DHC-3527 PWVJ052222 9574

District I 1621 N. French Drive, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107A Revised June 10, 2003

District 11 e. Artesia. NM 88210 1301 W. Grand Aven

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

APPLICATION TYPE X Single Well X Establish Pre-Approved Pools EXISTING WELLBORE X Yes No

District III 1000 Rio Brazos Road, District IV

1220 S. St Francis Dr., Santa Fe, NM 87505

APPLICATION FOR DOWNHOLE COMMINGLING

Mack Energy Corporation		P.O. Box 960, Artesia, NM 88211-0960 Address					
Operator McIntyre B		17S-30E	Eddy				
ease		r-Section-Township-Range	County				
OGRID No. 013837 Property Co	de 18385 API No. 30-0	15-31561 Lease Type: X	FederalStateFee				
DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE				
Pool Name	Grayburg Jackson SR Q G SA		Loco Hills Paddock				
PoolCode	28509		96718				
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	2913-4384'		4464-4679'				
Method of Production (Flowing or Artificial Lift) Bottomhole Pressure (Note: Pressure data will not be required ifthe bottom perforation in the lower zone is within 150% of the	Artificial Lift		Artificial Lift				
Oil Gravity or Gas BTU (Degree API or Gas BTU)	38.1		38.1				
Producing, Shut-In or New Zone	New Zone		Producing				
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date:	Date:	Date: 5/31/2005 Rates: 10/65/15				
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or put production, supporting data or explanation will be required.)	oil Gas	Oil Gas	oil Gas				
	ADDITI	ONAL DATA	<u> </u>				
Are all working, royalty and overriding If not, have all working, royalty and ov	royalty interests identical in all	commingled zones?	Yes X No No No No				
Are all produced fluids from all commi		h other?	YesX No				
Will commingling decrease the value of	of production?		YesNoX_				
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes							
NMOCD Reference Case No. applicable	le to this well:						
Attachments: C- 1 02 for each zone to be commin Production curve for each zone for For zones with no production histo Data to support allocation method Notification list of working, royalty Any additional statements, data or	at least one year. (If not available ry, estimated production rates and or formula. y and overriding royalty interests	e, attach explanation.) supporting data. for uncommon interest cases.					

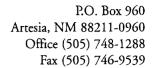
PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools List of all operators within the proposed Pre-Approved Pools
Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.

Bottornhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief							
SIGNATURE Leny W. Shenoll	TITLE Production Clerk	DATE 8/3/2005					
TYPE OR PRINT NAME Jerry W. Sherrell	TELEPHONE	NO. (505) 748-1288					
E-MAIL ADDRESS jerrys@mackenergycorp.com							





August 3, 2005

Oil Conservation Division Attn: David Catanach 1220 South St. Francis Dr. Santa Fe, NM 87505

Re: Downhole Commingling, and measurement of

Hydrocarbon Production for: McIntyre B #1,2,5,6,7,8,9 Section 20, T17S, R30E Eddy County, New Mexico

Mack Energy Corporation as operator of the aforementioned (7) wells respectfully requests administrative approval for down hole commingling and measurement of production.

Mack Energy proposes to commingle Grayburg Jackson; SR-Q-G-SA(28509) and Loco Hills Paddock(96718) production in these McIntyre B wells(Lease NMLC-060999). Production of both pools will be measured at the McIntyre B Tank Battery located in the SE/4 SW/4 Sec. 20 T17S R30E. This lease has common interest in both pools. Notification has been made to all parties owning an interest in this lease, including the oil purchaser, of the intent to commingle. Testing will be conducted and allocation percentages will be sent to OCD after completion of these wells.

Should you require any additional information concerning this application, please call Jerry W. Sherrell at the above number. Thank you for your consideration of this request.

Sincerely,

MACK ENERGY CORPORATION

lany W. Shenell

Jerry W. Sherrell Production Clerk

jerrys@mackenergycorp.com

JWS/

Enclosures

Hobbs, NM 88341-1980

State of New Mexico

Knergy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

CT II rewer ED, Artesia, NM 88211-0719

OLSTRICT III 1000 Blo Brazos Rd., Astec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

DISTRICT IV P.O. Box 2088, Santa Fe, NM 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name				
30-015-31561	28509 Grayburg Jack		Q-G-SA			
Property Code	Proper	Well Number				
018385	McIN	7				
OGRID No.	Operat	Elevation				
013837	MACK ENERGY CORPORATION 3612					

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
М	20	17 S	30 E		330	SOUTH	330	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or	r Infill Co	nsolidation (ode Or	ier No.				
40									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.
	Signature Cat
	Crissa D. Carter Printed Name
	Production Analyst Title ///2/00 Date
	SURVEYOR CERTIFICATION
	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief.
	NOVEMBER 14, 2000 Date Survey by Million JLP Signature & Sea of Million Professional Surveyor Million
3616.6' _ 3616.2'	W.O. Sum 00-13 = 1438
330' 3610.8' 3611.5'	Contilionte No. Ronald Elbson. 3239 CARY S. Elbson, 12641

State of New Mexico

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☐ AMENDED REPORT

DISTRICT IV P.O. Box 2088, Santa Fc, NM 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name Loco Hills Paddock		
30.015-31561	96718			
Property Code	Property	Well Number		
018385	McINTYRE "B"			
OGRID No.	Operator	Elevation		
013837	MACK ENERG	3612		

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
М	20	17 S	30 E		330	SOUTH	330	WEST	EDDY

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	OPERATOR CERTIFICATION
	I hereby certify the the information contained herein is true and complete to the
	best of my knowledge and belief.
	Signature D. Cal
	Crissa D. Carter Printed Name
	Production Analyst
	11/22/00
	Date
	SURVEYOR CERTIFICATION
	I hereby certify that the well location shown on this plat was plotted from field notes of
	actual surveys made by me or under my supervison, and that the same is true and
	correct to the best of my belief.
	NOVEMBER 14, 2000
<u> </u>	Date Surespectation JLP
	Professional Surveyor
3616.6' _ 3616.2'	Konakes Eulan 11/17/00
1 O-+LOCATION	10 W.O. Sum 00 → 11 = 1438
330' 3610.8' 3611.5'	Contificate No. RONALD 1-FIDSON, 3239 GARY S. FIDSON, 12641
	GARY S. EIDSON. 12841