

7/29/05 DATE IN	8/18/05 SUSPENSE	DRC ENGINEER	8/2/05 LOGGED IN	Amend TYPE	243	PSeMO521437767 APP NO.
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS
 WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply

[A] ☐ Working, Royalty or Overriding Royalty Interest Owners

[B] ☐ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☐ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

_____ Print or Type Name	_____ Signature	_____ Title	_____ Date
_____ e-mail Address			

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NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



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☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

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[B] ☐ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

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 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

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Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Denise Pinkerton
Print or Type Name

Signature

Regulatory Specialist
Title

7-26-2005
Date

leakejd@chevrontexaco.com
e-mail Address

RECEIVED

JUL 29 2005

OIL CONSERVATION
DIVISION



Chevron U.S.A. Inc.
Denise Pinkerton
Regulatory Specialist
15 Smith Road
Midland, TX 79705

July 21, 2005

Amendment of Surface Commingling Order PLC-243
Add R. L. Clifton #2 Tubb Oil & Gas -to existing
E.A. Sticher #1 - Southwest Eunice Paddock (49210)
E.A. Sticher #2 - Penrose Skelly Grayburg (50350)
E.A. Sticher #3 - Penrose Skelly Grayburg (50350)
E.A. Sticher #4 - Southwest Eunice San Andres Oil (24180)
Lea County, New Mexico

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87504

Dear Sirs:

Chevron U.S.A. Inc. is requesting administrative approval from the New Mexico Oil Conservation Division for an amendment to Commingling Order PLC-243 to surface commingle production from the R. L. Clifton Well No. 2, with the E.A. Sticher Well Nos. 1, 2, 3, & 4. The production from each well/lease will be separately metered prior to commingling. For further clarification, a well list with locations, pool numbers, and API numbers, is included with the attachments.

Commingling Order PLC-243 (copy attached) currently provides for the surface commingling of production from the Paddock (49210) pool, Southwest Eunice San Andres Oil (24180) pool, and the Penrose Skelly Grayburg (50350) pool. The requested amendment is to allow for the additional commingling of Tubb Oil & Gas (60240) production with that from the pools currently authorized.

Attached in support of this request is a table showing oil production volumes, API gravities, sulfur analyses, and monetary values for each of the wells/pools proposed for commingling, a proposed schematic diagram for the subject facility, and a lease plat. Commingling will not reduce the actual commercial value of oil or condensate sold from each pool.

The wells will be equipped with a metering test separator for each lease, as shown in the attached process flow diagram, and in accordance with applicable provisions of the NMOCD's "Manual for the Installation and Operations of Commingling Facilities". If you have any questions concerning this application, or need additional information, please contact me at (432-687-7375).

Sincerely,

Denise Pinkerton
Regulatory Specialist
Chevron U.S.A. Inc.



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Lori Wrotenbery

Director

Oil Conservation Division

COMMINGLING ORDER PLC-243

ChevronTexaco
15 Smith Road
Midland, Texas 79705

Attention: Carolyn J. Haynie

The above named company is hereby authorized to surface commingle oil and natural gas production from the following operated wells within the following pools and acreage all located in Section 4, Township 22 South, Range 37 East, NMPM, Lea County, New Mexico.

Paddock (Oil 49210) Pool

Texaco E.A. Sticher Well No. 1 (API: 30-025-10038), 40 acres, NE/4 SW/4

Southwest Eunice-San Andres (Oil 24180) Pool

Texaco E.A. Sticher Well No. 4 (API: 30-025-10041), 40 acres, NW/4 SW/4

Penrose Skelly-Grayburg (Oil 50350) Pool

Texaco E.A. Sticher Well No. 2 (API: 30-025-10039), 40 acres, NW/4 SW/4

Texaco E.A. Sticher Well No. 3 (API: 30-025-10040), 40 acres, NE/4 SW/4

Each grouping of wells with identical ownership shall be continuously metered prior to sales. Within each identically owned set of wells, allocation of production and sales shall be according to periodic well tests.

The measurement and sales point for commingled hydrocarbons may occur off lease. The producer is responsible for notifying the transporter of this commingling authority.

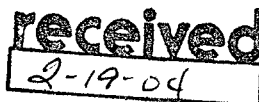
The operator shall notify the Hobbs district office of the Division prior to implementation of the commingling process.

DONE at Santa Fe, New Mexico, on this 17th day of February 2004.

LORI WROTENBERY,
Division Director

LW/wvjj

cc: Oil Conservation Division – Hobbs



Proposed Amendment Of Surface
 Commingling Order PC-777, *PLC-243*
 E. A. Sticher Commingled Battery
 Section 4, T22S, R37E
 Lea County, New Mexico

Production From All Wells Sold Separately

Pool	Well	BOPD	API Gravity	\$/BBL	\$/Day	Remarks
Tubb Oil & Gas Paddock Penrose Skelly; Grayburg Penrose Skelly; Grayburg Eunice; San Andres, Southwest	R. L. Clifton # 2	1	34.1	50.11	50.11	Measured API Gravity
	E. A. Sticher # 1	8	32.1	47.65	381.2	Measured API Gravity
	E. A. Sticher # 2	9	32.1	47.65	428.85	Measured API Gravity
	E. A. Sticher # 3	8	32.1	47.65	381.2	Measured API Gravity
	E. A. Sticher # 4	1	32.1	47.65	47.65	Measured API Gravity
Totals		27			\$1,289.01	

Production From All Wells Commingled Into E. A. Sticher Commingled Tank Battery

Pool	Well	BOPD	API Gravity	\$/BBL	\$/Day	Remarks
Tubb Oil & Gas Paddock Penrose Skelly; Grayburg Penrose Skelly; Grayburg Eunice; San Andres, Southwest	R. L. Clifton # 2	1	32.2	47.65	47.65	Calculated gravity of commingled oil
	E. A. Sticher # 1	8	32.2	47.65	381.2	Calculated gravity of commingled oil
	E. A. Sticher # 2	9	32.2	47.65	428.85	Calculated gravity of commingled oil
	E. A. Sticher # 3	8	32.2	47.65	381.2	Calculated gravity of commingled oil
	E. A. Sticher # 4	1	32.2	47.65	47.65	Calculated gravity of commingled oil
Totals		27			\$1,286.55	

LEASE	WELL	API	POOL	POOL CODE	UNIT	SEC	TNSP	RGE	LOCATION	COUNTY	FORMATION	STATUS	MD	WI
E.A. STICHER	1	30-025-10038	PADDOCK	49210	K	4	22-S	37E	1980'S, 660'E	LEA	PADDOCK	PROD	8053'	100%
E.A. STICHER	2	30-025-10039	GRAYBURG	50350	L	4	22-S	37E	1980'S, 660'W	LEA	GRAYBURG	PROD	6580'	44%
E.A. STICHER	3	30-025-10040	GRAYBURG	50350	K	4	22-S	37E	1830'S, 1830'W	LEA	GRAYBURG	PROD	8030'	44%
E.A. STICHER	4	30-025-10041	SAN ANDRES	24180	L	4	22-S	37E	2310'S, 810'W	LEA	SAN ANDRES	PROD	8110'	100%
R.L. CLIFTON	2	30-025-10046	TUBB	60240	M	4	22-S	37E	660'S, 810'W	LEA	TUBB	PROD	8097'	100%

WELL TEST REPORT

Lease: **E A STICHER**

Field: **FLD-EUNICE, SOUTHWEST**

Township: **S022**

Well: **1**

Field Code: **LB1**

Range: **E037**

Wellbore: **427984**

Lease Code: **0200**

Section: **4**

API No: **3002510038**

Chevno: **FB1049**

TD: **8053**

Test Date	BOPD	BWPD	MCFPD	Tbg PSI	GOR	% Oil	Comp No.	Status	Remarks	Fluid Level	BTFPD
7/5/05	8	14	7	100	921	35.2	01	PR			22
5/11/05	7	12	11	100	1,571	36.8	01	PR			19
4/2/05	8	14	8	100	1,039	35.5	01	PR			22
3/2/05	8	13	6	100	789	36.9	01	PR			21
2/3/05	8	14	6	100	750	36.4	01	PR			22
1/3/05	8	15	7	100	875	35.1	01	PR			23
12/5/04	8	11	3	100	375	42.1	01	PR			19
11/17/04	9	14	5	100	588	37.8	01	PR			23
10/9/04	9	15	5	100	568	37.0	01	PR			24
9/2/04	8	15	6	100	775	34.8	01	PR			23
8/4/04	7	15	6	100	857	31.8	01	PR			22
7/10/04	7	14	5	100	714	33.3	01	PR			21
6/5/04	8	16	10	100	1,250	33.3	01	PR			24
5/5/04	8	17	10	100	1,250	32.0	01	PR			25
4/15/04	8	16	5	100	625	33.3	01	PR			24
3/23/04	0	0	0	100	#DIV/0!	#DIV/0!	01	PR			0
3/15/04	9	16	15	100	1,667	36.0	01	PR			25
2/24/04	8	18	10	100	1,250	30.8	01	PR			26
1/15/04	9	20	15	100	1,667	31.0	01	PR			29
12/15/03	9	20	15	100	1,667	31.0	01	PR			29
11/19/03	0	0	0	100	#DIV/0!	#DIV/0!	01	PR			0
11/5/03	9	18	20	100	2,222	33.3	01	PR			27
9/14/03	9	16	15	100	1,667	36.0	01	PR			25
8/26/03	9	17	15	100	1,667	34.6	01	PR			26
7/21/03	8	15	15	100	1,875	34.8	01	PR			23
6/5/03	8	16	15	100	1,875	33.3	01	PR			24
5/15/03	9	16	15	100	1,667	36.0	01	PR			25
4/10/03	9	15	15	100	1,667	37.5	01	PR			24
3/5/03	9	17	15	100	1,667	34.6	01	PR			26
2/22/03	0	0	0	100	#DIV/0!	#DIV/0!	01	PR			0
2/21/03	0	0	0	100	#DIV/0!	#DIV/0!	01	PR			0
2/5/03	8	18	15	75	1,875	30.8	01	PR			26
2/2/03	0	0	0	100	#DIV/0!	#DIV/0!	01	PR			0
1/27/03	0	0	0	100	#DIV/0!	#DIV/0!	01	PR			0
1/5/03	7	12	25	100	3,571	36.8	01	PR			19
12/4/02	8	15	25	100	3,125	34.8	01	PR			23
12/1/02	8	14	25	100	3,125	36.4	01	PR			22
9/10/02	8	14	25	0	3,125	36.4	01	PR			22
8/5/02	8	14	25	0	3,125	36.4	01	PR			22
7/5/02	8	10	25	0	3,125	44.4	01	PR			18
6/5/02	8	13	30	0	3,750	38.1	01	PR			21
5/5/02	9	15	25	0	2,778	37.5	01	PR			24
4/5/02	8	12	25	0	3,125	40.0	01	PR			20
3/5/02	9	15	25	0	2,778	37.5	01	PR			24
2/5/02	8	10	20	0	2,500	44.4	01	PR			18
1/5/02	8	13	25	0	3,125	38.1	01	PR			21
1/5/02	8	13	25	0	3,125	38.1	01	PR			21
12/5/01	8	13	25	0	3,125	38.1	01	PR			21

WELL TEST REPORT

Lease: **STICHER E A**

Field: **FLD-PENROSE SKELLY**

Township: **S022**

Well: **2**

Field Code: **U49**

Range: **E037**

Wellbore: **427985**

Lease Code: **2600**

Section: **4**

API No: **3002510039**

Chevno: **FB1050**

TD: **6580**

Test Date	BOPD	BWPD	MCFPD	Tbg PSI	GOR	% Oil	Comp No.	Status	Remarks	Fluid Level	BTFPD
7/6/05	6	60	402	220	66,992	9.1	02	PR			66
5/18/05	9	90	431	220	50,748	8.6	02	PR			99
4/22/05	9	80	448	220	49,781	10.1	02	PR			89
3/12/05	9	126	404	220	47,519	6.3	02	PR			135
2/12/05	8	127	416	220	51,960	5.9	02	PR			135
1/16/05	8	129	428	220	51,617	6.0	02	PR			137
12/3/04	9	140	442	220	49,128	6.0	02	PR			149
11/18/04	9	153	439	220	48,800	5.6	02	PR			162
10/21/04	10	156	463	220	46,273	6.0	02	PR			166
9/12/04	10	149	454	220	45,391	6.3	02	PR			159
8/12/04	10	129	477	220	47,744	7.2	02	PR			139
7/20/04	6	130	451	220	75,162	4.4	02	PR			136
6/10/04	7	135	461	220	65,824	4.9	02	PR			142
5/1/04	15	230	490	220	32,679	6.1	02	PR			245
4/28/04	15	225	490	220	32,679	6.3	02	PR			240
4/25/04	15	228	490	220	32,679	6.2	02	PR			243
4/22/04	17	250	490	220	28,834	6.4	02	PR			267
4/6/04	17	255	490	220	28,834	6.3	02	PR			272
4/5/04	17	255	490	220	28,834	6.3	02	PR			272
4/4/04	17	255	490	220	28,834	6.3	02	PR			272
4/3/04	17	255	490	220	28,834	6.3	02	PR			272
4/2/04	17	255	490	220	28,834	6.3	02	PR			272
4/1/04	17	255	490	220	28,834	6.3	02	PR			272
3/31/04	17	255	490	220	28,834	6.3	02	PR			272
3/30/04	17	255	490	220	28,834	6.3	02	PR			272
3/28/04	16	256	490	300	30,636	5.9	02	PR			272
3/27/04	16	251	490	275	30,636	6.0	02	PR			267
3/26/04	17	250	490	275	28,834	6.4	02	PR			267
3/25/04	17	257	490	210	28,834	6.2	02	PR			274
3/24/04	17	255	441	210	25,951	6.3	02	PR			272
3/23/04	16	250	441	210	27,573	6.0	02	PR			266
3/22/04	5	60	441	210	88,232	7.7	02	PR			65
3/21/04	17	256	446	210	26,239	6.2	02	PR			273
3/20/04	16	254	451	210	28,186	5.9	02	PR			270
3/19/04	15	255	451	210	30,065	5.6	02	PR			270
3/18/04	15	259	451	210	30,065	5.5	02	PR			274
3/17/04	14	248	451	210	32,212	5.3	02	PR			262
3/16/04	11	250	441	210	40,105	4.2	02	PR			261
3/15/04	17	242	424	210	24,913	6.6	02	PR			259
3/14/04	13	273	422	210	32,428	4.5	02	PR			286
3/13/04	16	258	422	210	26,348	5.8	02	PR			274
3/12/04	17	253	407	225	23,932	6.3	02	PR			270
3/11/04	17	234	417	225	24,509	6.8	02	PR			251
3/2/04	3	266	519	250	172,870	1.1	02	PR			269
3/1/04	0	264	511	200	#DIV/0!	0.0	02	PR			264
2/29/04	18	268	487	200	27,069	6.3	02	PR			286
2/28/04	18	273	487	220	27,069	6.2	02	PR			291
2/27/04	18	270	485	220	26,960	6.3	02	PR			288

WELL TEST REPORT

Lease: **STICHER E A**

Field: **FLD-PENROSE SKELLY**

Township: **S022**

Well: **3**

Field Code: **U49**

Range: **E037**

Wellbore: **427986**

Lease Code: **2600**

Section: **4**

API No: **3002510040**

Chevno: **FB1051**

TD: **8030**

Test Date	BOPD	BWPD	MCFPD	Tbg PSI	GOR	% Oil	Comp No.	Status	Remarks	Fluid Level	BTFPD
7/2/05	10	169	357	225	35,685	5.6	04	PR			179
5/19/05	9	167	382	225	44,981	4.8	04	PR			176
4/23/05	8	160	388	225	48,528	4.8	04	PR			168
3/14/05	9	120	350	225	41,175	6.6	04	PR			129
2/15/05	8	126	360	225	44,974	6.0	04	PR			134
1/17/05	8	125	350	225	42,682	6.2	04	PR			133
12/6/04	8	139	361	225	45,096	5.4	04	PR			147
11/19/04	8	162	358	225	44,729	4.7	04	PR			170
10/22/04	8	165	381	225	47,670	4.6	04	PR			173
9/20/04	13	159	354	225	27,224	7.6	04	PR			172
8/25/04	18	167	291	225	16,176	9.7	04	PR			185
7/5/04	16	155	368	225	22,978	9.4	04	PR			171
6/15/04	18	165	373	225	20,697	9.8	04	PR			183
5/28/04	0	0	0	225	#DIV/0!	#DIV/0!	04	PR			0
5/12/04	23	212	524	225	22,762	9.8	04	PR			235
5/11/04	22	210	484	225	22,014	9.5	04	PR			232
5/10/04	24	200	471	225	19,608	10.7	04	PR			224
5/9/04	20	198	471	225	23,529	9.2	04	PR			218
5/8/04	21	200	485	225	23,109	9.5	04	PR			221
5/7/04	23	203	490	225	21,312	10.2	04	PR			226
5/6/04	20	205	502	225	25,098	8.9	04	PR			225
5/5/04	24	234	532	225	22,181	9.3	04	PR			258
5/4/04	30	241	436	225	14,542	11.1	04	PR			271
5/3/04	18	188	451	225	25,054	8.7	04	PR			206
5/2/04	25	235	448	225	17,921	9.6	04	PR			260
5/1/04	17	250	463	225	27,219	6.4	04	PR			267
4/30/04	24	277	493	225	20,547	8.0	04	PR			301
4/29/04	28	255	425	225	15,161	9.9	04	PR			283
4/28/04	26	275	457	225	17,571	8.6	04	PR			301
4/27/04	27	322	448	225	16,594	7.7	04	PR			349
4/26/04	30	295	432	250	14,411	9.2	04	PR			325
4/25/04	30	298	428	250	14,281	9.1	04	PR			328
4/24/04	31	295	380	250	12,270	9.5	04	PR			326
4/23/04	31	291	345	250	11,132	9.6	04	PR			322
4/22/04	31	282	305	250	9,835	9.9	04	PR			313
4/21/04	31	297	309	250	9,962	9.5	04	PR			328
4/20/04	22	300	326	250	14,839	6.8	04	PR			322
4/19/04	32	298	314	250	9,804	9.7	04	PR			330
4/18/04	50	289	301	250	6,019	14.7	04	PR			339
4/6/04	33	285	547	250	16,577	10.4	04	PR			318
4/5/04	33	290	592	250	17,944	10.2	04	PR			323
4/4/04	39	285	537	250	13,775	12.0	04	PR			324
4/3/04	40	289	478	250	11,961	12.2	04	PR			329
4/2/04	39	285	456	250	11,689	12.0	04	PR			324
4/1/04	31	287	348	250	11,227	9.7	04	PR			318
3/31/04	31	287	348	250	11,227	9.7	04	PR			318
3/30/04	58	281	262	250	4,513	17.1	04	PR			339
3/28/04	50	280	279	200	5,588	15.2	04	PR			330

WELL TEST REPORT

Lease: **STICHER E A**

Field: **FLD-EUNICE, SOUTHWEST**

Township: **S022**

Well: **4**

Field Code: **LB1**

Range: **E037**

Wellbore: **427987**

Lease Code: **0200**

Section: **4**

API No: **3002510041**

Chevno: **FB1052**

TD: **8110**

Test Date	BOPD	BWPD	MCFPD	Tbg PSI	GOR	% Oil	Comp No.	Status	Remarks	Fluid Level	BTFPD
7/20/05	0	0	0	100	#DIV/0!	#DIV/0!	03	PR			0
7/4/05	0	356	53	100	132,500	0.1	03	PR			356
5/21/05	0	368	64	100	213,333	0.1	03	PR			368
4/3/05	0	372	53	100	132,500	0.1	03	PR			372
3/24/05	0	375	56	100	140,000	0.1	03	PR			375
2/7/05	0	373	55	100	183,333	0.1	03	PR			373
1/13/05	1	374	59	100	59,000	0.3	03	PR			375
12/7/04	1	380	80	100	133,333	0.2	03	PR			381
11/16/04	1	382	60	100	120,000	0.1	03	PR			383
10/11/04	0	381	50	100	500,000	0.0	03	PR			381
9/13/04	1	373	66	100	132,000	0.1	03	PR			374
8/9/04	1	380	65	100	130,000	0.1	03	PR			381
7/15/04	1	380	75	100	75,000	0.3	03	PR			381
6/20/04	1	380	85	100	85,000	0.3	03	PR			381
5/10/04	1	381	85	100	85,000	0.3	03	PR			382
4/20/04	0	380	75	100	#DIV/0!	0.0	03	PR			380
3/23/04	0	0	0	100	#DIV/0!	#DIV/0!	03	PR			0
3/20/04	1	383	100	100	100,000	0.3	03	PR			384
2/20/04	0	380	85	100	#DIV/0!	0.0	03	PR			380
1/20/04	1	385	85	100	85,000	0.3	03	PR			386
1/1/04	0	0	0	100	#DIV/0!	#DIV/0!	03	PR			0
12/10/03	1	380	80	100	80,000	0.3	03	PR			381
11/19/03	0	0	0	100	#DIV/0!	#DIV/0!	03	PR			0
11/3/03	1	375	125	100	125,000	0.3	03	PR			376
9/23/03	1	380	85	100	85,000	0.3	03	PR			381
8/20/03	1	310	115	100	115,000	0.3	03	PR			311
7/12/03	1	310	125	100	125,000	0.3	03	PR			311
6/15/03	1	310	130	100	130,000	0.3	03	PR			311
5/25/03	1	310	130	100	130,000	0.3	03	PR			311
5/16/03	0	0	0	100	#DIV/0!	#DIV/0!	03	PR			0
4/15/03	1	315	130	100	130,000	0.3	03	PR			316
3/15/03	1	310	130	100	130,000	0.3	03	PR			311
2/21/03	0	0	0	100	#DIV/0!	#DIV/0!	03	PR			0
2/18/03	0	0	0	100	#DIV/0!	#DIV/0!	03	PR			0
2/15/03	1	300	95	100	95,000	0.3	03	PR			301
1/27/03	0	0	0	100	#DIV/0!	#DIV/0!	03	PR			0
1/20/03	1	295	135	100	135,000	0.3	03	PR			296
12/16/02	1	300	160	100	160,000	0.3	03	PR			301
12/1/02	1	295	155	100	155,000	0.3	03	PR			296
9/15/02	1	285	150	0	150,000	0.3	03	PR			286
8/15/02	1	285	150	0	150,000	0.3	03	PR			286
7/15/02	1	295	145	0	145,000	0.3	03	PR			296
6/15/02	1	280	155	0	155,000	0.4	03	PR			281
5/15/02	1	280	165	0	165,000	0.4	03	PR			281
4/15/02	1	290	170	0	170,000	0.3	03	PR			291
3/15/02	1	295	170	0	170,000	0.3	03	PR			296
2/15/02	1	310	160	0	160,000	0.3	03	PR			311
1/15/02	1	310	160	0	160,000	0.3	02	ZA			311

WELL TEST REPORT

Lease: **CLIFTON R L**

Field: **FLD-BLINEBRY OIL & GAS**

Township: **S022**

Well: **2**

Field Code: **U46**

Range: **E037**

Wellbore: **427989**

Lease Code: **9700**

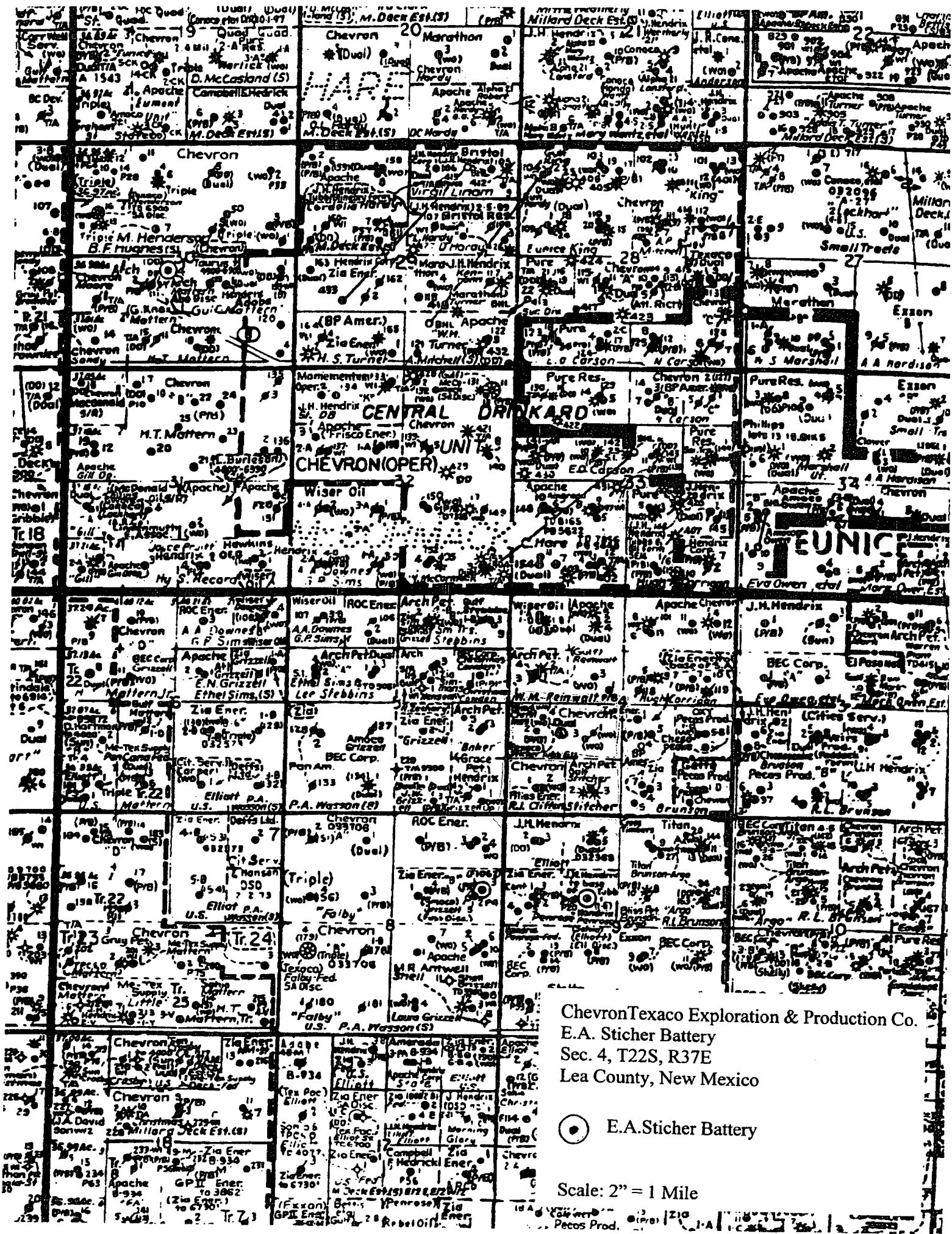
Section: **4**

API No: **3002510046**

Chevno: **FB4765**

TD: **8097**

Test Date	BOPD	BWPD	MCFPD	Tbg PSI	GOR	% Oil	Comp No.	Status	Remarks	Fluid Level	BTFPD
7/2/05	1	2	27	30	27,000	40.0	03	PR			3
5/19/05	1	2	27	30	27,000	33.3	03	PR			3
4/22/05	1	2	27	30	27,000	33.3	03	PR			3
3/15/05	1	2	27	30	33,750	28.6	03	PR			3
2/15/05	1	2	28	30	28,000	33.3	03	PR			3
1/18/05	1	2	29	30	29,000	33.3	03	PR			3
12/4/04	1	1	30	30	30,000	50.0	03	PR			2
11/19/04	1	2	30	30	30,000	34.5	03	PR			3
10/22/04	1	2	30	30	30,000	32.3	03	PR			3
9/8/04	1	2	30	30	40,000	27.3	03	PR			3
8/20/04	1	2	30	30	30,000	33.3	03	PR			3
7/20/04	1	2	31	30	31,000	33.3	03	PR			3
6/28/04	1	2	32	30	32,000	33.3	03	PR			3
5/28/04	1	2	32	30	32,000	33.3	03	PR			3
4/20/04	1	2	34	30	34,000	33.3	03	PR			3
3/15/04	1	2	34	30	34,000	33.3	03	PR			3
2/15/04	1	2	36	30	36,000	33.3	03	PR			3
1/10/04	1	2	36	30	36,000	33.3	03	PR			3
12/10/03	1	2	35	30	35,000	33.3	03	PR			3
11/19/03	0	0	0	30	#DIV/0!	#DIV/0!	03	PR			0
11/10/03	1	2	36	30	36,000	33.3	03	PR			3
9/20/03	1	2	35	30	35,000	33.3	03	PR			3
8/26/03	1	2	35	30	35,000	33.3	03	PR			3
7/15/03	1	2	36	30	36,000	33.3	03	PR			3
6/15/03	2	2	37	30	24,667	42.9	03	PR			4
5/15/03	2	2	37	30	24,667	42.9	03	PR			4
4/15/03	1	2	38	30	38,000	33.3	03	PR			3
3/20/03	1	1	38	30	38,000	50.0	03	PR			2
2/21/03	0	0	0	30	#DIV/0!	#DIV/0!	03	PR			0
2/20/03	1	1	39	30	39,000	50.0	03	PR			2
2/18/03	0	0	0	30	#DIV/0!	#DIV/0!	03	PR			0
2/2/03	0	0	0	30	#DIV/0!	#DIV/0!	03	PR			0
1/26/03	1	1	40	30	40,000	50.0	03	PR			2
12/10/02	1	1	41	30	41,000	50.0	03	PR			2
12/1/02	1	1	44	30	44,000	50.0	03	PR			2
9/10/02	1	3	45	0	45,000	25.0	03	PR			4
8/10/02	1	3	45	0	45,000	25.0	03	PR			4
7/10/02	1	3	46	0	46,000	25.0	03	PR			4
6/15/02	1	3	47	0	47,000	25.0	03	PR			4
5/15/02	1	3	48	0	48,000	25.0	03	PR			4
4/15/02	1	3	50	0	50,000	25.0	03	PR			4
3/15/02	2	3	52	0	34,667	33.3	03	PR			5
2/15/02	2	4	52	0	26,000	33.3	03	PR			6
1/15/02	2	4	55	0	27,500	33.3	03	PR			6
1/15/02	2	4	55	0	27,500	33.3	03	PR			6
12/10/01	3	4	110	0	36,667	42.9	03	PR			7
12/10/01	3	4	110	0	36,667	42.9	03	PR			7
11/10/01	3	4	110	0	36,667	42.9	03	PR			7

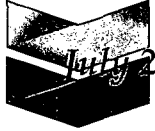


ChevronTexaco Exploration & Production Co.
E.A. Sticher Battery
Sec. 4, T22S, R37E
Lea County, New Mexico

● E.A. Sticher Battery

Scale: 2" = 1 Mile

Chevron



July 21, 2005

FROM: Chevron U.S.A. Inc.
15 Smith Road
Midland, TX 79705

ChevronTexaco

TO: Royalty Interest Owner

RE: Administrative Application for
Amendment to Surface Commingling Order PLC-243
To add Tubb Production to Already Commingled
Paddock, Southwest Eunice-San Andres, and Penrose
Skelly Grayburg Production

Dear Sirs,

As a royalty interest owner of the R.L. Clifton #2 well, you are receiving notification of Chevron U.S.A. Inc. intent to seek administrative approval for an amendment to surface commingling order PLC-243 to add Tubb production from the R.L. Clifton #2 well to production from the E.A. Sticher Wells 1, 2, 3, & 4, in the Paddock, Grayburg, and Southwest Eunice San Andres pools, respectively. The package, in its entirety is attached for your information.

If you have any questions concerning this application, please contact Denise Pinkerton at (432) 687-7375.

Sincerely,

J. Denise Pinkerton
Regulatory Specialist
Chevron U.S.A. Inc.
15 Smith Road
Midland, TX 79705

leakejd@chevrontexaco.com

REQUEST FOR ADMINISTRATIVE APPROVAL

Amendment to surface commingling order PLC-243

Adding Tubb production from R.L. Clifton #2

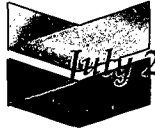
To existing production from E.A. Sticher #1, 2, 3, & 4

Paddock, Penrose Skelly Grayburg, & Southwest Eunice San Andres

List of Royalty Interest Owners in the R. L. Clifton #2

Anadarko E&P Co.	P.O. Box 730875	Dallas, TX 75373-0875
Barbara Blewett Trst Wilma H.	P.O. Box 4359	Sedona, AR 86340-4539
Bass Trust Three Partnership	P.O. Box 439	Winnsboro, TX 75494
Betty Lou Hall	1310 Chippewa	Richardson, TX 75080-3707
BP America Production Co.	P.O. Box 848103	Dallas, TX 75284-8103
Charlotte G. Henrikson	1101 Delhi St.	Bossier City, LA 71111-4622
D. Michael Phillips	P.O. Box 30277	Winston Salem, NC 27130
Deanna J. Bensinger	4536 Foxfire Way	Ft. Worth, TX 76133-6249
Dorchester Minerals LP	P.O. Box 840127	Dallas, TX 75284-0127
Dorothy Clifton Hearn	13251 SE 43 rd Street	Bellevue, WA 98006-2111
Elizabeth J. Jackson Trust	P.O. Box 5756 Code 01-3030 PA/KY	Cleveland, OH 44101-5756
Ellen Beth Pratt	2825 SW 79 th St.	Oklahoma City, OK 73159-4705
Erma Lowe Trst	P.O. Box 4887 C/O Maralo Dept. C	Houston, TX 77210-4887
Fasken Foundation	P.O. Box 162786	Austin, TX 78716-2786
Glass Glen Burnie Foundation	P.O. Box 587	Nowata, OK 74048-0587
Helen Clifton Eddy	1600 Morganton Rd. M8	Pinehurst, NC 28374-6851
James C. Orbison	P.O. Box 1046	Tulsa, OK 74101-3610
John M. Collin III	2022 E. Eucalyptus	Enid, OK 73701-3610
John Renick	3832 Parkside Dr.	Valrico, FL 33594-5334
John W. Phillips	P.O. Box 1059	Menlo Park, CA 94026-1059
Judith Cruz Trst Wilma	P.O. Box 4539	Sedona, AR 86340-4539
Julia Orbison Byrd	2850 E. 85 th St.	Tulsa, OK 74137
K. Phillip Cook	5625 SO Madison Ave.	Tulsa, OK 74105-7712
Lisa H. Cook	3822 E. 56 th Place	Tulsa, OK 74135-4141
Maecenas Minerals LLP	P.O. Box 176	Abilene, TX 79604
Patricia L. Butler	2100 Farmingdale CT	Manhattan, KS 66502-2114
Patricia Renick Agency	P.O. Box 189 (c/o Integra Trust)	Warren PA 16365-0189
Paul & Betty Phillips Trst	6210 Mesita Dr.	San Diego, CA 92115
Pierre D. Phillips Trst 1	P.O. Box 4038	Idyllwild, CA 92549
Randy Geiselman	2700 Racquet Club Dr.	Midland, TX 79705
Revelle Cristina Phillips	P.O. Box 4038	Santa Fe, NM 87502
Robert V. Spickelmier	10229 Mockingbird Ln	Dardenelle, AK 72834
Roger K. Cook Port Duncan	Rt. 3, Box 3515	Afton, OK 74331
Roland L. Clifton Jr.	6221 Woodlow Dr.	Wichita, KS 67220
Susie G. Bauder Trst	P.O. Box 189, c/o Integra Trst.	Warren, PA 16365-0189
Thomas D. Spickelmier	1517 W. 9 th Apt. 3	Lawrence, KS 66044-2493
Violet Joyce Beatty	315 Randy Lee Ln.	McKinney, TX 75071
Wilma M.. Phillips	P.O. Box 4539	Sedona, AR 86340-4539

Chevron



July 21, 2005

Ladies and Gentlemen:

ChevronTexaco

As a royalty interest owner of the E. A. Sticher well #1, you are receiving notification of Chevron U.S.A. Inc. intent to seek administrative approval for an amendment to surface commingling order PLC-243 to add Tubb production from the R.L. Clifton #2 well to production from the E.A. Sticher Wells 1, 2, 3, & 4, in the Paddock, Grayburg, and Southwest Eunice San Andres pools, respectively. The package, in its entirety is attached for your information.

Any Objections must be filed with the Oil Conservation Division within 20 days of the division receiving this application.

If you have any questions concerning this application, please contact Denise Pinkerton at (432) 687-7375.

Sincerely,

*J. Denise Pinkerton
Regulatory Specialist
Chevron U.S.A. Inc.
15 Smith Road
Midland, TX 79705*

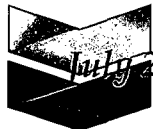
leakejd@chevrontexaco.com

REQUEST FOR ADMINISTRATIVE APPROVAL
Amendment to surface commingling order PLC-243
Adding Tubb production from R.L. Clifton #2
To existing production from E.A. Sticher #1, 2, 3, & 4
Paddock, Penrose Skelly Grayburg, & Southwest Eunice San Andres

List of Royalty Interest Owners in the E.A. STICHER #1

Anadarko E&P Co.	P.O. Box 730875	Dallas, TX 75373-0875
Barbara Blewett Trst Wilma H.	P.O. Box 4359	Sedona, AR 86340-4539
Bass Trust Three Partnership	P.O. Box 439	Winnsboro, TX 75494
Betty Lou Hall	1310 Chippewa	Richardson, TX 75080-3707
BP America Production Co.	P.O. Box 848103	Dallas, TX 75284-8103
Charlotte G. Henrikson	1101 Delhi St.	Bossier City, LA 71111-4622
D. Michael Phillips	P.O. Box 30277	Winston Salem, NC 27130
Deanna J. Bensinger	4536 Foxfire Way	Ft. Worth, TX 76133-6249
Dorchester Minerals LP	P.O. Box 840127	Dallas, TX 75284-0127
Dorothy Clifton Hearn	13251 SE 43 rd Street	Bellevue, WA 98006-2111
Elizabeth J. Jackson Trust	P.O. Box 5756 Code 01-3030 PA/KY	Cleveland, OH 44101-5756
Ellen Beth Pratt	2825 SW 79 th St.	Oklahoma City, OK 73159-4705
Erma Lowe Trst	P.O. Box 4887 C/O Maralo Dept. C	Houston, TX 77210-4887
Fasken Foundation	P.O. Box 162786	Austin, TX 78716-2786
Glass Glen Burnie Foundation	P.O. Box 587	Nowata, OK 74048-0587
Helen Clifton Eddy	1600 Morganton Rd. M8	Pinehurst, NC 28374-6851
James C. Orbison	P.O. Box 1046	Tulsa, OK 74101-3610
John M. Collin III	2022 E. Eucalyptus	Enid, OK 73701-3610
John Renick	3832 Parkside Dr.	Valrico, FL 33594-5334
John W. Phillips	P.O. Box 1059	Menlo Park, CA 94026-1059
Judith Cruz Trst Wilma	P.O. Box 4539	Sedona, AR 86340-4539
Julia Orbison Byrd	2850 E. 85 th St.	Tulsa, OK 74137
K. Phillip Cook	5625 SO Madison Ave.	Tulsa, OK 74105-7712
Lisa H. Cook	3822 E. 56 th Place	Tulsa, OK 74135-4141
Maecenas Minerals LLP	P.O. Box 176	Abilene, TX 79604
Patricia L. Butler	2100 Farmingdale CT	Manhattan, KS 66502-2114
Patricia Renick Agency	P.O. Box 189 (c/o Integra Trust)	Warren PA 16365-0189
Paul & Betty Phillips Trst	6210 Mesita Dr.	San Diego, CA 92115
Pierre D. Phillips Trst 1	P.O. Box 4038	Idyllwild, CA 92549
Randy Geiselman	2700 Racquet Club Dr.	Midland, TX 79705
Revelle Cristina Phillips	P.O. Box 4038	Santa Fe, NM 87502
Robert V. Spickelmier	10229 Mockingbird Ln	Dardenelle, AK 72834
Roger K. Cook Port Duncan	Rt. 3, Box 3515	Afton, OK 74331
Roland L. Clifton Jr.	6221 Woodlow Dr.	Wichita, KS 67220
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Violet Joyce Beatty	315 Randy Lee Ln.	McKinney, TX 75071
Wilma M.. Phillips	P.O. Box 4539	Sedona, AR 86340-4539
Richard D. Bass Residuary Trst	P.O. Box 439	Winnsboro, TX 75494
Seminole Investments LLC	P.O. Box 439	Winnsboro, TX 75494

Chevron



July 21, 2005

Ladies and Gentlemen:

ChevronTexaco

As a royalty interest owner of the E. A. Sticher well #2, you are receiving notification of Chevron U.S.A. Inc. intent to seek administrative approval for an amendment to surface commingling order PLC-243 to add Tubb production from the R.L. Clifton #2 well to production from the E.A. Sticher Wells 1, 2, 3, & 4, in the Paddock, Grayburg, and Southwest Eunice San Andres pools, respectively. The package, in its entirety is attached for your information.

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Sincerely,

*J. Denise Pinkerton
Regulatory Specialist
Chevron U.S.A. Inc.
15 Smith Road
Midland, TX 79705*

leakejd@chevrontexaco.com

REQUEST FOR ADMINISTRATIVE APPROVAL

Amendment to surface commingling order PLC-243

Adding Tubb production from R.L. Clifton #2

To existing production from E.A. Sticher #1, 2, 3, & 4

Paddock, Penrose Skelly Grayburg, & Southwest Eunice San Andres

List of Royalty Interest Owners in the E.A. STICHER #2

Barbara Blewett Trst Wilma H.	P.O. Box 4359	Sedona, AR 86340-4539
Bass Trust Three Partnership	P.O. Box 439	Winnsboro, TX 75494
Betty Lou Hall	1310 Chippewa	Richardson, TX 75080-3707
BP America Production Co.	P.O. Box 848103	Dallas, TX 75284-8103
Charlotte G. Henrikson	1101 Delhi St.	Bossier City, LA 71111-4622
D. Michael Phillips	P.O. Box 30277	Winston Salem, NC 27130
Deanna J. Bensinger	4536 Foxfire Way	Ft. Worth, TX 76133-6249
Dorchester Minerals LP	P.O. Box 840127	Dallas, TX 75284-0127
Dorothy Clifton Hearn	13251 SE 43 rd Street	Bellevue, WA 98006-2111
Elizabeth J. Jackson Trust	P.O. Box 5756 Code 01-3030 PA/KY	Cleveland, OH 44101-5756
Ellen Beth Pratt	2825 SW 79 th St.	Oklahoma City, OK 73159-4705
Erma Lowe Trst	P.O. Box 4887 C/O Maralo Dept. C	Houston, TX 77210-4887
Fasken Foundation	P.O. Box 162786	Austin, TX 78716-2786
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John W. Phillips	P.O. Box 1059	Menlo Park, CA 94026-1059
Judith Cruz Trst Wilma	P.O. Box 4539	Sedona, AR 86340-4539
Julia Orbison Byrd	2850 E. 85 th St.	Tulsa, OK 74137
K. Phillip Cook	5625 SO Madison Ave.	Tulsa, OK 74105-7712
Lisa H. Cook	3822 E. 56 th Place	Tulsa, OK 74135-4141
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Robert V. Spickelmier	10229 Mockingbird Ln	Dardenelle, AK 72834
Roger K. Cook Port Duncan	Rt. 3, Box 3515	Afton, OK 74331
Roland L. Clifton Jr.	6221 Woodlow Dr.	Wichita, KS 67220
Susie G. Bauder Trst	P.O. Box 189, c/o Integra Trst.	Warren, PA 16365-0189
Thomas D. Spickelmier	1517 W. 9 th Apt. 3	Lawrence, KS 66044-2493
Violet Joyce Beatty	315 Randy Lee Ln.	McKinney, TX 75071
Wilma M.. Phillips	P.O. Box 4539	Sedona, AR 86340-4539
Richard D. Bass Residuary Trst	P.O. Box 439	Winnsboro, TX 75494
Seminole Investments LLC	P.O. Box 439	Winnsboro, TX 75494
RME Petroleum Company	P.O. Box 730277	Dallas, TX 75373-0277



Ladies and Gentlemen:

As a royalty interest owner of the E. A. Sticher well #3, you are receiving notification of Chevron U.S.A. Inc. intent to seek administrative approval for an amendment to surface commingling order PLC-243 to add Tubb production from the R.L. Clifton #2 well to production from the E.A. Sticher Wells 1, 2, 3, & 4, in the Paddock, Grayburg, and Southwest Eunice San Andres pools, respectively. The package, in its entirety is attached for your information.

Any Objections must be filed with the Oil Conservation Division within 20 days of the division receiving this application.

If you have any questions concerning this application, please contact Denise Pinkerton at (432) 687-7375.

Sincerely,

*J. Denise Pinkerton
Regulatory Specialist
Chevron U.S.A. Inc.
15 Smith Road
Midland, TX 79705*

leakejd@chevrontexaco.com

REQUEST FOR ADMINISTRATIVE APPROVAL

Amendment to surface commingling order PLC-243

Adding Tubb production from R.L. Clifton #2

To existing production from E.A. Sticher #1, 2, 3, & 4

Paddock, Penrose Skelly Grayburg, & Southwest Eunice San Andres

List of Royalty Interest Owners in the E.A. STICHER #3

Anadarko E&P Co.	P.O. Box 730875	Dallas, TX 75373-0875
Barbara Blewett Trst Wilma H.	P.O. Box 4359	Sedona, AR 86340-4539
Bass Trust Three Partnership	P.O. Box 439	Winnsboro, TX 75494
Betty Lou Hall	1310 Chippewa	Richardson, TX 75080-3707
BP America Production Co.	P.O. Box 848103	Dallas, TX 75284-8103
Charlotte G. Henrikson	1101 Delhi St.	Bossier City, LA 71111-4622
D. Michael Phillips	P.O. Box 30277	Winston Salem, NC 27130
Deanna J. Bensinger	4536 Foxfire Way	Ft. Worth, TX 76133-6249
Dorchester Minerals LP	P.O. Box 840127	Dallas, TX 75284-0127
Dorothy Clifton Hearn	13251 SE 43 rd Street	Bellevue, WA 98006-2111
Elizabeth J. Jackson Trust	P.O. Box 5756 Code 01-3030 PA/KY	Cleveland, OH 44101-5756
Ellen Beth Pratt	2825 SW 79 th St.	Oklahoma City, OK 73159-4705
Erma Lowe Trst	P.O. Box 4887 C/O Maralo Dept. C	Houston, TX 77210-4887
Fasken Foundation	P.O. Box 162786	Austin, TX 78716-2786
Glass Glen Burnie Foundation	P.O. Box 587	Nowata, OK 74048-0587
Helen Clifton Eddy	1600 Morganton Rd. M8	Pinehurst, NC 28374-6851
James C. Orbison	P.O. Box 1046	Tulsa, OK 74101-3610
John M. Collin III	2022 E. Eucalyptus	Enid, OK 73701-3610
John Renick	3832 Parkside Dr.	Valrico, FL 33594-5334
John W. Phillips	P.O. Box 1059	Menlo Park, CA 94026-1059
Judith Cruz Trst Wilma	P.O. Box 4539	Sedona, AR 86340-4539
Julia Orbison Byrd	2850 E. 85 th St.	Tulsa, OK 74137
K. Phillip Cook	5625 SO Madison Ave.	Tulsa, OK 74105-7712
Lisa H. Cook	3822 E. 56 th Place	Tulsa, OK 74135-4141
Maecenas Minerals LLP	P.O. Box 176	Abilene, TX 79604
Patricia L. Butler	2100 Farmingdale CT	Manhattan, KS 66502-2114
Patricia Renick Agency	P.O. Box 189 (c/o Integra Trust)	Warren PA 16365-0189
Paul & Betty Phillips Trst	6210 Mesita Dr.	San Diego, CA 92115
Pierre D. Phillips Trst 1	P.O. Box 4038	Idyllwild, CA 92549
Randy Geiselman	2700 Racquet Club Dr.	Midland, TX 79705
Revelle Cristina Phillips	P.O. Box 4038	Santa Fe, NM 87502
Robert V. Spickelmier	10229 Mockingbird Ln	Dardenelle, AK 72834
Roger K. Cook Port Duncan	Rt. 3, Box 3515	Afton, OK 74331
Roland L. Clifton Jr.	6221 Woodlow Dr.	Wichita, KS 67220
Susie G. Bauder Trst	P.O. Box 189, c/o Integra Trst.	Warren, PA 16365-0189
Thomas D. Spickelmier	1517 W. 9 th Apt. 3	Lawrence, KS 66044-2493
Violet Joyce Beatty	315 Randy Lee Ln.	McKinney, TX 75071
Wilma M.. Phillips	P.O. Box 4539	Sedona, AR 86340-4539
Richard D. Bass Residuary Trst	P.O. Box 439	Winnsboro, TX 75494
Seminole Investments LLC	P.O. Box 439	Winnsboro, TX 75494



Ladies and Gentlemen:

As a royalty interest owner of the E. A. Sticher well #4, you are receiving notification of Chevron U.S.A. Inc. intent to seek administrative approval for an amendment to surface commingling order PLC-243 to add Tubb production from the R.L. Clifton #2 well to production from the E.A. Sticher Wells 1, 2, 3, & 4, in the Paddock, Grayburg, and Southwest Eunice San Andres pools, respectively. The package, in its entirety is attached for your information.

Any Objections must be filed with the Oil Conservation Division within 20 days of the division receiving this application.

If you have any questions concerning this application, please contact Denise Pinkerton at (432) 687-7375.

Sincerely,

*J. Denise Pinkerton
Regulatory Specialist
Chevron U.S.A. Inc.
15 Smith Road
Midland, TX 79705*

leakejd@chevrontexaco.com

REQUEST FOR ADMINISTRATIVE APPROVAL
Amendment to surface commingling order PLC-243
Adding Tubb production from R.L. Clifton #2
To existing production from E.A. Sticher #1, 2, 3, & 4
Paddock, Penrose Skelly Grayburg, & Southwest Eunice San Andres

List of Royalty Interest Owners in the E.A. STICHER #4

Anadarko E&P Co.	P.O. Box 730875	Dallas, TX 75373-0875
Barbara Blewett Trst Wilma H.	P.O. Box 4359	Sedona, AR 86340-4539
Bass Trust Three Partnership	P.O. Box 439	Winnsboro, TX 75494
Betty Lou Hall	1310 Chippewa	Richardson, TX 75080-3707
BP America Production Co.	P.O. Box 848103	Dallas, TX 75284-8103
Charlotte G. Henrikson	1101 Delhi St.	Bossier City, LA 71111-4622
D. Michael Phillips	P.O. Box 30277	Winston Salem, NC 27130
Deanna J. Bensinger	4536 Foxfire Way	Ft. Worth, TX 76133-6249
Dorchester Minerals LP	P.O. Box 840127	Dallas, TX 75284-0127
Dorothy Clifton Hearn	13251 SE 43 rd Street	Bellevue, WA 98006-2111
Elizabeth J. Jackson Trust	P.O. Box 5756 Code 01-3030 PA/KY	Cleveland, OH 44101-5756
Ellen Beth Pratt	2825 SW 79 th St.	Oklahoma City, OK 73159-4705
Erma Lowe Trst	P.O. Box 4887	C/O Maralo Dept. C Houston, TX 77210-4887
Fasken Foundation	P.O. Box 162786	Austin, TX 78716-2786
Glass Glen Burnie Foundation	P.O. Box 587	Nowata, OK 74048-0587
Helen Clifton Eddy	1600 Morganton Rd. M8	Pinehurst, NC 28374-6851
James C. Orbison	P.O. Box 1046	Tulsa, OK 74101-3610
John M. Collin III	2022 E. Eucalyptus	Enid, OK 73701-3610
John Renick	3832 Parkside Dr.	Valrico, FL 33594-5334
John W. Phillips	P.O. Box 1059	Menlo Park, CA 94026-1059
Judith Cruz Trst Wilma	P.O. Box 4539	Sedona, AR 86340-4539
Julia Orbison Byrd	2850 E. 85 th St.	Tulsa, OK 74137
K. Phillip Cook	5625 SO Madison Ave.	Tulsa, OK 74105-7712
Lisa H. Cook	3822 E. 56 th Place	Tulsa, OK 74135-4141
Maecenas Minerals LLP	P.O. Box 176	Abilene, TX 79604
Patricia L. Butler	2100 Farmingdale CT	Manhattan, KS 66502-2114
Patricia Renick Agency	P.O. Box 189 (c/o Integra Trust)	Warren PA 16365-0189
Paul & Betty Phillips Trst	6210 Mesita Dr.	San Diego, CA 92115
Pierre D. Phillips Trst 1	P.O. Box 4038	Idyllwild, CA 92549
Randy Geiselman	2700 Racquet Club Dr.	Midland, TX 79705
Revelle Cristina Phillips	P.O. Box 4038	Santa Fe, NM 87502
Robert V. Spickelmier	10229 Mockingbird Ln	Dardenelle, AK 72834
Roger K. Cook Port Duncan	Rt. 3, Box 3515	Afton, OK 74331
Roland L. Clifton Jr.	6221 Woodlow Dr.	Wichita, KS 67220
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Wilma M.. Phillips	P.O. Box 4539	Sedona, AR 86340-4539
Richard D. Bass Residuary Trst	P.O. Box 439	Winnsboro, TX 75494
Seminole Investments LLC	P.O. Box 439	Winnsboro, TX 75494

Chevron



July 21, 2005

Ladies and Gentlemen:

As a working interest owner of the E. A. Sticher well #2, you are receiving notification of Chevron U.S.A. Inc. intent to seek administrative approval for an amendment to surface commingling order PLC-243 to add Tubb production from the R.L. Clifton #2 well to production from the E.A. Sticher Wells 1, 2, 3, & 4, in the Paddock, Grayburg, and Southwest Eunice San Andres pools, respectively. The package, in its entirety is attached for your information.

Any Objections must be filed with the Oil Conservation Division within 20 days of the division receiving this application.

If you have any questions concerning this application, please contact Denise Pinkerton at (432) 687-7375.

Sincerely,

*J. Denise Pinkerton
Regulatory Specialist
Chevron U.S.A. Inc.
15 Smith Road
Midland, TX 79705*

leakejd@chevrontexaco.com

REQUEST FOR ADMINISTRATIVE APPROVAL
Amendment to surface commingling order PLC-243
Adding Tubb production from the R.L. Clifton #2
To already existing production from the E.A. Sticher #1, 2, 3, & 4
Paddock, Penrose Skelly Grayburg, Southwest Eunice-San Andres

List of Working Interest Owners in the E.A. Sticher #2

Ace Limited Partnership
Cathleen McCasland Lavergne
O. T. Maxwell IV
Robert A. McCasland
S&B Corp

P.O. Box 206
P.O. Box 206
3007 Lockheed
P.O. Box 206
P.O. Box 1392

Eunice, NM 88231
Eunice, NM 88231
Midland, TX 79701
Eunice, NM 88231
Midland, TX 79702

Chevron



July 21, 2005

Ladies and Gentlemen:

As a working interest owner of the E. A. Sticher well #3, you are receiving notification of Chevron U.S.A. Inc. intent to seek administrative approval for an amendment to surface commingling order PLC-243 to add Tubb production from the R.L. Clifton #2 well to production from the E.A. Sticher Wells 1, 2, 3, & 4, in the Paddock, Grayburg, and Southwest Eunice San Andres pools, respectively. The package, in its entirety is attached for your information.

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Sincerely,

*J. Denise Pinkerton
Regulatory Specialist
Chevron U.S.A. Inc.
15 Smith Road
Midland, TX 79705*

leakejd@chevrontexaco.com

REQUEST FOR ADMINISTRATIVE APPROVAL

Amendment to surface commingling order PLC-243

Adding Tubb production from the R.L. Clifton #2

***To already existing production from the E.A. Sticher #1, 2, 3, & 4
Paddock, Penrose Skelly Grayburg, Southwest Eunice-San Andres***

List of Working Interest Owners in the E.A. Sticher #3

***Ace Limited Partnership
Cathleen McCasland Lavergne
O. T. Maxwell IV
Robert A. McCasland
S&B Corp***

***P.O. Box 206
P.O. Box 206
3007 Lockheed
P.O. Box 206
P.O. Box 1392***

***Eunice, NM 88231
Eunice, NM 88231
Midland, TX 79701
Eunice, NM 88231
Midland, TX 79702***



Ladies and Gentlemen:

As a overriding royalty interest owner of the E. A. Sticher well #2, you are receiving notification of Chevron U.S.A. Inc. intent to seek administrative approval for an amendment to surface commingling order PLC-243 to add Tubb production from the R.L. Clifton #2 well to production from the E.A. Sticher Wells 1, 2, 3, & 4, in the Paddock, Grayburg, and Southwest Eunice San Andres pools, respectively. The package, in its entirety is attached for your information.

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If you have any questions concerning this application, please contact Denise Pinkerton at (432) 687-7375.

Sincerely,

*J. Denise Pinkerton
Regulatory Specialist
Chevron U.S.A. Inc.
15 Smith Road
Midland, TX 79705*

leakejd@chevrontexaco.com

REQUEST FOR ADMINISTRATIVE APPROVAL

Amendment to surface commingling order PLC-243

Adding Tubb production from the R.L. Clifton #2

***To already existing production from the E.A. Sticher #1, 2, 3, & 4
Paddock, Penrose Skelly Grayburg, Southwest Eunice-San Andres***

List of Overriding Royalty Interest Owners in the E.A. Sticher #2

Brad D. Bliss 1301 E. Highland Dr. Hobbs, NM 88240

Paula K. White 1834 N. McKinley Hobbs, NM 88240



Ladies and Gentlemen:

As a overriding royalty interest owner of the E. A. Sticher well #3, you are receiving notification of Chevron U.S.A. Inc. intent to seek administrative approval for an amendment to surface commingling order PLC-243 to add Tubb production from the R.L. Clifton #2 well to production from the E.A. Sticher Wells 1, 2, 3, & 4, in the Paddock, Grayburg, and Southwest Eunice San Andres pools, respectively. The package, in its entirety is attached for your information.

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Sincerely,

*J. Denise Pinkerton
Regulatory Specialist
Chevron U.S.A. Inc.
15 Smith Road
Midland, TX 79705*

leakejd@chevrontexaco.com

REQUEST FOR ADMINISTRATIVE APPROVAL

Amendment to surface commingling order PLC-243

Adding Tubb production from the R.L. Clifton #2

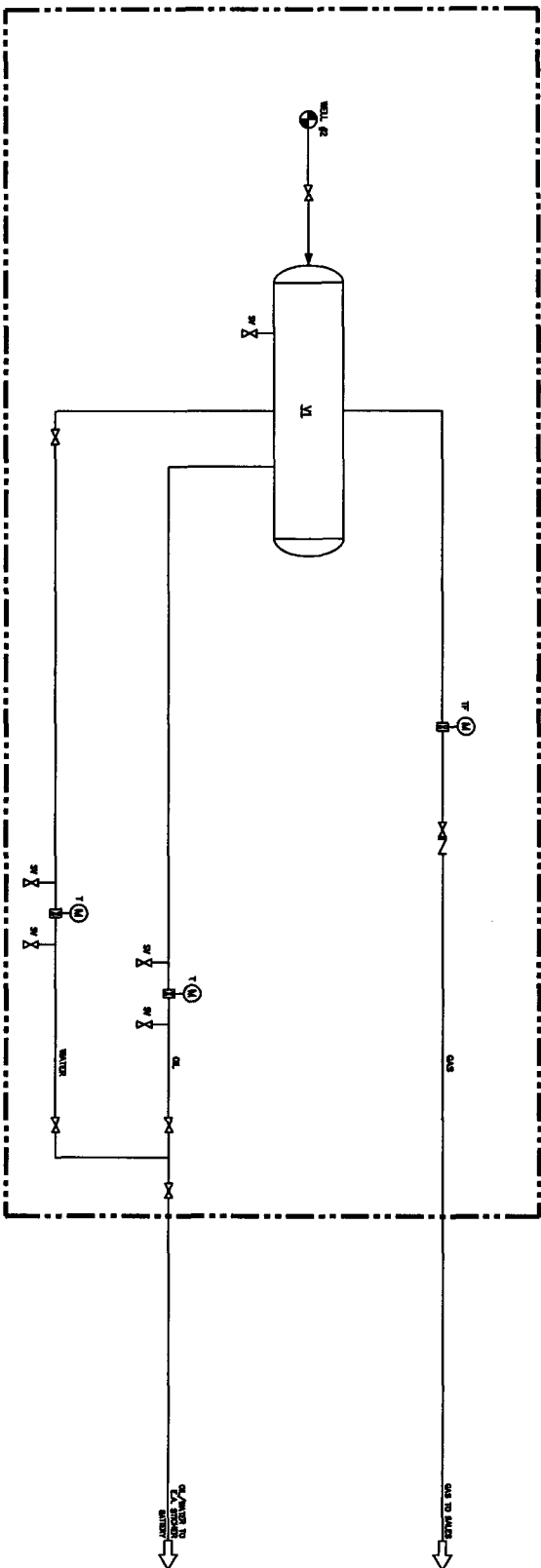
***To already existing production from the E.A. Sticher #1, 2, 3, & 4
Paddock, Penrose Skelly Grayburg, Southwest Eunice-San Andres***

List of Overriding Royalty Interest Owners in the E.A. Sticher #3

Brad D. Bliss 1301 E. Highland Dr. Hobbs, NM 88240

Paula K. White 1834 N. McKinley Hobbs, NM 88240

VI 3 PHASE SEPARATOR



- NOTES:
1. C-COUNTER TYPE WATER (SEAL)
 2. T-TOTAL FLOW GAS METER
 3. VALVES OPEN DURING PRODUCTION PHASE
 4. VALVES NOT OPENED DURING PRODUCTION PHASE
 5. VALVES NOT OPENED DURING PRODUCTION PHASE
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 99. VALVES NOT OPENED DURING PRODUCTION PHASE
 100. VALVES NOT OPENED DURING PRODUCTION PHASE

ChevronTexaco		Operator's Address	
Petroleum Business Unit		Chevron Field Office	
Large, Small, and Full Section 4, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, 37, 38, 39, 40, 41, 42, 43, 44, 45, 46, 47, 48, 49, 50, 51, 52, 53, 54, 55, 56, 57, 58, 59, 60, 61, 62, 63, 64, 65, 66, 67, 68, 69, 70, 71, 72, 73, 74, 75, 76, 77, 78, 79, 80, 81, 82, 83, 84, 85, 86, 87, 88, 89, 90, 91, 92, 93, 94, 95, 96, 97, 98, 99, 100		Section 4, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, 37, 38, 39, 40, 41, 42, 43, 44, 45, 46, 47, 48, 49, 50, 51, 52, 53, 54, 55, 56, 57, 58, 59, 60, 61, 62, 63, 64, 65, 66, 67, 68, 69, 70, 71, 72, 73, 74, 75, 76, 77, 78, 79, 80, 81, 82, 83, 84, 85, 86, 87, 88, 89, 90, 91, 92, 93, 94, 95, 96, 97, 98, 99, 100	
Section 4, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, 37, 38, 39, 40, 41, 42, 43, 44, 45, 46, 47, 48, 49, 50, 51, 52, 53, 54, 55, 56, 57, 58, 59, 60, 61, 62, 63, 64, 65, 66, 67, 68, 69, 70, 71, 72, 73, 74, 75, 76, 77, 78, 79, 80, 81, 82, 83, 84, 85, 86, 87, 88, 89, 90, 91, 92, 93, 94, 95, 96, 97, 98, 99, 100		Section 4, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, 37, 38, 39, 40, 41, 42, 43, 44, 45, 46, 47, 48, 49, 50, 51, 52, 53, 54, 55, 56, 57, 58, 59, 60, 61, 62, 63, 64, 65, 66, 67, 68, 69, 70, 71, 72, 73, 74, 75, 76, 77, 78, 79, 80, 81, 82, 83, 84, 85, 86, 87, 88, 89, 90, 91, 92, 93, 94, 95, 96, 97, 98, 99, 100	

The diagram illustrates a steam heating system for a water tank. A steam source (boiler) is connected to a water tank via a steam line. The water tank has a heating coil. A return line connects the bottom of the tank back to the boiler. The diagram shows various valves, pressure gauges, and a water supply line to the tank.

- NOTES:**
1. C-COUNTER TYPE METER (SEALD)
 2. T-TOTAL FLOW GAS METER
 3. ALL VALVES OPEN DURING PRODUCTION PHASE (SEALS NOT REQUIRED UNLESS NOTED)
 4. SH-SEALD CLOSED VALVES DURING PRODUCTION PHASE (VALVES OPEN DURING TRUCK FILLING)

[illegible]

V3
TEST SEPARATOR
24" ϕ x 10'-0" S/S
WP: 125 PSI @ 150 F
WT: 20T @ 125 PSI

V2
GAS SCRUBBER
30" ϕ x 10'-0" S/S
WP: 125 PSI

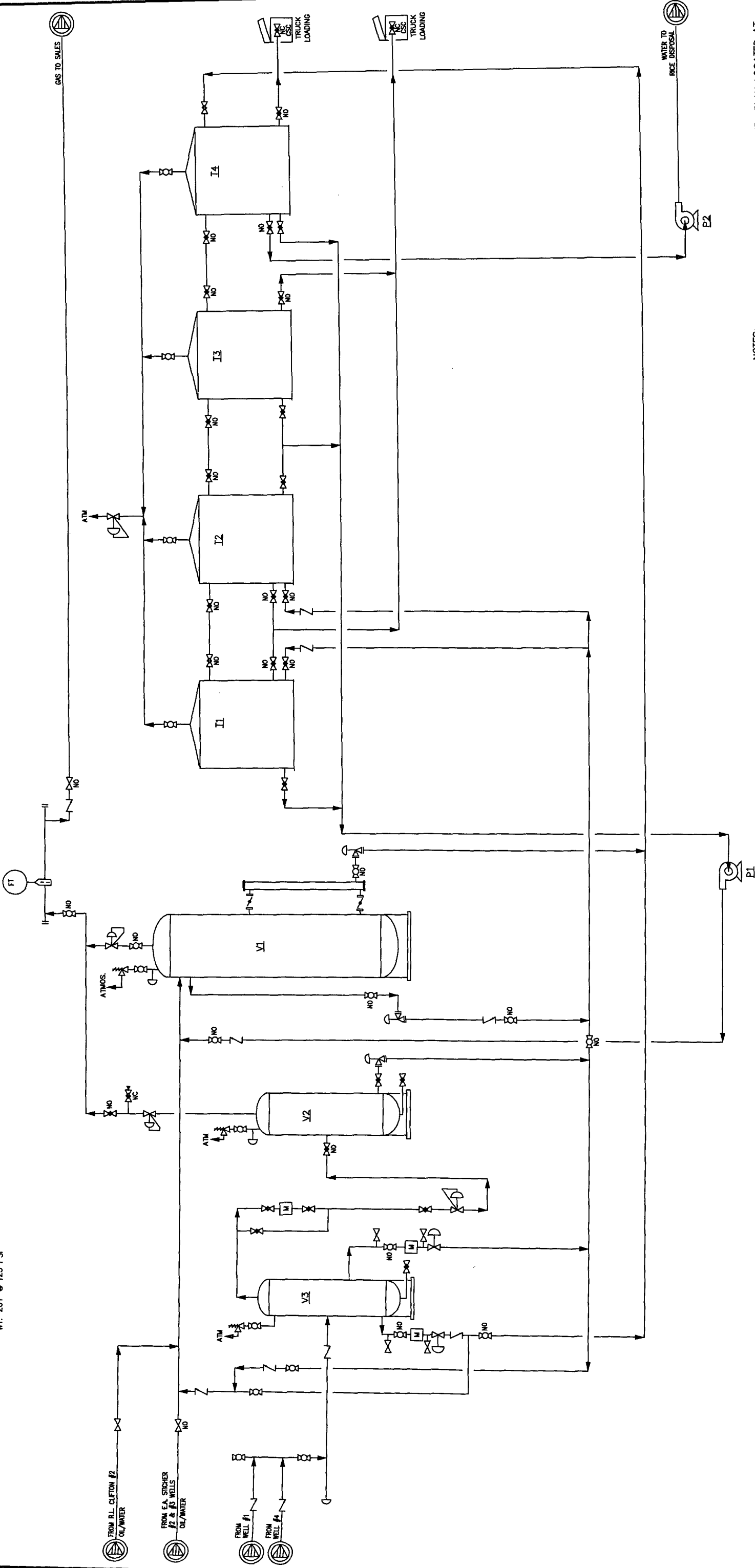
V1
TREATER
4'-0" ϕ x 20'-0" S/S

I1
CRUDE OIL
15'-6" ϕ x 16'-0"
500 BBL

I2
CRUDE OIL
15'-6" ϕ x 16'-0"
500 BBL

I3
CRUDE OIL
15'-6" ϕ x 16'-0"
500 BBL

I4
WATER
15'-6" ϕ x 16'-0"
500 BBL



NOTES:
1. M- METER
2. CSC-CAR SEALED CLOSED
3. CSO-CAR SEALED OPEN
4. NC-NORMALLY CLOSED
5. NO-NORMALLY OPEN

SITE SECURITY PLAN LOCATED AT
CHEVRON FIELD OFFICE
2401 AVE. O
EUNICE NEW MEXICO 88231

P1
CIRCULATION PUMP
RPM: 1730

P2
WATER TRANSFER PUMP

ChevronTexaco
Permian Business Unit

REVISIONS		BY	CHKD	DATE
1	DESIGN	JAV		
2	DRAWING PER MARK UPS	JAV		
E.A. STICHER WELLS BATTERY				
SECTION 4, T225, R37E				
PROCESS FLOW DIAGRAM				
NEW MEXICO				
LEA COUNTY	ENGINEERING	DATE	SCALE	NEW MEXICO
SWAIN	1	12/23/04	1	1
OC BY	1	1	1	1
FILE	1	1	1	1