

OIL CONSERVATION DIVISION

AMENDMENT TO ADMINISTRATIVE ORDER DHC-1131

Texaco Exploration & Production, Inc.
P.O. Box 730
Hobbs, New Mexico 88241-0730

Attention: Mr. Darrell J. Carriger

*Cooper Jal Unit - Six Wells
Sections 13, 24, 25, and 30, Township 24 South,
Range 36 East, NMPM, Lea County, New Mexico.
Jalmat Tansill Yates Sever Rivers &
Langlie Mattix Seven Rivers Queen Grayburg Pools*

Dear Mr. Carriger:

Reference is made to your recent submission of a proposed allocation schedule for six Cooper Jal Unit wells authorized for downhole commingling of production by Division Order DHC-1131.

As the wells have been completed and test data acquired, allocation of production from the wells shall be on the following basis:

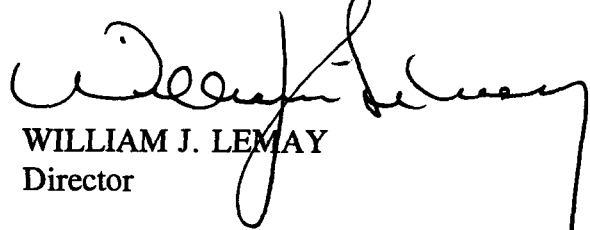
<i>Well</i>	<i>Jalmat - Oil / Gas</i>		<i>Langlie Mattix - Oil / Gas</i>	
Cooper Jal Unit No.408	94%	71%	6%	29%
Cooper Jal Unit No.410	45%	30%	55%	70%
Cooper Jal Unit No.411	84%	2%	16%	98%
Cooper Jal Unit No.412	92%	90%	8%	10%
Cooper Jal Unit No.413	28%	42%	72%	58%
Cooper Jal Unit No.415	57%	15%	43%	85%

Pursuant to Rule 303-C-5, the commingling authority granted by the order may be rescinded by the Division Director if, in his opinion, conservation is not being best served by such commingling.

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September 26, 1995
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Approved at Santa Fe, New Mexico on this 26th day of September, 1995.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION



WILLIAM J. LEMAY
Director

S E A L

WJL/BES

cc: Oil Conservation Division - Hobbs