DHC-3529 PWJ052222 9174

District I
1621 N. French Drive, Hobbs, NM 88240

District 11 1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Road, Aztec, NM 874 1 0 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107A Revised June 10, 2003

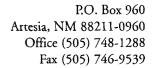
Oil Conservation Division

1220 South St. Francis Dr. Santa Fe, New Mexico 87505

APPLICATION TYPE X Single Well
X Establish Pre-Approved Pools
EXISTING WELLBORE
X Yes No

APPLICATION FOR DOWNHOLE COMMINGLING

Mack Energy Corporation		O. Box 960, Artesia, NM 88211	-0960				
Operator	Add			E 1 1			
McIntyre B Lease	9 L-20-175 Well No. Unit Letter-5	S-30E Section-Township-Range	Eddy County				
OGRID No. 013837 Property Co		-31788 Lease Type: X	Federal		Fee		
DATA ELEMENT	DATA ELEMENT UPPER ZONE INTERMEDIATE ZONE						
Pool Name	Grayburg Jackson SR Q G SA		Loco Hills Paddock				
PoolCode		96718					
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)		4302-4845'	l				
Method of Production (Flowing or Artificial Lift) Bottomhole Pressure (Note: Pressure data will not be required ifthe bottom perforation in the lower zone is within 150% ofthe depth of the top perforation in the upper zone)	Method of Production Flowing or Artificial Lift) Bottomhole Pressure Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the						
Oil Gravity or Gas BTU (Degree API or Gas BTU)	38.1		38.1				
Producing, Shut-In or New Zone	New Zone		Producing				
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production	and Oil/Gas/Water Rates of Production. r new zones with no production history, Date: Date:						
estimates and supporting data.)	Rates:	Rates:	Rates: <u>6/37/8</u>				
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or put production, supporting data or	oil Gas	Oil Gas	oil	Gas	%		
explanation will be required.)	76 76	76 76	<u> </u>	70	70		
Are all working, royalty and overriding If not, have all working, royalty and ov	royalty interests identical in all corrections royalty interest owners been	n notified by certified mail?	Υ . Υ.	esN	lo		
Are all produced fluids from all commi		other?			lo		
Will commingling decrease the value of this well is on, or communitized with	•	oo Commissioner of Buklis Lands	Ye	es N	lo <u>X</u>		
or the United States Bureau of Land M	anagement been notified in writing	of this application?	Ye	es N	ło		
For zones with no production histo Data to support allocation method of Notification list of working, royalty	igled showing its spacing unit and ac at least one year. (If not available, ry, estimated production rates and s	creage dedication. attach explanation.) upporting data. r uncommon interest cases.	_				
	PRE-APPRC	OVED POOLS	<u> </u>				
If application is	·	ne following additional information wi	II be required	:			
List of other orders approving downhol List of all operators within the propose Proof that all operators within the prop Bottornhole pressure data.	le commingling within the proposed d Pre-Approved Pools	Pre-Approved Pools					
I hereby certify that the information	Λ Λ	•	ief				
SIGNATURE LEWY W.		duction Clerk	_DATE <u>8/3/</u>	2005			
TYPE OR PRINT NAME Jerry W.		TELEPHONE NO. (<u>505</u>) 748	3-1288			
E-MAIL ADDRESS jerrys@mack	energycorp.com						





August 3, 2005

Oil Conservation Division Attn: David Catanach 1220 South St. Francis Dr. Santa Fe, NM 87505

Re:

Downhole Commingling, and measurement of

Hydrocarbon Production for: McIntyre B #1,2,5,6,7,8,9 Section 20, T17S, R30E Eddy County, New Mexico

Mack Energy Corporation as operator of the aforementioned (7) wells respectfully requests administrative approval for down hole commingling and measurement of production.

Mack Energy proposes to commingle Grayburg Jackson; SR-Q-G-SA(28509) and Loco Hills Paddock(96718) production in these McIntyre B wells(Lease NMLC-060999). Production of both pools will be measured at the McIntyre B Tank Battery located in the SE/4 SW/4 Sec. 20 T17S R30E. This lease has common interest in both pools. Notification has been made to all parties owning an interest in this lease, including the oil purchaser, of the intent to commingle. Testing will be conducted and allocation percentages will be sent to OCD after completion of these wells.

Should you require any additional information concerning this application, please call Jerry W. Sherrell at the above number. Thank you for your consideration of this request.

Sincerely,

MACK ENERGY CORPORATION

lany W. Sherrell

Jerry W. Sherrell Production Clerk

jerrys@mackenergycorp.com

JWS/

Enclosures

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994

State Lease - 4 Copies Fee Lease - 3 Copies

Submit to Appropriate District Office

ACT II rawer ID, Artesia, NM 86211-0719

DISTRICT III 1000 Rio Brazos Rd., Axtec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT IV WELL LOCATION AND ACREAGE DEDICATION PLAT P.O. BOX 2088, SANTA FE, N.M. 87504-2088

☐ AMENDED REPORT

API Number	Pool Code	Pool Name						
30-015-31788	28509	Grayburg Jackson;Sl	-Q-G-SA					
Property Code	Prop	erty Name	Well Number					
018385	Мс	INTYRE B	9					
OGRID No.		ator Name	Elevation					
013837	MACK ENERG	MACK ENERGY CORPORATION						

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	20	17-S	30-E		1650	SOUTH	1100	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r Intill Co	nsolidation (Code Ore	der No.				
10	ļ								

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	-
	OPERATOR CERTIFICATION
	I hereby certify the the information
	contained herein is true and complete to the best of my knowledge and belief.
	The state of the s
	(lessi 2) Carth
	Signature
	Crissa D. Carter
	Printed Name
	Production Analyst
	71tle 4/6/2001
	4/6/2001 Date
<u> </u>	
,,	SURVEYOR CERTIFICATION
	I hereby certify that the well location shown
	on this plat was plotted from field notes of
	actual surveys made by me or under my supervison and that the same is true and
3623.2' 3629.7'	correct to the best of my belief.
	WADON 00 0004
1100'	MARCH 26, 2001 Date Surveyad
3627.1' 3631.9'	
	Professional Surveyor
	TO THE WAY OF THE PARTY OF THE
650	Konald Forder 3/29/01
	(第: 01-11-0359立
	a de la companya de l
	Certificate No. RONALD I RIDSON 3239 CARY ROSON 12841
	"MANAGESSIONES"

Hobbs. NW 88241-1980

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994
Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

ACT II FAVOR DD, Artonia, NM 88211-0719

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazon Rd., Artec, NM 87410

DISTRICT IV P.O. BOX 2088, SANTA FE, N.M. 87504-2088	WELL LOCATION AND	ACREAGE DEDICATION	PLAT	□ AMENDED REPORT
API Number	Pool Code		Pool Name	
30-015-31788	96718	Loco	Hills Pa	ddock
Property Code	Proj	erty Name		Well Number
018385	Mo	INTYRE B		9
OGRID No.	•	ator Name		Elevation
013837	MACK ENERG	Y CORPORATION		3627'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1 1	20	17-S	30-E		1650	SOUTH	1100	WEST	EDDY

Bottom Hole Location If Different From Surface

	Double Made Double M Paris Della Del									
ſ	UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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١	Dedicated Acres	Joint o	r Infill (Consolidation	Code O	rder No.	•			
Ì		1	- 1		Ţ					
-	10	}	- 1		. 1					
L										

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

		OPERATOR CERTIFICATION
		I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.
		Cusa Data Signature
		Crissa D. Carter Printed Name
		Production Analyst
		4/6/2001 Date
,	<u> </u>	SURVEYOR CERTIFICATION
3623.2' 3629.7'		I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison and that the same is true and correct to the best of my belief.
3627.1 3631.9'		MARCH 26, 2001 Date Surveyed AWB Signature & Seal of Only Professional Surveyor
1650		Konsile Foulum 3/29/01
		Certificate No. RONALD I EDSON 3239 GARY EDSON 12841