DHC-3532

District I 1621 N. French Drive, Hobbs, NM 88240 State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107A Revised June 10, 2003

<u>District 11</u> 1301 W. Grand Avenue, Artesia, NM 88210

1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Road, Aztec, NM 87410

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

E-MAIL ADDRESS jerrys@mackenergycorp.com

APPLICATION TYPE

X Single Well

X Establish Pre-Approved Pools
EXISTING WELLBORE

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505	APPLICATION FOR DOV	WNHOLE COMMINGLING	X Yes No
Mack Energy Corporation		O. Box 960, Artesia, NM 8821	1-0960
Operator	Add		Lea
Frout State		6S-R32E Section-Township-Range	County
OGRID No. 013837 Property Co	ode 34710 API No. 30-025	5-37159 Lease Type:	Federal X State Fee
DATA ELEMENT	UPPER ZONE	LOWER ZONE	
Pool Name	Mesa Queen 655		Anderson Ranch Grayburg Wes
PoolCode	45703 45709		1560
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	3640-3662'		4090-4129.5'
Method of Production (Flowing or Artificial Lift)  Bottomhole Pressure (Note: Pressure data will not be required ifthe bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	Artificial Lift		Artificial Lift
Oil Gravity or Gas BTU (Degree API or Gas BTU)	36.8		36.8
Producing, Shut-In or New Zone	Producing		Producing
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)		Date:	Date: 6/18/2005  Rates: 10/tstm/42
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or put production, supporting data or	oil Gas	Oil Gas	Oil Gas
explanation will be required.)	83 % N/A %	% %	17 % N/A %
Are all working, royalty and overriding if not, have all working, royalty and over all produced fluids from all comm	g royalty interests identical in all convertiding royalty interest owners been ingled zones compatible with each of	en notified by certified mail?	Yes X No No Yes X No
Will commingling decrease the value of If this well is on, or communitized with or the United States Bureau of Land M	h, state or federal lands, has either tl		Yes No_X
NMOCD Reference Case No. applicab			
Production curve for each zone for For zones with no production histo Data to support allocation method Notification list of working, royalt	ngled showing its spacing unit and act at least one year. (If not available, bry, estimated production rates and sor formula.  y and overriding royalty interests for documents required to support com	attach explanation.) supporting data. or uncommon interest cases.	
	PRE-APPRO	OVED POOLS	
If application is	s to establish Pre-Approved Pools, the	he following additional information w	ill be required:
List of other orders approving downho List of all operators within the propose Proof that all operators within the prop Bottornhole pressure data.	ed Pre-Approved Pools		
I hereby certify that the informatio		the best of my knowledge and bel	ief
SIGNATURE <b>Jeny</b> W.	Shenell TITLE Pro	oduction Clerk	DATE 7/20/2005
TYPE OR PRINT NAMEJerry W		TELEPHONE NO (	505 \ 748-1288

#### State of New Mexico

DISTRICT I \_1625 N. PRENCH DR., HOBBS, NM 88240

#### Energy, Minerals and Natural Resources Department

DISTRICT II
1301 W. GRAND AVENUE, ARTESIA, NM 68210

OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505 Form C-102
Revised JUNE 10, 2003
Submit to Appropriate District Office
State Lease - 4 Copies

Fee Lease - 3 Copies

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV 1220 S. ST. FRANCIS DR., SANTA FE, NM 67505	WELL LOCATION AND ACRE	EAGE DEDICATION PLAT	□ AMENDED REPORT
API Number	Pool Code	Pool Name	
30-025-37159	45703	Mesa Queen	
Property Code	Property No	ame	Well Number
34710	TROUT ST	ГАТЕ	4
OGRID No.	Operator No	ame	Elevation
013837	MACK ENERGY C	ORPORATION	4367'

#### Surface Location

UL or let No.	Section	Township	Range	Lot idn	Feet from the	North/South line	Feet from the	East/West line	County	l
Α	18	16-S	32-E		990	NORTH	330	EAST	LEA	

#### Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r Infili Co	nsolidation	Code Or	der No.	•			•
40									

### NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

LOT 1	GEODETIC COORDINATES  NAD 27 NME  Y=701061.8 N  X=664300.4 E	OPERATOR CERTIFICATION  I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.
40.42 AC	LAT.=32*55'34.13" N LONG.=103*47'52.35" W	Signature W. Shenell
LOT 2		Jerry W. Sherrell  Printed Name  Production Clerk  Title  7/20/2005  Date
40.43 AC		SURVEYOR CERTIFICATION
LOT 3		I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true an correct to the best of my belief.
40.43 AC LOT 4		MARCH 18, 2005  Date Surveyor  Signature & Seal of Surveyor  Professional Surveyor  Jan 120/05
40.44 AC		Certificate No. GARY EDSON 1264

#### State of New Mexico

DISTRICT I 1825 N. FRENCH DR., HOBBS, NM 88240

Energy, Minerals and Natural Resources Department

DISTRICT II

1301 W. GRAND AVENUE, ARTESIA, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR. Santa Fe. New Mexico 87505 Form C-102 Revised JUNE 10, 2003 Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT IV

WELL LOCATION AND ACREAGE DEDICATION PLAT

□ AMENDED REPORT

API Number	Pool Code	Pool Name Anderson Ranch Grayburg West		
30-025-37159	1560			
Property Code	Propert	Well Number		
34710	TROUT	4		
OGRID No.		r Name	Elevation	
013837	MACK ENERGY	CORPORATION	4367'	

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40									

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<del></del>		
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40.42 AC	LONG. = 103 47 32.33 W	Signature O
LOT 2		Jerry W. Sherrell  Printed Name Production Clerk  Title 7/20/2005 Date  SURVEYOR CERTIFICATION
40.43 AC LOT 3		I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief.  MARCH 18, 2005
40.43 AC LOT 4		Date Surveyed  Signature & Sea For Surveyor  Professional Surveyor  Any hadran 3/30/05  Certificate: No. Capy-business 1284
40.44 AC		Manufacture Property Commencer

DHG PW \$70522436244

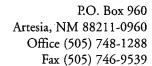
jerrys@mackenergycorp.com e-mail Address

ABOVE THIS LINE FOR DIVISION LISE ONLY

# NEW MEXICO OIL CONSERVATION DIVISION - Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505

Commingling - Storage - Measurement						<u> </u>
Application Acronyms: [INSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] [IDHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [CJS-Off-Lease Storage] [OLM-Off-Lease Measurement] [IWFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Responses] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Responses] [EOR Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Responses] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Responses] [EOR Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Responses] [EOR Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Responses] [EOR Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Responses] [EOR Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Responses] [EOR Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Certification] [PPR-Positive Pr			<b>ADMINISTRA</b>	TIVE APPLICA	TION CHECKLI	ST
[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PC-Pool/Lease Commingling] [PC-Pool/Lease Commingling] [PC-Pool/Lease Commingling] [PC-Pool/Lease Commingling] [PC-Pool Commingling] [PC-Pool Commingling] [PMX-Pressure Maintenance Expansion] [WFX-Waterlood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Respondent Properties of the Commingling of the	THI	S CHECKLIST IS N	MANDATORY FOR ALL ADMI WHICH REQUIR	NISTRATIVE APPLICATIONS E PROCESSING AT THE DIVIS	FOR EXCEPTIONS TO DIVISION SION LEVEL IN SANTA FE	RULES AND REGULATIONS
B   Commingling - Storage - Measurement   DHC	Applic	[NSL-Non-St: [DHC-Do [PC-F	andard Location] [NSF wnhole Commingling] Pool Commingling] [O [WFX-Waterflood Ex [SWD-Salt Wate	[CTB-Lease Commin LS - Off-Lease Storag pansion] [PMX-Pressu er Disposal] [IPI-Injecti	gling] [PLC-Pool/Lease e] [OLM-Off-Lease Mea re Maintenance Expans on Pressure Increase]	Commingting] surement] ion] on Respon
B   Commingling - Storage - Measurement   DHC	[1]		Location - Spacing	Unit - Simultaneous De	or [A] dication	OH CULT CHILD
[D] Other: Specify  [NOTIFICATION REQUIRED TO: - Check Those Which Apply, or □ Does Not Apply [A]			Commingling - Stor	age - Measurement	C OLS OLM	A TON ATTON
NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply   [A]   Working, Royalty or Overriding Royalty Interest Owners   [B]   Offset Operators, Leaseholders or Surface Owner   [C]   Application is One Which Requires Published Legal Notice   [D]   Notification and/or Concurrent Approval by BLM or SLO   U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office   [E]   For all of the above, Proof of Notification or Publication is Attached, and/or,   [F]   Waivers are Attached     SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.   41 CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on the application until the required information and notifications are submitted to the Division.    Note: Statement must be completed by an individual with managerial and/or supervisory capacity.   Shernell   Production Clerk   7/20/2005		[C]				<b>\</b>
[A] Working, Royalty or Overriding Royalty Interest Owners  [B] Offset Operators, Leaseholders or Surface Owner  [C] Application is One Which Requires Published Legal Notice  [D] Notification and/or Concurrent Approval by BLM or SLO  U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office  [E] For all of the above, Proof of Notification or Publication is Attached, and/or,  [F] Waivers are Attached  [31 SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE  OF APPLICATION INDICATED ABOVE.  [41 CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on the application until the required information and notifications are submitted to the Division.  Note: Statement must be completed by an individual with managerial and/or supervisory capacity.  Production Clerk 7/20/2005		[D]	Other: Specify			and the second
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Jerry W. Sherrell  Production Clerk  7/20/2005	approv	al is accurate	and complete to the be	est of my knowledge. I	also understand that no a	ation for administrative ction will be taken on this
		Note:	: Statement must be compl	eted by an individual with r	nanagerial and/or supervisor	y capacity.
•			Signature	W. Shenell		7/20/2005 Date





July 20, 2005

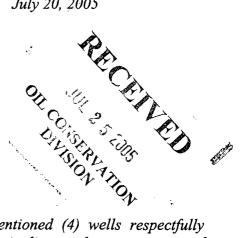
Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Re:

Downhole Commingling, and measurement of

Hydrocarbon Production for:

*Trout State #1,2,3,4* Section 18, T16S, R32E Lea County, New Mexico



Mack Energy Corporation as operator of the aforementioned (4) wells respectfully requests administrative approval for down hole commingling and measurement of production.

Mack Energy proposes to commingle Mesa Queen and Anderson Ranch Grayburg West production in the Trout State wells (State of NM Lease E-4199). Production of both pools will be measured at the Trout State Tank Battery located in the NE/4 NE/4 Sec. 18 T16S R32E. This lease has common interest in both pools. Notification has been made to all parties owning an interest in this lease, including the oil purchaser, of the intent to commingle. Testing will be conducted and allocation percentages will be sent to OCD after completion of these wells.

Should you require any additional information concerning this application, please call Jerry W. Sherrell at the above number. Thank you for your consideration of this request.

Sincerely,

MACK ENERGY CORPORATION

Jerry W. Sherrell Production Clerk

jerrys@mackenergycorp.com

JWS/

Enclosures