cory</i> <i>Cory</i> <i>Cory</i> <i>Cory</i> <i>Cory</i> <i>Cory</i> <i>Cory</i> <i>Cory</i> <i>Cory</i> <i>Cory</i>	ATION
		OR A NON	-STANDA		IT HAS BEEN	APPROVED	BY THE DIVIS OPERATO I hereby cer contained here to the best of Bignaturg Printed Name Frinted Name Title Date SURVEYO I hereby c location sh plotted from surveys mo City superv	R CERTIFIC tilly that the in rein is true and in my knowledge the constant the constant the constant own on this p field nates of the by me of the or me of the or me of	Aric Aric Aric Aric Aric Aric Aric Aric
		OR A NON	-STANDA		IT HAS BEEN	APPROVED	BY THE DIVIS OPERATO I hereby cer contained here to the best of Bignaturg Printed Name Frinted Name Title Date SURVEYO I hereby c location sh plotted from surveys mo City superv	R CERTIFIC tilly that the in rein is true and f my knowledge Called Fail of the Call of th	ATION
		OR A NON	STANDA	RD UNI	IT HAS BEEN	APPROVED	BY THE DIVIS OPERATO I hereby centro contained here to the best of Blenature Printed Name Trille Date SURVEYO I hereby centro Date I hereby centro Blenature SURVEYO I hereby centro Blenature Centro Date Date Date Date Date Date Date Date	R CERTIFIC tilly that the in rein is true and in my knowledge with the in the constant for the in- the constant of the constan	Aric Aric Aric Aric Aric Aric Aric Aric
		OR A NON	-STANDA	RD UNI	IT HAS BEEN	APPROVED	BY THE DIVIS OPERATO I hereby cer contained here to the best of Bignatury Printed Name Title Date Hereby C location shiplotted from surveys mo my superv some is tru best of my NOVER	R CERTIFIC tilly that the in rein is true and f my knowledge Carlot Fair for the for for the transformer R CERTIFIC control that to own on this for the and correct the own contains the and correct belief.	Arian Arian
B60'		OR A NON	STANDA	RD UNI	IT HAS BEEN	APPROVED	BY THE DIVIS OPERATO / hereby cer contained here to the best of Bignatury Printed Name Printed Name Date Contained here Printed Name Contained here Printed Name Contained here Contained here	R CERTIFIC tilly that the in- rein is true and f my, knowledge <i>Lafory H</i> <i>Lafory Lafory</i> <i>Lafory Lafory</i> <i>Lafory Lafory</i> <i>Lafory Lafory</i> <i>Lafory Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Laf</i>	ATION the well bolic was for a construction the well bolic was for a construction that the t to the
		OR A NON	STANDA		IT HAS BEEN	APPROVED	BY THE DIVIS OPERATO I hereby cer contained here to the best of Bignature Printed Name Title Date Hereby C location shi plotted from surveys mo my superv some is tru best of my Date of Survey NONES	R CERTIFIC tilly that the in- rein is true and f my, knowledge <i>Lafory H</i> <i>Lafory Lafory</i> <i>Lafory Lafory</i> <i>Lafory Lafory</i> <i>Lafory Lafory</i> <i>Lafory Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Laf</i>	ATION the well bolic was for a construction the well bolic was for a construction that the t to the
B60'		OR A NON	STANDA		IT HAS BEEN	APPROVED	BY THE DIVIS OPERATO I hereby cer contained here to the best of Bignature Printed Name Title Date Hereby C location shi plotted from surveys mo my superv some is tru best of my Date of Survey NONES	R CERTIFIC tilly that the in- rein is true and f my, knowledge <i>Lafory H</i> <i>Lafory Lafory</i> <i>Lafory Lafory</i> <i>Lafory Lafory</i> <i>Lafory Lafory</i> <i>Lafory Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Laf</i>	ATION the well bolic was for a construction the well bolic was for a construction that the t to the
		OR A NON	STANDA		IT HAS BEEN	APPROVED	BY THE DIVIS OPERATO I hereby cer contained here to the best of Bignature Printed Name Title Date Hereby C location shi plotted from surveys mo my superv some is tru best of my Date of Survey NONES	R CERTIFIC tilly that the in- rein is true and f my, knowledge <i>Lafory H</i> <i>Lafory Lafory</i> <i>Lafory Lafory</i> <i>Lafory Lafory</i> <i>Lafory Lafory</i> <i>Lafory Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i>	ATION the well bolic was for a construction the well bolic was for a construction that the t to the
		OR A NON	STANDA		IT HAS BEEN		BY THE DIVIS OPERATO I hereby cer contained here to the best of Bignature Printed Name Title Date Hereby C location shi plotted from surveys mo my superv some is tru best of my Date of Survey NONES	R CERTIFIC tilly that the in- rein is true and f my, knowledge <i>Lafory H</i> <i>Lafory Lafory</i> <i>Lafory Lafory</i> <i>Lafory Lafory</i> <i>Lafory Lafory</i> <i>Lafory Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i> <i>Lafory</i>	ATION the well bolic was for a construction the well bolic was for a construction that the t to the

.

.

the second second second

AMOCD

		1. 1.						
Form 3160-5 (September 2001)	UNITED STATE DEPARTMENT OF THE I	NTERIOR				FORM APPROVED OMB No. 1004-0135 Expires January 31, 2004		
	BUREAU OF LAND MANA	AGEMENT			5. Lease Se	rial No.	4.2 1	
SUNDR	RTS ON V	TS ON WELLS			NM 103591			
Do not use this form for proposals to d abandoned well. Use Form 3160-3 (APD)			re-enter an proposais.		6. If Indian,	Allottee or Tribe Name		
SUBMIT IN TR	IPLICATE - Other instru	uctions on	÷ .		7 If Unit or	CA/Agreement, Name a	nd/or No.	
1. Type of Well Oil Well Gas Well			RECE	EIVED	8. Well Nat	me and No.		
2. Name of Operator			JUL 0	1 2005		ley-Booger Fed "5", W	Vell #1	
David H. Arrington Oil & G	as, Inc.		OCU-NATER!!			9. API Well No.		
3a. Address			lo. (I nclude area		30 015 314		<u> </u>	
P.O. Box 2071, Midland, T			6381/682-668		1 0. Field and Pool, or Exploratory Area Wildcat			
4. Location of Well (Footage, Sec., 1 2330' FSL & 860' FWL, Sec		9				or Parish, State nty, NM		
12 CHECK AP	PROPRIATE BOX(ES) TO	DINDICAT	E NATURE C	F NOTICE, R				
TYPE OF SUBMISSION				OF ACTION				
·····	Acidize	Deepen		Production (Star	(Resume)	Water Shut-Off		
Notice of Intent	After Casing	G Fracture	Trest	Reclamation	•	Well Integrity		
Subsequent Report	Casing Repair	New Co	nstruction .	Recomplete		Other		
	Change Plans	D Plug and	Abandon 🔲	Temporarily Ab	andon			
Final Abandonment Notice	Convert to Injection	CI Plug Bac	k 🖸	Water Disposal				
Attach the Bond under which the following completion of the inv	ctionally or recomplete horizontal he work will be performed or pro- volved operations. If the operation nal Abandonment Notices shall b	lly, give subsu wide the Bond a results in a m	No. on file with a little completion	d measured and tru BLM/BIA. Requis	ne vertical depu red subsequent in a new interv	the of all pertinent marker t reports shall be filed with al, a Form 3 160-4 shall b	s and zones. thin 30 days be filed once	
Filed to amend the total depu NSL Administrative Order 4 This is a re-entry.		0-3 on 4-19	-05. Total re-∢	entry depth am	ended to 87	700'.		
		·	•			JUN 3 0 200		
				1		LES DABYAK	_	
					F	PETROLEUM ENGIN	NEER	
14. 1 hereby certify that the foregoin	ig is true and correct		·					
Name (Printed/Typed) Ann E	E. Ritchie		Title Regula	atory Agent				
Signature	Mr. Julah	5	Date 6-20-05	;				
	THIS SPACE F	OR FEDER				· · · · · · · · · · · · · · · · · · ·		
Approved by		;	Title		Da	te		
Conditions of approval, if any, are a certify that the applicant holds lega which would entitle the applicant to o	u or equitable title to those right	o does not wan s in the subject	rant or t lease Office					
Title 18 U.S.C. Section 1001 and Tit States any false, fictutious or fraudule	le 43 U.S.C. Section 1212, make ant statements or representations as	it a crime for a to any matter	ny person knowin within its jurisdict	igly and willfully t	to make to any	department or agency of	the United	
(Instructions on reverse)								

CMD: OG6IPRD IN OGRID Identifier : 5898 Pool Identifier : 70520 API Well No : 30 15	ANTELOPE SIN	TION BY PO INGTON OIL K;UPPER PE	& GAS INC NN (GAS)	OGC Pac	ge No: 1
API Well No Property Na	MM	/YY Prod	Gas	ion Volumes Oil V	
 30 15 31498 30 15 31498 GREEN WOOLEY 	11 BOOGER 12 BOOGER 01 BOOGER 02 BOOGER 03 BOOGER 04	02 02 02 02	355		F F S S S S S S
Reporting Period M0025: Enter PF k PF01 HELP PF02 PF07 BKWD PF08 FWD	eys to scrol PF03 EXIT	 1 PF04 GoT			CONFIRM