District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grend Ave., Artesia, NM 88210
District III
1000 Rio Brezos Rd., Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM

District IV

87505

State of New Mexico

Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.

Santa Fe, NM 87505

Form C-101 Permit 11246

#### APPLICATION FOR PERMIT TO DRILL

BURLINGTON RES	Operator Name and Address OURCES OIL & GAS COMPANY LP	OGRID Number 14538			
PO Box 4289 Fermington, NM 8	PO Box 4289 Fermington, NM 87499				
Property Code 7412	1				

#### **Surface Location**

UL or Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
С	13	31N	11 <b>W</b>	С	735	N	2365	W	San Juan

#### **Bottom Holes**

Pool: B	ASIN DA	KOTA (P	RORATE	D GAS)	71599				
UL or Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
С	13	31N	11W	С	745	N	2364	w	San Juan

11	Pool: BLANCO-MESAVERDE (PRORATED GAS) 72319								
UL or Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet Frum	E/W Line	County
C	13	31N	11 <b>W</b>	С	745	N	2364	w	San Juan

Woodk Type	Well Type	Ceble/Retary	Leese Type	Ground Level Elevation
New Well	GAS		Private	5866
Mutiple Y	Proposed Depth 7124	Furnation Dakota Formation	Contractor	Spud Date

## **Proposed Casing and Cement Program**

Туре	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	12.25	9.625	32.3	120	88	O
Intl	8.75	7	20	2753	320	0
Prod	6.25	4.5	10.5	7259	300	2653

## Casing/Cement Program: Additional Comments

If the 9 5/8 surface casing is pre-set drilled (Mote) will cement 12sxs Type I, II cement w/20% flyash mixed (1.61 cu/sx). Will bring cement to surface. Weit on cement for 24hrs for pre-set holes before pressure testing or drilling out. This a down hole commingle Mesaverde/Dakota well. Will submit DHC before commingling.

## Proposed Blowout Prevention Program

:			The contract of the contract o	
	Туре		Test Pressure	Manufacturer
	Annular	2000	2000	

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.	OIL CONSERVATION DIVISION				
and complete to the dest of my knowledge and benef.	Electronically Approved By: Steve Hayden				
Electronically Signed By: Joni Clark	Title: Geologist				
Title: Specialist	Approval Date: 06/17/2005 Expiration Date: 06/17/2006				
Date: 06/08/2005 Phone: 505-326-9701	Conditions of Approval:				
	There are conditions. See Attached.				

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III

1000 Rio Bresos Rd., Aziec, NM 87410

1220 S. St Francis Dr., Santa Fe, NM

District IV

87505

State of New Mexico Energy, Minerals and Natural Resources Form C-102 Permit 11246

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

# WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-045-33151	Pool Name BASIN DAKOTA (PRORATED GAS)	Pool Code 71599
Property Code 7412	Property Neme  RANDLEMAN	Well No. 001R
OGRID No. 14538	Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP	Elevation 5866

## **Surface Location**

UL or Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
С	13	31N	11W	С	735	N	2365	w	San Juan

## **Bottom Hole Location If Different From Surface**

UL ex Let.	Section	Township	Range	Lot Lifes	Feet From	N/S Line	Feet Frum	E/W Line	County
	13	31N	11W	C	745	N	2364	W	San Juan
	ed Acres 20	Joint a	<b>14611</b>	Consoli	detion Code		Order 1	No.	ATT

#### OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Electronically Signed By: Joni Clark

Title: Specialist
Date: 06/08/2005

#### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: GLEN RUSSELL Date of Survey: 04/11/2005

Certificate Number: 15703

District I
1625 N. French Dr., Hobbs, NM 68240
District II
1301 W. Chend Ave., Artesia, NM 88210
District III
1000 Rio Brenos Rd., Azzec, NM 87410
District IV
1220 S. St. Frencis Dr., Senta Fe, NM

87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-102 Permit 11246

## WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-045-33151	Pool Name BLANCO-MESAVERDE (PRORATED GAS)	Paol Code 72319
Property Code 7412	Property Name RANDLEMAN	Well No.
OGRID No. 14538	Operation Numbe  BURLINGTON RESOURCES OIL & GAS COMPANY LP	Elevation 5866

#### Surface Location

							<u></u>		
UL or Lot	Section	Township	Range	Lot. Idn	Feet Frum	N/S Line	Feet Fram	E/W Line	Country
С	13	31N	11W	С	735	N	2365	w	San Juan
1		1	<b>!</b>		1	L	}		<b>L</b>

## **Bottom Hole Location If Different From Surface**

UL car Lot.	Section	Township	Ramge	Lot Idn	Feet From	N/S Line	Feet Fram	E/W Line	County
	13	31N	11W	C	745	N	2364	W	San Juan
	ed Acres 20	Joint a	r Indill	Consoli	detiren Code		Order	No.	

	N N	
<ul><li>1 / 1 / 2000 2000 2000 2000 - 1 / 2000 2000</li></ul>		

#### **OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Electronically Signed By: Joni Clark

Title: Specialist
Date: 06/08/2005

### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: GLEN RUSSELL Date of Survey: 04/11/2005 Certificate Number: 15703

# Permit Conditions Of Approval C-101, Permit 11246

Operator: BURLINGTON RESOURCES OIL & GAS COMPANY LP , 14538

Well: RANDLEMAN #001R

OCD Reviewer	Condition
SHAYDEN	Hold C-104 for change in status to the Randleman #1B
SHAYDEN	Notice is to be given to the OCD prior to construction of the pit(s)
SHAYDEN	Pit construction and closure must satisfy all requirements of O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
SHAYDEN	Will require a directional survey with the C-104

Office		Form C-103
District I	Energy, Minerals and Natural Resources	
1625 N. French Dr., Hobbs, NM 88240	<b></b>	WELL API NO.
District II	OIL CONSERVATION DIVISION	30-045-33151
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE X
1000 Rio Brazos Rd., Aztec, NM 87410		6. State Oil & Gas Lease No.
District IV	Santa Fe, NM 87505	o. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		FEE
SUNDRY NOTICES	AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO		
DIFFERENT RESERVOIR. USE 'APPLICATION' PROPOSALS.)	FOR PERMIT" (FORM C-101) FOR SUCH	Randleman
· · · · · · · · · · · · · · · · · · ·		8. Well Number
1. Type of Well: Oil Well Gas Well X	Other	o. Well radinoel
2. Name of Operator		9. OGRID Number
	RCES OIL & GAS COMPANY LP	14538
3. Address of Operator		10. Pool name or Wildcat
	T. FARMINGTON, NM 87402	Blanco Mesaverde/Basin Dakota
4. Well Location		2015
Unit Letter C 73:		2365 feet from the West line W NMPM County San Juan, NM
A STATE OF THE STA	evation (Show whether DR, RKB, RT, GR, etc.)	W NMPM County San Juan, NM
Pit or Below-grade Tank Application X	or Closure	
Pit type New Drill Depth to Groundwate	r <50' Distance from nearest fresh water well	>1000' Distance from nearest surface water < 1000'
Pit Liner Thickness: 12	nil Below-Grade Tank: Volume	bbls; Construction Material
10 01 1 4	' . D . T I' . DT . CO	
-	propriate Box to Indicate Nature of N	· •
NOTICE OF INT	— — — — — — — — — — — — — — — — — — —	SUBSEQUENT REPORT OF:
	<b>⊢</b> I	ALTERING CASING
<b></b>		NCE DRILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL  CASING	CEMENT JOB
OTHER: New Dr	ніц 🔲 ОТНЕR	TO THE PARTY OF TH
13. Describe proposed or completed	operations. (Clearly state all pertinent details, and	give pertinent dates, including estimated date
13. Describe proposed or completed		give pertinent dates, including estimated date tach wellbore diagram of proposed completion
13. Describe proposed or completed of starting any proposed work).	operations. (Clearly state all pertinent details, and	give pertinent dates, including estimated date
13. Describe proposed or completed of starting any proposed work).	operations. (Clearly state all pertinent details, and	give pertinent dates, including estimated date tach wellbore diagram of proposed completion
13. Describe proposed or completed of starting any proposed work).	operations. (Clearly state all pertinent details, and	give pertinent dates, including estimated date tach wellbore diagram of proposed completion
13. Describe proposed or completed of starting any proposed work).	operations. (Clearly state all pertinent details, and	give pertinent dates, including estimated date tach wellbore diagram of proposed completion
13. Describe proposed or completed of starting any proposed work).	operations. (Clearly state all pertinent details, and	give pertinent dates, including estimated date tach wellbore diagram of proposed completion
13. Describe proposed or completed of starting any proposed work).	operations. (Clearly state all pertinent details, and	give pertinent dates, including estimated date tach wellbore diagram of proposed completion
Describe proposed or completed of starting any proposed work). So or recompletion.	operations. (Clearly state all pertinent details, and SEE RULE 1103. For Multiple Completions: At	give pertinent dates, including estimated date tach wellbore diagram of proposed completion
13. Describe proposed or completed of starting any proposed work). So or recompletion.  Burlington Resources proposes to cons	operations. (Clearly state all pertinent details, and SEE RULE 1103. For Multiple Completions: At a struct a new drilling pit and an associated vent/flar	give pertinent dates, including estimated date tach wellbore diagram of proposed completion  e pit. Based on Burlington's interpretation of the
13. Describe proposed or completed of starting any proposed work). So or recompletion.  Burlington Resources proposes to cons Ecosphere's risk ranking criteria, the new constant of the starting criteria.	operations. (Clearly state all pertinent details, and SEE RULE 1103. For Multiple Completions: At struct a new drilling pit and an associated vent/flatew drilling pit will be a lined pit as detailed in But	e pit. Based on Burlington's interpretation of the lington's Revised Drilling / Workover Pit Construction /
13. Describe proposed or completed of starting any proposed work). So or recompletion.  Burlington Resources proposes to cons Ecosphere's risk ranking criteria, the no Operation Procedures dated November	operations. (Clearly state all pertinent details, and SEE RULE 1103. For Multiple Completions: At struct a new drilling pit and an associated vent/flatew drilling pit will be a lined pit as detailed in But 11, 2004 on file at the NMOCD office. A portion	e pit. Based on Burlington's interpretation of the lington's Revised Drilling / Workover Pit Construction / n of the vent/flare pit will be designed to manage fluids
13. Describe proposed or completed of starting any proposed work). So or recompletion.  Burlington Resources proposes to cons Ecosphere's risk ranking criteria, the no Operation Procedures dated November and that portion will be lined as per the	poperations. (Clearly state all pertinent details, and SEE RULE 1103. For Multiple Completions: At struct a new drilling pit and an associated vent/flatew drilling pit will be a lined pit as detailed in But 11, 2004 on file at the NMOCD office. A portion risk ranking criteria. Burlington Resources anti-	e pit. Based on Burlington's interpretation of the lington's Revised Drilling / Workover Pit Construction /
13. Describe proposed or completed of starting any proposed work). So or recompletion.  Burlington Resources proposes to cons Ecosphere's risk ranking criteria, the no Operation Procedures dated November and that portion will be lined as per the	operations. (Clearly state all pertinent details, and SEE RULE 1103. For Multiple Completions: At struct a new drilling pit and an associated vent/flatew drilling pit will be a lined pit as detailed in But 11, 2004 on file at the NMOCD office. A portion	e pit. Based on Burlington's interpretation of the lington's Revised Drilling / Workover Pit Construction / n of the vent/flare pit will be designed to manage fluids
13. Describe proposed or completed of starting any proposed work). So or recompletion.  Burlington Resources proposes to cons Ecosphere's risk ranking criteria, the no Operation Procedures dated November and that portion will be lined as per the	poperations. (Clearly state all pertinent details, and SEE RULE 1103. For Multiple Completions: At struct a new drilling pit and an associated vent/flatew drilling pit will be a lined pit as detailed in But 11, 2004 on file at the NMOCD office. A portion risk ranking criteria. Burlington Resources anti-	e pit. Based on Burlington's interpretation of the lington's Revised Drilling / Workover Pit Construction / n of the vent/flare pit will be designed to manage fluids
13. Describe proposed or completed of starting any proposed work). So or recompletion.  Burlington Resources proposes to cons Ecosphere's risk ranking criteria, the no Operation Procedures dated November and that portion will be lined as per the	poperations. (Clearly state all pertinent details, and SEE RULE 1103. For Multiple Completions: At struct a new drilling pit and an associated vent/flatew drilling pit will be a lined pit as detailed in But 11, 2004 on file at the NMOCD office. A portion risk ranking criteria. Burlington Resources anti-	e pit. Based on Burlington's interpretation of the lington's Revised Drilling / Workover Pit Construction / n of the vent/flare pit will be designed to manage fluids
13. Describe proposed or completed of starting any proposed work). So or recompletion.  Burlington Resources proposes to cons Ecosphere's risk ranking criteria, the no Operation Procedures dated November and that portion will be lined as per the	poperations. (Clearly state all pertinent details, and SEE RULE 1103. For Multiple Completions: At struct a new drilling pit and an associated vent/flatew drilling pit will be a lined pit as detailed in But 11, 2004 on file at the NMOCD office. A portion risk ranking criteria. Burlington Resources anti-	e pit. Based on Burlington's interpretation of the lington's Revised Drilling / Workover Pit Construction / n of the vent/flare pit will be designed to manage fluids
13. Describe proposed or completed of starting any proposed work). So or recompletion.  Burlington Resources proposes to cons Ecosphere's risk ranking criteria, the no Operation Procedures dated November and that portion will be lined as per the	poperations. (Clearly state all pertinent details, and SEE RULE 1103. For Multiple Completions: At struct a new drilling pit and an associated vent/flatew drilling pit will be a lined pit as detailed in But 11, 2004 on file at the NMOCD office. A portion risk ranking criteria. Burlington Resources anti-	e pit. Based on Burlington's interpretation of the lington's Revised Drilling / Workover Pit Construction / n of the vent/flare pit will be designed to manage fluids
13. Describe proposed or completed of starting any proposed work). So or recompletion.  Burlington Resources proposes to cons Ecosphere's risk ranking criteria, the no Operation Procedures dated November and that portion will be lined as per the	poperations. (Clearly state all pertinent details, and SEE RULE 1103. For Multiple Completions: At struct a new drilling pit and an associated vent/flatew drilling pit will be a lined pit as detailed in But 11, 2004 on file at the NMOCD office. A portion risk ranking criteria. Burlington Resources anti-	e pit. Based on Burlington's interpretation of the lington's Revised Drilling / Workover Pit Construction / n of the vent/flare pit will be designed to manage fluids
13. Describe proposed or completed of starting any proposed work). So or recompletion.  Burlington Resources proposes to cons Ecosphere's risk ranking criteria, the notes of the proposed and that portion will be lined as per the Workover Pit Closure Procedure dated	properations. (Clearly state all pertinent details, and SEE RULE 1103. For Multiple Completions: At a new drilling pit and an associated vent/flatew drilling pit will be a lined pit as detailed in But 11, 2004 on file at the NMOCD office. A portion risk ranking criteria. Burlington Resources anti-August 2, 2004 on file at the NMOCD office.	e pit. Based on Burlington's interpretation of the lington's Revised Drilling / Workover Pit Construction / n of the vent/flare pit will be designed to manage fluids cipates closing these pits according to the Drilling /
13. Describe proposed or completed of starting any proposed work). So or recompletion.  Burlington Resources proposes to cons Ecosphere's risk ranking criteria, the notes of the proposed and that portion will be lined as per the Workover Pit Closure Procedure dated.  I hereby certify that the information above	properations. (Clearly state all pertinent details, and SEE RULE 1103. For Multiple Completions: At struct a new drilling pit and an associated vent/flatew drilling pit will be a lined pit as detailed in But 11, 2004 on file at the NMOCD office. A portion risk ranking criteria. Burlington Resources anti-August 2, 2004 on file at the NMOCD office.	give pertinent dates, including estimated date tach wellbore diagram of proposed completion  e pit. Based on Burlington's interpretation of the lington's Revised Drilling / Workover Pit Construction / n of the vent/flare pit will be designed to manage fluids cipates closing these pits according to the Drilling /
13. Describe proposed or completed of starting any proposed work). So or recompletion.  Burlington Resources proposes to cons Ecosphere's risk ranking criteria, the notes of the proposed and that portion will be lined as per the Workover Pit Closure Procedure dated.  I hereby certify that the information above	properations. (Clearly state all pertinent details, and SEE RULE 1103. For Multiple Completions: At a new drilling pit and an associated vent/flatew drilling pit will be a lined pit as detailed in But 11, 2004 on file at the NMOCD office. A portion risk ranking criteria. Burlington Resources anti-August 2, 2004 on file at the NMOCD office.	give pertinent dates, including estimated date tach wellbore diagram of proposed completion  e pit. Based on Burlington's interpretation of the lington's Revised Drilling / Workover Pit Construction / n of the vent/flare pit will be designed to manage fluids cipates closing these pits according to the Drilling /
13. Describe proposed or completed of starting any proposed work). So or recompletion.  Burlington Resources proposes to cons Ecosphere's risk ranking criteria, the moderation Procedures dated November and that portion will be lined as per the Workover Pit Closure Procedure dated  I hereby certify that the information above grade tank has been/will be constructed or closed.	properations. (Clearly state all pertinent details, and SEE RULE 1103. For Multiple Completions: At a struct a new drilling pit and an associated vent/flatew drilling pit will be a lined pit as detailed in But 11, 2004 on file at the NMOCD office. A portion risk ranking criteria. Burlington Resources anti-August 2, 2004 on file at the NMOCD office.	give pertinent dates, including estimated date tach wellbore diagram of proposed completion  e pit. Based on Burlington's interpretation of the lington's Revised Drilling / Workover Pit Construction / n of the vent/flare pit will be designed to manage fluids sipates closing these pits according to the Drilling /  e and belief. I further certify that any pit or below.  The proposed completion is the pit of the proposed plan in
13. Describe proposed or completed of starting any proposed work). So or recompletion.  Burlington Resources proposes to cons Ecosphere's risk ranking criteria, the notes of the proposed and that portion will be lined as per the Workover Pit Closure Procedure dated.  Thereby certify that the information above	properations. (Clearly state all pertinent details, and SEE RULE 1103. For Multiple Completions: At a struct a new drilling pit and an associated vent/flatew drilling pit will be a lined pit as detailed in But 11, 2004 on file at the NMOCD office. A portion risk ranking criteria. Burlington Resources anti-August 2, 2004 on file at the NMOCD office.	give pertinent dates, including estimated date tach wellbore diagram of proposed completion  e pit. Based on Burlington's interpretation of the lington's Revised Drilling / Workover Pit Construction / n of the vent/flare pit will be designed to manage fluids cipates closing these pits according to the Drilling /
13. Describe proposed or completed of starting any proposed work). So or recompletion.  Burlington Resources proposes to cons Ecosphere's risk ranking criteria, the moderation Procedures dated November and that portion will be lined as per the Workover Pit Closure Procedure dated  Thereby certify that the information above grade tank has been/will be constructed or closed.	poperations. (Clearly state all pertinent details, and SEE RULE 1103. For Multiple Completions: At a see Array and an associated vent/flatew drilling pit will be a lined pit as detailed in But 11, 2004 on file at the NMOCD office. A portion risk ranking criteria. Burlington Resources anti-August 2, 2004 on file at the NMOCD office.  The is true and complete to the best of my knowledges according to NMOCD guidelines , a general permit a general permit.	give pertinent dates, including estimated date tach wellbore diagram of proposed completion  e pit. Based on Burlington's interpretation of the lington's Revised Drilling / Workover Pit Construction / n of the vent/flare pit will be designed to manage fluids cipates closing these pits according to the Drilling /  e and belief. I further certify that any pit or below-  or an (attached) alternative OCD-approved plan  cegulatory Assistant II  DATE 6/20/2005
13. Describe proposed or completed of starting any proposed work). So or recompletion.  Burlington Resources proposes to cons Ecosphere's risk ranking criteria, the moderation Procedures dated November and that portion will be lined as per the Workover Pit Closure Procedure dated  I hereby certify that the information above grade tank has been/will be constructed or closed.  SIGNATURE	poperations. (Clearly state all pertinent details, and SEE RULE 1103. For Multiple Completions: At a see Array and an associated vent/flatew drilling pit will be a lined pit as detailed in But 11, 2004 on file at the NMOCD office. A portion risk ranking criteria. Burlington Resources anti-August 2, 2004 on file at the NMOCD office.  The is true and complete to the best of my knowledges according to NMOCD guidelines , a general permit a general permit.	give pertinent dates, including estimated date tach wellbore diagram of proposed completion  e pit. Based on Burlington's interpretation of the lington's Revised Drilling / Workover Pit Construction / n of the vent/flare pit will be designed to manage fluids cipates closing these pits according to the Drilling /  e and belief. I further certify that any pit or below.  The proposed completion is interpretation of the lington's Revised Drilling / workover Pit Construction / n of the vent/flare pit will be designed to manage fluids cipates closing these pits according to the Drilling / workover Pit Construction / n of the vent/flare pit will be designed to manage fluids cipates closing these pits according to the Drilling / workover Pit Construction / n of the vent/flare pit will be designed to manage fluids cipates closing these pits according to the Drilling / workover Pit Construction / n of the vent/flare pit will be designed to manage fluids cipates closing these pits according to the Drilling / workover Pit Construction / n of the vent/flare pit will be designed to manage fluids cipates closing these pits according to the Drilling / workover Pit Construction / n of the vent/flare pit will be designed to manage fluids cipates closing these pits according to the Drilling / workover Pit Construction / n of the vent/flare pit will be designed to manage fluids cipates closing the vent/flare pits according to the Drilling / workover Pit Construction / n of the vent/flare pits according to the Drilling / workover Pit Construction / n of the vent/flare pits according to the Drilling / workover Pit Construction / n of the vent/flare pits according to the Drilling / workover Pit Construction / n of the vent/flare pits according to the Drilling / workover Pit Construction / n of the vent/flare pits according to the Drilling / workover Pits according to t
13. Describe proposed or completed of starting any proposed work). So or recompletion.  Burlington Resources proposes to cons Ecosphere's risk ranking criteria, the moderation Procedures dated November and that portion will be lined as per the Workover Pit Closure Procedure dated  I hereby certify that the information above grade tank has been/will be constructed or closed.	poperations. (Clearly state all pertinent details, and SEE RULE 1103. For Multiple Completions: At a see Array and an associated vent/flatew drilling pit will be a lined pit as detailed in But 11, 2004 on file at the NMOCD office. A portion risk ranking criteria. Burlington Resources anti-August 2, 2004 on file at the NMOCD office.  The is true and complete to the best of my knowledges according to NMOCD guidelines , a general permit a general permit.	give pertinent dates, including estimated date tach wellbore diagram of proposed completion  e pit. Based on Burlington's interpretation of the lington's Revised Drilling / Workover Pit Construction / n of the vent/flare pit will be designed to manage fluids cipates closing these pits according to the Drilling /  e and belief. I further certify that any pit or below.  The proposed completion is interpretation of the lington's Revised Drilling / workover Pit Construction / n of the vent/flare pit will be designed to manage fluids cipates closing these pits according to the Drilling / workover Pit Construction / n of the vent/flare pit will be designed to manage fluids cipates closing these pits according to the Drilling / workover Pit Construction / n of the vent/flare pit will be designed to manage fluids cipates closing these pits according to the Drilling / workover Pit Construction / n of the vent/flare pit will be designed to manage fluids cipates closing these pits according to the Drilling / workover Pit Construction / n of the vent/flare pit will be designed to manage fluids cipates closing these pits according to the Drilling / workover Pit Construction / n of the vent/flare pit will be designed to manage fluids cipates closing these pits according to the Drilling / workover Pit Construction / n of the vent/flare pit will be designed to manage fluids cipates closing the vent/flare pits according to the Drilling / workover Pit Construction / n of the vent/flare pits according to the Drilling / workover Pit Construction / n of the vent/flare pits according to the Drilling / workover Pit Construction / n of the vent/flare pits according to the Drilling / workover Pit Construction / n of the vent/flare pits according to the Drilling / workover Pit Construction / n of the vent/flare pits according to the Drilling / workover Pits according to t
13. Describe proposed or completed of starting any proposed work). So or recompletion.  Burlington Resources proposes to cons Ecosphere's risk ranking criteria, the moderation Procedures dated November and that portion will be lined as per the Workover Pit Closure Procedure dated  I hereby certify that the information above grade tank has been/will be constructed or closed.  SIGNATURE	poperations. (Clearly state all pertinent details, and SEE RULE 1103. For Multiple Completions: At struct a new drilling pit and an associated vent/flatew drilling pit will be a lined pit as detailed in But 11, 2004 on file at the NMOCD office. A portion risk ranking criteria. Burlington Resources anti-August 2, 2004 on file at the NMOCD office.  The structure and complete to the best of my knowledges according to NMOCD guidelines, a general permit	give pertinent dates, including estimated date tach wellbore diagram of proposed completion  e pit. Based on Burlington's interpretation of the lington's Revised Drilling / Workover Pit Construction / n of the vent/flare pit will be designed to manage fluids cipates closing these pits according to the Drilling /  e and belief. I further certify that any pit or below-  ix or an (attached) alternative OCD-approved plan  cgulatory Assistant II DATE 6/20/2005  al@br-inc.com Telephone No. 326-9700  JUN 2 1 2000
13. Describe proposed or completed of starting any proposed work). So or recompletion.  Burlington Resources proposes to cons Ecosphere's risk ranking criteria, the moderation Procedures dated November and that portion will be lined as per the Workover Pit Closure Procedure dated  I hereby certify that the information above grade tank has been/will be constructed or closed. SIGNATURE  Type or print name  Amanda S  For State Use Only	poperations. (Clearly state all pertinent details, and SEE RULE 1103. For Multiple Completions: At struct a new drilling pit and an associated vent/flatew drilling pit will be a lined pit as detailed in But 11, 2004 on file at the NMOCD office. A portion risk ranking criteria. Burlington Resources anti-August 2, 2004 on file at the NMOCD office.  The structure and complete to the best of my knowledges according to NMOCD guidelines, a general permit	give pertinent dates, including estimated date tach wellbore diagram of proposed completion  e pit. Based on Burlington's interpretation of the lington's Revised Drilling / Workover Pit Construction / n of the vent/flare pit will be designed to manage fluids cipates closing these pits according to the Drilling /  e and belief. I further certify that any pit or below-  ix or an (attached) alternative OCD-approved plan  cegulatory Assistant II DATE 6/20/2005  al@br-inc.com Telephone No. 326-9700  JUN 2 1 2006