District 11	
1301 W. Grand Avenu	e, Artesia, NM 88210

District III 1000 Rio Brazos Road, Aztec, NM 874 1 0

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505

AC-3518 DWD05222-40675 State of New Mexico Form

Energy, Minerals and Natural Resources Department

Form C-107A Revised June 10, 2003

Oil Conservation Division

1220 South St. Francis Dr. Santa Fe, New Mexico 87505 APPLICATION TYPE <u>X</u> Single Well <u>X</u> Establish Pre-Approved Pools EXISTING WELLBORE <u>X</u> Yes No

APPLICATION FOR DOWNHOLE COMMINGLING

Mack Energy Corporation		P.O. Box 960, A	rtesia, NM 88211	-0960	
Operator		Address			
Jenkins B Federal	12 F-	20-17S-30E		E	Eddy
Lease	Well No. Unit	Letter-Section-Township-	Range	Co	unty
OGRID No. 013837 Property Co	de <u>6125</u> API No.	30-015-31559	_ Lease Type: X	FederalS	tateFee
DATA ELEMENT	UPPER ZONE	INTERME	CDIATE ZONE	LOWER	ZONE
Pool Name	Grayburg Jackson SR Q C	G SA		Loco Hills Pade	lock
PoolCode	28509		···	96718	
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	2821-4254'			4321-4748'	
Method of Production (Flowing or Artificial Lift)	Artificial Lift			Artificial Lift	
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)					
Oil Gravity or Gas BTU (Degree API or Gas BTU)	38.1			38.1	
Producing, Shut-In or New Zone	New Zone			Producing	
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: Rates:	Date: Rates:		Date: <u>5/31/200</u> Rates: <u>15/73/1</u>	
Fixed Allocation Percentage (Note: If allocation is based upon something other	oil Gas	Oil	Gas	oil	Gas
than current or put production, supporting data or explanation will be required.)	%	% %	, %	%	%

ADDITIONAL_DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?	Yes <u>X</u> Yes	No No	
Are all produced fluids from all commingled zones compatible with each other?	Yes <u>X</u>	No	
Will commingling decrease the value of production?	Yes	No <u>X</u>	
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?	Yes	No	
NMOCD Reference Case No. applicable to this well:			

Attachments:

C-1 02 for each zone to be commingled showing its spacing unit and acreage dedication.

Production curve for each zone for at least one year. (If not available, attach explanation.)

For zones with no production history, estimated production rates and supporting data.

Data to support allocation method or formula.

Notification list of working, royalty and overriding royalty interests for uncommon interest cases.

Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the pr List of all operators within the proposed Pre-Approved Pools Proof that all operators within the proposed Pre-Approved Pools we Bottornhole pressure data.		
I hereby certify that the information above is true and comple SIGNATURE <u>remy W. Shereb</u> TITL	ete to the best of my knowledge and be	
	LEProduction Clerk	DATE <u>7/27/2005</u>
TYPE OR PRINT NAME Jerry W. Sherrell	TELEPHONE NO. (505) 748-1288

E-MAIL ADDRESS jerrys@mackenergycorp.com

A I Sec. Bobbs, TRICT II				Energy,			MCXICO	Submit (Revised February Appropriate Dist State Lease -	rict Office 4 Copies
A Drawer ED, Artoni DISTRICT III 1000 Rio Brasos Ed DISTRICT IV P.0. Box 2068, Santa	L, Axtoo, N	M 87410			P.0.	Box 2	ON DIVIS 088 0 87504-2088	ION	Fee Lease ~	-
P.O. Box 2068, Santa	. FE, NAL DIA		WELL LO	CATION	AND	ACREA	GE DEDICATI	ON PLAT		
1	Number		1	Pool Code				Pocl Name		
30-019	5-315	554		28509		erty Nam		rg Jackson;	SR-Q-G-SA Well Num	
Property C	ode			JE	ENKINS				12	nei
006125 OGRID No	•	1			Oper	nator Nam	e		Elevatio	n
013837				MAC	K ENER	GY COI	RPORATION		3640	
					Surfa	ce Loca	ation			
UL or lot No.	Section	Township	Range	Lot Idn	Feet fr	om the	North/South line	Feet from the	East/West line	County
F	20	17 S	30 E		23	10	NORTH	2310	WEST	EDDY
L		1	Bottom	Hole Lo	cation	If Diffe	rent From Sur	face		
UL or lot No.	Section	Township	Range	Lot Idn	·	om the	North/South line	Feet from the	East/West line	County
		-								ł
Dedicated Acres	Joint	or Infill C	onsolidation	Code 0	rder No.		1			<u> </u>
40)
				. 				I hereby contained hereby	R CERTIFICAT y certify the the in n is true and compl pladge and belief. x	formation
	2310'	\square		35.4' 38.5'				Title Date Date SURVEYO I hereby certify on this plat w actual surveys supervison, an	DR CERTIFICAT	ion shown d notes of under my true and
	4							NOVEM Date Surveye Signature & Professional Monulu W.O. Mi	IBER 14, 200 Seal of Surveyor)) JLP (16/00 (434 (N), 3239

State of New Mexico

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TRICT II DISTRICT III 1000 Bio Brazos Bo		0719	OIL	CON	Minerals and Natura SERVAT P.O. Box			Forn Revised February to Appropriate Dist State Lesse - Fee Lesse -	d Copies
DISTRICT IV	-	KA		Santa	Fe, New Mexi	ico 87504–2088		AMENDED	REPORT
P.O. Box 2066, Santa	. Fe, NH 875		WELL LO	CATION	N AND ACRE	AGE DEDICATI	ON PLAT		
API 1	lumber			Pool Code			Pool Name	· · · · · · · · · · · · · · · · · · ·	·
30-01		59		96718	l	and the second se	Hills Paddock		
Property C	ode			.1	Property Na ENKINS "B" F			Well Num 12	ber
006125 OGRID No					Operator Na			Elevatio	
013837	•			MAC	K ENERGY C			3640	-
013837_		<u> </u>	. <u> </u>		Surface Lo	cation	· · · · · · · · · · · · · · · · · · ·		·
UL or lot No.	Section	Township	Range	Lot Ida	Feet from the		Feet from the	East/West line	County
F	20	17 S	30 E		2310	NORTH	2310	WEST	EDDY
LL			1	<u> </u>		ferent From Sur	اا		
	Section	Township	Range	Lot Idn	Feet from the		Tace Feet from the	East/West line	Countr
UL or lot No.	Section	Township	Nange	Lot Idd	reet from the	Noruly South line	Feet from the	East/west line	County
Dedicated Acres	Toint	or Infill C	onsolidation		rder No.		<u> </u>		
40					Auer All.				
	2310'			35.4'			I hereby contained hereis best of my brow Signature Crissa D Printod Nam Productic Title Date SURVEYO I hereby certify on this plat we actual serveys supervisons on correct to th NOVEM	e on Analyst Jon CERTIFICAT PR CERTIFICAT I that the well locat made by me or d that the same (s e best of my beke IBER 14, 200	formation ate to the A A CION ton shown t notes of under my true and f.
	+ 							Surveyor	N. 3239

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State of New Mexico



July 28, 2005

Oil Conservation Division Attn: David Catanach 1220 South St. Francis Dr. Santa Fe, NM 87505

Re: Downhole Commingling, and measurement of Hydrocarbon Production for: Jenkins B Federal #1,2,3,4,7,8,9,10,11,12,13,14,15,16 Section 20, T17S, R30E Eddy County, New Mexico

Mack Energy Corporation as operator of the aforementioned (14) wells respectfully requests administrative approval for down hole commingling and measurement of production.

Mack Energy proposes to commingle Grayburg Jackson; SR-Q-G-SA(28509) and Loco Hills Paddock(96718) production in these Jenkins B Federal wells(Lease NMLC-054988B). Production of both pools will be measured at the Jenkins B Federal Tank Battery located in the SE/4 SW/4 Sec. 17 T17S R30E. This lease has common interest in both pools. Notification has been made to all parties owning an interest in this lease, including the oil purchaser, of the intent to commingle. Testing will be conducted and allocation percentages will be sent to OCD after completion of these wells.

Should you require any additional information concerning this application, please call Jerry W. Sherrell at the above number. Thank you for your consideration of this request.

Sincerely,

MACK ENERGY CORPORATION

berry W. Shenell

Jerry W. Sherrell Production Clerk <u>jerrys@mackenergycorp.com</u>

JWS/

Enclosures