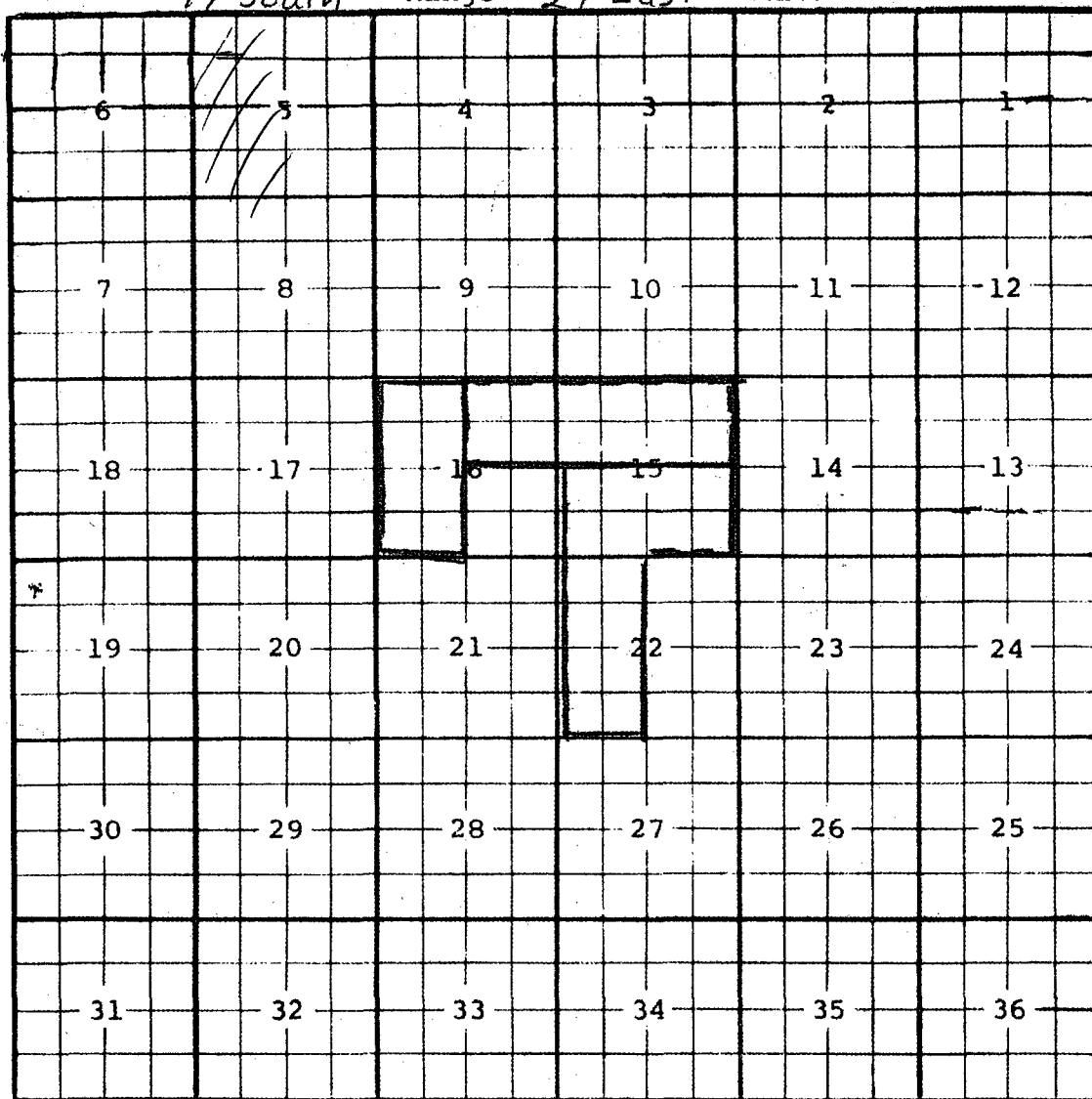


County Eddy Pool Hoag Tank-Wolfcamp Gas

TOWNSHIP 19 South Range 24 East NMPM



Description:  $\frac{W}{2}$  Sec. 16 (R-7279, 5-17-83)

Ext:  $\frac{N}{2}$  Sec. 15,  $\frac{NE}{4}$  Sec. 16 (R-10680, 10-8-96)

Ext:  $\frac{S}{2}$  Sec. 15,  $\frac{W}{2}$  Sec. 22 (R-10787, 4-9-97)



30-015-31498

Form 3160-3  
(August 1999)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0136  
Expires November 30, 2000APPLICATION FOR PERMIT TO DRILL OR REENTER  
**Undes. H-246 LA NK, morrow**

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. NM-103591
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator David H. Arrington Oil & Gas, Inc. <b>5898</b>		7. If Unit or CA Agreement, Name and No. N/A <b>26995</b>
3a. Address P.O. Box 2071 Midland, Texas 79702	3b. Phone No. (include area code) (915) 682-6685	8. Lease Name and Well No. Green Wooley-Booger Fed. 5#
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface <b>2230'</b> FSL and <b>660'</b> FWL At proposed prod. zone Same <b>860'</b> <b>UNIT L</b>		9. API Well No. Unassigned
14. Distance in miles and direction from nearest town or post office* Approximately 13 miles SW of Artesia, New Mexico		10. Field and Pool, or Exploratory <b>Green Wooley-Booger Fed. 5#</b>
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) N/A	16. No. of Acres in lease 1280	11. Sec., T., R., M., or Blk. and Survey or Area Section 5, Township 19 South, Range 24 East N.M.P.M.
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. N/A	19. Proposed Depth 8700'	12. County or Parish. Eddy
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 3768' GL	22. Approximate date work will start* 12/23/00	13. State NM
20. BLM/BIA Bond No. on file UIB0005938		
23. Estimated duration 21 days		
24. Attachments		

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- |   |  |
|---|--|
| 1. Well plat certified by a registered surveyor.  | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).    |
| 2. A Drilling Plan.   | 5. Operator certification.   |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature 	Name (Printed/Typed) Jeffrey G. Bane	Date 10/12/00
Title <b>G.M.</b>		
Approved by (Signature) 	Name (Printed/Typed) <b>Assistant Field Manager</b>	Date <b>DEC 06 2000</b>
Title <b>Assistant Field Manager, Lands And Minerals</b>	Office <b>ROSWELL FIELD OFFICE</b>	APPROVED FOR 1 YEAR

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on reverse)

NSL-

APPROVAL SUBJECT TO  
GENERAL REQUIREMENTS AND  
SPECIAL STIPULATIONSOperator to notify **8518"** NMOC time of spud  
& time to witness **400"** casing

DISTRICT I  
P. O. Box 1980  
Hobbs, NM 88241-1980

DISTRICT II  
P. O. Drawer DD  
Artesia, NM 88211-0719

DISTRICT III  
1000 Rio Brazos Rd.  
Aztec, NM 87410

DISTRICT IV  
P. O. Box 2088  
Santa Fe, NM 87507-2088

State of New Mexico  
Department of Minerals, and Natural Resources

Form C-102  
Revised 02-10-94  
Instructions on back

Submit to the Appropriate  
District Office  
State Lease - 4 copies  
Fee Lease - 3 copies

## OIL CONSERVATION DIVISION

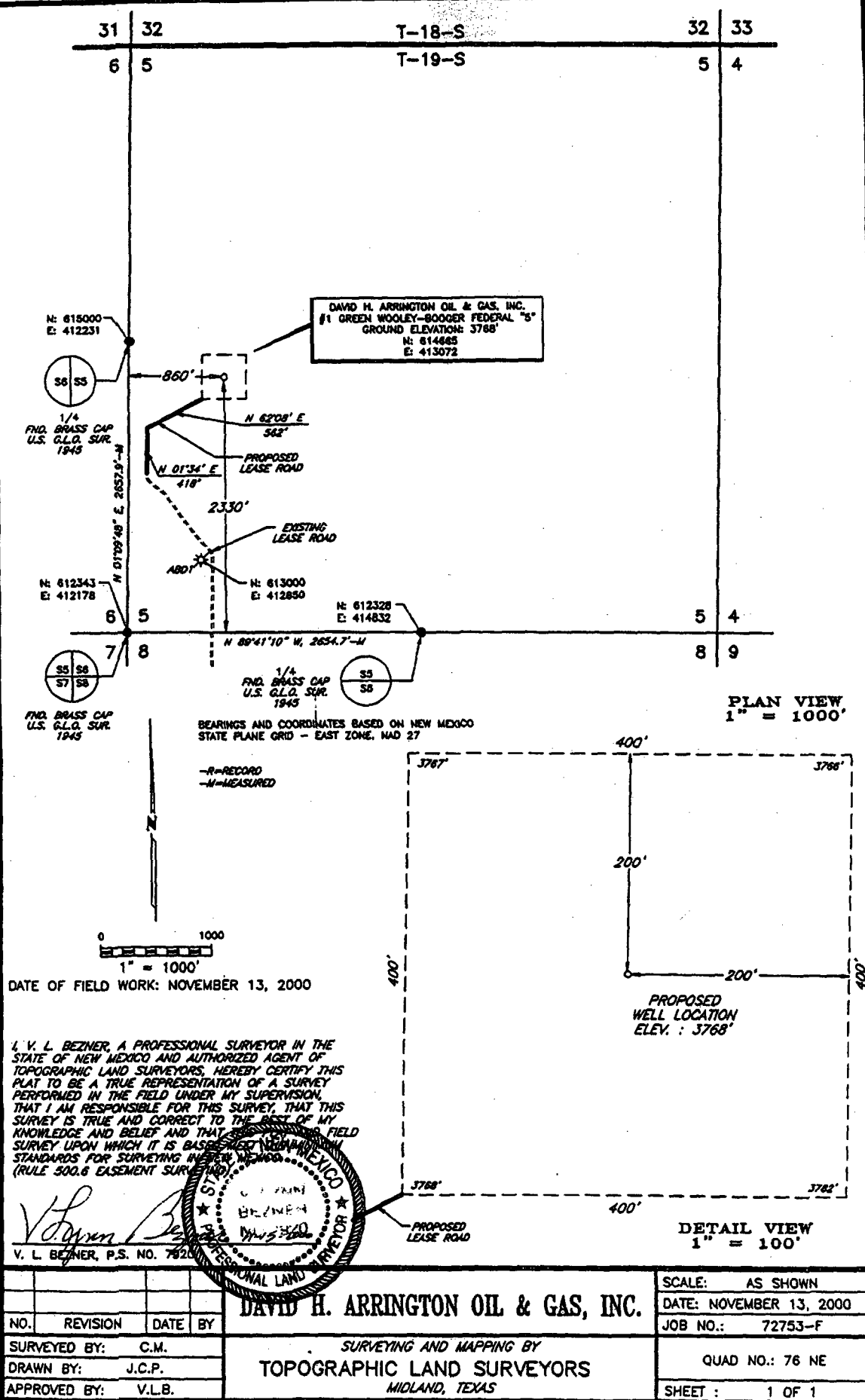
P. O. Box 2088  
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

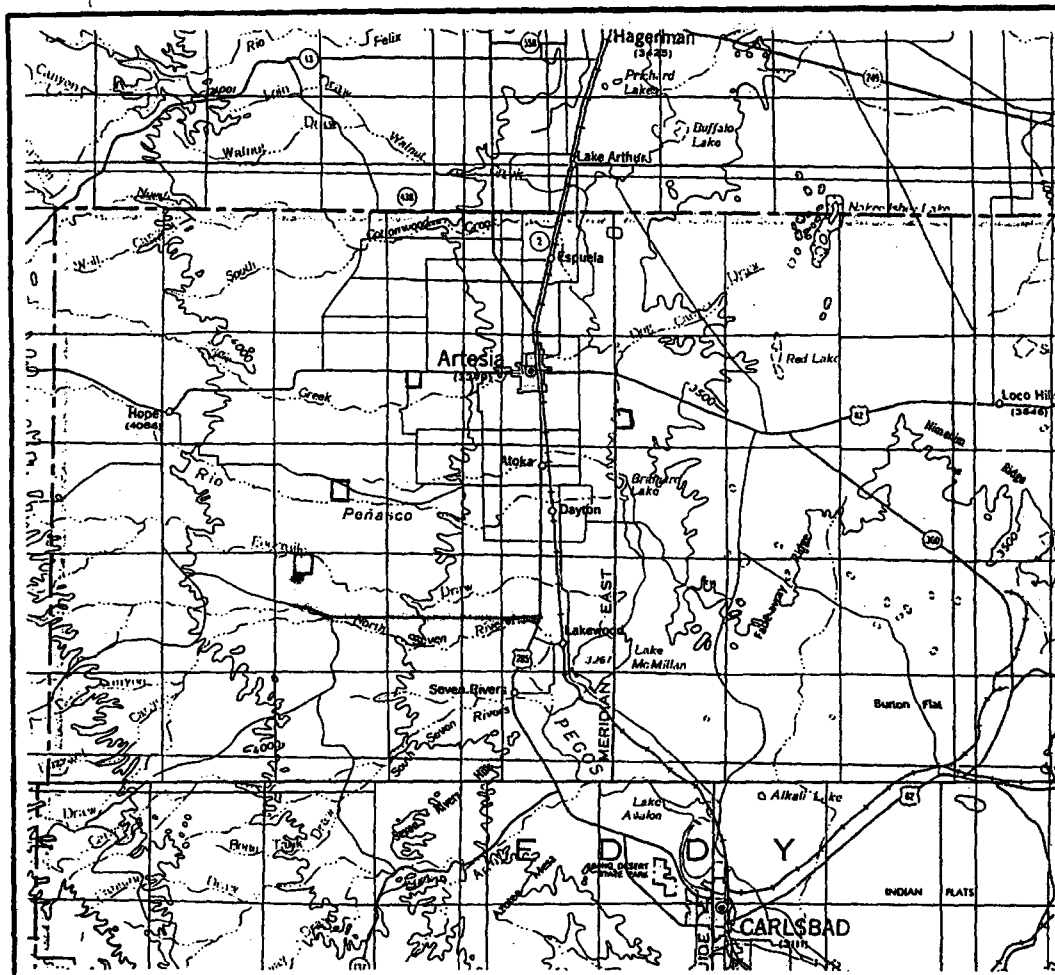
### WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code		3 Pool Name					
4 Property Code		5 Property Name GREEN WOOLEY-BOOGER FEDERAL '5'					6 Well Number 1		
7 OGRID No.		8 Operator Name DAVID H. ARRINGTON OIL & GAS, INC.					9 Elevation 3788'		
10 SURFACE LOCATION									
UL or lot no. L	Section 5	Township 19 SOUTH	Range 24 EAST, N.M.P.M.	Lot Ida	Feet from the 2330'	North/South line SOUTH	Feet from the 860'	East/West line WEST	County EDDY
11 BOTTOM HOLE LOCATION IF DIFFERENT FROM SURFACE									
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acres 320		13 Joint or Infill		14 Consolidation Code		15 Order No.			
NO ALLOWABLE WELL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION									
						<b>OPERATOR CERTIFICATION</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.			
						Signature 			
						Printed Name Jeffrey G. Lane			
						Title Land Manager			
						Date 11/20/00			
						<b>SURVEYOR CERTIFICATION</b> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.			
						Date of Survey NOVEMBER 13, 2000			
						Signature and Seal of Professional Surveyor 			
						Certificate No. V. L. REZNOR R.P.S. #7920			
						JOB #72753 / 76 NE / JCP			

PLAT SHOWING PROPOSED WELL LOCATION IN  
SECTION 5, T-19-S, R-24-E, N.M.P.M.  
EDDY COUNTY, NEW MEXICO



# VICINITY MAP



SECTION 5 TWP 19-S RGE 24-E  
 SURVEY NEW MEXICO PRINCIPAL MERIDIAN  
 COUNTY EDDY STATE NM  
 DESCRIPTION 2330' FSL & 860' FWL

OPERATOR DAVID H. ARRINGTON OIL & GAS  
 LEASE #1 GREEN WOOLEY-BOOGER FEDERAL "5"

DISTANCE & DIRECTION FROM JCT. OF U.S. 285 &  
COUNTY ROAD 21, ±11.0 MILES SOUTH OF ARTESIA,  
TRAVEL WEST 12.0 MILES ON COUNTY ROAD 21, THENCE  
NORTH 1.6 MILE ON LEASE ROAD, THENCE WEST 0.6 MILE  
THEN CROSSING TO NORTH SIDE OF FENCE TRAVEL WEST  
0.1 MILE, THENCE NORTH 0.2 MILE ON OLD LEASE ROAD  
TO A POINT ±200' WEST OF THE LOCATON.



This location has been very carefully staked on the ground according to the best official survey records, maps, and other data available to us.  
 Review this plat and notify us immediately of any possible discrepancy.

## TOPOGRAPHIC LAND SURVEYORS

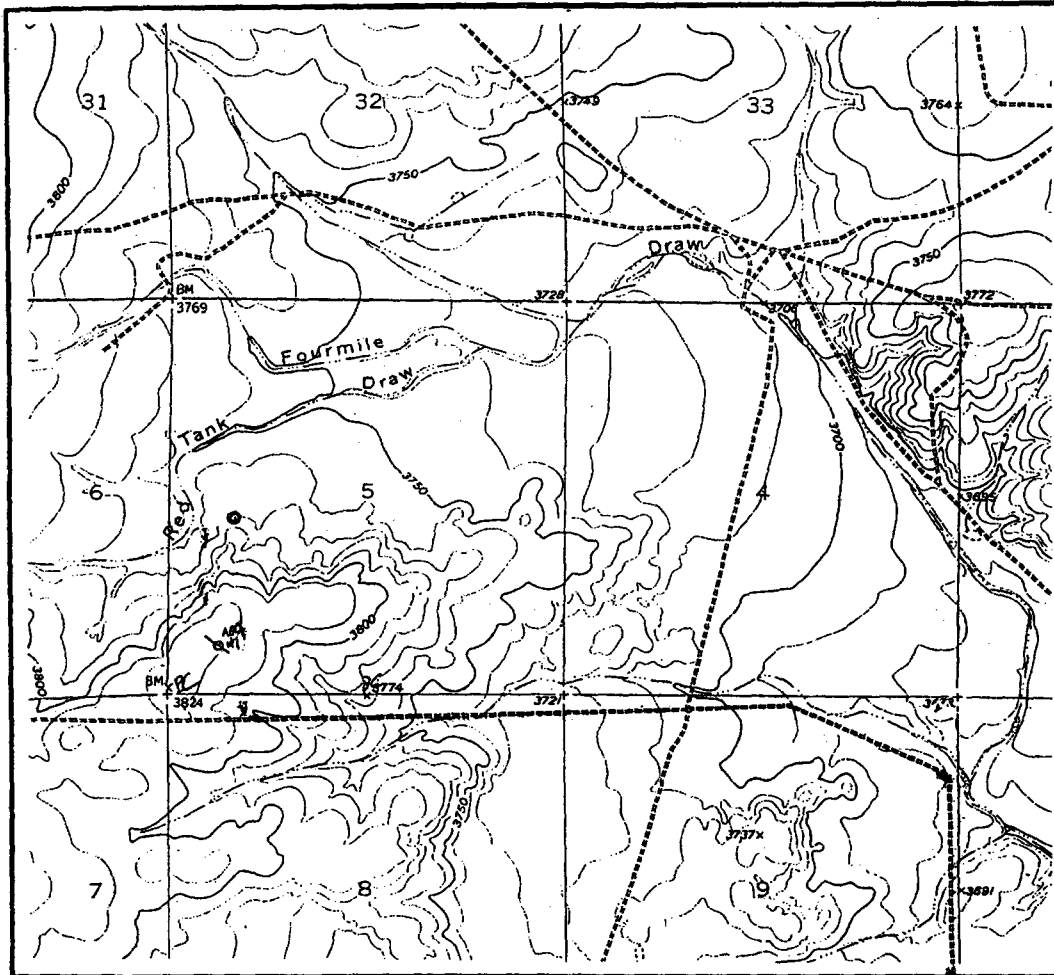
*Surveying & Mapping for the Oil & Gas Industry*

1307 N. HOBART  
 PAMPA, TX. 79065  
 (800) 658-6382

6709 N. CLASSEN BLVD.  
 OKLAHOMA CITY, OK. 73116  
 (800) 654-3219

2903 N. BIG SPRING  
 MIDLAND, TX. 79705  
 (800) 767-1653

# LOCATION & ELEVATION VERIFICATION MAP



SCALE : 1" = 2000'

CONTOUR INTERVAL 10 FEET

SECTION 5 TWP 19-S RGE 24-E  
 SURVEY NEW MEXICO PRINCIPAL MERIDIAN  
 COUNTY EDDY STATE NM  
 DESCRIPTION 2330' FSL & 860' FWL  
 ELEVATION 3768'

OPERATOR DAVID H. ARRINGTON OIL & GAS  
 LEASE #1 GREEN WOOLEY-BOOGER FEDERAL "5"

U.S.G.S. TOPOGRAPHIC MAP  
PARISH RANCH, NEW MEXICO

SCALED LAT. N = 32°41'22"  
 LONG. W = 104°36'57"



This location has been very carefully staked on the ground according to the best official survey records, maps, and other data available to us.  
 Review this plot and notify us immediately of any possible discrepancy.

## TOPOGRAPHIC LAND SURVEYORS

*Surveying & Mapping for the Oil & Gas Industry*

1307 N. HOBART  
 PAMPA, TX. 79065  
 (800) 658-6382

6709 N. CLASSEN BLVD.  
 OKLAHOMA CITY, OK. 73116  
 (800) 654-3219

2903 N. BIG SPRING  
 MIDLAND, TX. 79705  
 (800) 767-1653

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
811 S. 1st Street  
Alamogordo, NM 88210-2834

FORM APPROVED  
No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other Instructions on reverse side**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator David H. Arrington Oil & Gas, Inc.		7. If Unit or CA/Agreement, Name and/or No. Green Wooley Booger Federal "5"
3a. Address P.O. Box 2071, Midland, TX 79702	3b. Phone No. (include area code) (915) 682-6685	8. Well Name and No. 1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2330' FSL & 860' FWL Sec 5, T19S, R24E		9. API Well No. 30-015-31498
		10. Field and Pool, or Exploratory Area Antelope Sink-Upper Penn
		11. County or Parish, State Eddy

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Complete Drilling</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

3/23/01 - Spudded well at 20:00. Weld conductor and drill 12 1/4" hole to 345'.  
 3/24-25/01 - Continue drilling 12 1/4" hole from 345' to 1336' and survey.  
 3/26/01 - Ran 8 5/8" casing to 1336' circ and cement with 805 sxs. Circ 150 sxs to pit. Cut off conductor and 8 5/8" casing and weld on head. NU BOP and test to 5000 psi- Ok.  
 3/27/01 - Test casing to 1500 psi- Ok.  
 4/16/01 - Drilled 7 7/8" hole to TD 8610'.  
 4/17-18/01 - Ran logs.  
 4/19/01 - Ran 5 1/2" casing to 8610' and cement with 1775 sxs and circ 15 sxs to pit. Drop plug and land plug with 2900 psi. ND BOP, set slips and install wellhead. Jet and clean pits. Released rig at 10:00 p.m.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Chuck Sledge		Title Engineer
Signature <i>Chuck Sledge</i>		Date 5/3/01

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title Office	Date
--	-----------------	------

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD  
MAY 29 2001  
LES BABYAK  
PETROLEUM ENGINEER

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
WELL COMPLETION OR RECOMPLETION REPORT AND LOGN.M. Oil Cons. Div.-Dist. 2  
101 W. Grand Avenue  
Artesia, NM 88210  
FORM APPROVED  
DATE 11/15/01  
Expires: November 30, 2000

1a. Type of well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv., Other		7. Unit or CA Agreement Name and No.	
2. Name of operator David H. Arrington Oil & Gas, Inc. ✓		8. Lease Name & Well No. Green Wooley Booger Fed 5 #1	
3. Address P.O. Box 2071, Midland TX 79702		9. API Well No. 30-015-31498	
4. Location of Well (Report location clearly and in accordance with Federal requirements)*  At surface 2330' FSL & 860' FWL  At top prod. interval reported below 2330' FSL & 860' FWL  At total depth 2330' FSL & 860' FWL		10. Field and Pool, or Exploratory Antelope Sink-Upper Penn	
14. Date Spudded 3/23/01		15. Date T.D. Reached 4/16/01	
16. Date Completed <input type="checkbox"/> D&A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* 3768' GL, 3785' DF, 3786' KB	
18. Total Depth: MD 8610' TVD		19. Plug Back T.D.: MD 8050' TVD	
20. Depth Bridge Plug set: MD 8240', 8070' & 6460' TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  PFEX/HRLL/MCFL, PTEX/CN/TDL	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)		23. Casing and Liner Record (Report all strings set in well)	
24. Tubing Record		25. Producing Intervals	
26. Perforation Record		27. Acid, Fracture, Treatment, Cement Squeeze, Etc.	
28. Production - Interval A		28a. Production - Interval B	

(See Instructions and spaces for additional data on reverse side)

initial rate on 78 c.



## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/14/01	12/05/01	24		0	21	0			Flowing
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
---	380	359		0	21	0		Shut In	

## 29. Disposition of Gas (Sold, used for fuel, vented ect.)

Sold

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Morrow	8258'	8270'	Perforated & Frac'd - dry gas non-commercial		8258'
Morrow	8134'	8142'	Perforated & acidized - slight gas show non commercial		8134'
Cisco	6496'	6640'	Perforated & acidized - slight oil & gas show - swabbed dry	Lower Cisco	6496'
Cisco	6196'	6430'	Perforated & acidized - moderate gas show - under evaluation	Upper Cisco & Middle Cisco	6196'
			No DST's or Full Dia. Cores		

## 32. Additional remarks (include plugging procedure):

## 33. Circle enclosed attachments:

- ☒ 1. Electrical/Mechanical Logs (1 full set req'd)  
☐ 2. Geologic Report  
☐ 3. DST Report  
☒ 4. Directional Survey  
☐ 5. Sundry Notice for plugging and cement verification  
☐ 6. Core Analysis  
☐ 7. Other:

## 34. I hereby certify that the foregoing and Attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Chuck SledgeTitle EngineerSignature Date 01/09/01

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-104  
Reformatted July 20, 2001

Submit to Appropriate District Office  
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address David H. Arrington Oil & Gas, Inc P.O. Box 2071 Midland, Texas 79702		<sup>2</sup> OGRID Number 005898
		<sup>3</sup> Reason for Filing Code/ Effective Date NW 11/14/01
<sup>4</sup> API Number 30 - 015-31498	<sup>5</sup> Pool Name Antelope Sink-Upper Penn	<sup>6</sup> Pool Code 70520
<sup>7</sup> Property Code 26995	<sup>8</sup> Property Name Green Wooley Booger Federal "5"	<sup>9</sup> Well Number 1

II. <sup>10</sup> Surface Location

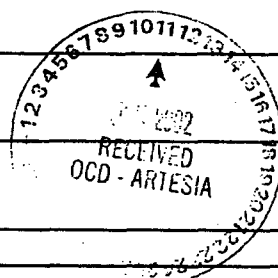
Ul or lot no. L	Section 5	Township 19S	Range 24E	Lot.Idn	Feet from the 2330'	North/South Line South	Feet from the 860	East/West line West	County Eddy
--------------------	--------------	-----------------	--------------	---------	------------------------	---------------------------	----------------------	------------------------	----------------

<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Loe Code F	<sup>13</sup> Producing Flowing	<sup>14</sup> Gas 10/01/01	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
147831	Agave Energy	2831279	G	



IV. Produced Water

<sup>23</sup> POD	<sup>24</sup> POD ULSTR Location and Description

V. Well Completion Data

<sup>25</sup> Spud Date 3/23/01	<sup>26</sup> Ready Date 10/01/01	<sup>27</sup> TD 8610'	<sup>28</sup> PBDT 8050'	<sup>29</sup> Perforations 6196'-6354' & 6382'-6430'	<sup>30</sup> DHC, MC
<sup>31</sup> Hole Size 12 1/4"	<sup>32</sup> Casing & Tubing Size Conductor	<sup>33</sup> Depth Set Surface	<sup>34</sup> Sacks Cement 805 sxs		
12 1/4"	8 5/8"	1336'	1775 sxs		
7 7/8"	5 1/2"	8610'			

VI. Well Test Data

<sup>35</sup> Date New Oil NA	<sup>36</sup> Gas Delivery Date 11/14/01	<sup>37</sup> Test Date 12/05/01	<sup>38</sup> Test Length 24	<sup>39</sup> Tbg. Pressure 380	<sup>40</sup> Csg. Pressure 359
<sup>41</sup> Choke Size -	<sup>42</sup> Oil 0	<sup>43</sup> Water 0	<sup>44</sup> Gas 21	<sup>45</sup> AOF	<sup>46</sup> Test Method Flowing

<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

*Chuck Sledge*

Approved by:

OIL CONSERVATION DIVISION

ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR

Printed name:  
Chuck Sledge

Title:

Title:  
Engineer

Approval Date:

JAN 30 2002

Date:  
01/08/02

Phone:  
(915) 682-6685

United States Oil Cons.  
Department of the Interior  
Bureau Of Land Management  
Sundry Notices And Reports on Wells  
Do not use this form for proposals to drill or to re-enter an  
Abandoned well. Use form 3160-3 (APD) for such proposals.

Form Approved  
OMB No. 1004-0135  
Expires November 30, 2000

C/SF

<b>SUBMIT IN TRIPLICATE - Other Instructions On reverse side</b>		5. Lease Serial No. NMNM103591
1. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name NA
2. Name of Operator David H. Arrington Oil & Gas, Inc		7. If Unit or CA/Agreement, Name and/or No.
3. Address of Operator P.O. Box 2071, Midland, Texas 79702		8. Well Name and No. Green Wooley Booger Fed No. 5
3b. Phone No. (Include area code) (915) 682-6685		9. API Well No. 30-015-31498
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2330' FSL & 860' FWL Sec 5, T19S R24E		10. Field and Pool, or Exploratory Area Antelope-Sink Upper Penn
UT. L		11. County or Parish, State Eddy Co, NM

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

Type Of Submission	Type Of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Other

& injected into a SWD

13. Describe proposed or completed operations. (clearly state all pertinent details, starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

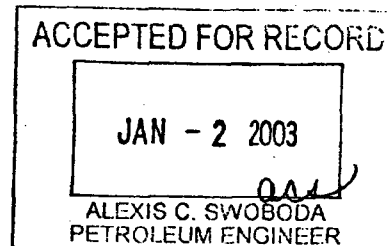
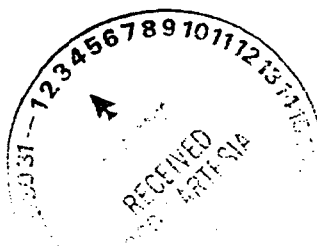
This well produced from the Upper and Middle Cisco formation 6,196' - 6,430' in November 2001. In December 2001 we shut the well in. We are currently evaluating the wellbore for productivity. We may permit to downhole commingle the Cisco with the Morrow in an attempt to produce enough volume to justify compression on the lease. This decision will be made in the next few months.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Chuck Sledge	Title Engineer
Signature	Date 12/30/02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease Which would entitle the applicant to conduct operations thereon.	Title Date
	Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, Make it a crime for any person knowingly and willfully to make to any department or agency of the United State any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



File

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
310 Old Santa Fe Trail, Room 206  
Santa Fe, New Mexico 87503

WELL API NO.  
30-015-31498

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

Lease Name or Unit Agreement Name

Green Wooley Booger *Feb*

1. Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
David H. Arrington Oil & Gas, Inc.

8. Well No. *x 5*

3. Address of Operator  
214 West Texas Ave., Ste. 400, Midland, Texas 79701

9. Pool name or Wildcat  
Antelope Sink

4. Well Location  
Unit Letter *L* 2330 Feet From The South Line and 860 Feet From The West Line

Section 5 Township 19S Range 24E NMPN: Eddy County  
10. Elevation (Show whether DF, RKB, RT, GK, etc.)  
3768' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work): SEE RULE 1103.  
20" casing @ 345' TOC @ surface. 8-5/8" casing @ 1326' TOC @ surface.  
5-1/2" casing @ 8610', w/ DV @ 6805'. Cemented w/ 1775 sx. cement. TOC @ surface  
CIBP set @ 8070' on 8/7/01. Perforations from 6196'-6640'.

1. RIH w/ CIBP and set at 6146'. Cap CIBP w/ 25 sx. cement. *← 25 sx plug @ 4860'*
2. Circulate hole w/ 10# mud.
3. PUH to 3450 and spot a 25 sx. plug. *3723' ← 25 sx plug @ 1700'*
4. PUH to 1400 and spot a 30 sx. plug. PUH and WOC.
5. Tag top of plug at ~~1286'~~ *1256'*
6. PUH to 400' and spot a 35 sx. plug. PUH and WOC.
7. Tag top of plug at 245'.
8. Cut off wellhead. Spot 15 sx. surface plug. Install Dry hole marker.

Notify OCD 24 hrs. prior to any work done

I hereby certify that the information above is true and complete to the best of my knowledge and belief:

SIGNATURE *H. Boatright* TITLE Agent DATE 2-17-03

TYPE OR PRINT NAME H. Boatright TELEPHONE NO. 915/570-5382

(This space for State Use)

APPROVED BY *Field Rep ID* TITLE DATE FEB 10 2003

CONDITIONS OF APPROVAL, IF ANY

**WELL NAME AND NUMBER**  
Green Wooley Booger Well #15  
David H. Arrington Oil and Gas Inc.  
Eddy County, New Mexico  
After Plugging

**WELLBORE CONFIGURATION**

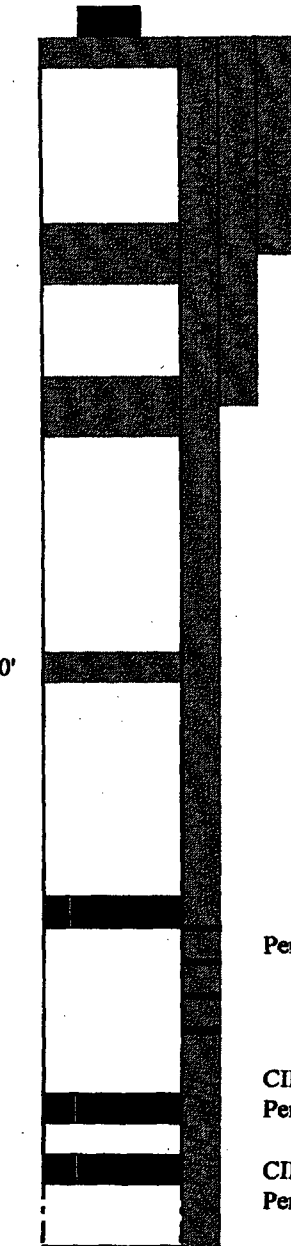
Dry hole marker  
15 sx. surface  
plug

35 sx cement  
245'-400'  
TAG

30 sx. cement  
1286'-1400'  
TAG

25 sx. cmt @ 3150'

CIBP @ 6146'  
Cap w/25 sx cmt.



10-3/4" @ 362'. TOC @ surface.

8-5/8" @ 1336'. TOC @ surface

Perfs 6196'-6640'

DV Tool @ 6805'.  
CIBP @ 8070' w/ 20' cement  
Perfs 8134'-8142'

CIBP @ 8240' w/ 20' cement  
Perfs 8258'-8270'

TD = 8610'

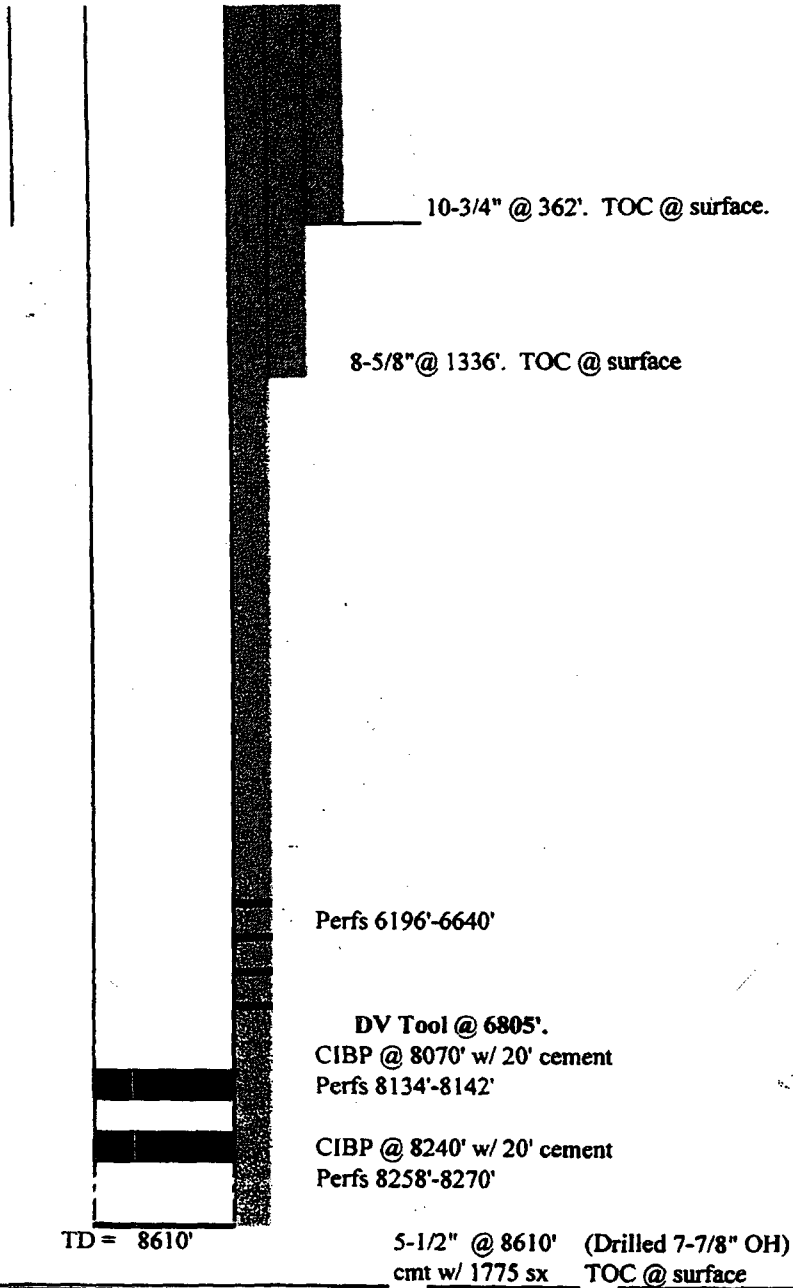
5-1/2" @ 8610' (Drilled 7-7/8" OH)  
cmt w/ 1775 sx TOC @ surface



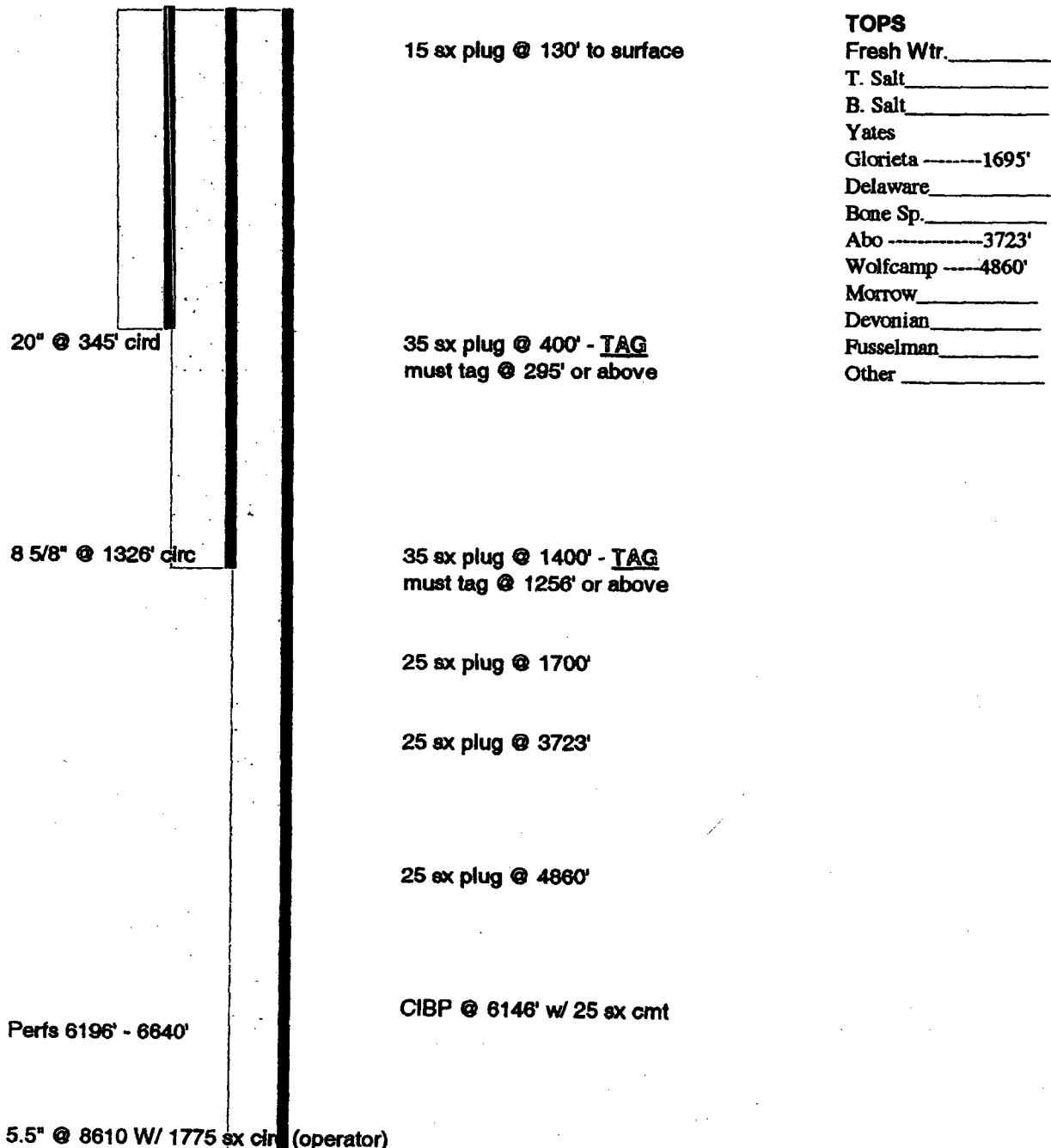
**WELL NAME AND NUMBER**

Green Wooley Booger Well #15  
David H. Arrington Oil and Gas Inc.  
Eddy County, New Mexico

**WELLBORE CONFIGURATION**



OPERATOR: David H. Arrington Oil & Gas		API# 30-015-31498	
WELL: Green Wooley Booger #1 3		LOCATION: L-5-19-24	
SURFACE CSG- HOLE SIZE	CSG. SIZE 20"	SET @ 345'	SX. CMT. TOC. Circ
INT.CSG- HOLE SIZE	CSG. SIZE 8 5/8"	SET @ 1326'	SX. CMT. TOC. Circ
LONG STRING- HOLE SIZE	CSG. SIZE 5.5"	SET @ 8070'	SX. CMT. 1775 TOC. Circ
OTHER- This is a re-entry			



N.M. Oil Cons. Div-Dist. 2  
1301 W. Grand Avenue  
Alameda, NM 88210

Form 3160-5  
(September 2001)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED  
OMB No. 1004-0135  
Expires January 31, 2004

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

David H. Arrington Oil & Gas, Inc.

3a. Address

P.O. Box 2071, Midland, TX 79702

3b. Phone No. (include area code)

432 684-6381/687-2176

4. Location of Well (Footage, Sec., T., R., M. or Survey Description)

(L) 2330' FSL & 860' FWL of Section 5, T19S, R24E, NMPM

RECEIVED

MAY 03 2005

SUBMITTED

5. Lease Serial No.

NM 103591

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Green Wooley-Booger Fed "5"

9. API Well No.

30 015 31498

10. Field and Pool, or Exploratory Area

Antelope Sink

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

As per copy of Form C-103 filed by Howard Boatright of Well Pluggers, Inc. dated 5-27-03: OCD has no record of this filing.

5-21-03: Notified OCD of plugging.

5-23-03: RIH & set CIBP @ 6146', circulated hole w/mud to surface. Capped CIBP w/25 sx cement.

Spotted open ended 25 sx of cement @ 4860'. Spotted open ended 25 sx cement @ 3723'.

Spotted open ended 25 sx of cement @ 1700'. Spotted open ended 30 sx cement @ 1400', WOC & tagged.

RIH and tagged plug @ 1104'. Spotted 35 sx of cement @ 400', WOC tagged. Tagged TOC @ 98'.

Spotted 15 sx plug from 31' - surface; installed dry hole marker.

Rigged down pulling unit.

Approved as to plugging of the well bore  
Liability under bond is retained until  
surface restoration is completed.

APPROVED

APR 28 2005

LES BABYAK  
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Ann E. Ritchie

Title Regulatory Agent

Signature

Date 4-19-05

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Testimony as required)



N.M. Oil Cons. DIV-Dist. 2  
1301 W. Grand Avenue  
Artesia, NM 88210

Form 3160-3  
(August 1999)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

MAY 31 2005

FORM APPROVED  
OMB No. 1004-0136  
Expires November 30, 2000

APPLICATION FOR PERMIT TO DRILL OR REENTER **DU-ARTESIA**

1a. Type of Work: <input type="checkbox"/> DRILL <input checked="" type="checkbox"/> REENTER		5. Lease Serial No. NM 103591
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zones		6. If Indian, Allottee or Tribe Name n/a
2. Name of Operator David H. Arrington Oil & Gas, Inc.		7. If Unit or CA Agreement, Name and No. n/a
3a. Address P.O. Box 2071, Midland, TX 79702		8. Lease Name and Well No. #1 Green Wooley-Bonger Fed. 5
3b. Phone No. (include area code) 432 684-6381/682-6685		9. API Well No. 3 015 31498
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface 2330 FSL & 860' FWL At proposed prod. zone		10. Field and Pool, or Exploratory Wildcat Wolfcamp
14. Distance in miles and direction from nearest town or post office* 13 miles SW of Artesia, New Mexico		11. Sec., T., R., M., or Bk. and Survey of Area Sec 5, T19S, R24E, NMPM
15. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. n/a (Also to nearest drig. unit line, if any).	16. No. of Acres in lease 1280	17. Spacing Unit dedicated to this well 320 acres
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. n/a	19. Proposed Depth 5100'	20. BLM/BIA Bond No. on file UIB0005938
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 3768' GL	22. Approximate date work will start* upon approval	23. Estimated duration 11 days
24. Attachments <input checked="" type="checkbox"/>		

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- Well plan certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (If the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Ann E. Ritchie	Date 4-19-05
Title Regulatory Agent		
Approved by (Signature) /s/ Joe G. Lara	Name (Printed/Typed) /s/ Joe G. Lara	Date MAY 26 2005
Title Acting FIELD MANAGER		
Office CARLSBAD FIELD OFFICE		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

APPROVAL FOR 1 YEAR

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on reverse)

NSL

Reswell Controlled Water Basin

APPROVAL SUBJECT TO  
GENERAL REQUIREMENTS AND  
SPECIAL STIPULATIONS  
ATTACHED

DISTRICT I  
P. O. Box 1980  
Hobbs, NM 88241-1980

DISTRICT II  
P. O. Drawer DP  
Artesia, NM 88211-0719

DISTRICT III  
1000 Rio Brazos Rd.  
Aztec, NM 87410

DISTRICT IV  
P. O. Box 2088  
Santa Fe, NM 87507-2088

State of New Mexico  
Energy, Minerals, and Natural Resources Department

Form C-102  
Revised 02-10-94

Instructions on back

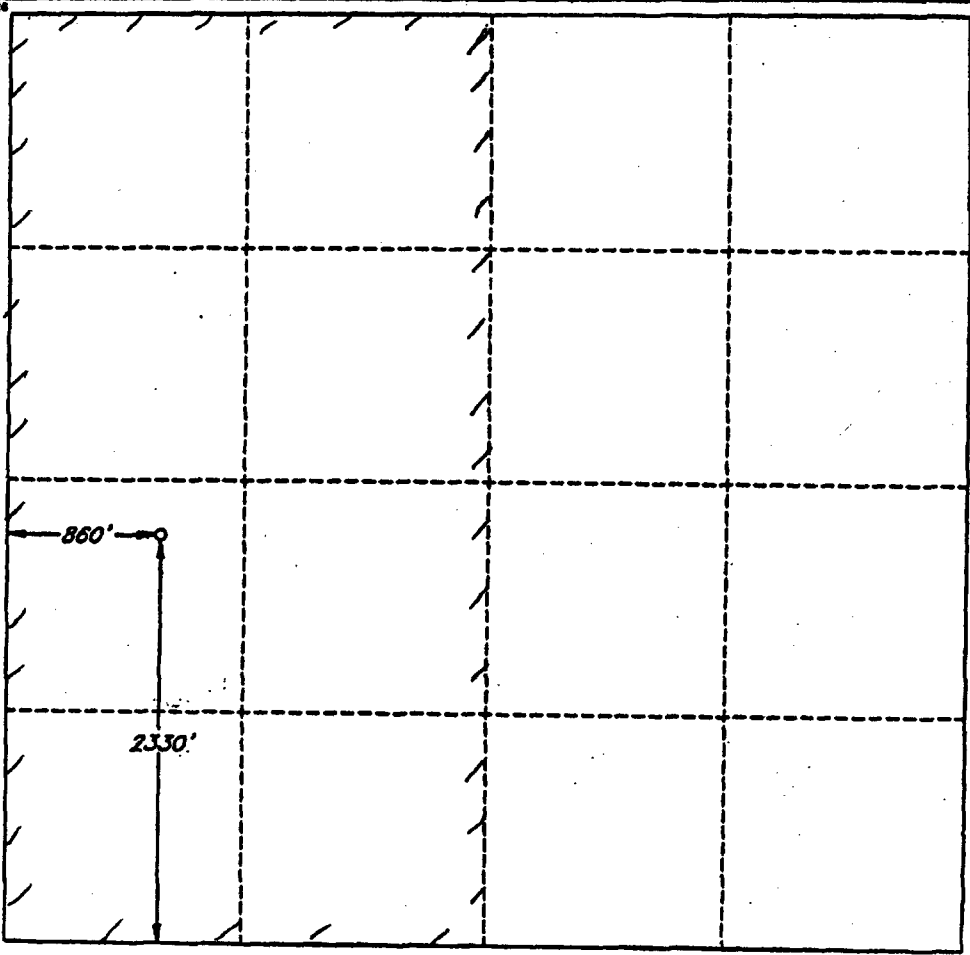
Submit to the Appropriate  
District Office  
State Lease - 4 copies  
Fee Lease - 3 copies

OIL CONSERVATION DIVISION

P. O. Box 2088  
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT (Filed for re-entry)

1 API Number 30015 31498		2 Pool Code		3 Pool Name Wildcat		4-19-05			
4 Property Code 26995		5 Property Name GREEN WOOLEY-BOUGER FEDERAL '5'				6 Well Number 1			
7 CORID No. 005898		8 Operator Name DAVID H. ARRINGTON OIL & GAS, INC.				9 Elevation 3765'			
10 SURFACE LOCATION									
UL or lot no. L	Section 5	Township 19 SOUTH	Range 24 EAST, N.M.P.M.	Lot Ida	Feet from the 2330'	North/South line SOUTH	Feet from the 860'	East/West line WEST	County EDDY
11 BOTTOM HOLE LOCATION IF DIFFERENT FROM SURFACE									
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acres 320		13 Joint or Infill		14 Consolidation Code		15 Order No.			
NO ALLOWABLE WELL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION									
						<b>OPERATOR CERTIFICATION</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature: <i>[Signature]</i> Printed Name: <i>Paul E. Ritchie</i> Title: <i>Regulatory Agent</i> Date: <i>4/19/05</i>			
						<b>SURVEYOR CERTIFICATION</b> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.			
						Date of Survey NOVEMBER 13, 2000			
						Signature and Seal of Professional Surveyor <i>[Signature]</i> V. L. BECKER Certification No. 77920 JOB #72753 / 76 NE / JCP			
						Date of Survey NOVEMBER 13, 2000			

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED  
OMB No. 1004-0135  
Expires January 31, 2004

5. Lease Serial No.

NM 103591

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Green Wooley-Booger Fed "5", Well #1

9. API Well No.

30 015 31498

10. Field and Pool, or Exploratory Area

Wildcat

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

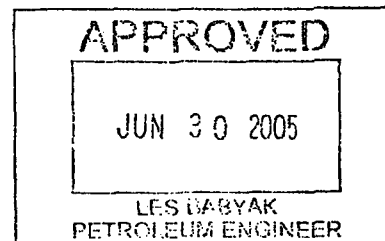
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletes horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Filed to amend the total depth filed on BLM Form 3160-3 on 4-19-05. Total re-entry depth amended to 8700'.

NSL Administrative Order 4544.

This is a re-entry.



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Ann E. Ritchie

Title Regulatory Agent

Signature

Date 6-20-05

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

CMD :  
OG6IPRD

ONGARD  
INQUIRE PRODUCTION BY POOL/WELL

07/13/05 15:42:40  
OGOMES -TQP2  
Page No: 1

OGRID Identifier : 5898 DAVID H ARRINGTON OIL & GAS INC  
Pool Identifier : 70520 ANTELOPE SINK;UPPER PENN (GAS)  
API Well No : 30 15 31498 Report Period - From : 01 1999 To : 06 2005

API Well No	Property Name	Prodn. MM/YY	Days Prod	Production Volumes Gas	Oil	Water	Well Stat
30 15 31498		11 01	4	355			F
30 15 31498	GREEN WOOLEY BOOGER	12 01	15	226			F
30 15 31498	GREEN WOOLEY BOOGER	01 02					S
30 15 31498	GREEN WOOLEY BOOGER	02 02					S
30 15 31498	GREEN WOOLEY BOOGER	03 02					S
30 15 31498	GREEN WOOLEY BOOGER	04 02					S
30 15 31498	GREEN WOOLEY BOOGER	05 02					S

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06 CONFIRM
PF07 BKWD	PF08 FWD	PF09	PF10 NXTPOOL	PF11 NXTOGD	PF12