ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECK

	ADMINIOTIVE ALLEION TON OTLONEIS	
	THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE	
Appl	cation Acronyms:	
	[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]	
[1]	TYPE OF APPLICATION - Check Those Which Apply for [A]	
•	[A] Location - Spacing Unit - Simultaneous Dedication X NSL NSP SD	j
	Check One Only for [B] or [C]	7
	[B] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM	
	[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery	
	[D] Other: Specify	
27	NOTIFICATION DECLIDED TO: Check Those Which Apply of Does Not Apply of	
[2]	NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply, three Commissioner of Public Lands, State Land Office NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply, three Commissioner of	
	[B] Offset Operators, Leaseholders or Surface Owner	1
	[C] Application is One Which Requires Published Legal Notice Control C	J. W.
	[D] Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office	
	[E] For all of the above, Proof of Notification or Publication is Anathed and/or.	
	[F] Waivers are Attached	
3]	SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.	
4] ppro pplic	CERTIFICATION: I hereby certify that the information submitted with this application for administrative wal is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this ation until the required information and notifications are submitted to the Division.	S
	Note: Statement must be completed by an individual with managerial and/or supervisory capacity.	
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rint o	Type Name Signature Signature Title Signature Sign	2
	6-mail Address	



June 27, 2005

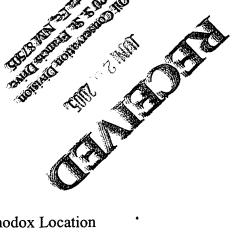
CERTIFIED MAIL:

Mr. Michael E. Stogner New Mexico Oil Conservation Division 1220 S. Saint Francis Dr. Santa Fe, New Mexico 87504

RE: Application for Administrative Approval of Unorthodox Location

XTO Energy Inc.'s JC Gordon D #3F Well 2,395' FNL and 995' FWL (SW/4 NW/4) Unit E, Section 23, T27N-R10W San Juan County, New Mexico

Mancos Formation



30-045-32584

Dear Mr. Stogner:

XTO Energy Inc. (XTO) hereby requests administrative approval for an unorthodox location for the above referenced well. Attached for your reference are the following exhibits:

- 1. Well location plat (NMOCD Form C-102)
- 2. Topographic Map
- 3. Ownership map
- 4. List of Offset Owners
- 5. Production Map

The above captioned well was drilled on April 5, 2005 as a W2, 320 acre Dakota unit. After logging the well it was discovered that there appears to be a productive Mancos formation in the well. At the current location, the well is standard for the Dakota formation, but non-standard for a Mancos well. XTO would like to move up the hole in the wellbore and attempt a completion in the Mancos Formation. The existing location will not conform to current footage requirements for the Mancos formation. The other well in this W/2 Unit is the JC Gordon D #3 well which is at a non standard location of 450' FNL and 1580' FWL and a Mancos well would be non-standard in this well also. A new well would not be economically feasible to drill for just the Mancos formation. The current wellbore is in acceptable condition for the recompletion attempt with no additional work being required. By moving up the hole to the Mancos formation, XTO would be able to minimize environmental impact in obtaining additional production and protection of correlative rights.

By certified mail, a copy of this application and request for administrative approval has been sent to all of the Mancos formation working interest owners and offset operators listed on the attached list.

XTO would like to request your Administration Approval for the unorthodox location based on the above information. Should you need any additional information please feel free to contact me at (817) 885-2454.

Sincerely,

XTO ENERGY INC.

George A. Cox, CPL Regional Land Manager

Enclosures

cc: Del Craddock

Loren Fothergill Jeff Patton

Barry Voigt

DISTRICT I 1625 N. Fench Dr., Hobbs, N.M. 88240

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102
Revised June 10, 2003
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

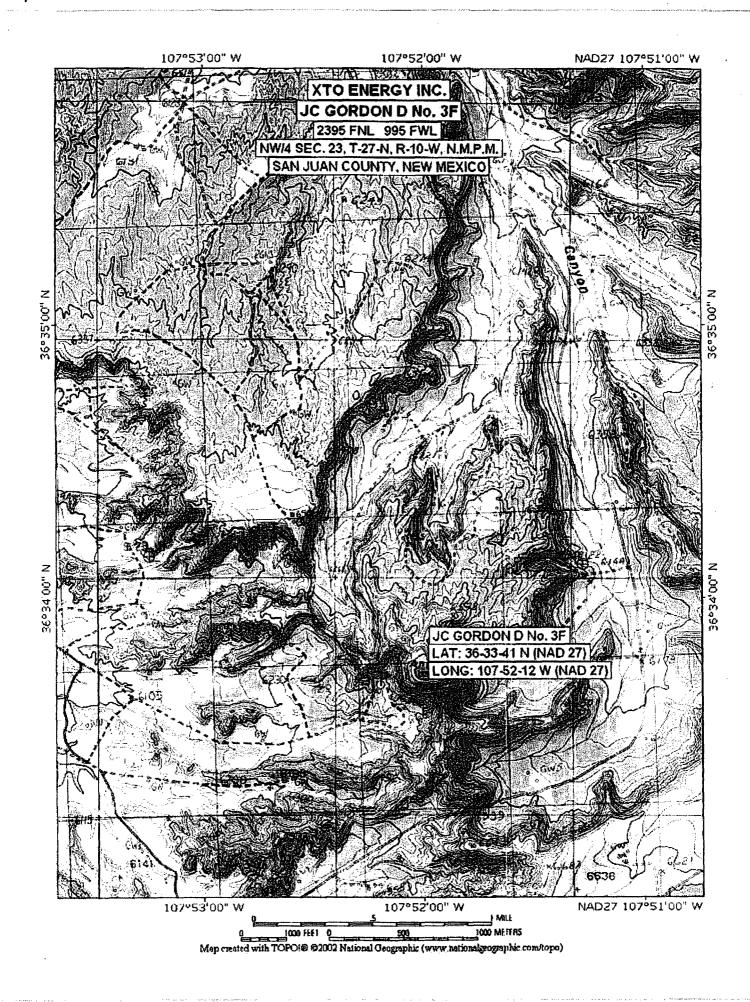
DISTRICT 8 1301 W. Grand Avenue, Artesia, N.M. 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410

OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

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70GRID No.	.				⁸ Operat	or Name				* Bevotion	
				XTO ENERG			GY INC.			6297	
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			11 Botto	om Hole	Location	If Diffe	rent Fro	m Surface			
UL or lot no.	Section	Townskip	Ronge	Lot Idn	Feel from the	North	South line	Feet from the	Ecet/West N	ne County	
¹² Dedicated Acres		Is 1	j Joint or Infiti	<u> </u>	¹⁴ Consolidatio	r Code	¹⁰ Order No.				
995*	2395	T: 36°33'4 NG:107'52	5279 11" N. (N	AD 27) (NAD 27)		ta 64	plant 10-60	/2" BC 17 1913 1 hereby certify true and comp Signature Printed No.	that the information to the best of	CERTIFICATIO	
D 2 1/2 6C					e .			I heroby certi- wee plotted fr or under my correct to the Date Correct	fy that the well on field notes of	6 P	

XTO ENERGY INC. JC GORDAN D No. 3F, 2395 FNL 995 FWL LAT: 36'33'41" N. SECTION 23, T27N, R10W, N.M.P.M., SAN JUAN COUNTY, N. M. LONG:107'52'12' NAD 27 **GROUND ELEVATION: 6297. DATE: JUNE 23, 2004** д (5) F 15.4 CONSTRUCTION ZONE В F 7.8 NSTALL DRAIN PIPE ON 2.1 Slopes Reserve Pit FRUITLAND FORMATIONS ONLY 8 쑮 10, DEED BLOW PIT 8' DEEP **(4)** 10 15 LAYDOWN N 45'16' W F 4.9 Wellhead to Back Wellhead to Front 0 REAR 100 0.8 C 0.0 100 WELL HEAD - XTO - XTO GORDAN C No. 1 110. C/L EXISTING ROAD SOLAR PANEL ---| |--| PIT METER HOUSE —**6** с' С 4.5 C 7.2 205' X 200' C 3.6 3 A $(305' \times 300') = 2.10 \text{ ACRES}$ В, RESERVE PIT DIKE: TO BE 8' ABOVE DEEP SIDE (OVERFLOW - 3' WIDE AND 1' ABOVE SHALLOW SIDE). BLOW PIT: OVERFLOW PIPE HALFWAY BETWEEN TOP AND BOTTOM AND TO EXTEND OVER PLASTIC LINER AND INTO BLOW. PIT. DAGGETT ENTERPRISES, INC. IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES. NEW MEXICO ONE CALL TO BE NOTIFIED 48 HOURS PRIOR TO EXCAVATION OR CONSTRUCTION. NOTE: C/L ELEV. A-A 6310 6300 6290 6280 C/L ELEV. 8-8' 6310 6300 6290 Services , hM 67401 1) 326-6019 6280 (50g) 148(3) Surveying and Oil Field P. O. Box 15068 · Farmington, C/L 5) 326-1772 - Fcx (; MEXICO L.S. No. ELEV. C-C' 6310 Daggett 6300 ŝ material de la constitución de l 6290 6280 CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPELINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION. NOTE:





STATE:	New Mexico	COUNTY:	San Juan		
PROSPECT:_	Owners	hip in Mancos Formation	DATE: June 22, 2005		
SECTION:	23	TOWNSHIP: 27 North	RANGE: 10 West		

J.C. Gordon D #3F

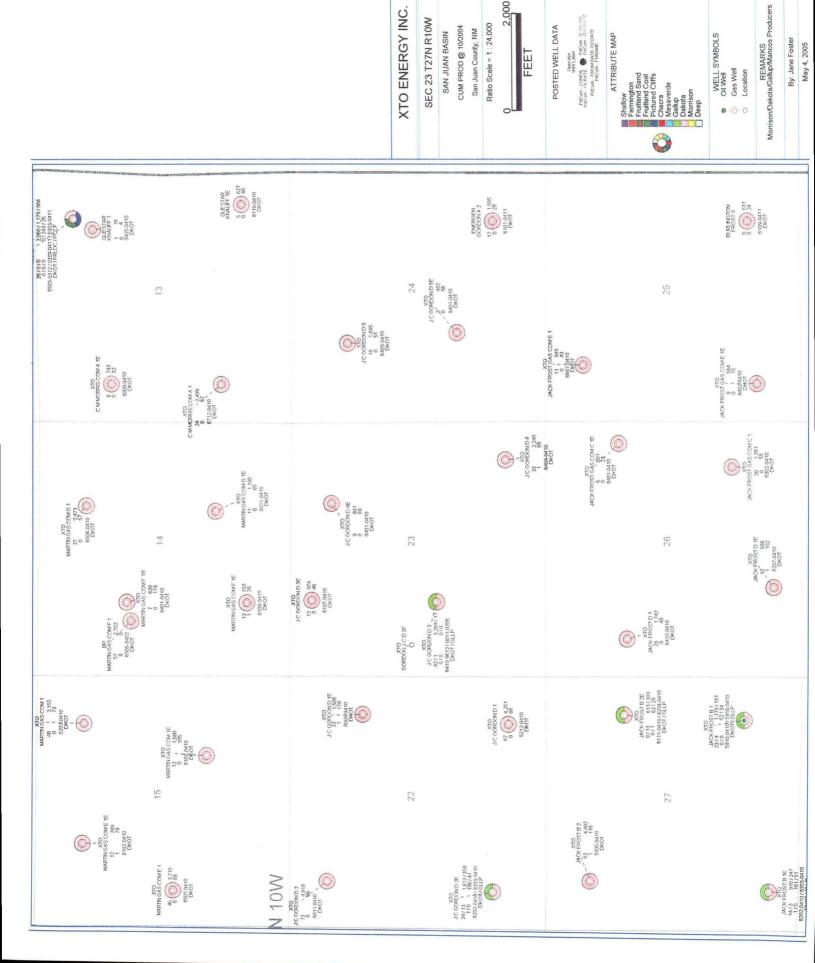
SCALE: 1'=2000' XŤO 50% XTO 50% XTO 50% XTO 50% Burlington 50% **Burlington 50%** Burlington 25% Burlington 25% Conoco 25% Conoco 25% **27** USA SF-077329 USA SF - 079596 USA SF-077329 USA SF - 079596 N 23 хто 50% Burlington 25% Conoco 25% **XTO** 50% J.C. Gordon D #3F Burlington 25% **Well Location:** (o) Conoco 2395' FNL & 995' FWL 25% USA SF - 077952 USA SF - 077952

R 10 W

OFFSET OPERATORS AND OWNERS NOTIFICATION LIST JC GORDON D # 3F WELL

Burlington Resources Oil & Gas P.O. Box 4289 Farmington, NM 87499-4289 Attention: Dawn Howell

ConocoPhillips P.O. Box 2197 Houston, TX 77252





June 27, 2005

CERTIFIED MAIL:

Burlington Resources Oil & Gas P.O. Box 4289 Farmington, NM 87499-4289 Attention: Dawn Howell

RE: Application for Administrative Approval of Unorthodox Location

XTO Energy Inc.'s JC Gordon D #3F Well 2,395' FNL and 995' FWL (SW/4 NW/4) Unit E, Section 23, T27N-R10W

San Juan County, New Mexico

Mancos Formation

Gentlemen:

Enclosed please find a copy of the above captioned application that has been sent to the NMOCD for administrative approval. Should you not agree with the request, please notify the NMOCD within 20 days of the date of this application. Should you have any questions, concerning the operations, please feel free to contact me at (817) 885-2454.

Sincerely,

XTO ENERGY INC.

Landman

Enclosures



June 27, 2005

CERTIFIED MAIL:

ConocoPhillips P.O. Box 2197 Houston, TX 77252

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XTO Energy Inc.'s JC Gordon D #3F Well 2,395' FNL and 995' FWL (SW/4 NW/4)
Unit E. Section 23, T27N P10W

Unit E, Section 23, T27N-R10W San Juan County, New Mexico

Mancos Formation

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Sincerely,

XTO ENERGY INC.

George A. Cox, CPI Landman

PS Form 3811, February 2004	Do	mestic Ret	urn Receipt		···	102595-02-M-1540
Article Number (Transfer from service labe	7005	070	0005	5872	0579	
			4. Restric	ted Deliver	y? (Extra Fee)	☐ Yes
Houston, TX 77252 GAC:6/23/05:JCGordonD#3F			☐ Reg	e Type tifled Mail gistered ured Mail	☐ Express Ma☐ Return Rec☐ C.O.D.	ill elpt for Merchandise
ConocoPhillips P. O. Box 2197					·	
1. Article Addressed to:			1	-	different from iter ery address belo	
so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.			B. Receiv	red by (Pri	nted Name)	C. Date of Delivery
item 4 if Restricted Delivery is on Print your name and address of	х	☐ Agent ☐ Addressee				
■ Complete items 1, 2, and 3. Als	o comple	te	A. Signat	ure	<u>ya itti ya ka</u> ti	
SENDER: COMPLETE THIS SEC	CTION		COMPLE	TE THIS S	ECTION ON DEL	IVERY

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY				
 Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse 	A. Signature X				
so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.	B. Received by (Printed Name) C. Date of Delivery				
Article Addressed to:	D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No				
Burlington Resources Oil & Gas P. O. Box 4289 Farmington, NM 87499-4289	<u>.</u>				
Attn: Dawn Howell GAC:6/23/05:JCGordonD#3F	3. Service Type Certified Mail Express Mail Registered Return Receipt for Merchandise C.O.D.				
	4. Restricted Delivery? (Extra Fee)				
2. Article Number 7 🛮 🗘 5 (Transfer from service label)	0390 0005 5872 0201				
PS Form 3811 February 2004 Domestic F	Return Receipt 102595-02-M-1540				