Form 3160-5 (November 1994)

#### **TTED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

#### SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED Budget Bureau No. 1004-0135 Expires July 31, 1996

5. Lease Serial No.

|    |    | . 4 | •   |
|----|----|-----|-----|
| MM | 4  |     | - 4 |
|    | т. |     | ~   |

| Do not use this form for<br>abandoned well. Use For   |  |   |                       | 6. If Indian, Allotte  | e or Tribe Name                                  |
|---|--|---|-----------------------|--|--|
| SUBMIT IN TRIPLICATE  | - Other instructions or  | reverse state 202   | 1223                  | 7. If Unit or CA/Ag  | reement. Name and/or No.                         |
| 1. Type of Well Oil X Gas Well Other  2. Name of Operator OXY USA WIP Limited Partnership  3a. Address  | ,  | RECEIVED Phone No. Uncluded press                                 | 7A 252627             | 8. Well Name and I<br>OKY Shortcake<br>Federal<br>9. API Well No.<br>30-015- |  |
| P.O. Box 50250, Midland, TX 79710-<br>4. Location of Well (Footage, Sec., T., R., M., or Survey Description   |  | 5-685-5717  |                       | 10. Field and Pool,  | or Exploratory Area  erry Morrow, N.             |
| 1980 FSL 1130 FEL NESE(I) Sec 7 T1  |  | **************************************                            |                       | 11. County or Paris  |  |
| 12. CHECK APPROPRIA   | ATE BOX(ES) TO INDIC   | CATE NATURE OF NO   | OTICE, REPORT         | I Eddy  I OR OTHER DAT   | NIM  |
| TYPE OF SUBMISSION  | The box(25) to make  |   | PE OF ACTION          |  |  |
| Notice of Intent  Subsequent Report  Final Abandonment Notice   | Acidize Alter Casing Casing Repair Change Plans Convert to Injection | Deepen Fracture Treat New Construction Plug and Abandon Plug Back | Production Reclamatic | te X   | Water Shut-Off Well Integrity Other Move Surface |
| At the request of Barry Hunt w/ t<br>for the OXY Shortcake Federal #1<br>Proposed Location: 1980 FSL 1130   | to the following:  |   |                       |  | Contact of PA                                    |
| Original Location: 1980 FSL 1830  | FEL NWSE(J) Sec 7  | T19S R27E Eddy (  | county, NM            | 10 0550 5  | PM 1 25  |
| 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)  |  | Title   |                       |  |  |
| David Stewart   |  | Sr. Rec   | gulatory Ana          | lyst   |  |
| - Vin Stol  |  | Date  | 2/19/02               | -  |  |
| THIS  | SPACE FOR FEDER  | AL OR STATE OFF   | ICE USE               |  |  |
| Approved by   |  | Title   |                       | Date   |  |
| Conditions of approval, if any, are attached. Approval of certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations thereon. | this notice does not warranthose rights in the subject               | it or Office<br>lease   |                       |  |  |
| Title 18 U.S.C. Section 1001, makes it a crime for any fraudulent statements or representations as to any matter with   | person knowingly and willf<br>nin its jurisdiction.                  | ully to make to any dep   | artment or agency     | of the United State  | s any false, fictitious or                       |

DISTRICT I 1626 N. French Dr., Hobbs, NM 68240 DISTRICT II 811 South First, Artesia, NN 68210

#### State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised March 17, 1999

Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT III 1000 Rio Brasos Rd., Astec. NM 87410

2040 South Pecheco, Santa Fe, NM 87605

DISTRICT IV

## OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, New Mexico 87504-2088

D AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

| API Number    | Pool Code | Pool Code Pool Name        |             |  |
|---------------|-----------|----------------------------|-------------|--|
| 30-015-       | 78000     | Undesignated Hackberry Mor | row, North  |  |
| Property Code | Prop      | erty Name                  | Well Number |  |
|               | OXY SI    | 1                          |             |  |
| OGRID No.     | Oper      | ator Name                  | Elevation   |  |
| 192463        | OXY USA   | A WTP, L.P.                | 3460'       |  |

#### Surface Location

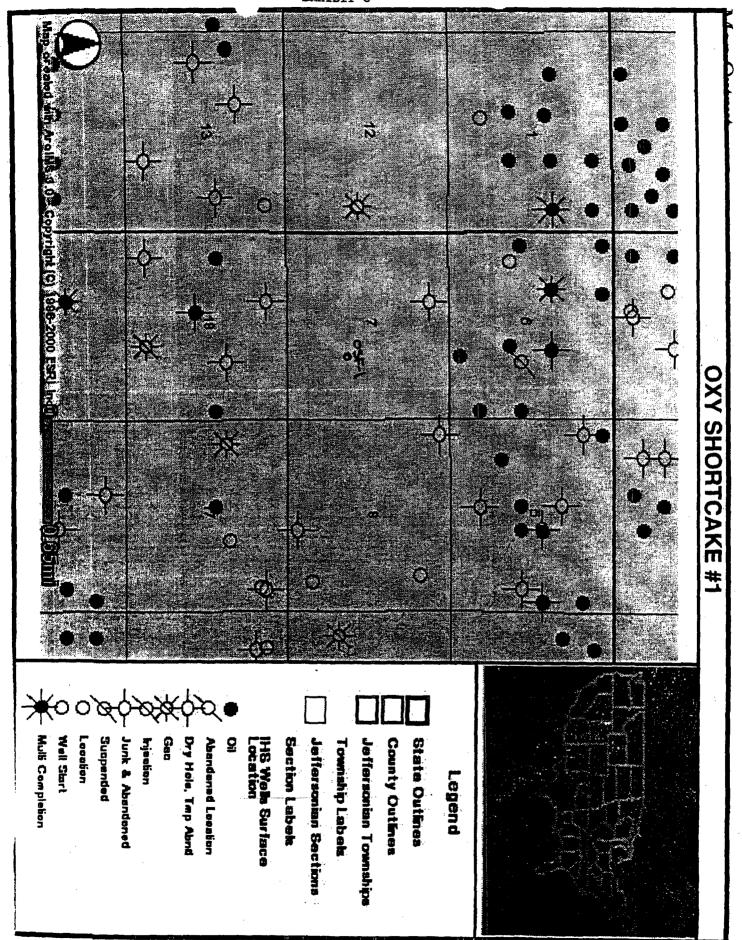
| UL er let No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| . 1           | 7       | 19 S     | 31 E  |         | 1980          | SOUTH            | 1130          | EAST           | EDDY   |

#### Bottom Hole Location If Different From Surface

| UL or lot No.   | Section Towns   | ship Range    | Lot Idn | Feet from the | North/South line | Feet from the | Bast/West line | County |
|-----------------|-----------------|---------------|---------|---------------|------------------|---------------|----------------|--------|
| Dedicated Acres | Joint or Infill | Consolidation | Code Or | der No.       |                  | <u> </u>      | <u> </u>       |        |
| 320             | No              |               |         |               |                  | •             |                |        |
| 1               |                 | •             |         |               |                  |               |                |        |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

| OR A NON-STAN | DARD UNIT HAS BEEN APPROVED BY T | HE DIVISION   |
|---------------|----------------------------------|---|
|               | RECEIVED OCD ARTESIA             | OPERATOR CERTIFICATION  I hereby certify the the information contained herein is true and complete to the best of my knowledge and beltef.  Signature  David Stewart  Frinted Name  Sr. Regulatory Analyst  Title  Z(902  Date  SURVEYOR CERTIFICATION  |
|               | 3456.9'   - 3462.6'              | I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison and that the same is true and correct to the best of my belief.  FEBRUARY 14, 2002  Date Surveyed Signature & Seal distribution of Surveyor Professional Surveyor  W.O. No. 2311  Certificate-No. Gary the sones 7977 |



United States Department of the Interior Bureau of Land Management Roswell District 2909 W. Second Street Roswell, New Mexico 88202

Attention:

Armando A. Lopez

RE:

OXY Shortcake Federal #1 Section 7, T19S-R31E Eddy County, New Mexico

#### STATEMENT ACCEPTING RESPONSIBILITY FOR OPERATIONS

**OPERATOR NAME:** 

**OXY USA WTP Limited Partnership** 

ADDRESS:

P. O. Box 50250

Midland, Texas 79710

The undersigned accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion thereof, as described below:

**LEASE NO.:** 

NM-54113

**LEGAL DESCRIPTION:** 

1980' FSL and 1830' FEL Section 7,

T19S-R31E

**Eddy County, New Mexico** 

**FORMATIONS:** 

All

**BOND COVERAGE:** 

Nationwide

**BLM BOND FILE NO.:** 

ES 0136

**OXY USA WTP Limited Partnership** 

**AUTHORIZED SIGNATURE:** 

David B Ev

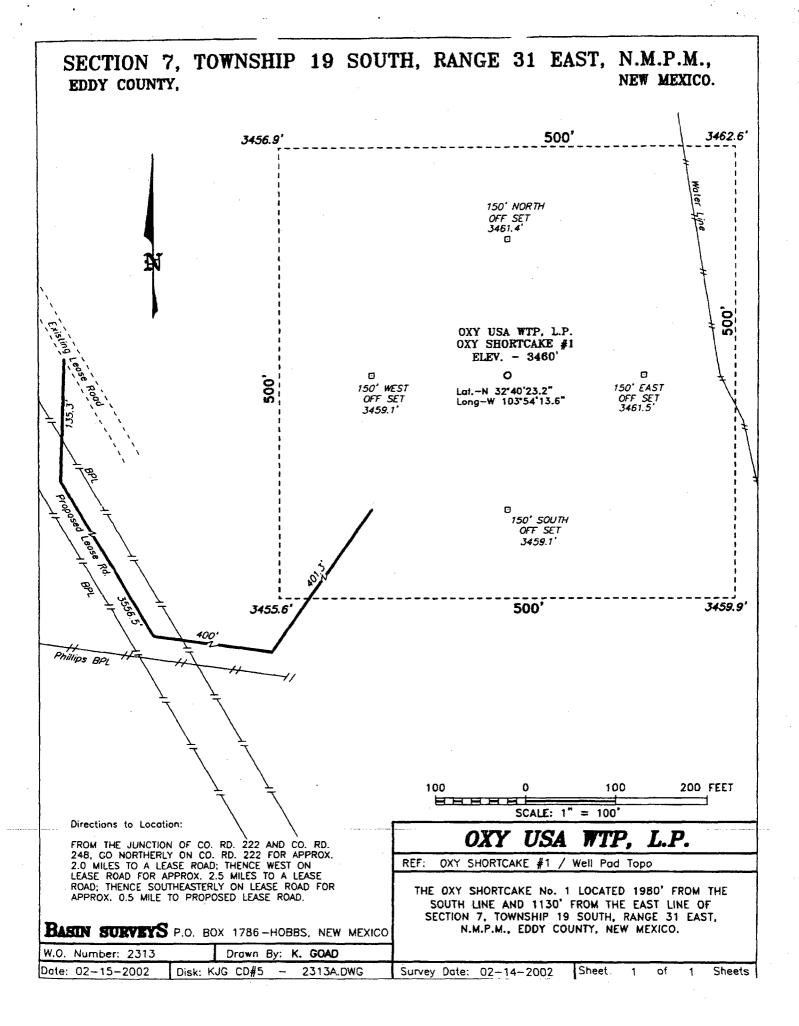
TITLE:

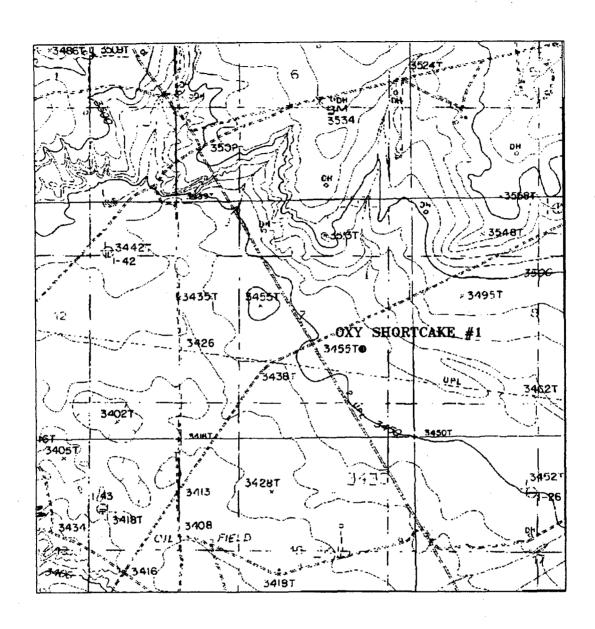
Sr. Landman Advisor

DATE:

February 4, 2002

cc: David Stewart





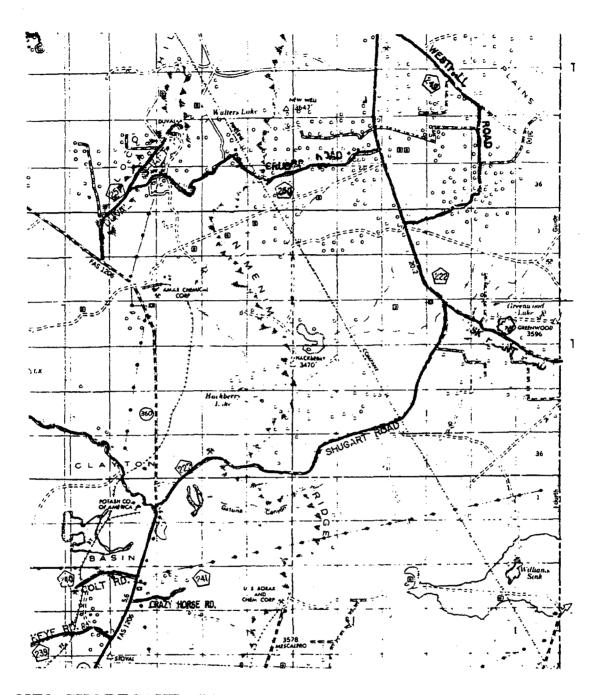
OXY SHORTCAKE #1 Located at 1980' FSL and 1130' FEL Section 7, Township 19 South, Range 31 East, N.M.P.M., Eddy County, New Mexico.



P.O. Box 1786 1:20 N. West County Ro. Hobbs. New Mexico 89241 (505) 393-7316 - Office (505) 392-3074 - Fox

| W.O. Number   | 1313AA - KUS CD#4 |
|---------------|-------------------|
| Survey Coto:  | 02-14-2002        |
| Score 11 = 1  | 901               |
| Data   00-15- | -2002             |

OXY USA WTP, L.P.



OXY SHORTCAKE #1 Located at 1980' FSL and 1130' FEL Section 7, Township 19 South, Range 31 East, N.M.P.M., Eddy County, New Mexico.



P.O. Box 1786 1120 N. West County Rd. Hobbs, New Mexico 88241 (505) 393-7316 - Office (505) 392-3074 - Fax

| y Rd.<br>88241<br>Office | Survey Date: 02-14-2002 |  |
|--------------------------|-------------------------|--|
| Office<br>Fax            | Scale: 1" = 2 MILES     |  |
|                          | Date: 02-15-2002        |  |

W.O. Number: 2313AA - KJG CD#4

OXY USA WTP, L.P.

160-3 Form (July 1392)

# JV-Dist. 2 FORM APPROVED OMB NO. 1004-0136

| UNITED STATES                            | 10. | poverse side) 1 | ۸., | Expires: February 28, 1999        |
|--|-----|-----------------|-----|-----------------------------------|
| UNITED STATES DEPARTMENT OF THE INTERIOR | W.  | Grand           | AV  | A LLASS DESIGNATION AND SERIAL NO |
|  |     |                 |     | l                                 |

|   | BUREAU OF                                    | LAND MANAGE        | EMEN <b>'A</b> rtesia. | . NIVI 882    | 6. IF INDIAN, ALLOTTEE OF     |              |
|---|--|--------------------|------------------------|---------------|-------------------------------|--------------|
|   |  |                    |                        |               | 6. IF INDIAN, ALLOTTEE OI     | R TRIBE NAME |
| APPL  | ICATION FOR PE                               | RMIT TO DRI        | LL OR DEEPE            | N             | 2 11507 4 00 000 40507 5144   |              |
| 1a. TYPE OF WORK                                    |  | DÉEPEN 2           |                        |               | 7. UNIT AGREEMENT NAMI        | t.           |
|   | GAS OTHER 5                                  |                    | 27                     |               | 29621                         |              |
| b. TYPE OF WELL                                     | GAS [7                                       | · 🛕                | STORE X                | MULTIPLE [    | B. FARM OR LEASE NAME,        | WELL NO.     |
| WELL  | 99 11/0 3 /Z                                 | 125 C 0000         | N/                     | ZONE          | OWY Shortcake                 | 1            |
| 2. NAME OF OPERATOR                                 | 127W ) m                                     | F-7 2012           | 262                    |               | Federal                       |              |
|   | ted Partnership                              | RECEIVED -         | - 21                   | 192463        | 9. API WELL NO.               | 274          |
| 3. ADDRESS AND TELEPHONE                            | NO.  | DESCO - ARTESIA    | , <u> </u>             | 915-685-5717  | 30-015- ) (                   | 734          |
| P.O. Box 50250, 1                                   | matana, TX /9/180-0                          | 723U               | - Grafes               | 313-063-3717  | Undsg Hackberr                |              |
| At surface // 3/                                    | ort location clearly and in accordance SN BH | C.                 | information (          |               | mred recepett                 | y MOLLOW, N. |
| 1980 FSL 1850 FE                                    | NWSE (J)                                     | 15348673           | <b>^</b>               | _             | 11. SEC., T., R., M., OR BLK. |              |
| At proposed prod. zone                              | , the second                                 |                    | POTAS                  | $\mu$         | AND SURVEY OR AREA            |              |
|   | V-   |                    | 10173                  | <i>[</i> ]    | Sec 7 T19S R                  |              |
| •   | DIRECTION FROM NEAREST TOWN                  | OK POST OFFICE     |                        |               | 12. COUNTY OR PARISH          | 13. STATE    |
| 14 miles northeau  15. DISTANCE FROM PROPOSE        | st of Carlsbad, NM                           | 16                 | NO. OF ACRES IN LEASE  | IZ NO OFA     | CRES ASSIGNED                 | NM           |
| LOCATION TO NEAREST<br>PROPERTY OR LEASE LIN        | e.PT.  | 1                  |                        | TO THIS Y     | WELL                          |              |
| (Also to nearest drig, unit                         | line, if any) 660'                           | <del></del>        | 320                    |               | 320                           |              |
| 18. DISTANCE FROM PROPOSE<br>TO NEAREST WELL, DRILL |  | 19.                | PROPOSED DEPTH         | 20. ROTARY    | Y OR CABLE TOOLS              |              |
| OR APPLIED FOR, ON THIS                             |  |                    | 12300′                 | R             | <del></del>                   |              |
| 21. ELEVATIONS (Show when                           | ther DF,RT, GR, etc.)                        |                    |                        | _             | 22. APPROX. DATE WORK         | WELL START   |
| 3455'   |  | Capitan Con        | irolled Water Des      | <del>in</del> | 4/2/02                        |              |
| 23.   | P  | ROPOSED CASING ANI | CEMENTING PROGRAM      | 1             |                               |              |
| SIZE OF HOLE  | GRADE, SIZE OF CASING                        | WEIGHT PER FOOT    | SETTING DEPTI          | 1             | OUANTITY OF CEME              | NT           |
| 17-1/2"   | 13-3/8" H40                                  | 48#                | 650′                   | 520ex         | - circulate                   |              |
| 12-1/4"   | 9-5/8" K55                                   | 36#                | 3200′                  | 850ex         | - circulate                   |              |
| 8-3/4×  | 5-1/2" N80-S95                               | 17#                | 12300′                 | 1300sx        | - EST TOC 6000'               |              |
|   |  |                    | <del>.</del>           | •             |                               |              |

SEE OTHER SIDE

### APPROVAL SUBJECT TO GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS ATTACHED

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

| SIGNED                 | 2. Stol                   | THIE St. Regulatory Analyst   | DATE 215102                    |
|------------------------|---------------------------|---|--------------------------------|
|                        | eral or State office use) |   |                                |
| PERMIT NO.             |                           | APPROVAL DATE   |                                |
| Application approval d |                           | able title to those rights in the subject lease which would entitle the applicant | to conduct operations thereon. |
|                        | ISI RICHARD A. WHITLEY    | <b>1000</b>   |                                |
| APPROVED BY            | 131 NICHARD & WHITEET     | ASSOC. STATE DIRECTOR   | DATE MAR 1 3 2002              |

\*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CISF

| DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT  SUNDRY NOTICES AND REPORTS ON  Do not use this form for proposals to drill or to  RELEADANDONE Well. Use Form 3160-3 (APD) for se  |                                 |                       | 1 ()                     | MB NO. 1004-0135          |
|--|---------------------------------|-----------------------|--------------------------|---------------------------|
| BUREAU OF LAND MANAGEMENT  SUNDRY NOTICES AND REPORTS ON  Do not use this form for proposals to drill or to  RELEGABANDONE Well. Use Form 3160-3 (APD) for se  |                                 | 7 10 13 4             | <b>.</b> .               | es: November 30, 2000     |
| SUNDRY NOTICES AND REPORTS ON Do not use this form for proposals to drill or to RELIGIOUS AND REPORTS ON REPOR |                                 | 性 自己发生                | 5. Lease Se              |                           |
| Do not use this form for proposals to drill or to RELLERABANDONE Well. Use Form 3160-3 (APD) for se  | U WELLS                         |                       |                          | aiai 110.                 |
| Do not use this form for proposals to drill or to RELIGIOUS AND FORM 3160-3 (APD) for st   |                                 |                       | NM54113                  | Allottee or Tribe Name    |
| TE COUNTY W  | o re-enter an<br>uch proposals. |                       | o. II moian,             | Allocate of Thote Name    |
| SUBMIT IN TRIPLICATE - Other instructions o  |                                 |                       | 7. If Unit or            | CA/Agreement, Name and/o  |
| 1. Type of West CILICUS  |                                 |                       |                          |                           |
| Oil Well X Gas Well Other  2. Name of Operator   |                                 |                       | 8. Well Nan              |                           |
| OXY USA WIP Limited Partnership  |                                 |                       | Federal                  | >1                        |
|  | b. Phone No. (include area      | code)                 | 9. API Well              |                           |
| P.O. Box 50250, Midland, TX 79710-0250   | 915-685-5717                    |                       | 30-015-32                | Pool, or Exploratory Area |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)   |                                 |                       |                          | ckberry Morrow, N.        |
| 1980 FSL 1130 FEL NWSE(J) Sec 7 T19S R31E  | ,                               |                       |                          |                           |
| 2300 132 230 132 1330 1330 1330 1330 133   |                                 |                       | 11. County of            | r Parish, State           |
|  |                                 |                       | Eddy                     | NM NM                     |
| 12. CHECK APPROPRIATE BOX(ES) TO INDIC   | ATE NATURE OF NO                | OTICE, REPO           | ORT. OR OT               |                           |
|  |                                 |                       |                          |                           |
| TYPE OF SUBMISSION   | TPE                             | OF ACTION             |                          |                           |
| Notice of Intent Acidize   | Deepen                          | Production            | (Start/Resume)           | Water Shut-Off            |
| Alber Casing   | Practure Treat                  | Reclamation           |                          | Well Integrity            |
| X Subsequent Report  | <b>—</b>                        | 7                     | -                        |                           |
| Casing Repair  | New Construction                | Recomplete            |                          | X Other                   |
| Final Abandonment Notice Change Plans  | Plug and Abandon                | Temporarily           | / Abandon                | Spud, Set Cag             |
| Convert to Injection   | Plug Back                       | Water Dispo           | osal                     | Cmt                       |
|  | AC                              | CEPTED                | FOR REC                  | ORĐ                       |
|  |                                 | APR 2                 | 2 3 2002<br>0 <b>C</b> 4 |                           |
| SER OTHER SIDE   |                                 | ALEXIS C.<br>PETROLEU | SWOBODA<br>M ENGINEE     | R .                       |
| SEE OTHER SIDE  14. I hereby certify that the foregoing is true and correct  | Title                           | ALEXIS C.<br>PETROLEU | SWOBODA<br>M ENGINEE     | R .                       |
|  |                                 | ALEXIS C. PETROLEU    | M ENGINEE                | R                         |
| 14. I hereby certify that the foregoing is true and correct Name (Printed Typed)  David Stewart  | Sr. Regui                       | PETROLEU              | M ENGINEE                | ir.                       |
| 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)   | Sr. Regui                       | PETROLEU              | M ENGINEE                | R .                       |
| 14. I hereby certify that the foregoing is true and correct Name (Printed Typed)  Devoid Stewart   | Sr. Regui                       | PETROLEU              | M ENGINEE                | ER .                      |

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

#### OXY SHORTCAKE FEDERAL NO. 1

04/07/2002 CMIC:BOWKER

LOCATION STAKED BY BASIN SURVEYORS 1980' FSL, 1130' FEL, SECTION 7, T19S, R31E. EDDY COUNTY NEW MEXICO. BUILT LOCATION AND ROAD. DUG AND LINED RESERVE PIT. SET 20" CONDUCTOR PIPE AT 40' AND CEMENTED WITH READY-MIX. MIRU MCVAY DRILLING CO. RIG 8. SPUDDED 17 1/2" HOLE AT 0700 HOURS MST 4-6-02. DRILLED TO 535' AND LOST ALL RETURNS. DRY DRILLED TO 550' DRILLED TO CASING POINT OF 668'. PUMPED SWEEP AND RAN SURVEY. TOOH TO RUN CASING AT REPORT TIME. CATHY WITH BLM NOTIFIED OF SPUD.

#### 04/08/2002 CMIC:BOWKER

FRIH WITH 13 3/8" 48# H40 CASING AND SET AT 668'. CLEARED CASING WITH RIG PUMP. RU B.J. MIXED 5 SX GW-27 IN 10 BBLS F.W. FOLLOWED BY 200 SX CLASS "H" CONTAINING 10% A10, 2% CACL2, 1/4# CELLOFLAKES, AND 10# GILSONITE. FOLLOWED BY 341 SX 35:65:6 CONTAINING 2% CACL2. TAILED IN WITH 200 SX CLASS C CONTAINING 2% CACL2. DISPLACED CEMENT TO BAFFLE WITH F.W. P.D. AT 0900 HOURS MST WITH 470#. CIRCULATED 300 SX TO PIT. R.D. B.J. LEFT WELL S.I. FOR 5 HOURS. CUT OFF CONDUCTOR AND CASING. WELDED ON 13 5/8" 3-M STARTING HEAD. TESTED HEAD TO 500#. O.K. NU 13 5/8" MUD CROSS AND HYDRIL. TIH WITH BIT AND BHA. TESTED CASING AND HYDRIL TO 500#. O.K. WOC AT REPORT TIME TO DRILL OUT. GENE HUNT WITH BLM WITNESSED CEMENT JOB.

04/09/2002 CMIC:BOWKER

FINISHED WOC. (TOTAL TIME- 24 HOURS). DRILLED CEMENT AND SHOE. DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

04/12/2002 CMIC:BOB LANGE

DRILLING F/ 2810' TO 3180' W/ SURVEY. RAN FLUID CALIPER AT 3100'. NO PROBLEMS AT REPORT TIME.

#### 04/13/2002 CM1C:BOB LANGE

DRILLING F/ 3180' TO 3230'. TD INT. HOLE AT 8:00 AM 4-12-02. CIRCULATE BOTTOMS UP. DROP SURVEY & LAY DOWN 11 JTS DRILL PIPE. TRIP OUT OF HOLE FOR CASING. LAY DOWN 8" DRILL COLLARS. RIG UP CASING CREW & RUN 77 JOINTS OF 36# K-55 9 5/8" CASING. TOTAL PIPE 3234', SET AT 3230'. CIRCULATE CASING VOLUME W/ RIG PUMP. RIG UP BJ & CEMENT CASING W/ 1150 SX 35:65:6 "C" W/ 2% CaCl, 1/4# CELOFLAKE & 5#/SK LCM. TAILED W/ 200 SX "C" W/ 2% CaCl. DISPLACED W/ 247 BBL FW. CIRCULATED 100 SX TO PIT. BUMPED PLUG AT 8:00 PM 4-12-02. FLOATS HOLDING. RIG DOWN BJ. NIPPLE DOWN BOPE & SET SLIPS W/ 100,000# WT ON SLIPS. CUT OFF CASING & INSTALL "B" SECTION. NIPPLE UP BOPE. NOTIFIED HOMER SAENZ W/ BLM ABOUT CEMENT JOB AT 8:20 AM 2-12-02, DID NOT WITNESS.

04/14/2002 CMIC: BOB LANGE

FINISH NU BOPE. TEST BOPE TO 500 PSI LOW & 5000 PSI HIGH, OK. TEST MUD LINE TO PUMP TO 2500 PSI, OK. TEST CASING TO 1000 PSI. NOTIFIED HOMER SAENZ W/ BLM ABOUT BOP TEST BUT DID NOT WITNESS. PU BHA & TRIP IN HOLE. WOC. START DRILLING CEMENT & FLOAT EQUIPMENT AT 8:00 PM 4-13-02. DRILLING NEW FORMATION F/ 3230' TO 3550'.

SELVER SS VII 0:50

HECEINED.

Form 3160-5 (August 1999)

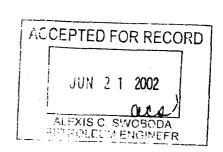
#### ITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Oil Cons. N.M. D Dist. 2 1301 W. Grand Avenue OMB NO. 1004-0135
Artesia NM 882

FORM APPROVED

| SUNDRY NOTICES  Do not use this form for   | AND REPORTS ON WELL  proposals to drill or to re-ente  n 3160-3 (APD) for such prop  | er an   | NM54113  | l No.   |
|--|--|---|--|---|
| SUBMIT IN TRIPLICATE -   | , , ,  |   | 7. If Unit or C  | A/Agreement, Name and/or N  |
| 1. Type of Well Oil Well Sas Well Other  2. Name of Operator OXY USA WEP Limited Partnership   |  | HAN 202   | 8. Well Name OCY Shorts Federal 9 API Well N   | ake 1   |
| 3a. Address  P.O. Box 50250, Midland, TK 79710- 4. Location of Well (Footage, Sec., T., R., M., or Survey I  1980 FSL 1130 FEL MSE(J) Sec 7 T  | Description)   | No. (incided Area rode)   | 30-015-322   | -   |
|  | BOX(ES) TO INDICATE N  |   | <b>E</b> ôdy   | NM  |
| TYPE OF SUBMISSION   |  | TYPE OF AC  |  |   |
| Notice of Intent  Subsequent Report  Final Abandonment Notice  | Alter Casing Fra Casing Repair No Change Plans Plans   | w Construction Regard Regard Abandon Te                                   | eduction (Start/Resume) clamation ccomplete mporarily Abandon ater Disposal          | Water Shut-Off Well Integrity  Mother  Sect. Castr & Cont.                                    |
| 13. Describe Proposed or Completed Operation (clearly if the proposal is to deepen directionally or recomp Attach the Bond under which the work will be per following completion of the involved operations: testing has been completed. Final Abandonment I determined that the final site is ready for final inspection. | lete horizontally, give subsurface to<br>formed or provide the Bond No. or<br>f the operation results in a multiple<br>lotices shall be filed only after all | cations and measured and in file with BLM/BIA. Requestion or recompletion | true vertical depths of al-<br>uired subsequent reports<br>n in a new interval, a Fo | pertinent markers and zones<br>shall be filed within 30 days<br>rm 3160-4 shall be filed once |

SEE OTHER STDE



| 14. I hereby certify that the foregoing is true and correct Name (PrintedTyped)  David Stewart   | Title                                      |                    |      |
|--|--|--------------------|------|
| Vai Stat   | Date Date                                  | Regulatory Analyst |      |
| THIS SPACE FO  | R FEDERAL OR STATE                         | OFFICE USE         |      |
| Approved by  | Title                                      |                    | Date |
| Conditions of approval, if any, are attached. Approval of this notice do certify that the applicant holds legal or equitable title to those rights in which would entitle the applicant to conduct operations thereon. | es not warrant or Office the subject lease |                    |      |

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

#### OXY SHORTCAKE FEDERAL NO. 1 (Drilling)

05/19/2002 CMIC:BOB LANGE

DRILLING F/ 12205' TO 12330' TD. REACHED TD AT 4:15 AM 5-19-02. CIRCULATE FOR LOGS. NO PROBLEMS AT REPORT TIME.

05/20/2002 CMIC:BOB LANGE

CIRCULATE, 20 STAND SHORT TRIP, CIRCULATE FOR LOGS. TRIP OUT OF HOLE FOR LOGS. RIG UP LOGGERS & LOG. STRAP 12328', LOGGERS TD, 12328'. NO PROBLEMS AT REPORT TIME.

05/21/2002 CMIC:BOB LANGE

LOGGING. WAIT ON FMT TOOL. LOG W/ FMT. RIG DOWN LOGGERS & TRIP IN HOLE.

05/22/2002 CMIC:BOB LANGE

TRIP IN HOLE. WAIT ON ORDERS. RIG UP LAYDOWN MACHINE & LAYDOWN DRILL PIPE & DRILL COLLARS. RU CASING CREW & RUN 5 1/2 CASING.

05/23/2002 CMIC:BOB LANGE

RUN CASING TO TD. RAN 5 1/2" 17#, 78 JOINTS HCP-110 & 224 JOINTS OF L-80. SET AT 12330'. CIRCULATED CASING VOLUME. RIG UP BJ & CEMENT W/ 1600 SX 15:61:11 "C" POZ W/ 1% BA61, 8#/SK LCM, 7/10% FL52, 7/10% FL25 & 1% KCL LEAD. TAILED W/ 100 SX "C" W/ 7/10% FL25. DISPLACED W/ 285 BBLS FRESH WATER. BUMPED PLUG W/ 2750 PSI. FLOATS HELD. NIPPLE DOWN BOPE & SET SLIPS. CUT OFF CASING & NIPPLE UP "C" SECTION. TESTED "C" SECTION TO 5000 psi. JET & CLEAN PITS. RIG RELEASED AT 12:00 AM MST 5-23-02. STORED 1500 BBLS OF XCD MUD IN FRAC TANKS.



94:8 MV. 12 HAR 2002

BECEIVED

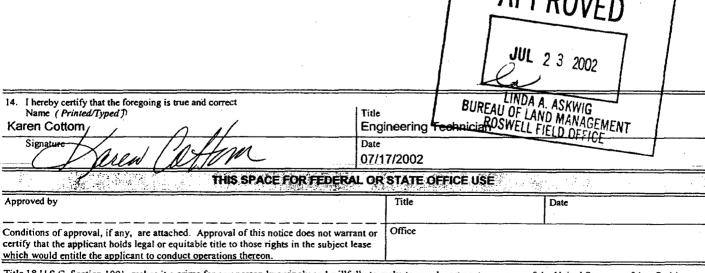
Form 3160-5 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREALLOGIAND MANAGEMENT

| Oil Cons.              | C\4  |
|------------------------|------|
| N.M. DIV-Dist. 2       | O(1) |
| 1201 DEM CERTIFIC AVAN | ue   |
| Artesia. NM 88210      |      |
| 5. Lease Serial No.    | •    |
| NM54113                |      |

| SUNDRY NOTICES AND REPORTS ON WELLS |  |  |   |                        |  |                         |  | 5. Lease Serial No.  NM54113 6. If Indian, Allottee or Tribe Name |                                |   |  |
|-------------------------------------|--|--|---|------------------------|--|-------------------------|--|---|--------------------------------|---|--|
| ===                                 | SUBMIT IN TR   | IPLICA   | TE - Other instru   | ctic                   | ons on reverse s   | ide                     |  | 7. If Unit  | or CA                          | /Agreement, Name and/or No.                                     |  |
| 2. N                                | ype of Well Oil Well 🔯 Gas Well Clare of Operator  |  |   |                        | · · · · · · · · · · · · · · · · · · ·  | 2.43                    | 24 26 63   | 8. Well Na<br>Oxy Sho   |                                | nd No.<br>ke Federal #001                                       |  |
|                                     | on Energy Production   | Co. LP   |   | 12                     | 5  | lisi                    | 1 (2) (2) (2) (2) (2) (3)  | 9. API We 30-015-3  |                                |   |  |
| 20 N                                | oddress<br>lorth Broadway, Ste 19<br>ocation of Well ( Footage, Se<br>FSL & 1130 FEL, Un | ec., T., R.,   | M., or Survey Description<br>C 7 T19S R31E  | 16                     | o. Phone No. (include 405)228-7512 Re  |                         | VED SIA  | 10. Field a   | nd Po<br>nate                  | ol, or Exploratory Area<br>d Hackberry Morrow, N                |  |
|                                     | 12. CHECK A  | PPROPE   | LIATE BOX(ES) TO  | <u>П</u>               | DICATE NATUR   | Æ¢                      | ÉNOTICE, RI  |   | R O                            | THER DATA   |  |
| TY                                  | PE OF SUBMISSION   |  |   |                        | TYF  | E O                     | F ACTION   |   |                                |   |  |
|                                     | Notice of Intent Subsequent Report   |  | Acidize<br>Alter Casing<br>Casing Repair<br>Change Plans  |                        | Deepen Fracture Treat New Construction Plug and Abandon                          |                         | Production (Start<br>Reclamation<br>Recomplete<br>Temporarily Abar | ·   |                                | Water Shut-Off Well Integrity Other Change of Operator          |  |
|                                     | Final Abandonment Notice   |  | Convert to Injection  |                        | Plug Back  |                         | Water Disposal   |   |                                |   |  |
| I:<br>A<br>fo                       | f the proposal is to deepen din<br>Attach the Bond under which t                         | ectionally<br>the work v<br>volved openal<br>nal Aband | or recomplete horizontal<br>vill be performed or proverations. If the operation<br>conment Notices shall be | ly, ¿<br>ide t<br>resu | give subsurface location<br>he Bond No. on file with<br>lts in a multiple comple | ns me<br>th BL<br>ction | asured and true ver<br>M/BIA. Required<br>or recompletion in       | tical depths o<br>subsequent ro<br>a new interva                  | of all p<br>eports<br>il, a Fo | shall be filed within 30 days<br>orm 3160-4 shall be filed once |  |

Effective July 15, 2002 Devon Energy Production Company, LP assumed operations of the above federal lease. Devon Energy assumes responsibility of this lease and will operate within the federal guidelines. BLM Bond No: CO-1104



Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Fistnet I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV.
2040 South Pacheco, Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Form C-104A August 11, 2000

Oil Conservation Division 2040 South Pacheco Santa Fe, NM 87505 Submit 1 copy of the final affected wells list along with 2 copies of this form per number of wells on that list to appropriate District Office

## **Change of Operator**

| Prev  | ious Operator Information:   | Ne                   | w Operator Information:       |
|---|--|----------------------|-------------------------------|
|   |  | Effective Date:      | 7-15-2002                     |
| OGRID:  | 192463   | New Ogrid:           | 6137                          |
| Name:   | OXY USA WTP Limited Partnership  |                      | DEVON ENERGY PRODUCTION COL   |
| Address:  | P.O. Box 50250   | Address:             | 20 North Broadway, Suite 1500 |
| Address:  |  | Address:             |                               |
| City, State, Zip:                                       | Midland, TX 79710-0250   | City, State, Zip:    | Oklahoma City, OK 73102-8260  |
| form and the atta New Operator Signature: Printed name: | that the rules of the Oil Conservation Division ched list of wells is true and complete to the Chuck Horsman  Chuck Horsman  DISTRICT Engineering Survey Street Phone: 405-55. | e best of my knowled |                               |
|   |  |                      |                               |
| Previous operator                                       | r complete below:  |                      | NMOCD Approval                |
| Previous (  | OXY USA WTP Limited Partnership  |                      |                               |
| Operator:   | •  | Signature:           | at the state of               |
|   | 92463  | Printed              | v W. Gr                       |
| OGRID:  | 1  | Name: 1              | 1.1 0.                        |
| OGKID   | the orthogen   | Ivalic.              | v w. Kem                      |
| Signature   | Hather Slynd   | District:            |                               |
| Printed   | To a formation we  | 21                   | 11 0 6 2002                   |
| Name:   | STEPHEN S. FLYUNI  | Date:                | JL 2 6 2002                   |

| Allo aces  | UNLLED STATE<br>DEPARTMENT OF THE<br>BUREAU OF LAND MANA                   | INTERIOR   |  |   | 5. Lease S                                  | FORM APPROVED<br>OMB No. 1004-0135<br>Expires November 30,<br>erial No. | 0/5/                          |
|--|--|--|--|---|---|---|-------------------------------|
| M PECETUES UNDE  | NOTICES AND REPO   | ORTS ON WEL  | LS N   | M   | S. Lease S<br>4049411                       | 13  |                               |
| OCD - ARTIGRAMED TO  | nis form for proposals to<br>rell. Use Form 3160-3 (AF                     |  | nosals 1307  | W. Gra  | K-Diet                                      | 13<br>n. <b>2</b> llottee or Tribe Na<br><b>/</b> 8NUA                  | me                            |
| AUG 2002 SUNDR<br>RECHMENT USE IN<br>OCD - ARTHUMAN OF THE<br>SUBMIT IN TR                                     | IPLICATE - Other instr   | uctions on rev   | erse side  | ora, jy   | AI 1882                                     | 'Enue<br>170 / Agreement, Nat   | ne and/or No.                 |
| Oil Well S Gas Well [  | Other  |  |  |   |   | ame and No.   |                               |
| <ol><li>Name of Operator</li><li>Devon SFS Operating, Inc.</li></ol>   | . <i>)</i>   | •  |  | L-  | 9. API We                                   | rtcake Federal #  |                               |
| 3a. Address<br>20 North Broadway, Ste 19   |  | 3b. Phone No.  | ( include area code )  | <u> </u>  | 30-015-3                                    |   |                               |
| 4. Location of Well (Footage, Se   | c., T., R., M., or Survey Descript   |  | 712  |   |   | nd Pool, or Explorator<br>Hackberry Morro                               |                               |
| 1980' FSL & 1130 FEL, J7   | T19SR31E   |  |  |   | 11: County<br>Eddy<br>NM                    | or Parish, State  |                               |
| 12. CHECK A  | PPROPRIATE BOX(ES)   | O INDICATE N   | NATURE OF NO   | TICE, RE  | PORT, O                                     | R OTHER DATA  |                               |
| TYPE OF SUBMISSION   |  |  | TYPE OF ACT  | NOI   |   |   |                               |
| ☐ Notice of Intent   | Acidize  | Deepen   | <u> </u>   | ction (Start/                                   | Resume)                                     | ☐ Water Shut-Off  |                               |
| Subsequent Report  | Alter Casing Casing Repair   | ☐ Fracture Trea ☐ New Constru  |  | mation<br>nolete                                |   | Well Integrity Other  |                               |
| Final Abandonment Notice   | ☐ Change Plans   | Plug and Aba   |  | orarily Aban                                    | don   | Completion  | Rpt                           |
| - Final Abandonment Notice   | Convert to Injection   | ☐ Plug Back  | ☐ Water  | Disposal  | <u> </u>                                    |   |                               |
| Attach the Bond under which t<br>following completion of the in-   | op of cmt @ 5392',<br>ow from 12,124' - 12,132<br>v/1000 gal 7.5% hcl acid | ovide the Bond No. on results in a multiple filed only after all the fi | n file with BLM/BIA<br>e completion or recor<br>requirements, includi<br>2,150' - 12,173 (<br>6 methanol | . Required s<br>mpletion in a<br>ng reclamation | ubsequent re<br>new interva<br>on, have bee | eports shall be filed wi<br>il, a Form 3160-4 shall                     | thin 30 days<br>be filed once |
| 6/29/02 - Frac well w/14,0<br>7/5/02 - RIH w/2 7/8" tbg,   | 40 gal 70Q foam & 33,4   | 80# of interprop   |  | and   | ACC   | EPTED FOR F   | RECOKD                        |
|  |  |  |  | . •   |   | AUG - 7 20  | acs!                          |
|  |  |  | ·  |   |   | ETROLEUM ENG  |                               |
| 14. I hereby certify that the foregoin Name (Printed/Typed)  | ng is true and correct   | 1 -  | îtle   |   |   |   | <del></del>                   |
| Karen Cottom   | 0 11   |  | Ingineering Tec  | nnician   |   | <del></del>   |                               |
| - Will   | Often  |  | 7/30/2002  |   |   |   |                               |
|  | THIS SPACE   | FOR FEDERAL  | OR STATE OFFI  | CE USE  |   |   |                               |
| Approved by  |  |  | Title  |   | I   | Date  |                               |
| Conditions of approval, if any, are certify that the applicant holds lega which would entitle the applicant to | l or equitable title to those right  |  |  |   |   |   |                               |
| Title 18 U.S.C. Section 1001, make fraudulent statements or representa   |  |  | to make to any depa  | rtment or ag                                    | ency of the                                 | United States any fal   | se, fictitious or             |

Extraction of the property of

Well Name and Number: Shortcake Federal #1

Location: Sec.7, T19S, R31E, Eddy County, NM

Operator: OXY USA Inc

**Drilling Contractor: McVay Drilling Company** 

The undersigned certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results:

| Degre   | es @ Depth   | Degre                                       | es @ Depth   | Degrees @ Depth      |
|---|--|---|--|----------------------|
| 1 1/4<br>3 1/4<br>2 1/4<br>1/2<br>1 1/2<br>2 1/4<br>2 1/4<br>1 1/2<br>1 1<br>1 1/4<br>1/4<br>1/4<br>1/4 | 300<br>477<br>668<br>942<br>1228<br>1735<br>2240<br>2522<br>2649<br>2902<br>3230<br>3707<br>4213<br>4687<br>5192<br>5698 | % 1 % 1 % 1 % 1 % 1 % 1 % 4 % 1 % % 4 % 4 % | 6648<br>7151<br>7657<br>8133<br>8628<br>9123<br>9622<br>10100<br>10512<br>10659<br>10971<br>11471<br>11919 | CO RECEIVED 671 (SIA |
|   |  |   |  |                      |

Drilling Contractor: McVay Drilling Company-

70.00

Subscribed and sworn to before me this 24th day of me

Notary Public

My Commission Expires: 16-16-

Lea County, New Mexico

(See Instructions and spaces for additional data on reverse side)

## UNITED STATES

DEPARTI 'T OF THE INTERIOR BUREAU LAND MANAGEMENT

Oil ( rs. N.M. DIV-Dist.

FORM APPROVED O/S/ OMB NO. 1004-0137 Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT 1301-00. Grand Avenue Serial No. Artesia, NM 882 10 If Indian, Allottee or Tribe Name Oil Well Gas Well Dry Other b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr., 7. Unit or CA Agreement Name and no. Other 2. Name of Operator 3.a PhoraNo. (Include prea code) 8. Lease Name and Well No. Devon SFS Operating, Inc. Oxy Shortcake Fed 9. API Well No. (403)228-7512 T 20 North Broadway, Ste 1500Oklahoma CityOK73102 415 30-015-32234 Location of Well (Report location clearly and in accordance with Federal requirements)\* 10. Field and Pool, or Exploratory At Surface 1980' FSL & 1130' FEL Undes. Hackberry Morrow, N 11. Sec., T., R., M., on Block and At top prod. interval reported below Survey or Area J7T195 R31E 12. County or Parish 13. State At total depth 15. Date T.D. Reached 17. Elevations (DF, RKB, RT, GL)\* 14. Date Spudded 16. Date Completed 🛛 Ready to Prod. □ D& A 05/09/2002 3455' GR 04/06/2002 19. Plug Back T.D.: MD 12,325 18. Total Depth: MD 12,330 20. Depth Bridge Plug Set: MD TVD 12.325 TVD 12 330 . Type of Electric & Other Mechanical Logs Run (Submit copy of each) DLL/MLL/CZDL/CNL/FMT/GRL Was DST run? 🛛 No 🗆 Yes (Submit analysis) 23. Casing and Liner Record (Report all strings set in well) Stage Cementer No. of Sks. & Slurry Vol. Cement Top\* Amount Pulled Bottom (MD) Size/Grade Wt. (#/ft.) Top (MD) Hole Size Depth Type of Cement (BBL) 668 741 17 1/2" 13 3/8" 48# H40 0 SURF-CIRC 3230 9.5/8" 36#K55 0 1350 SURF-CIRC 12 1/4" 8 3/4" 12330' 5 1/2" 17# 1700 5392' CBL 24. Tubing Record Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) 2 7/8" 11772 25. Producing Intervals 11772 11750 Perforation Record Bottom Perforated Interval Formation Top Size No. Holes Perf. Status A) MORROW 12124' 12173' 12124' - 12173 122 **OPEN** B) C D) 27. Acid, Fracture, Treatment, Cement Sqeeze, Etc Depth Interval Amount and Type of Material 12124' - 12173' 1000 GAL 7.5% HCL ACID & 30% METHANOL W/70Q N2 12124' - 12173' 2500 GAL 7.5% HCL ACID & 30% METHANOL W/50Q CO2 12124' - 12173' 14040 GAL 70Q FOAM FRAC W/33480# 20/40 SAND 28. Production - Interval A
Date First | Test | Hours
Produced | Date | Tested Oil Gravity Corr. API Production Method Test Production Water BBL Gas Gravity Hours Tested Oil BBL Gas MCF 7/15/02 7/21 24 28 1138 56.9 Flowing Choice Size Tbg. Press. 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas : Oil Ratio Well Status Csg. Fiwg. 28 7 ACCEPTED FOR RECORD 18 SI 750 0 1138 40.1 Producing Production - Interval B Date First Test Production Oil Gravity Corr. API Test Date Water BBI. Gas Gravity Oil BBL Gas MCF Production Method Tested Produced AUG - 7 2002 Choke 24 Hr. Rate Tbg. Press Well Status Oil BBL Gas : Oil Ratio Csg. Press. Gas MCF aca Fiwg ALEXIS C. SWORDD/ SI

| Date First Produced Date Test Production Date First Production Date First Production Date Test Production Date Test Production Date Date Date Date Date Date Date Date  |                         |  |  |  |  |  |  |  |  |  |  |
|---|-------------------------|--|--|--|--|--|--|--|--|--|--|
| Choke Size Tog. Press. Press. Flwg. SI Csg. SI Press. Size Flwg. SI Press. Size Flwg. SI Press. Flwg. |                         |  |  |  |  |  |  |  |  |  |  |
| c. Production - Interval D  |                         |  |  |  |  |  |  |  |  |  |  |
| Date First Produced Date Hours Test Production BBL Gas MCF BBL Corr. API Gas Gravity  Oil Gravity Gas Gravity  Order Date First Production Method Gravity  Oil Gravity Gas Gravity  |                         |  |  |  |  |  |  |  |  |  |  |
| Choke Size Tbg. Press. Press. Press. Flwg. Si   |                         |  |  |  |  |  |  |  |  |  |  |
| 29. Disposition of Gas (Sold, used for fuel, vented, etc.)  |                         |  |  |  |  |  |  |  |  |  |  |
| 30. Summary of Porous Zones (Include Aquifers):  31. Formation (Log) Markers  |                         |  |  |  |  |  |  |  |  |  |  |
| Show all important zones or porsity and contents thereof: Cored intervals and all drill-stern tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.   |                         |  |  |  |  |  |  |  |  |  |  |
| Formation Top Bottom Descriptions, Contents, etc. Name  | Top<br>Meas. Depth      |  |  |  |  |  |  |  |  |  |  |
| BONE SPRINGS  | 6393'                   |  |  |  |  |  |  |  |  |  |  |
| WOLFCAMP  | 9943'                   |  |  |  |  |  |  |  |  |  |  |
| PENN  | 10315'                  |  |  |  |  |  |  |  |  |  |  |
| STRAWN  | 10898'                  |  |  |  |  |  |  |  |  |  |  |
| ATOKA   | 11227'                  |  |  |  |  |  |  |  |  |  |  |
| MORROW  | 11476'                  |  |  |  |  |  |  |  |  |  |  |
|   |                         |  |  |  |  |  |  |  |  |  |  |
|   |                         |  |  |  |  |  |  |  |  |  |  |
|   |                         |  |  |  |  |  |  |  |  |  |  |
|   |                         |  |  |  |  |  |  |  |  |  |  |
| 32. Additional remarks (include plugging procedure):  |                         |  |  |  |  |  |  |  |  |  |  |
|   |                         |  |  |  |  |  |  |  |  |  |  |
|   |                         |  |  |  |  |  |  |  |  |  |  |
|   |                         |  |  |  |  |  |  |  |  |  |  |
| 33. Circle enclosed attachments:  |                         |  |  |  |  |  |  |  |  |  |  |
| <ol> <li>Electrical/Mechanical Logs (1 full set req'd.)</li> <li>Geological Report</li> <li>DST Report</li> <li>Directional Survey</li> <li>Sundry Notice for plugging and cement verification</li> <li>Core Analysis</li> <li>Other</li> </ol>   |                         |  |  |  |  |  |  |  |  |  |  |
| 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instruments).   | tructions)*             |  |  |  |  |  |  |  |  |  |  |
| 7   | •                       |  |  |  |  |  |  |  |  |  |  |
| Name (please print) Karen Cottom Title Engineering Technician   |                         |  |  |  |  |  |  |  |  |  |  |
| Signature Laren Ofton Date 07/30/2002   |                         |  |  |  |  |  |  |  |  |  |  |
| Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department States and false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.  | or agency of the United |  |  |  |  |  |  |  |  |  |  |

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico energy, Minerals & Natural Resources

Oil Conservation Division

Form C-104 Reformatted July 20, 2001

Submit 6 Appropriate District Office

| Part of the Part  | ztec, NM 8   | 1/410  |  | 12   | 20 Sout                             | h St.                       | Francis I   | r.            |                  |  |                              | U                |  | 5 Copies  |
|---|--|--|--|--|-------------------------------------|-----------------------------|---|---------------|------------------|--|------------------------------|------------------|--|-----------|
| District IV  1220 S. St. Francis Dr., Santa Fe, NM 87505  Santa Fe, N   |  |  |  |  |                                     |                             |   |               |                  |  |                              |                  | AMENDE   | REPORT    |
| I   | . RE   | QUES   | ST FO  | R ALI  | LOWA                                | BLE                         | AND AU  | THO           |                  |  |                              | TRAN             | SPORT  |           |
| Operator name at  | d Addre  | SS   | 1  |  |                                     |                             |   |               | OGI<br>2030      | RID Nur  | nber                         |                  |  |           |
| Devon SFS Oper<br>20 North Broady   |  |  | ,  |  |                                     |                             |   | ŀ             |                  |  | iling C                      | ode/ Effe        | ctive Date   |           |
| Oklahoma CityO  |  |  |  |  |                                     |                             |   | 1             | NW               |  | T 2=                         |                  |  |           |
| 4 API Number  |  | <sup>5</sup> Pool N  |  |  | N                                   | ,                           |   |               |                  |  |                              | of Code          |  |           |
| 30 -015-32234<br>Property Code  |  | Proper   |  |  | orrow, N                            | *                           |   |               |                  |  | 967                          | eli Num          | ber  |           |
| 30390   |  |  |  | ce Feder   | al                                  |                             |   |               |                  |  | 1                            |                  |  |           |
| II. 10 Surface  |  |  |  |  |                                     |                             |   |               |                  |  |                              |                  |  |           |
| UL or lot no Secti  | on Town  | nship   1  | Range  | Lot Idn  | Feet fro                            | m the                       | North/Sout  | h Line        | Feet fi          | rom the  | East/                        | West line        |  | unty      |
| J 7   | T198   |  | 131E   |  | 1980                                |                             | South   |               | 1130             |  | East                         |                  | Eddy   |           |
| " Bottom  | Hole L   |  |  | I at Ida   | Foot fun                            | m the                       | North/Sout  | h T in a      | Foot fi          | wann éba                                       | Foot                         | West Lin         | <u> </u>   | ounty     |
| UL or lot no. Secti   | OI LOW   | nsnip  | Kange  | LULIUM   | rectifu                             | m me                        | North/Sout  | n Line        | reet 1           | rom the  | Easu                         | AA EST TIN       |  | Junty     |
| 12 Lse Code   | Produci  | nσ   | 14 (   | Zas  | <sup>15</sup> C-12                  | 9 Peri                      | nit Number  | 16 (          | -129 F           | ffective                                       | Date                         | 17 C-            | 129 Expirat  | on Date   |
| F Flow  |  | - 1  | 7/15/20  |  | U-1.2                               |                             | int ( ambor   | `             |                  |  |                              | -                | Dapirat  | July Dutt |
| III. Oil and  | Gas Tra  | nsport   | ters   |  | <u> </u>                            |                             |   | .1            |                  |  |                              |                  |  |           |
| 18 Transporter  |  | 19 Trans   | porter l   | Name   |                                     | 20]                         | POD   | 21 O/         | G                |  | <sup>22</sup> P(             | DD ULST          | TR Location  |           |
| OGRID   | BP Pipe  |  | Addres   | <u>s</u>   |                                     |                             |   |               |                  | Sec 7,   |                              |                  | scription  |           |
| 209700  | 502 N. Y   | West Av  | venue  |  | 28                                  | 332                         | 800   | )             |                  | Sec 1, .                                       | 1 1 7 G, K                   | WIE.             |  |           |
|   | Levella  | nd, Tx 7   | 19330  |  |                                     |                             |   |               |                  |  |                              |                  |  |           |
| Service and a deligate white and and  | Conoco   | , Inc.   |  |  | 60                                  | > 7 a                       | 021   |               | 170 20 3         | Sec 7, T                                       | 19S, R                       | 31E              |  |           |
| 5097  | 10 Dest<br>Midlan  | a Dr. Si<br>d. TX 7  | uite 55(<br>79705  | )  |                                     |                             | 801   |               |                  |  |                              |                  | .,   |           |
|   |  | .,   |  |  |                                     |                             |   |               | 7                |  |                              |                  | 3456   | >         |
|   |  |  |  |  |                                     |                             |   |               | Ì                |  |                              |                  | 4  | 5         |
|   |  |  |  |  |                                     |                             | 0, 202 3  |               |                  |  | = 1                          |                  |  |           |
|   |  |  |  |  |                                     | and Section                 | OCO TO THE DESCRIPTION OF THE PROPERTY OF THE |               |                  |  | $\frac{21}{3}$               |                  |  |           |
|   |  |  |  |  |                                     |                             |   |               | W. J. H          |  | :                            |                  | ARTESIA  | <i>z/</i> |
|   | <u> </u>   |  |  |  |                                     |                             |   |               |                  |  |                              | <u>.</u>         |  | ~5°/      |
| IV. Produced Water  |  |  |  |  |                                     |                             | CHARLEST CANADA   |               |                  |  |                              |                  |  |           |
|   | d Water  |  |  |  |                                     |                             |   |               |                  |  |                              |                  | الالمندوجة   | L.        |
| IV. Produce   | d Water  | 24 POD   |  |  | and Des                             | criptio                     | n   |               |                  |  |                              |                  | الع الما يوجية                                     | <u>v</u>  |
| 283250  | 12   | <sup>24</sup> POD 1<br>Sec 7, 7  |  |  | and Des                             | criptio                     | n   |               |                  | · · · · · · · · · · · · · · · · · · ·          |                              |                  | الهاس دها  |           |
| <sup>23</sup> POD<br><b>28325</b> O<br>V. Well Con  | 12   | POD Sec 7, 7 Data  | T19S, F  |  |                                     | criptio                     |   | n             | 29               | Parface  | 41                           |                  | 30 page 2  |           |
| 23 POD<br>28 32 E /<br>V. Well Com<br>23 Spud Date  | pletion  | Sec 7, 7 Data Ready D  | T19S, F  | 31E  | <sup>27</sup> TD                    |                             | <sup>28</sup> PBT   | CD CO         | ŀ                | Perfora  |                              |                  | 30 DHC. M  | ic        |
| 28 32 5 2<br>V. Well Com<br>23 Spud Date<br>04/06/2002  | 1pletion<br>26<br>07/05/2                                    | Sec 7, 7 Data Ready D  | T19S, F  | 12330°   | <sup>27</sup> TD                    |                             | <sup>28</sup> PBT<br>12325'   |               | 1212             | Perfora  |                              | 34 Sa            |  |           |
| 23 POD<br>28 32 52<br>V. Well Com<br>25 Spud Date<br>04/06/2002<br>31 Hole Si   | 1pletion<br>26<br>07/05/2                                    | Sec 7, 7 Data Ready D  | T19S, F  | 12330°   | <sup>27</sup> TD                    |                             | <sup>18</sup> PBT<br>12325'   | TD<br>Pepth S | 1212             | 4' - 121                                       |                              | 34 Sa            | 30 DHC. M  |           |
| 28 32 5 2<br>V. Well Com<br>23 Spud Date<br>04/06/2002  | 1pletion<br>26<br>07/05/2                                    | Sec 7, 7 Data Ready D  | T19S, F  | 12330°   | <sup>27</sup> TD                    |                             | <sup>18</sup> PBT<br>12325'   |               | 1212             | 4' - 121                                       |                              | 34 Sa            |  |           |
| <sup>23</sup> POD<br><b>92 32 S</b> /<br>V. Well Com<br><sup>25</sup> Spud Date<br>04/06/2002<br><sup>31</sup> Hole Si<br>17 1/2"   | 1pletion<br>26<br>07/05/2                                    | Sec 7, 7  Data  Ready D  2002  | T19S, F  Date  "Casin 8"   | 12330°   | <sup>27</sup> TD                    | 66                          | <sup>18</sup> PBT<br>12325'<br><sup>33</sup> D  |               | 1212             | 7  | 41                           | ³⁴ Sa            |  |           |
| 23 POD<br>28 32 52<br>V. Well Com<br>25 Spud Date<br>04/06/2002<br>31 Hole Si   | 1pletion<br>26<br>07/05/2                                    | Sec 7, 7 Data Ready D  | T19S, F  Date  "Casin 8"   | 12330°   | <sup>27</sup> TD                    | 66                          | <sup>18</sup> PBT<br>12325'   |               | 1212             | 7  |                              | 34 Sa            |  |           |
| <sup>23</sup> POD<br><b>92 32 S</b> /<br>V. Well Com<br><sup>25</sup> Spud Date<br>04/06/2002<br><sup>31</sup> Hole Si<br>17 1/2"   | 1pletion<br>26<br>07/05/2                                    | Sec 7, 7  Data  Ready D  2002  | T19S, F  | 12330°   | <sup>27</sup> TD                    | 66                          | <sup>18</sup> PBT<br>12325'<br><sup>33</sup> D  |               | 1212             | 7  | 41                           | <sup>34</sup> Sa |  |           |
| <sup>23</sup> POD<br><b>92 32 8</b> 2<br>V. Well Com<br><sup>25</sup> Spud Date<br>04/06/2002<br><sup>31</sup> Hole Si<br>17 1/2"<br>12 1/4"  | 1pletion<br>26<br>07/05/2                                    | 24 POD   Sec 7, 7 Data   Ready D   2002   13 3/8   9 5/8'   5 1/2'   | T19S, F  | 12330°   | <sup>27</sup> TD                    | 66 32                       | <sup>18</sup> PB1<br>12325'<br><sup>33</sup> D<br>8'<br>30'   |               | 1212             | 7  | 41<br>350                    | 34 Sa            |  |           |
| <sup>23</sup> POD<br>V. Well Con<br><sup>23</sup> Spud Date<br>04/06/2002<br><sup>31</sup> Hole Si<br>17 1/2"<br>12 1/4"<br>8 3/4"  | apletion<br>26<br>07/05/2                                    | 24 POD  <br>Sec 7, 1<br>Data<br>Ready D<br>2002  | T19S, F  | 12330°   | <sup>27</sup> TD                    | 66 32                       | <sup>18</sup> PB1<br>12325'<br><sup>33</sup> D<br>8'  |               | 1212             | 7  | 41<br>350                    | 34 Sa            |  |           |
| <sup>13</sup> POD  V. Well Com <sup>15</sup> Spud Date  04/06/2002 <sup>31</sup> Hole Si  17 1/2"  12 1/4"  8 3/4"  VI. Well Tes  | apletion<br>26<br>07/05/2                                    | 24 POD   Sec 7, 7 Data   Ready D   2002   13 3/8   9 5/8'   5 1/2'   | T19S, F  | 12330'<br>g & Tub  | 17 TD ving Size                     | 666<br>322<br>112           | <sup>18</sup> PB1<br>12325'<br><sup>33</sup> D<br>8'<br>30'   |               | 1212             | 7  | 41<br>350<br>700             |                  |  |           |
| <sup>13</sup> POD<br>V. Well Con<br><sup>25</sup> Spud Date<br>04/06/2002<br><sup>31</sup> Hole Si<br>17 1/2"<br>12 1/4"<br>8 3/4"  | npletion 26 07/05/2 ize                                      | 24 POD   Sec 7, 7 Data   Ready D   2002   13 3/8   9 5/8'   5 1/2'   | T19S, F  | 12330'<br>g & Tub  | <sup>27</sup> TD                    | 666<br>322<br>112           | <sup>18</sup> PB1<br>12325' <sup>33</sup> D<br>8' 30' 330'  |               | 1212<br>Set      | 7  | 41<br>350                    |                  |  |           |
| <sup>13</sup> POD  V. Well Com <sup>15</sup> Spud Date  04/06/2002 <sup>31</sup> Hole Si  17 1/2"  12 1/4"  8 3/4"  VI. Well Tes  | npletion 26 07/05/2 ize                                      | 24 POD Sec 7, 1 Data Ready D 2002 13 3/8 9 5/8' 5 1/2' 2 7/8'  | T19S, F  | 12330'<br>g & Tub  | 27 TD ving Size                     | 666<br>322<br>112           | <sup>18</sup> PB1<br>12325' <sup>33</sup> D<br>8' 30' 330'  | epth S        | 1212<br>Set      | 7  | 41<br>350<br>700             |                  | cks Cemen  |           |
| V. Well Com  35 Spud Date  04/06/2002  31 Hole Si  17 1/2"  12 1/4"  8 3/4"  VI. Well Tes  35 Date New Oil  | npletion 26 07/05/2 ize  t Data 36Gas                        | 24 POD Sec 7, 1 Data Ready D 2002 13 3/8 9 5/8' 5 1/2' 2 7/8'  | T19S, F  | 12330°<br>g & Tub  | 27 TD ving Size                     | 666<br>322<br>112           | <sup>18</sup> PBT<br>12325'<br><sup>33</sup> D<br>8'<br>30'<br>330'<br>,772'<br><sup>38</sup> Tes   | epth S        | 1212<br>Set      | 7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1        | 41<br>350<br>700             | ssure 0          | cks Cemen  |           |
| V. Well Com  Spud Date  04/06/2002  Hole Si  17 1/2"  12 1/4"  8 3/4"  VI. Well Tes  Date New Oil  07/15/2002  All Choke Size  18   | t Data  36Gas  07/15/20                                      | 24 POD Sec 7, 7 Data Ready D 2002 13 3/8 9 5/8' 5 1/2' 2 7/8' Delivery 002   | T19S, F  | 12330' g & Tub   | Test Date                           | 666<br>  32<br>  12<br>  11 | <sup>18</sup> PBT<br>12325'<br><sup>33</sup> D<br>8'<br>30'<br>330'<br>,772'<br><sup>38</sup> Tes   | epth S        | 1212<br>Set      | 7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1        | 41<br>350<br>700<br>bg. Pres | sure 0           | cks Cemen  | ressure   |
| 13 POD  7. Well Com  25 Spud Date  04/06/2002  31 Hole Si  17 1/2"  12 1/4"  8 3/4"  VI. Well Tes  35 Date New Oil  07/15/2002  41 Choke Size  18  47 I hereby certify th   | t Data  36Gas 07/15/2  | 24 POD Sec 7, 7 Data Ready D 2002  13 3/8  9 5/8  5 1/2  2 7/8  Delivery 002  42 Oil   | Pate Casin 8" " y Date Oil Cons  | 12330' g & Tub   | Test Date 2002  3 Water  Division I | 666<br>322<br>111           | <sup>28</sup> PBT<br>12325'<br><sup>33</sup> D<br>8'<br>30'<br>330'<br>,772'  | t Lengt       | l 1212           | 7 1 1 1 1 1 7 7 7 7 7 7 7 7 7 7 7 7 7 7        | 41 350 700 bg. Pres 45 AOF   | sure 0           | cks Cemen  | ressure   |
| V. Well Com  Spud Date  04/06/2002  Hole Si  17 1/2"  12 1/4"  8 3/4"  VI. Well Tes  Date New Oil  07/15/2002  All Choke Size  18   | t Data 36Gas 07/15/20 28 at the rule amp that it             | 24 POD Sec 7, 1 Data Ready D 2002 13 3/8 9 5/8 5 1/2 2 7/8  Delivery 002 42 Oil es of the case inform  | T19S, F Date  Casin 8"  " y Date  Oil Connation gi   | 12330'g & Tub  37 07/21// 7 srevation iven above   | Test Date 2002  3 Water  Division I | 666<br>322<br>111           | <sup>28</sup> PBT<br>12325'<br><sup>33</sup> D<br>8'<br>30'<br>330'<br>,772'  | t Lengt       | l 1212 eet OIL C | 24' - 121<br>7<br>1<br>1<br>1<br>750<br>CONSER | 41 350 700 bg. Pres 45 AOF   | Sure 0           | Cks Cemen  44Csg. P  Test!  Towing                 | ressure   |
| 13 POD  V. Well Com  25 Spud Date  04/06/2002  31 Hole Si  17 1/2"  12 1/4"  8 3/4"  VI. Well Tes  25 Date New Oil  07/15/2002  41 Choke Size  18  47 I hereby certify the been complied with   | t Data 36Gas 07/15/20 28 at the rule amp that it             | 24 POD Sec 7, 1 Data Ready D 2002 13 3/8 9 5/8 5 1/2 2 7/8  Delivery 002 42 Oil es of the case inform  | Pate  Casin  8"  y Date  Oil Constantion giand belia   | 12330' g & Tub  7  1721// 7  1721// 1 | Test Date 2002  3 Water  Division I | 666<br>32<br>12<br>11       | <sup>28</sup> PBT<br>12325'<br><sup>33</sup> D<br>8'<br>30'<br>330'<br>,772'  | t Lengt       | l 1212 eet OIL C | 24' - 121<br>7<br>1<br>1<br>1<br>750<br>CONSER | 41 350 700 bg. Pres 45 AOF   | sure 0           | Cks Cemen  44Csg. P  Test!  Towing                 | ressure   |
| V. Well Com  Spud Date  04/06/2002  Hole Si  17 1/2"  12 1/4"  8 3/4"  VI. Well Tes  Date New Oil  07/15/2002  41 Choke Size  18  18  19  Hereby certify the been complied with complete to the best Signature:                               | t Data 36Gas 07/15/20 28 at the rule amp that it             | 24 POD Sec 7, 1 Data Ready D 2002 13 3/8 9 5/8 5 1/2 2 7/8  Delivery 002 42 Oil es of the case inform  | Pate  Casin  8"  y Date  Oil Constantion giand belia   | 12330'g & Tub  37 07/21// 7 srevation iven above   | Test Date 2002  3 Water  Division I | 666<br>32<br>12<br>11       | 330' 330' 3772' 38 Tes 24 44 Approved by  | t Lengt       | l 1212 eet OIL C | 24' - 121<br>7<br>1<br>1<br>1<br>750<br>CONSER | 41 350 700 bg. Pres 45 AOF   | Sure 0           | Cks Cemen  44Csg. P  Test!  Towing                 | ressure   |
| V. Well Com  Spud Date  04/06/2002  Hole Si  17 1/2"  12 1/4"  8 3/4"  VI. Well Tes  Date New Oil  07/15/2002  41 Choke Size  18  Thereby certify the been complied with complete to the best Signature:  Printed Name:                       | t Data 36Gas 07/15/20 28 at the rule amp that it             | 24 POD Sec 7, 1 Data Ready D 2002 13 3/8 9 5/8' 5 1/2' 2 7/8' Deliver: 002 42 Oil es of the case inform powledge.  | Pate  Casin  8"  y Date  Oil Constantion giand belia   | 12330' g & Tub  7  1721// 7  1721// 1 | Test Date 2002  3 Water  Division I | 666<br>32<br>12<br>11       | 33 PBT 12325' 33 D 8' 330' 330' ,772' 35 Tes 24 44 1138   | t Lengt       | l 1212 eet OIL C | 24' - 121<br>7<br>1<br>1<br>1<br>750<br>CONSER | 41 350 700 bg. Pres 45 AOF   | Sure 0           | Cks Cemen  44Csg. P  Test!  Towing  ION  M. W. GUM | ressure   |
| V. Well Com  Spud Date  04/06/2002  Hole Si  17 1/2"  12 1/4"  8 3/4"  VI. Well Tes  Date New Oil  07/15/2002  41 Choke Size  18  Thereby certify the been complied with complete to the best Signature:  Printed Name:                       | t Data 36Gas 07/15/2 28 at the rule and that the of my known | 24 POD Sec 7, 1 Data Ready D 2002 13 3/8 9 5/8' 5 1/2' 2 7/8' Deliver: 002 42 Oil es of the case inform powledge.  | Pate  Casin  8"  y Date  Oil Constantion giand belia   | 12330' g & Tub  7  1721// 7  1721// 1 | Test Date 2002  3 Water  Division I | 666<br>32<br>12<br>11<br>11 | 330' 330' 330' 34 Tes 24 44 1138 Approved by  | t Lengt       | l 1212 eet OIL C | 24' - 121<br>7<br>1<br>1<br>1<br>750<br>CONSER | 41 350 700 bg. Pres 45 AOF   | Sure 0           | Cks Cemen  46Csg. P  Test I                        | ressure   |
| V. Well Com  25 Spud Date 04/06/2002  31 Hole Si 17 1/2"  12 1/4"  8 3/4"  VI. Well Tes  35 Date New Oil 07/15/2002  41 Choke Size 18  47 I hereby certify the been complied with complete to the best Signature:  Frinted Name:  Kar  Title: | t Data 36Gas 07/15/2 28 at the rule and that the of my known | POD Sec 7, 7 Data Ready D 1002 13 3/8 9 5/8' 5 1/2' 2 7/8' Delivery 1002 42 Oil 100 Sec 6 the 6 sec inform 100 Sec 7, 7 Delivery 100 | T19S, F Date  Casin 8"  y Date  Oil Command beliand be | 12330' g & Tub  7  1721// 7  1721// 1 | Test Date 2002  3 Water  Division I | 666<br>32<br>12<br>11<br>11 | 330' 330' 3772' 38 Tes 24 44 Approved by  | t Lengt       | l 1212 eet OIL C | 24' - 121<br>7<br>1<br>1<br>1<br>750<br>CONSER | 41 350 700 bg. Pres 45 AOF   | Sure 0           | Cks Cemen  44Csg. P  Test!  Towing  ION  M. W. GUM | ressure   |

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

### State of New Mexico Energy Minerals and Natural Resource

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-104A March 19, 2001

Submit 1 copy of the final affected wells list along with 1 copy of this form per number of wells on that list to appropriate District Office

### **Change of Operator**

| Pre   | vious Operator Information:       | New Operator Information: |  |  |  |  |  |
|---|-----------------------------------|---------------------------|--|--|--|--|--|
|   |                                   | Effective Date:           | November 1, 2002   |  |  |  |  |
| OGRID:  | 20305                             | New Ogrid:                | 6137   |  |  |  |  |
| Name:   |                                   | New Name:                 | Devon Energy Production Company<br>LP  |  |  |  |  |
| Address   | 20 North Broadway                 | Address:                  | 20 North Broadway  |  |  |  |  |
| Address   | Ste 1500                          | Address:                  | Ste 1500   |  |  |  |  |
| City, State, Zip:                               | Oklahoma City, OK 73102           | City, State, Zip:         | Oklahoma City, OK 73102  |  |  |  |  |
| form and the atta<br>New Operator<br>Signature: | Brad Foster                       |                           |  |  |  |  |  |
| Printed name: Title:                            | Operations Manager                |                           | Ar Section 1985  |  |  |  |  |
| Date:   | October 1, 2002 (405)552-7 Phone: | 837                       | MECENTED TO APPLISH A CONTROL OF THE STATE O |  |  |  |  |
| Previous operat                                 | for complete below:               |                           | NMOCD Approval   |  |  |  |  |
| Previous  | Devon SFS Operating, Inc.         |                           | 3  |  |  |  |  |
| Operator:                                       |                                   | Signature:                | and all there  |  |  |  |  |
| Previous  | 20305                             | Printed                   |  |  |  |  |  |
| OGRID:  |                                   | Name: King                | treet Signivesor   |  |  |  |  |
| Signature                                       | Defendent !                       | District:                 |  |  |  |  |  |
| 1   | Brad Føster                       |                           | NOV 01 2002  |  |  |  |  |
| Name:   | Operations Manager                | Date:                     |  |  |  |  |  |

| E 2560-44 JEF  |  | NWUVD  | . 1   |   |  |  |  |  |  |
|--|--|--|---|---|--|--|--|--|--|
| (HECE) VED   | UNITED STATE DEPARTMENT OF THE I   | S  | OMB   | M APPROVED<br>3 NO. 1004-0135<br>November 30, 2000    |  |  |  |  |  |
| NOV - 7 2003   | NOV - 7 2003 BUREAU OF LAND MANAGEMENT   |  |   |   |  |  |  |  |  |
| Ot II  | 5. Lease Scrial No. NMNM54113  |  |   |   |  |  |  |  |  |
| OCD-ARTESIA SUI<br>abandor   | 6. If Indian, Allotte  | ≈ or Tribe Name  |   |   |  |  |  |  |  |
| SUBMIT   | IN TRIPLICATE - Other instru   | ctions on reverse side.  | 7. If Unit or CA/A <sub>1</sub><br>NMNM10770  | greement, Name and/or No.<br>9                        |  |  |  |  |  |
| 1. Type of Well ☐ Oil Well ☑ Gas Well  | Other  |  | 8. Well Name and I<br>OXY SHORTC  | No.<br>PAKE FEDERAL 1                                 |  |  |  |  |  |
| 2. Name of Operator<br>DEVON ENERGY PRO  | DUCTION CO L P   | KAREN COTTOM<br>E-Mail: karen.cottom@dvn.com   | 9. API Well No.<br>30-015-3223  | 4-00-S1   |  |  |  |  |  |
| 3a. Address<br>20 NORTH BROADW/<br>OKLAHOMA CITY, OK   |  | 3b. Phone No. (include area code) Ph: 405.228.7512 Fx: 405.552.4621  | 10. Field and Pool,<br>NORTH HAC  | or Exploratory<br>KBERRY-MORROW                       |  |  |  |  |  |
| 4. Location of Well (Footag  | e, Sec., T., R., M., or Survey Description                                     | )  | 11. County or Paris   | sh, and State   |  |  |  |  |  |
| Sec 7 T19S R31E NW   | SE 1980FSL 1130FEL   |  | EDDY COUN   | ITY, NM   |  |  |  |  |  |
| 12. CHEC   | C APPROPRIATE BOX(ES) TO   | O INDICATE NATURE OF N   | OTICE, REPORT, OR OTH   | IER DATA  |  |  |  |  |  |
| TYPE OF SUBMISSIO  | N  | TYPE OF  | ACTION  |   |  |  |  |  |  |
| Notice of Intent   | ☐ Acidize  | ☐ Deepen   | ☐ Production (Start/Resume)   | ☐ Water Shut-Off                                      |  |  |  |  |  |
| _  | ☐ Alter Casing   | ☐ Fracture Treat   | □ Reclamation   | □ Well Integrity                                      |  |  |  |  |  |
| ☐ Subsequent Report  | ☐ Casing Repair  | ☐ New Construction   | ☐ Recomplete  | Other   |  |  |  |  |  |
| ☐ Final Abandonment N  | otice Change Plans   | Plug and Abandon   | ☐ Temporarily Abandon   | Workover Operations                                   |  |  |  |  |  |
|  | ☐ Convert to Injection   | ☐ Plug Back  | □ Water Disposal  |   |  |  |  |  |  |
| Attach the Bond under which following completion of the testing has been completed. determined that the site is read to be the beautiful determined that the site is read to be the beautiful determined that the site is read to be the beautiful determined that the site is read to be the beautiful determined that the site is read to be the beautiful determined that the site is read to be a subject to be a subj | ion Company, LP request appro<br>- 11,936 1 SPF 20 shots total                 | the Bond No. on file with BLM/BIA.<br>sults in a multiple completion or recorn<br>led only after all requirements, including<br>the bond of the sulting the sulting<br>the bond of the | Required subsequent reports shall<br>appletion in a new interval, a Form 3<br>and reclamation, have been complete | be filed within 30 days<br>3160-4 shall be filed once |  |  |  |  |  |
| Evaluate for stimulation   | 1  |  |   |   |  |  |  |  |  |
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|  |  | •  |   |   |  |  |  |  |  |
|  |  |  |   |   |  |  |  |  |  |
| 14. I hereby certify that the for  | ngoing is true and commer  |  |   | <del> </del>  |  |  |  |  |  |
| 14. I hotoby certify again are for   | Electronic Submission  | #24696 verified by the BLM Well<br>3Y PRODUCTION CO L P, sent to   | Information System  |   |  |  |  |  |  |
|  | Committed to AFMSS for proc  | essing by ARMANDO LOPEZ on   | 11/03/2003 (04AL0059SE)   |   |  |  |  |  |  |
| Name (Printed/Typed) KA  | REN COTTOM   |  | ERING TECHNICIAN  |   |  |  |  |  |  |
| :  |  |  |   |   |  |  |  |  |  |
| Signature (Ele   | ectronic Submission)   | Date 10/31/20  | 03  |   |  |  |  |  |  |
|  | THIS SPACE FO  | OR FEDERAL OR STATE O  | FFICE USE   |   |  |  |  |  |  |
|  | `  |  |   |   |  |  |  |  |  |
| _Approved By_ALEXIS.C.SI   | NOBODA_ (LCS)  | TitlePETROLEL  | JM ENGINEER   | Date 11/03/2003                                       |  |  |  |  |  |
| Conditions of approval, if any, ar   | attached. Approval of this notice does   | not warrant or   |   |   |  |  |  |  |  |
| which would entitle the applicant  | al or equitable title to those rights in the<br>to conduct operations thereon. | office Carlsbad  |   |   |  |  |  |  |  |
|  |  |  | · <del></del>   |   |  |  |  |  |  |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-5 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

NHOCD

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

Lease Serial No.

NMNM54113

| Do not use thi   | s form for proposals to   | ddii or to m.  | antor en   |   | L  |                            |
|--|---|--|--|---|--|----------------------------|
| abandoned wei  | 6. If Indian, Allottee o  | r Tribe Name   |  |   |  |                            |
| SUBMIT IN TRI  | PLICATE - Other instruc   | tions on rev   | erse side.   |   | 7. If Unit or CA/Agree<br>NMNM107709   | ment, Name and/or No.      |
| I. Type of Well  |   |  |  |   | 8. Well Name and No.<br>OXY SHORTCAK   | E FEDERAL 1                |
| Oil Well  Gas Well Oth   |   | NORVELLA   | ADAMS  | <u>-</u>  | 9. API Well No.  |                            |
| DEVON ENERGY PRODUCT   |   | 30-015-32234-0   |  |   |  |                            |
| 3a. Address<br>20 NORTH BROADWAY SUI'<br>OKLAHOMA CITY, OK 73102   |   | 3b. Phone No<br>Ph: 405-55   |  |   | 10. Field and Pool, or<br>NORTH HACKE  | Exploratory<br>ERRY-MORROW |
| 4. Location of Well (Footage, Sec., 1  | ., R., M., or Survey Description  | i)   | REC  | EIVED   | 11. County or Parish,  | and State                  |
| Sec 7 T19S R31E NWSE 198   | OFSL 1130FEL  |  | MAR  | 2 9 7005  | EDDY COUNTY  | , NM                       |
|  |   |  | OOD  | HIPPIP  |  |                            |
| 12. CHECK APPI   | ROPRIATE BOX(ES) TO   | DINDICATE  | NATURE OF  | NOTICE, R   | EPORT, OR OTHE   | R DATA                     |
| TYPE OF SUBMISSION   | · · · · · · · · · · · · · · · · · · ·   |  | ТҮРЕ (   | OF ACTION   |  |                            |
| Notice of Intent   | Acidize   | Dec Dec  | pen  | ☐ Product   | tion (Start/Resume)  | ☐ Water Shut-Off           |
| <del>-</del>   | Alter Casing  | □ Frac   | ture Treat   | □ Reclam  | ation  | ☐ Well Integrity           |
| Subsequent Report  | Casing Repair   | _  | Construction   | Recomp  | plete  | Other                      |
| Final Abandonment Notice   | ☐ Change Plans  | _  | and Abandon  | _   | arily Abandon  |                            |
|  | Convert to Injection  | □ Plug   | Back   | □ Water I   | Disposal   |                            |
| Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f Devon Energy Production Col and Bone Spring as follows:  1. MIRU pulling unit, POOH v 2. RIH setting CIBP at approx 3. MIRU WL company. RIH as and acidize if necessary. If exproceed to step 4.  4. MIRU WL Company, RIH as 5. RIH with 3-1/8? slick guns a 2-7/8? tubing and swab test B with 7-1/2% HCL. Swab well 6. Return well to production.   | operations. If the operation re- condomment Notices shall be fil- inal inspection.)  mpany, LP respectfully re- with existing 2-7/8? tubing imately 11800? capping in deperforate Wolfcamp in conomic, produce Wolfca and set CIBP above Wolfca and perforate 2nd BS Saland perforate 2nd BS Saland perforate interval. MIR in and if necessary, Frac | sults in a multipled only after all equests approgrammers approximate approx | e completion or recquirements, inclival to recomplete.  nt. 141?- 9960? at tubing. If non?, dump bail 358760?-8830? anpany and acid to stimulate p | completion in a uding reclamation to the Work of spf. Flow to commercial, commercial, spf. RIH lize down tub roduction. | new interval, a Form 316 In, have been completed, Ifcamp  est well top. with ing | 0-4 shall be filed once    |
|  | Electronic Submission a<br>For DEVON ENERG<br>mmitted to AFMSS for proc   | Y PRODUCTI<br>essing by AR   | MANDO LOPEZ  | on 03/28/2005   | (05AL0155SE)   |                            |
| Name (Printed/Typed) NORVELL   | LA ADAMS  |  | Title AUTH   | ORIZED REP  | PRESENTATIVE   |                            |
| Signature (Electronic S  | Submission)   |  | Date 03/24/  | 2005  |  |                            |
|  | THIS SPACE FO   | OR FEDERA  | L OR STATE   | OFFICE U  | SE   |                            |
| Approved By ALEXIS C SWOBOL  |   |  | TitlePETROL  | EUM ENGINI  | EER  | Date 03/28/20              |
| Conditions of approval, if any, are attache<br>certify that the applicant holds legal or equivalent to conduct the conduction of the conduction of the conductions of the conductins of the conductions of the conductions of the conductions of th | uitable title to those rights in th   | s not warrant or<br>e subject lease  | Office Carlsba   | ad  |  |                            |

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