· 3/12/05 -

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District 1
1621 N. French Drive, Hobbs, NM 88240
District 11
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 874 1 0
District IV
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

DHC-3536	_
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pwvJ0522753515

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107A Revised June 10, 2003

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

APPLICATION TYPE \underline{X} Single Well X Establish Pre-Approved Pools EXISTING WELLBORE X Yes No

APPLICATION FOR DOWNHOLE COMMINGLING

Mack Energy Corporation		F	P.O. Box 960	, Artesia, NM 88211	-0960		
Operator		Ad	dress				
McIntyre DK Federal	11	O-17-1	7S-30E			Eddy	
Lease	Well No.	Unit Letter	-Section-Townsl	nip-Range		County	
OGRID No. 013837 Property	ty Code <u>6143</u>	API No. 30-01	5-30981	Lease Type: X	_Federal	State	Fee
	LIPPE	R ZONE	INTER	MEDIATE ZONE	LO	WER ZON	E

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Grayburg Jackson SR Q G SA		Loco Hills Paddock
PoolCode	28509		96718
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	2753-4168'		4216-4600'
Method of Production (Flowing or Artificial Lift)	Artificial Lift		Artificial Lift
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)			
Oil Gravity or Gas BTU (Degree API or Gas BTU)	38.1		38.1
Producing, Shut-In or New Zone	New Zone		Producing
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: Rates:	Date:	Date: <u>5/31/2005</u> Rates: <u>8/39/9</u>
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or put production, supporting data or explanation will be required.)	Oil Gas % %	Oil Gas % %	0il Gas

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?	Yes <u>X</u> Yes	No No
Are all produced fluids from all commingled zones compatible with each other?	YesX	No
Will commingling decrease the value of production?	Yes	<u>NoX</u>
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? NMOCD Reference Case No. applicable to this well:	Yes	No

Attachments:

C-102 for each zone to be commingled showing its spacing unit and acreage dedication.

Production curve for each zone for at least one year. (If not available, attach explanation.) For zones with no production history, estimated production rates and supporting data.

Data to support allocation method or formula.

Notification list of working, royalty and overriding royalty interests for uncommon interest cases.

Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools List of all operators within the proposed Pre-Approved Pools Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application. Bottornhole pressure data.

I hereby certify that the information above is true and c	complete to the best of my knowledge and be	lief
SIGNATURE Comp N. Shenell		DATE <u>8/4/2005</u>
TYPE OR PRINT NAME Jerry W. Sherrell	TELEPHONE NO. (505) 748-1288
E-MAIL ADDRESSjerrys@mackenergycorp.com	· · ·	

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ALCT II Aranar 30, Artesis, XM 88811-0716

DISTRICT III 1000 Blo Brazos Bd., Astoc, NM 87410

DISTRICT IV P.O. BOX BOSS, BANTA PR. N.M. 87604-8088

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State of New Mexico

OIL CONSERVATION DIVISION P.O. Box 2088

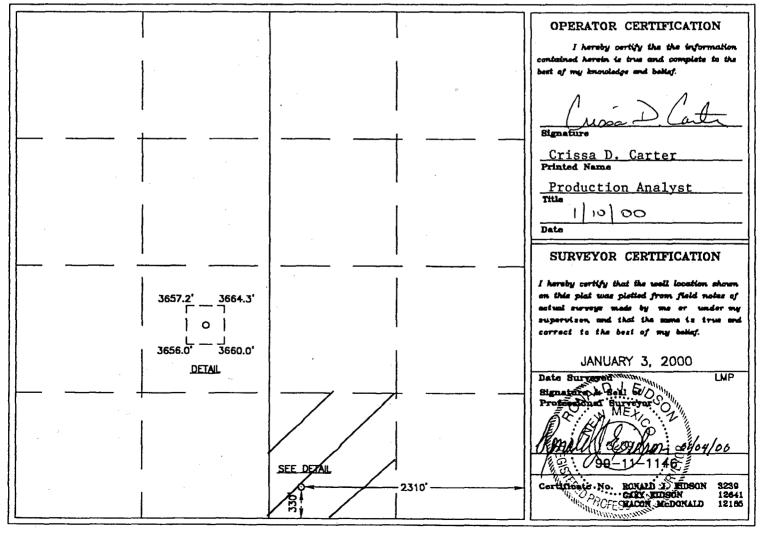
Santa Fe, New Mexico 87504-2088

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

981	28509 M	Property Nam C INTYRE D	<u> </u>	Jackson;SR	-Q-G-SA Well Num	iber
	М		<u> </u>		and the set of the set	iber
	M	C INTYRE D				
			MC INTYRE DK FED.			
	MACK	Operator Nam ENERGY CO			Elevation 3659	
,		Surface Loc	ation			
on Township	Range Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
7 17 S	30E	330	SOUTH	2310	EAST	EDDY
······································	Bottom Hole L	ocation If Diffe	rent From Sur	face	<u></u>	
on Township	Range Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	7 17 S	7 17 S 30E Bottom Hole L	Ian Township Range Lot Idn Feet from the 7 17 S 30E 330 Bottom Hole Location If Diffe	7 17 S 30E 330 SOUTH Bottom Hole Location If Different From Sur	Ian Township Range Lot Idn Feet from the North/South line Feet from the 7 17 S 30E 330 SOUTH 2310 Bottom Hole Location If Different From Surface	Ian Township Range Lot Idn Feet from the North/South line Feet from the East/West line 7 17 S 30E 330 SOUTH 2310 EAST Bottom Hole Location If Different From Surface

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



Holder, Mr. 66541-1860	State of New Mexic Darry, Maarola and Matural Resources De	
DISTRICT III 1000 Bio Brazos Bd., Astoc, NM 87410	OIL CONSERVATION I P.O. Box 2088	

DISTRICT IV P.O. BOX 2006, SANTA FR. N.M. 57504-2088

IVISION

Santa Fe, New Mexico 87504-2088

AMENDED REPORT

Revised February 10, 1994

State Lease - 4 Copies Yee Lease - 3 Copies

Submit to Appropriate District Office

Form C-102

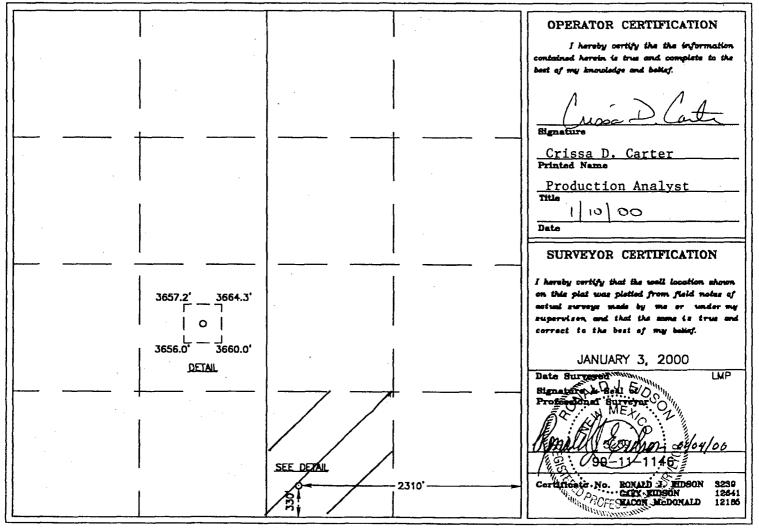
WELL LOCATION AND ACREAGE DEDICATION PLAT Pool Name Pool Code API Number 30-015-3098 96718 Loco Hills Paddock Property Code Property Name Well Number MC INTYRE DK FED. 11 006143 Operator Name Elevation OGRID No. MACK ENERGY CORPORATION 3659 013837 Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	17	17 S	30E		330	SOUTH	2310	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
			<u> </u>					<u> </u>	
Dedicated Acres	Joint of	r Infill Co	nsolidation	Code Or	ler No.				
40									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION





P.O. Box 960 Artesia, NM 88211-0960 Office (505) 748-1288 Fax (505) 746-9539

August 4, 2005

Oil Conservation Division Attn: David Catanach 1220 South St. Francis Dr. Santa Fe, NM 87505

Re: Downhole Commingling, and measurement of Hydrocarbon Production for: McIntyre DK #1,3,7,8,9,10,11,12Y,13 Section 17, T17S, R30E Eddy County, New Mexico

Mack Energy Corporation as operator of the aforementioned (9) wells respectfully requests administrative approval for down hole commingling and measurement of production.

Mack Energy proposes to commingle Grayburg Jackson; SR-Q-G-SA(28509) and Loco Hills Paddock(96718) production in the above mentioned McIntyre DK wells(Lease NMNM-86025). Production of both pools will be measured at the McIntyre DK Tank Battery located in the SE/4 SW/4 Sec. 17 T17S R30E. This lease has common interest in both pools. Notification has been made to all parties owning an interest in this lease, including the oil purchaser, of the intent to commingle. Testing will be conducted and allocation percentages will be sent to OCD after completion of these wells.

Should you require any additional information concerning this application, please call Jerry W. Sherrell at the above number. Thank you for your consideration of this request.

Sincerely,

MACK ENERGY CORPORATION

leny W. Shenell

Jerry W. Sherrell Production Clerk jerrys@mackenergycorp.com

JWS/

Enclosures