

DATE 8.12.05	SUSPENSE	ENGINEER Jones	LOGGED IN 8.15.05	TYPE SWD 991	APP NO. BEM0522746075
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
 [A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD
 Check One Only for [B] or [C]
 [B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM
 [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☒ SWD ☐ IPI ☐ EOR ☐ PPR
 [D] Other: Specify _____
- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or ☐ Does Not Apply
 [A] ☐ Working, Royalty or Overriding Royalty Interest Owners
 [B] ☒ Offset Operators, Leaseholders or Surface Owner
 [C] ☒ Application is One Which Requires Published Legal Notice
 [D] ☒ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
 [E] ☒ For all of the above, Proof of Notification or Publication is Attached, and/or,
 [F] ☐ Waivers are Attached
- [3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Julie Figel

Print or Type Name

Julie Figel
Signature

Agent

Title

8/11/05

Date

jfigel@t3wireless.com
e-mail Address

*M.M. Harris #2
30-025-07168
LWS 1/57 GR-N only
Proof of notification
Approved by Plaintiff
AOR OK*

APPLICATION FOR AUTHORIZATION TO INJECT

- I. PURPOSE: Secondary Recovery Pressure Maintenance X Disposal Storage
Application qualifies for administrative approval? Yes No
- II. OPERATOR: Platinum Exploration, Inc.
ADDRESS: 550 W. Texas, Suite 500 Midland, TX 79701
CONTACT PARTY: Julie Figel PHONE: 432-687-1664
- III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.
Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? Yes X No
If yes, give the Division order number authorizing the project: _____
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
 2. Whether the system is open or closed;
 3. Proposed average and maximum injection pressure;
 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- *VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- *X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
- *XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
- NAME: Julie Figel TITLE: Agent
SIGNATURE: Julie Figel DATE: 8/11/05
E-MAIL ADDRESS: jfigel@t3wireless.com
- * If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: _____

III. WELL DATA

- A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

- B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

INJECTION WELL DATA SHEET

OPERATOR: Platinum Exploration Inc.WELL NAME & NUMBER: M. M. Harris #2 SWDWELL LOCATION: 660' FNL & 660' FWL
FOOTAGE LOCATIONUNIT LETTER DSECTION 8TOWNSHIP 12SRANGE 38EWELLBORE SCHEMATICWELL CONSTRUCTION DATA
Surface Casing

See Attached

Hole Size: 19" Casing Size: 13 3/8"
Cemented with: 425 sx. or ft³
Top of Cement: Surface Method Determined: Calc w/20% ex

Intermediate Casing

Hole Size: 12 1/4" Casing Size: 9 5/8"
Cemented with: 2200 sx. or ft³
Top of Cement: 1150' Method Determined: TS 6/57

Production Casing

Hole Size: 7 7/8" Casing Size: 5 1/2"
Cemented with: 500 sx or ft³
Top of Cement: 10,055' Method Determined: TS 8/57
12,043' Original

Total Depth: 12,800' ProposedInjection Interval12,100' feet to 12,800'(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEETTubing Size: 3 1/2" 9.3#/2 7/8" L-80 Lining Material: IPCType of Packer: Arrow Set 1 @ 11,960' & 12,050'Packer Setting Depth: 12,050

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? _____ Yes
- X
- No _____

If no, for what purpose was the well originally drilled? Oil ProductionDev producer 8/57-1/65 P&A'd 1/65

2. Name of the Injection Formation:
- Devonian

3. Name of Field or Pool (if applicable):
- SWD: Devonian

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used.
- Yes: Dev perfs:

12,020-12,040 (currently open)

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: _____

Devonian 12016', Wolfcamp 9100'_____

APPLICATION FOR AUTHORIZATION TO INJECT

Platinum Exploration, Inc.

M. M. Harris # 2 SWD

API # 30-025-07168

660 FNL & 660 FWL

Unit D, Sec 8, T12S, R38E

Lea County, New Mexico

ITEM I

The purpose of this application is to re-enter the plugged and abandoned M.M. Harris # 2 well, deepen it to 12,800', and convert it to a salt water disposal well. The 5-1/2" casing will be tied-back to 4,350', inside the 9 5/8". A tapered tubing string of 3 1/2" and 2 7/8" L-80 IPC tubing will be run to 12,050' and produced Devonian water will be disposed into the open hole Devonian formation from 12,100'-12,800.

ITEM II

Platinum Exploration Inc
550 W. Texas, Ste. 500
Midland, TX 79701
Julie Figel (432) 687-1664

ITEM III

See Data Sheet attached

ITEM IV

This is not an expansion of an existing project.

ITEM V

See map attached

ITEM VI

There is 1 producing well within the area of review. It is the Angel #2 well operated by Platinum Exploration. There are also 12 P&A'd wells in the area of review. See attachment "A" - Tabulation of Wells.

ITEM VII

1. Daily average injection rate is expected to be 15,000 BWPD. Maximum daily injection rate would be approximately 20,000 BWPD. The system will be closed.
2. The proposed average injection pressure is expected to be 1,500 psi and the maximum injection pressure is expected to be 2,500 psi. A step rate injection

test may be run to determine maximum injection pressure. The results of the test will be submitted to NMOCD.

3. Platinum is re-entering plugged wells in the area and the sources of disposed water would be from the Devonian production.
4. Please find attached the water analysis for a well producing from the Devonian formation. (Attachment "B")

ITEM VIII

The Gladiola (Devonian) field area is located in southeastern Lea County, New Mexico, eleven miles east, northeast of Tatum, New Mexico along the southeastern rim of the Northwestern Shelf.

The majority of the production in the Gladiola field has been from the Siluro-Devonian dolomite (53 MMBO from 103 wells) at an average depth of 11,990 feet with secondary production from the Wolfcamp limestone (3 MMBO from 34 wells) from a depth of 9250 feet. The proposed water disposal well, **M. M. Harris #2**, is in a structurally low re-entrant in the north-central part of the field (8D, T-12S, R-38E) encountering the Siluro-Devonian at 12,017 feet (45 feet above the original oil-water contact) in August, 1957, produced, and was plugged and abandoned in January, 1965. Platinum proposes deepen this well, from the old total depth of 12,043 feet in the Siluro-Devonian, to 12,800 feet and inject produced Siluro-Devonian water back into the Siluro-Devonian formation, below the original oil-water contact, at an interval between **12,100 feet and 12,800 feet**. The Siluro-Devonian is 880 feet thick (see Stanolind, Lois Wingerd #13, 24P, T-12S, R-37E) in the Gladiola field area.

Potable water exists from surface to approximately 170 feet in the Ogallala sands in the Tertiary system. No sources of drinking water exist below the proposed injection interval.

ITEM IX

The disposal interval will be acidized in the future with 15% NEFE.

ITEM X

Logs and test data should have been submitted when well was originally drilled

ITEM XI

The closest water well is located 1625' to the SE of the Harris #2 SWD well. A fresh water well analysis is included for review.

ITEM XII

The geological and engineering staff of Platinum Exploration Inc. has examined available geologic and engineering data and has found no evidence of open faults

or any other hydrological connection between the disposal zone and any underground sources of drinking water.

ITEM XIII

A copy of the notice of application has been furnished to the surface owner:

Kinsolving & Kinsolving
P.O. Box 325
Tatum, NM 88267

Unleased mineral interest owners have also been notified. Copies of the certified letter receipts are attached.

CURRENT**M. M. Harris No. 2**

GL: 3,868.5' KB: 3,882'

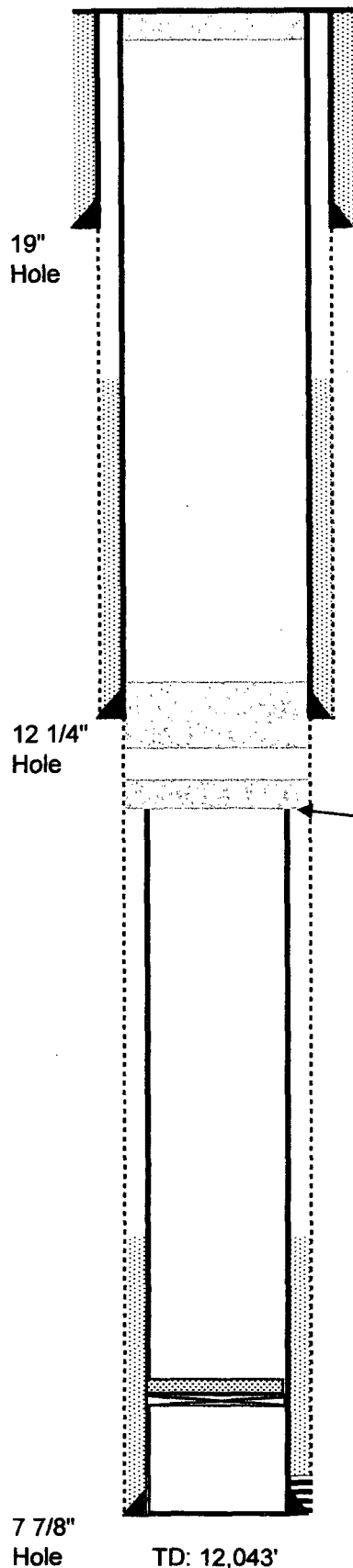
660' FNL & 660' FWL
Unit D, Sec 8, T-12S, R-38E
Lea County, NM

API#: 30-025-07168

SPUD: 5/28/1957

COMPLETED: 8/9/1957

Well Type: Plugged (1/65)



10 sx Cmt Plug f/ surface-30'

13 ³/₈" 44.2 # @ 372' w/ 425 sx
TOC: Surf-Calc w/20% ex

TOC: 1150; temp survey (6/57)

Spot 25 sx plug f/ 4,538' to 4,454'
9 ⁵/₈" 36/40# @ 4,498' w/ 2,200 sxShot off 5 ¹/₂" csg @ 4,882' & pulled (1/65)
spotted 25 sx plug f/ 4,882'-4,809'

TOC: 10,055'; temp survey (8/57)

Set Baker Pkr w/ DR plug @ 11,986' w/ 40' cmt on top @ 11,986'

Perf 12,020'-40'

5 ¹/₂" 17/20# @ 12,041' w/ 500 sx

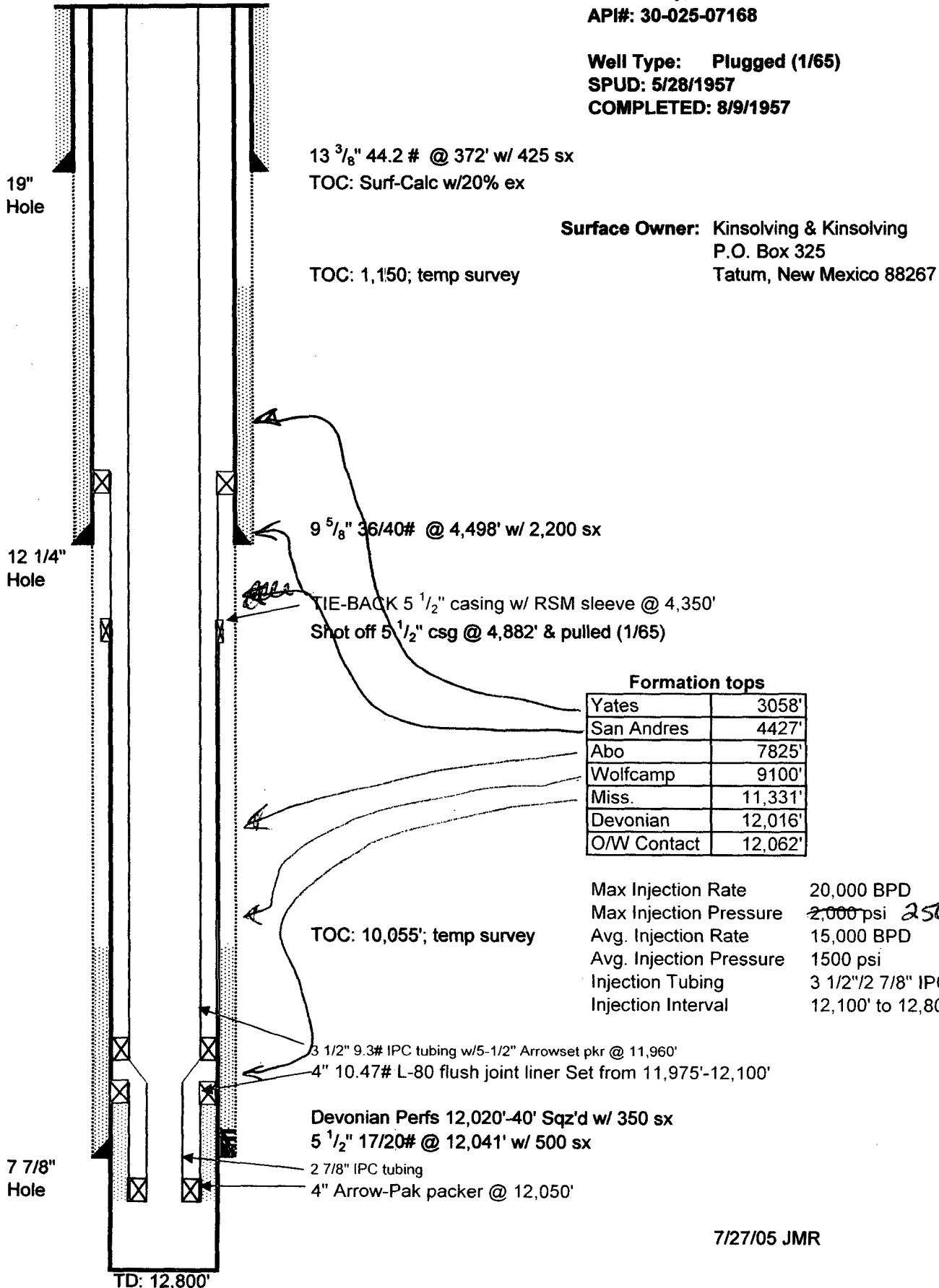
7/27/05 JMR

PROPOSED SWD**M. M. Harris No. 2**

GL: 3,868.5' KB: 3,882'

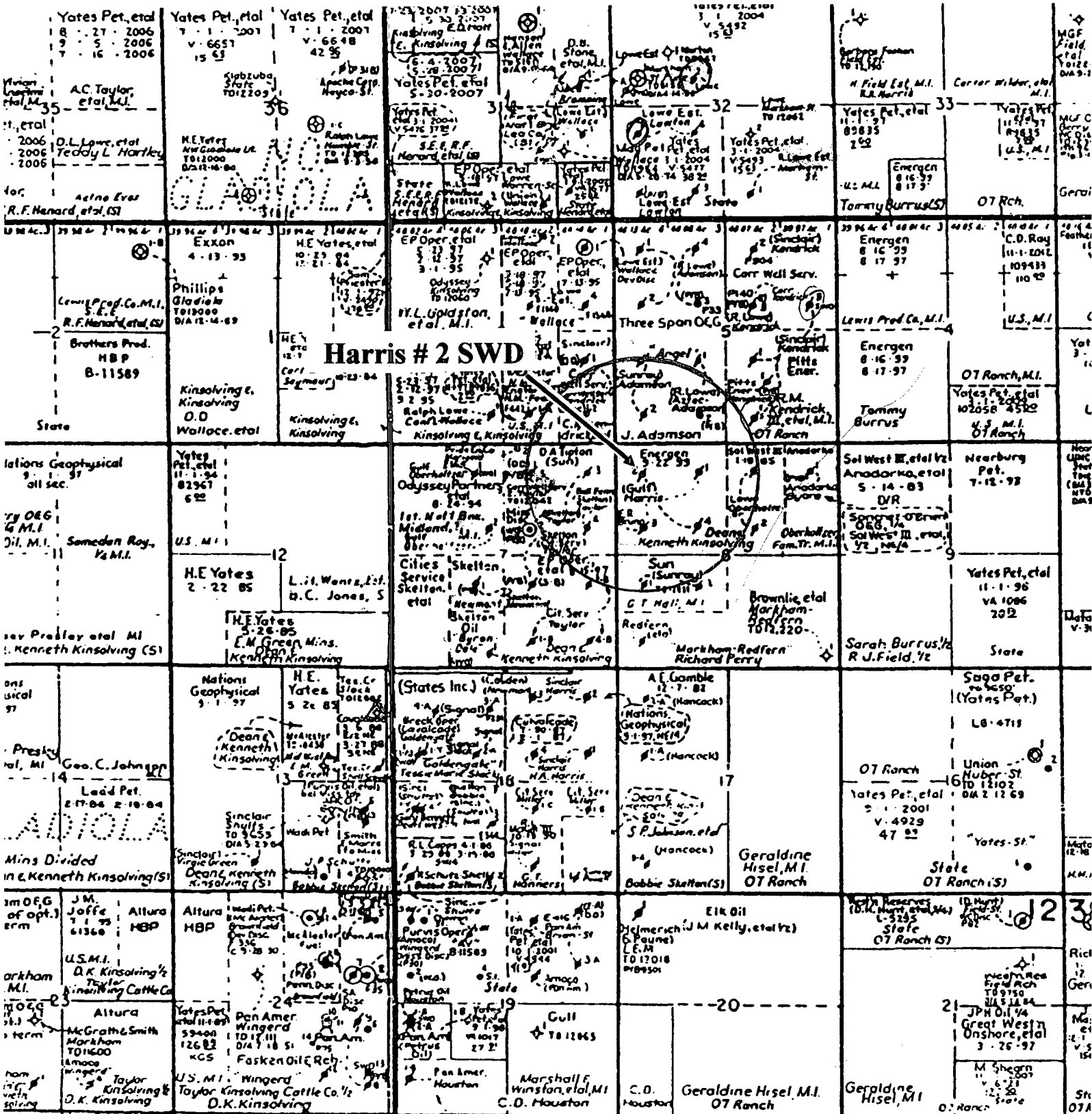
660' FNL & 660' FWL
 Unit D, Sec 8, T-12S, R-38E
 Lea County, NM
 API#: 30-025-07168

Well Type: Plugged (1/65)
 SPUD: 5/28/1957
 COMPLETED: 8/9/1957



Max Injection Rate 20,000 BPD
 Max Injection Pressure ~~2,000~~ psi 2500
 Avg. Injection Rate 15,000 BPD
 Avg. Injection Pressure 1500 psi
 Injection Tubing 3 1/2"/2 7/8" IPC Tubing
 Injection Interval 12,100' to 12,800' Devonian

7/27/05 JMR



Platinum Exploration Inc.
550 W. Texas, Ste. 500 Midland, TX 79701

Application for Authorization to Inject
Harris # 2 SWD
30-025-07168
D, Sec 8, T12S, R38E
660' FNL & 660' FWL
Lea County, New Mexico

Lease Ownership Map
1/2 Mile Radius - Area of Review

Permian Treating Chemicals

WATER ANALYSIS REPORT

SAMPLE

Oil Co. : Platinum Exploration
 Lease : Sec 8 T 12 R 38 E
 Well No. :
 Location: Windmill
 Attention:

Date Sampled : 10-September-2004
 Date Analyzed: 17-September-2004
 Lab ID Number: Sep1704.001- 4
 Salesperson :

File Name : F:\ANALYSES\Sep1704.001

ANALYSIS

1. Ph 7.550
2. Specific Gravity 60/60 F. 1.003
3. CACO3 Saturation Index @ 80F 0.704
 @140F 1.404

Dissolved Gasses

4. Hydrogen Sulfide
5. Carbon Dioxide
6. Dissolved Oxygen

MG/L. EQ. WT. *MEQ/L
 Not Present
 Not Determined
 Not Determined

Cations

7. Calcium (Ca++)
8. Magnesium (Mg++)
9. Sodium (Na+) (Calculated)
10. Barium (Ba++)

120 / 20.1 = 5.97
 103 / 12.2 = 8.44
 207 / 23.0 = 9.00
 Below 10

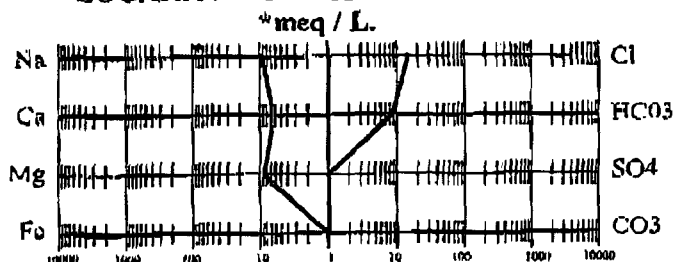
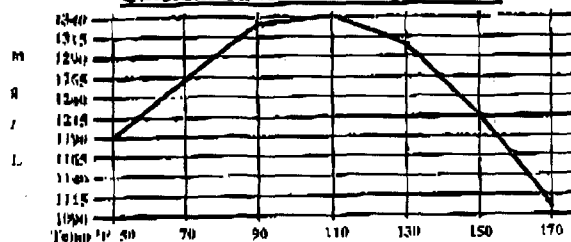
Anions

11. Hydroxyl (OH+)
12. Carbonate (CO3=)
13. Bicarbonate (HCO3-)
14. Sulfate (SO4=)
15. Chloride (Cl-)
16. Total Dissolved Solids
17. Total Iron (Fe)
18. Total Hardness as CaCO3
19. Resistivity @ 75 F. (Calculated)

0 / 17.0 = 0.00
 0 / 30.0 = 0.00
 513 / 61.1 = 8.40
 45 / 48.8 = 0.92
 500 / 35.5 = 14.08
 1,488
 2 / 18.2 = 0.11
 726
 4.572 Ohm · meters

PROBABLE MINERAL COMPOSITION

COMPOUND	EQ. WT.	X	*meq/L =	mg/L.
Ca(HCO3)2	81.04		5.97	484
CaSO4	68.07		0.00	0
CaCl2	55.50		0.00	0
Mg(HCO3)2	73.17		2.43	178
MgSO4	60.19		0.92	56
MgCl2	47.62		5.09	243
NaHCO3	84.00		0.00	0
NaSO4	71.03		0.00	0
NaCl	58.46		8.99	526

LOGARITHMIC WATER PATTERN**Calcium Sulfate Solubility Profile**

Devonian

Copy for

Permian Treating Chemicals

WATER ANALYSIS REPORT

SAMPLE

Oil Co. : WADI Petroleum
Lease : John Schults
Well No. : # 1
Salesman :

Sample Loc. :
Date Analyzed: 22-June-1995
Date Sampled :

ANALYSIS

John Schults
30-025-05019
O-13-12S-37E
330' FSL & 1650" FEL

1. pH 6.990
2. Specific Gravity 60/60 F. 1.048
3. CaCO₃ Saturation Index 80 F. +0.270
140 F. +1.180

Dissolved Gasses

4. Hydrogen Sulfide Not Present
5. Carbon Dioxide Not Determined
6. Dissolved Oxygen Not Determined

Cations

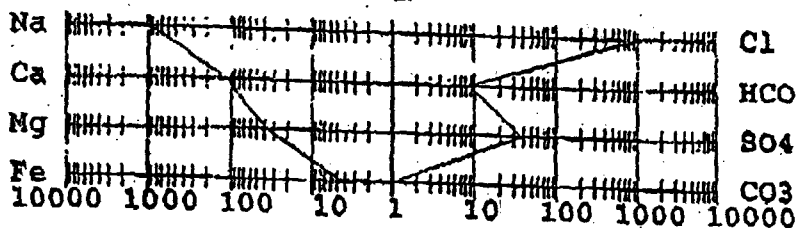
7. Calcium	{Ca ⁺⁺ }	2,204	/ 20.1 =	109.65
8. Magnesium	{Mg ⁺⁺ }	425	/ 12.2 =	34.84
9. Sodium	{Na ⁺ }	21,036	/ 23.0 =	914.61
10. Barium	{Ba ⁺⁺ }	Not Determined		

Anions

11. Hydroxyl	{OH ⁻ }	0	/ 17.0 =	0.00
12. Carbonate	{CO ₃ ²⁻ }	0	/ 30.0 =	0.00
13. Bicarbonate	{HCO ₃ ⁻ }	509	/ 61.1 =	8.31
14. Sulfate	{SO ₄ ²⁻ }	1,750	/ 48.8 =	35.86
15. Chloride	{Cl ⁻ }	35,992	/ 35.5 =	1,013.86
16. Total Dissolved Solids		61,915		
17. Total Iron (Fe)		76	/ 18.2 =	4.18
18. Total Hardness As CaCO ₃		7,256		
19. Resistivity @ 75 F. (Calculated)		0.157 /cm.		

LOGARITHMIC WATER PATTERN

*meq/L.



Calcium Sulfate Solubility Profile



COMPOUND	Eq. WT.	X	*meq/L = mg/L.
Ca(HCO ₃) ₂	81.04	8.31	674
CaSO ₄	68.07	35.86	2,441
CaCl ₂	55.50	65.48	3,634
Mg(HCO ₃) ₂	73.17	0.00	0
MgSO ₄	60.19	0.00	0
MgCl ₂	47.62	34.84	1,659
NaHCO ₃	84.00	0.00	0
NaSO ₄	71.03	0.00	0
NaCl	58.46	913.55	53,406

*Milli Equivalents per Liter

This water is slightly corrosive due to the pH observed on analysis.
The corrosivity is increased by the content of mineral salts in solution.

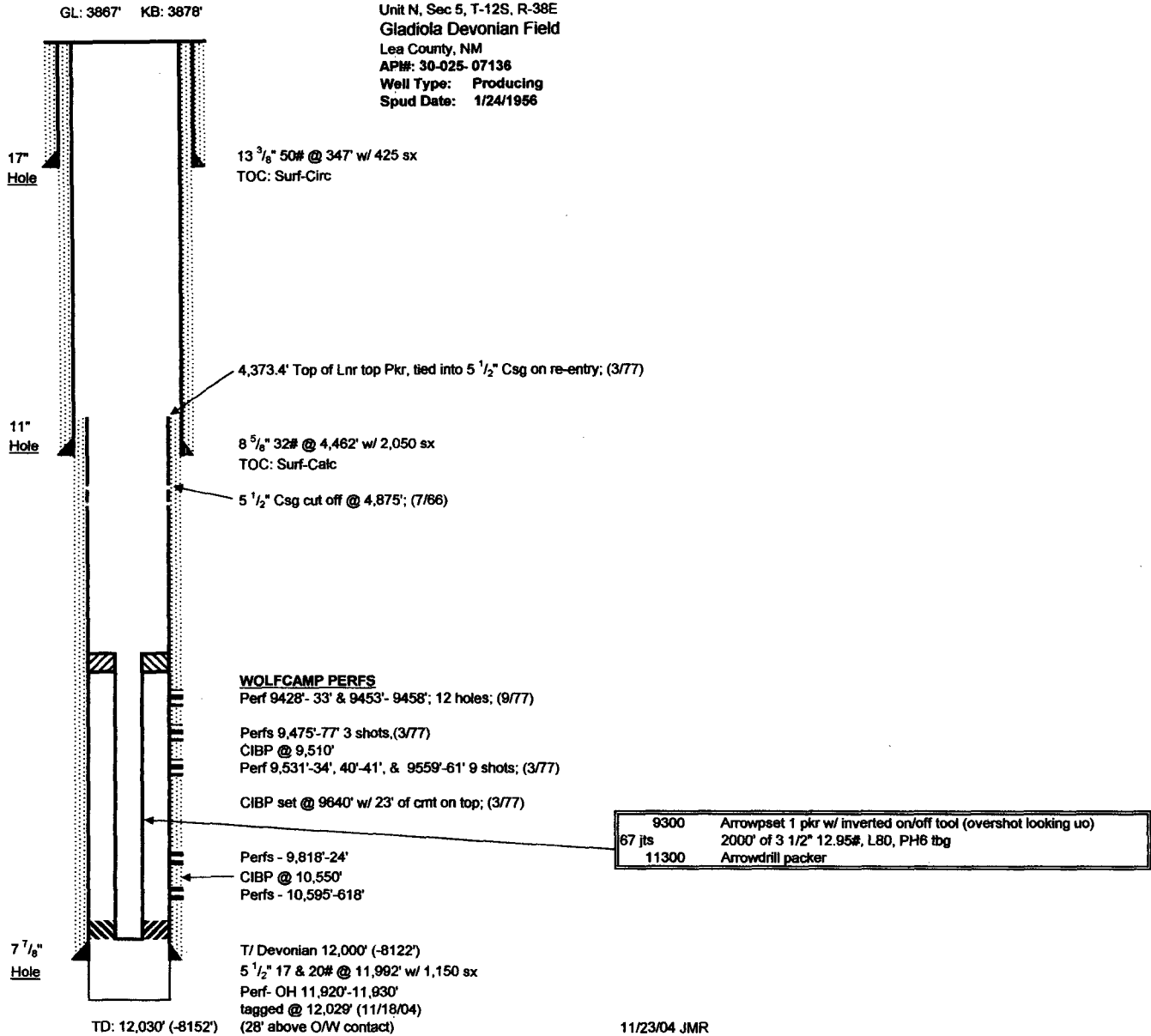
Attachment "A" - Item VI. Tabulation of Wells					
Application for Authorization to Inject					
Platinum Exploration Inc.					
M. M. Harris #2					
30-025-07168					
Sec 8, T12S, R38E					
Lea County, New Mexico					
Table of Wells within the 1/2 mile radius (area of review)					
Operator	Well Name	API #	Spud Date	Location	TD
1. Platinum Exploration	Angel #2	30-025-07136	1/24/1956	660' FSL, 1980' FWL Sec 5, T12S, R38E Unit N	12,030' Gladiola; Devonian OH-11,920'-30'
	Csg Detail: 13 3/8" @ 347' with 425 sx				
	8 5/8" @ 4462' with 2050 sx				
	5 1/2" Liner from 4373' to 11,992 with 1150 sx				
2. Sunray IIX Oil Co.	J. Adamson #1	30-025-07142	11/25/1956	1980' FSL, 660' FWL Sec 5, T12S, R38E Unit L	12,040' P&A 12/1964
	Csg Detail: 13 3/8" @ 334' with 350 sx				
	8 5/8" @ 4508' with 3117 sx				
	5 1/2" @ 12,034' with 300 sx				
3. Sunray IIX Oil Co.	J. Adamson #2	30-025-07143	2/25/1957	660' FSL, 660' FWL Sec 5, T12S, R38E Unit M	12,035' P&A 1/1963
	Csg Detail: 13 3/8" @ 375' with 400 sx				
	8 5/8" @ 4502' with 1801 sx				
	5 1/2" @ 12,035' with 300 sx				
4. Platinum Exploration	Clovis K. Kendrick #2	30-025-07153	4/4/1957	660' FSL, 660' FEL Sec 6, T12S, R38E Unit P	12,007' P&A 2/1989
	Csg Detail: 13 3/8" @ 316' with 350 sx				
	9 5/8" @ 4499' with 2600 sx				
	5 1/2" @ 12,007' with 150 sx				
5. Carr Well Service Inc.	Taylor Z. #1	30-025-07160	12/8/1956	660' FNL, 1980' FEL Sec 7, T12S, R38E Unit B	12,043' P&A 2/1989
	Csg Detail: 13 3/8" @ 335' with 325 sx				
	8 5/8" @ 4493' with 2777 sx				

<u>Operator</u>	<u>Well Name</u>	<u>API #</u>	<u>Spud Date</u>	<u>Location</u>	<u>ID</u>	<u>Comments</u>
	5 1/2" @ 12,042' with 300 sx					
6. Carr Well Service Inc.	Taylor Z. #3	30-025-07162	5/7/1957	660' FNL, 660' FEL Sec 7, T12S, R38E Unit A	12,013'	P&A 3/1989
	Csg Detail: 13 3/8" @ 375' with 400 sx					
	8 5/8" @ 4490' with 1545 sx					
	5 1/2" @ 12,012' with 300 sx					
7. Bill Fenn Inc.	Taylor Z. #4	30-025-07163	5/20/1957	1980' FNL, 660' FEL Sec 7, T12S, R38E Unit H	12,030'	P&A 7/1989
	Csg Detail: 13 3/8" @ 375' with 400 sx					
	8 5/8" @ 4498' with 1396 sx					
	5 1/2" @ 12,030' with 300 sx					
8. Carr Well Service Inc.	Taylor #5	30-025-27854	6/23/1982	760' FNL, 1930' FEL Sec 7, T12S, R38E Unit B	12,042'	P&A 2/1989
	Csg Detail: 13 3/8" @ 346' with 360 sx					
	8 5/8" @ 4492' with 1500 sx					
	5 1/2" @ 12,026' with 1550 sx					
9. Platinum Exploration	Oberholzer #1	30-025-07171	8/24/1957	660' FNL, 1980' FEL Sec 8, T12S, R38E Unit B	12,010'	Devonian Producer 11974-11994
	Csg Detail: 13 3/8" @ 325' with 425 sx					
	8 5/8" @ 4470' with 2100 sx					
	5 1/2" @ 12,010' with 1200 sx					
10. Gulf Oil Corp.	M. M. Harris #1	30-025-07167	4/8/1957	660' FNL, 1980' FWL Sec 8, T12S, R38E Unit C	12,034'	P&A 6/1970
	Csg Detail: 13 3/8" @ 372' with 400 sx					
	9 5/8" @ 4510' with 2000 sx					
	5 1/2" @ 12,034' with 500 sx					
11. Earl R. Bruno	M. M. Harris #3	30-025-07169	7/3/1957	1980' FNL, 660' FWL Sec 8, T12S, R38E Unit E	12,024'	P&A 1/1988
	Csg Detail: 13 3/8" @ 372' with 400 sx					
	9 5/8" @ 4495' with 2200 sx					
	5 1/2" @ 12,024' with 500 sx					
12. Platinum Exploration	M. M. Harris #4	30-025-07170	8/11/1957	1980' FNL, 1980' FWL Sec 8, T12S, R38E Unit F	12,006'	P&A 7/1963 Re-entry permit approved 7/27/05
	Csg Detail: 13 3/8" @ 370' with 425 sx					

<u>Operator</u>	<u>Well Name</u>	<u>API #</u>	<u>Spud Date</u>	<u>Location</u>	<u>ID</u>	<u>Comments</u>
	9 5/8" @ 4500' with 2000 sx					
	5 1/2" @ 12,005' with 500 sx					
13. Sunray IIX Oil Co.	G. Hall #1	30-025-07174	7/17/1957	1980' FSL, 660' FWL Sec 8, T12S, R38E Unit L	12,020'	P&A 12/1967
	Csg Detail: 13 3/8" @ 375' with 400 sx					
	8 5/8" @ 4518' with 1575 sx					
	5 1/2" @ 12,012' with 300 sx					

Angel #2 (formerly Aztec-Adamson No. 2)

660' FSL & 1980' FWL
 Unit N, Sec 5, T-12S, R-38E
 Gladiola Devonian Field
 Lea County, NM
 AP# 30-025-07136
 Well Type: Producing
 Spud Date: 1/24/1956



J. Adamson No. 1

1980' FSL & 660' FWL

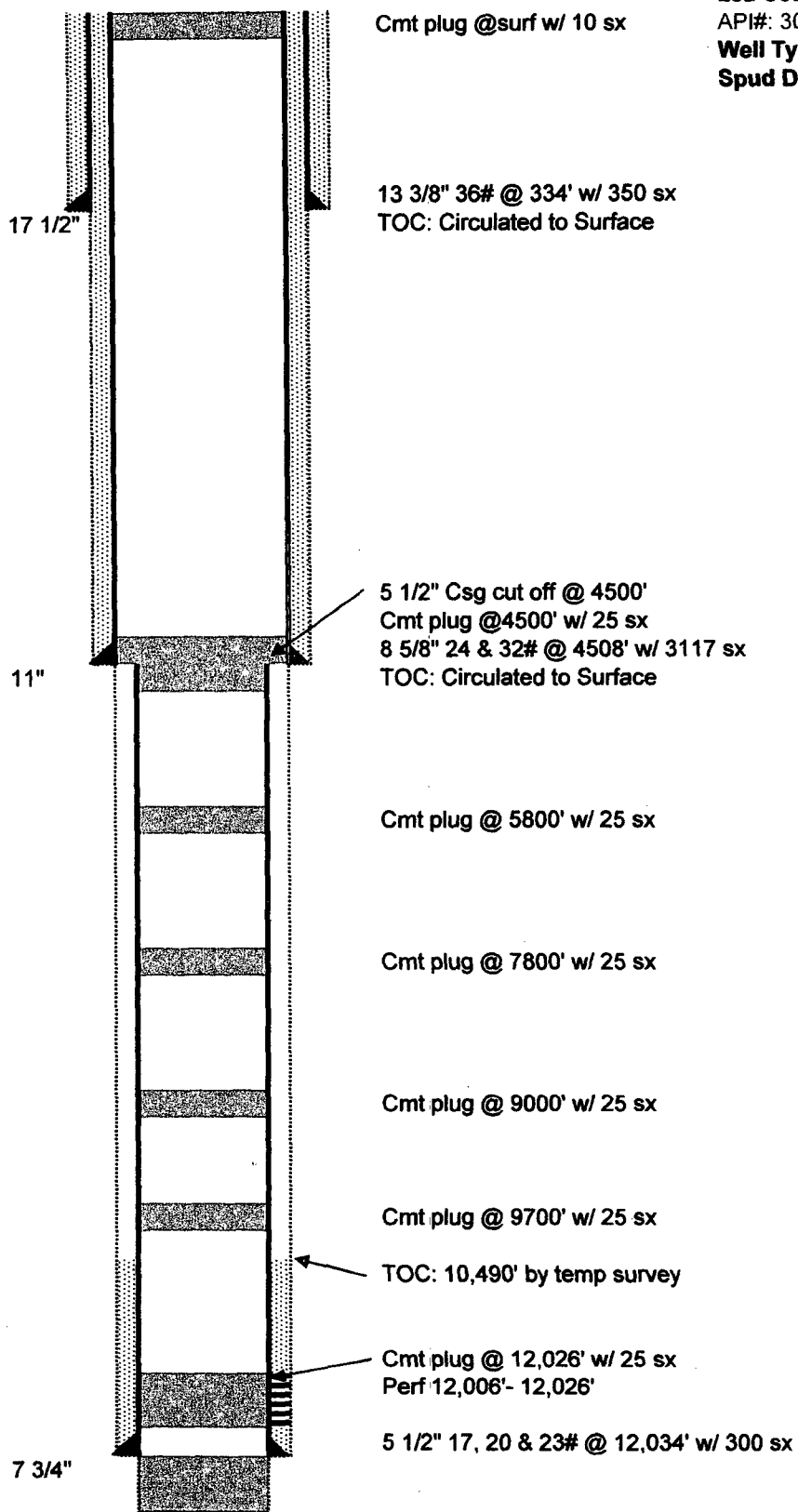
Sec 5, T-12S, R-38E

Lea County, NM

API#: 30-025- 07142

Well Type: Plugged (12/64)**Spud Date: 11/25/1956**

DF: 3882' KB:

TD: 12,040'
PBTD: 12,034'

8/2/2005

J. Adamson No. 2

660' FSL & 660' FWL

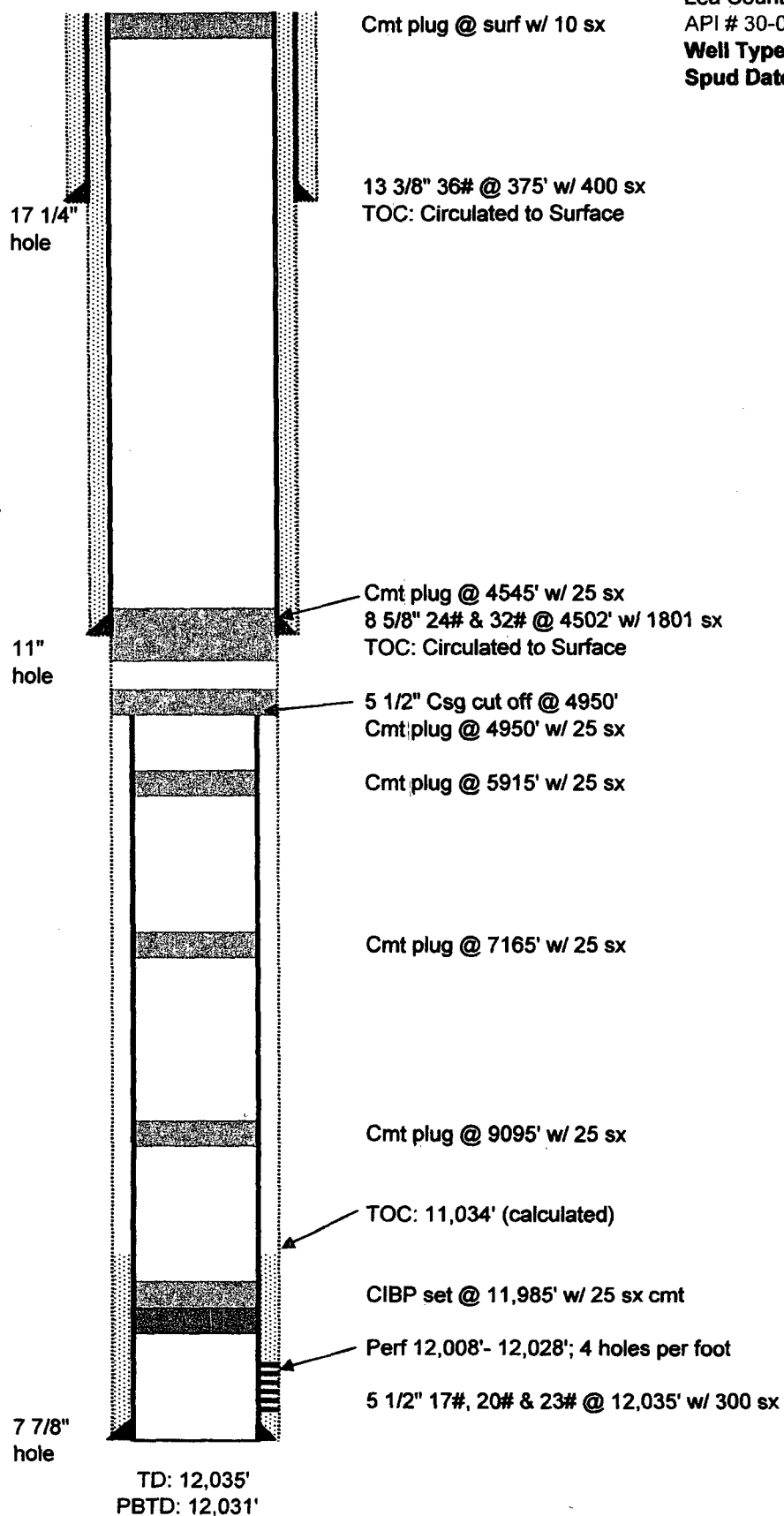
Sec 5, T-12S, R-38E

Lea County, NM

API # 30-025-07143

Well Type: Plugged (1/63)**Spud Date: 2/25/1957**

DF: 3884' KB:

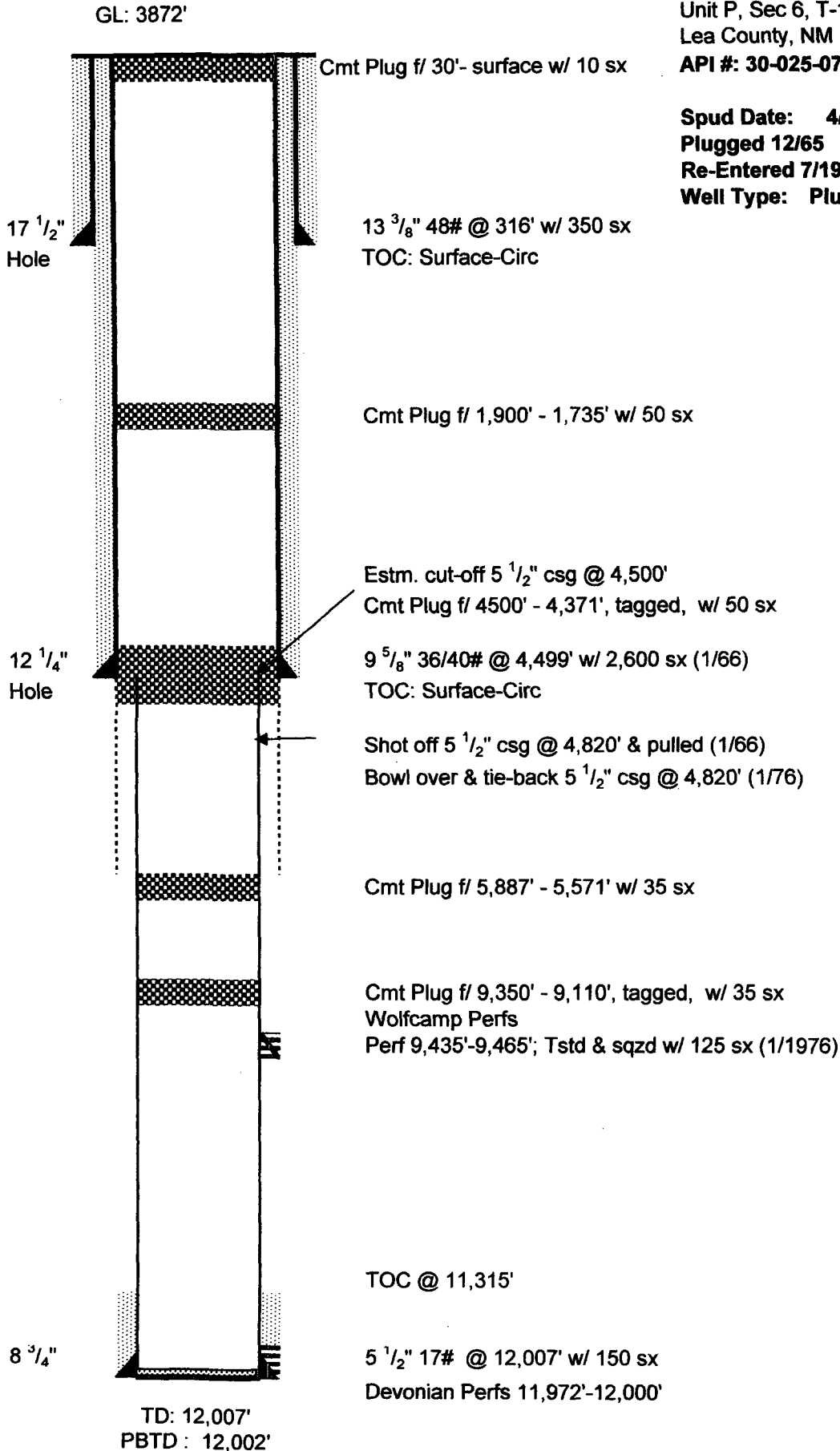


8/2/2005

CLOVIS K. KENDRICK No. 2

660' FSL & 660' FEL
 Unit P, Sec 6, T-12S, R-38E
 Lea County, NM
API #: 30-025-07153

Spud Date: 4/4/1957
Plugged 12/65
Re-Entered 7/1975
Well Type: Plugged 2/89



Z. Taylor No. 1

660' FNL & 1980' FEL

Unit B, Sec 7, T-12S, R-38E

Lea County, NM

API# 30-025-07160

Well Type: Plugged (2/89)

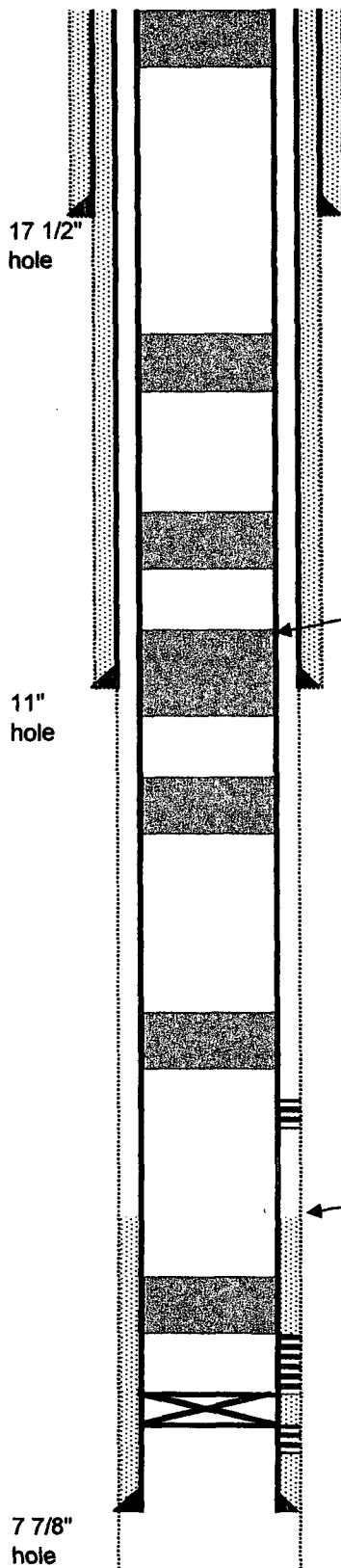
Originally drilled in Devonian (2/57)

Re-completed in WC (7/75) & then in

Miss. (7/80)

Spud Date: 12/8/1956

GL: 3873' KB:



Cmt plug @ surf w/ 10 sx

13 3/8" 36# @ 335' w/ 325 sx
TOC: Circulated to Surface

Cmt plug @ 2275' w/ 50 sx; TOC: 2099'

Cmt plug @ 3300' w/ 50 sx; TOC: tagged 3124'

Cmt plug @ 4650' w/ 35 sx; TOC: tagged 4350'

8 5/8" 24# & 32.3# @ 4493' w/ 2777 sx
TOC: Circulated to Surface

Cmt plug @ 5870' w/ 35 sx; TOC: 5649'

Cmt plug @ 9080' w/ 35 sx; TOC: 8764'

Perf 9,490'- 9494'; WC; squeezed (7/75)

TOC: 10,800' (temp survey)

Cmt plug @ 11,300' w/ 35 sx; TOC: tagged 11,170'

Perf 11,380'- 11,388'; Miss.; (7/80)

Perf 11,416'- 11,426'; Miss.; (7/80)

CIBP set @ 11,526'; (7/80)

Perf 11,970'- 11,990'; original Perfs

5 1/2" @ 12,042" w/ 300 sx

TD: 12,043'
PBTD: 12,003'

8/2/2005

Z. Taylor No. 3

660' FNL & 660' FEL

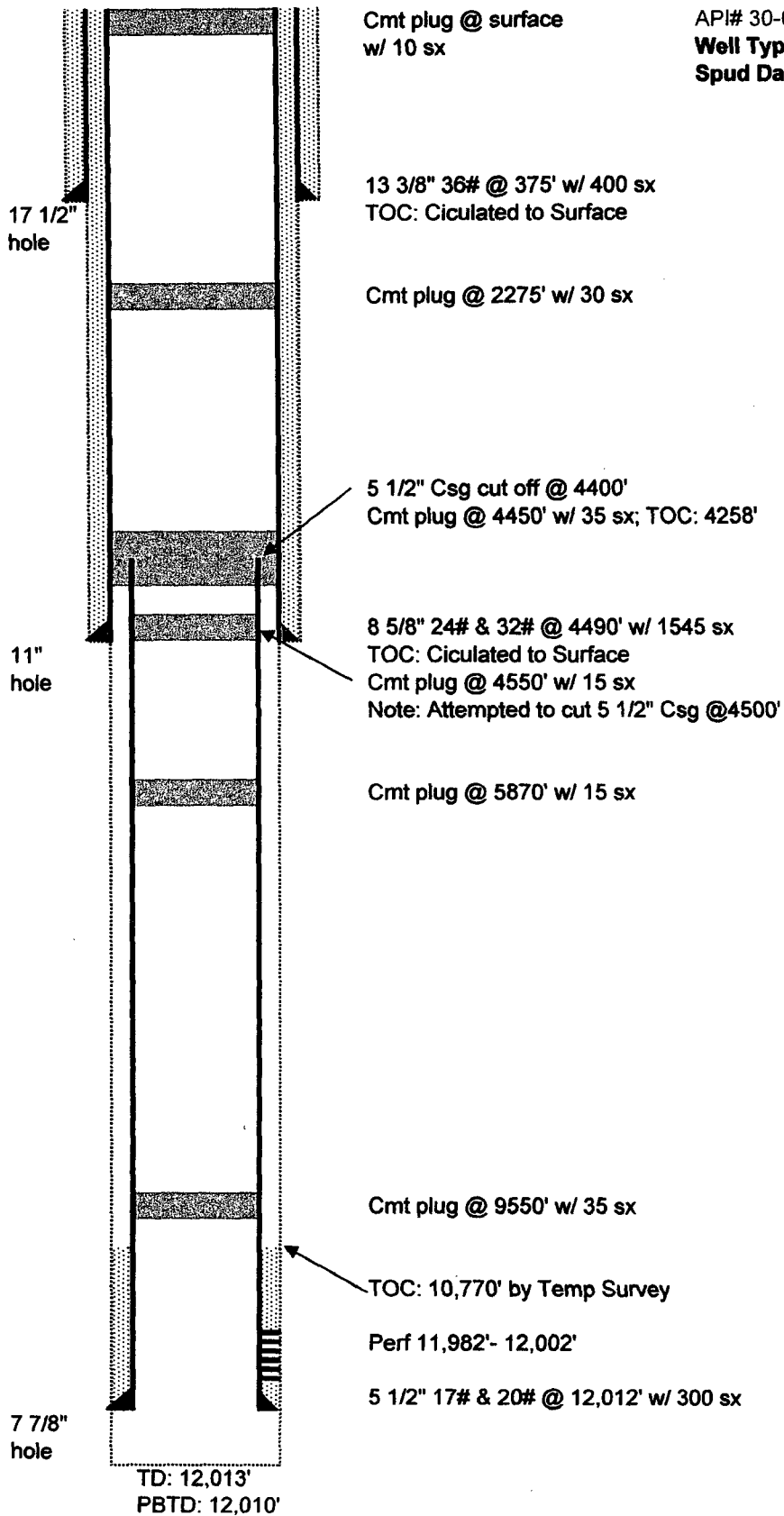
Sec 7, T-12S, R-38E

Lea County, NM

API# 30-025-07162

Well Type: Plugged (3/89)**Spud Date: 5/7/1957**

GL: 3868' KB:

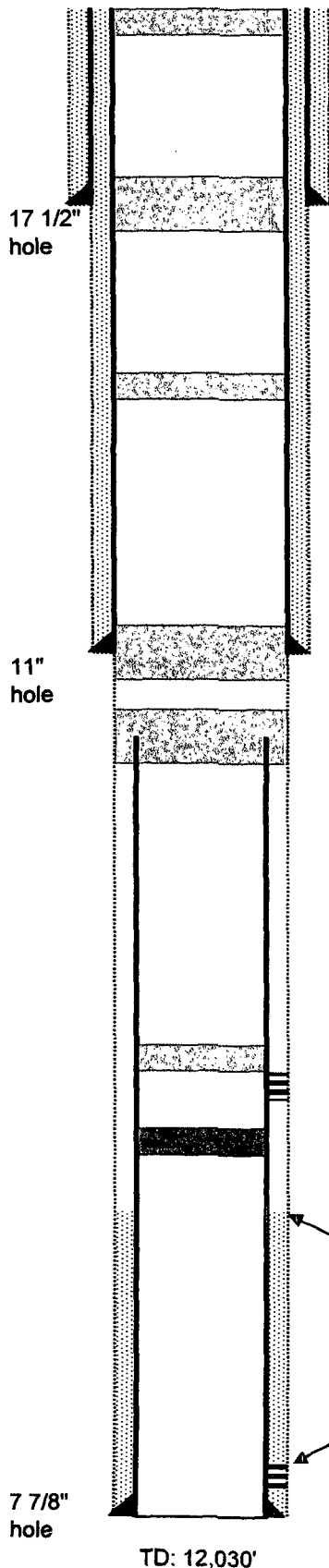


Z Taylor No. 4

1980' FNL & 660' FEL
Sec 7, T-12S, R-38E
Lea County, NM
API# 30-025-07163

Spud Date: 5/20/1957
P&A 3/77
Re-entered 5/83
Well Type: Plugged (7/89)

GL: 3868' KB:



Cmt plug @ surf
w/ 10 sx; (7/89)

Cmt plug @ 425' w/ 35 sx; (7/89)
13 3/8" 36# @ 375' w/ 400 sx
TOC: Circulated to Surface

Cmt plug @ 2450' w/ 35 sx; (7/89)

8 5/8" 24# & 32# @ 4498' w/ 1396 sx
TOC: Circulated to Surface
Cmt Plug @ 4550' w/ 35 sx; (7/89)

5 1/2" Csg cut off @ 5100'
Cmt plug @ 5150' w/ 35 sx; (7/89)

Cmt plug @ 9400' w/ 25 sx (3/77)
Perf 9,500'- 9,585'; (10/75)

CIBP @ 9630'; (10/75)

TOC: 10,020' (Temp survey)

Perf 12,008'- 12,028'

5 1/2" 17#, 20# & 23# @ 12,030' w/ 300 sx

TD: 12,030'

8/8/2005

Spud Date: 6/23/1982

A detailed cross-sectional diagram of a vertical shaft or well. The shaft is lined with a material indicated by a stippled pattern. Inside the shaft, there are several horizontal layers: a top layer of gravel, followed by a large empty section, another gravel layer, another empty section, and a third gravel layer at the bottom. A label "17 1/2\" hole" points to the diameter of the shaft. On the right side, there are three sets of horizontal bars or grates, each set consisting of two parallel bars connected by a diagonal crossbar. The shaft is supported by a concrete wall, shown as a thick vertical band on the left and right sides.

5 1/2" 17# & 20# @ 12,026' w/ 1550 sx
TOC: 5400' Calc

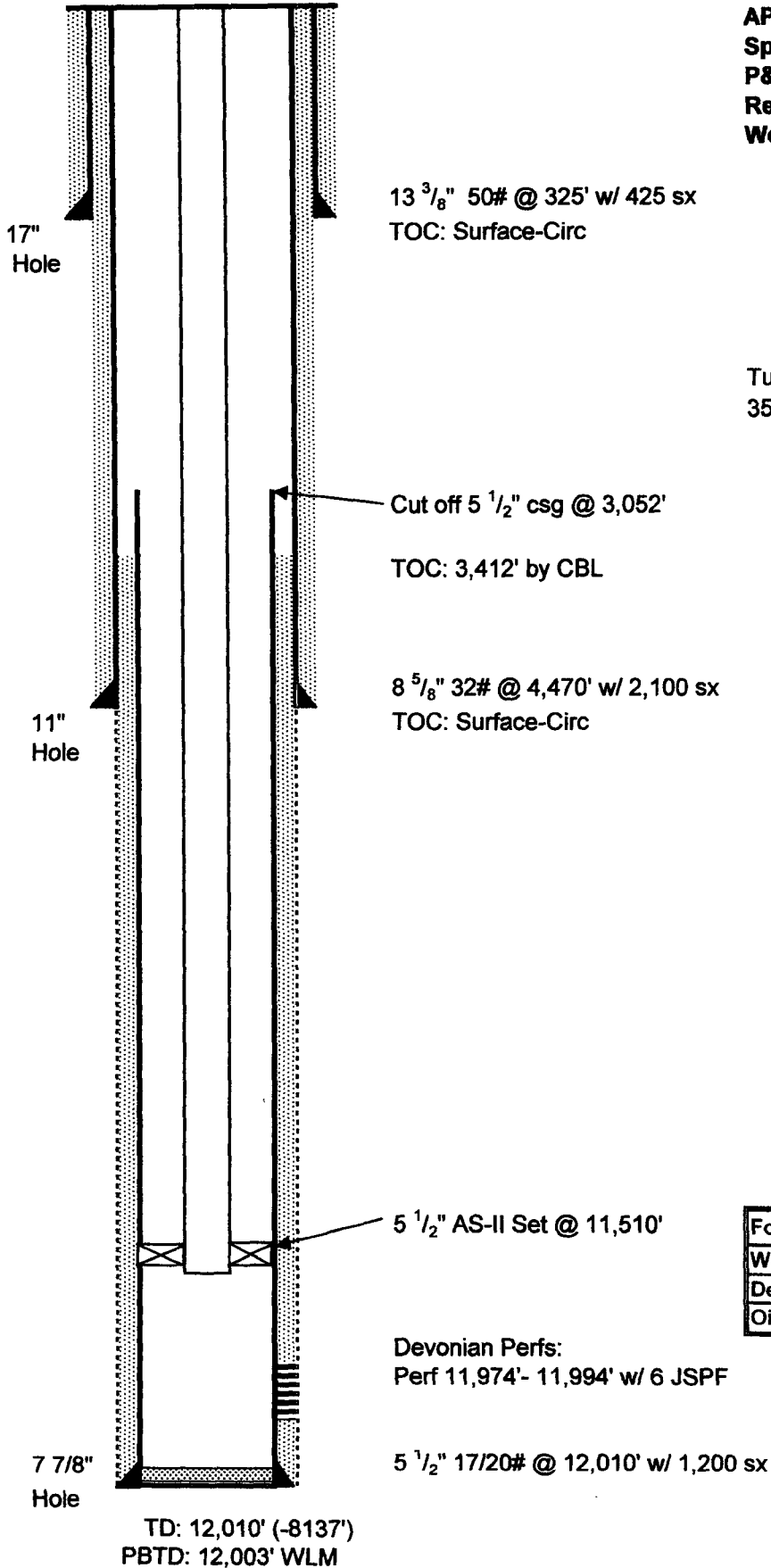
8/9/2005

PRODUCING

GL: 3862' KB: 3873'

Oberholtzer No. 1

660' FNL & 1980' FEL
 Unit B, Sec 8, T-12S, R-38E
 Lea County, NM
 API#: 30-025-07171
 Spud: 8/24/57
 P&A 7/69
 Re-entered 6/11/05
 Well Type: Dev producer



Tubing:

352 jts - 2 ⁷/₈" 6.5# L-80 EUE 8rd 11,502'

Formation Tops		
Woodford	11895	-8022
Devonian	11972	-8099
Oil-water	12053	-8180

M. M. Harris No. 1

660' FNL & 1980' FWL

Sec 8, T-12S, R-38E

Lea County, NM

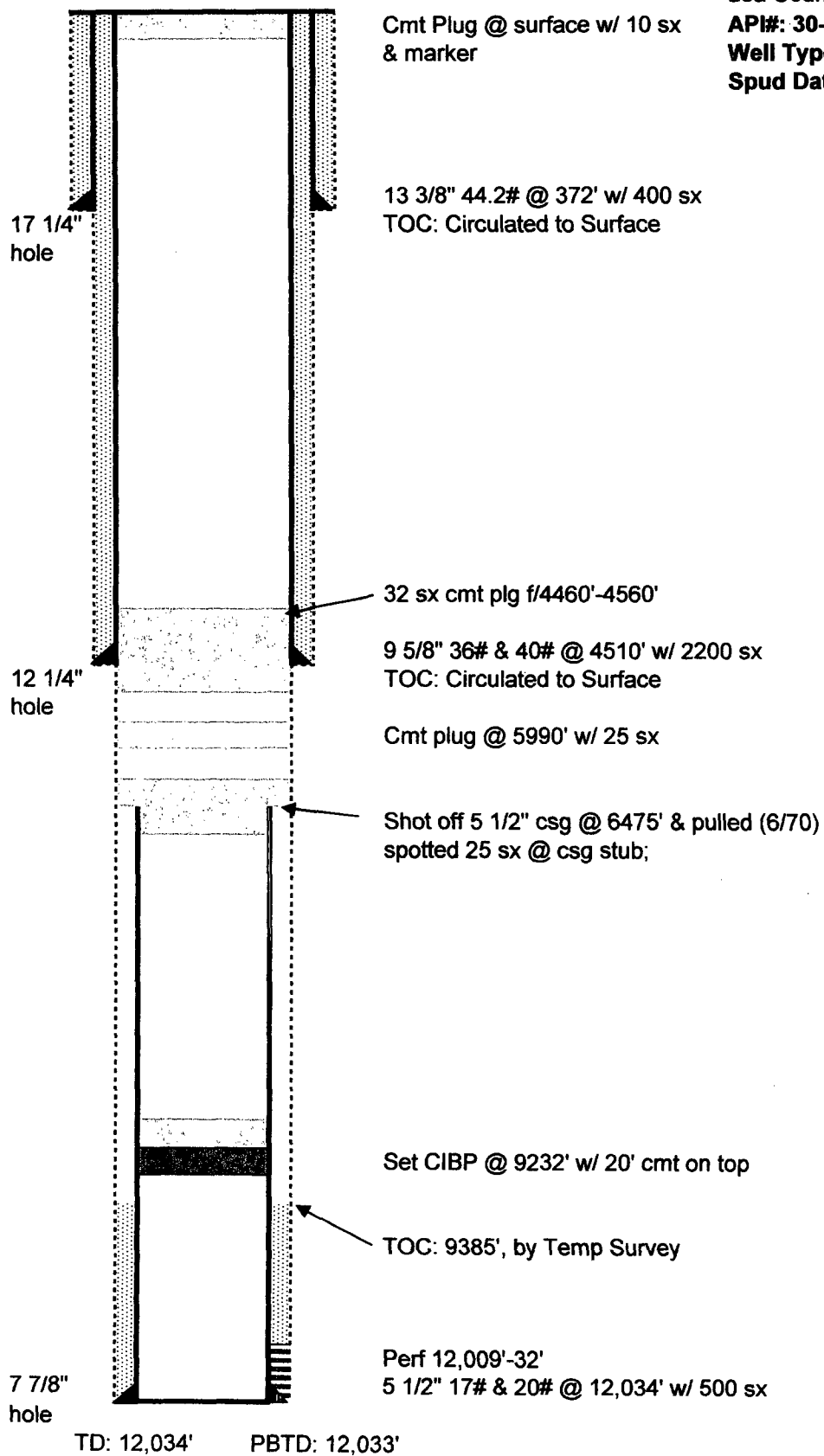
API#: 30-025- 07167

Well Type: Plugged (6/70)

Spud Date: 4/8/1957

GL: 3864'

KB: 3877'



M. M. Harris No. 3

1980' FNL & 660' FWL
 Sec 8, T-12S, R-38E
 Lea County, NM

API#: 30-025- 07169

Well Type: Plugged (1/88)

Spud Date: 7/3/1957

GL: 3867'

Cmt Plug @ surface w/ 10 sx
 & marker

Cmt plug @ 372' w/ 35 sx; (1/88)

13 3/8" 44.2# @ 372' w/ 400 sx
 TOC: Circulated to Surface

Cmt plug @ 2400' w/ 35 sx; (1/88)

9 5/8" 32#, 36# & 40# @ 4495' w/ 2200 sx
 TOC: Circulated to Surface

Shot off 5 1/2" csg @ 4520' & pulled (1/88)

Covered stub of 5 1/2" csg with 65 sx of cmt from 4560' to 4430'

Cmt plug @ 5100' w/ 25 sx; (1/88)

Shot off 5 1/2" csg @ 5106' & pulled (4/70)

Tied back in w/ original 5 1/2" csg @ 5106'

squeezed w/ 100 sx of cmt from 5200' to 4400'; (12/82)

Cmt plug @ 6400' w/ 25 sx; (1/88)

Set CIBP @ 9400' w/ 25 sx cmt on top; (1/88)

TOC: 10,255'; temp survey

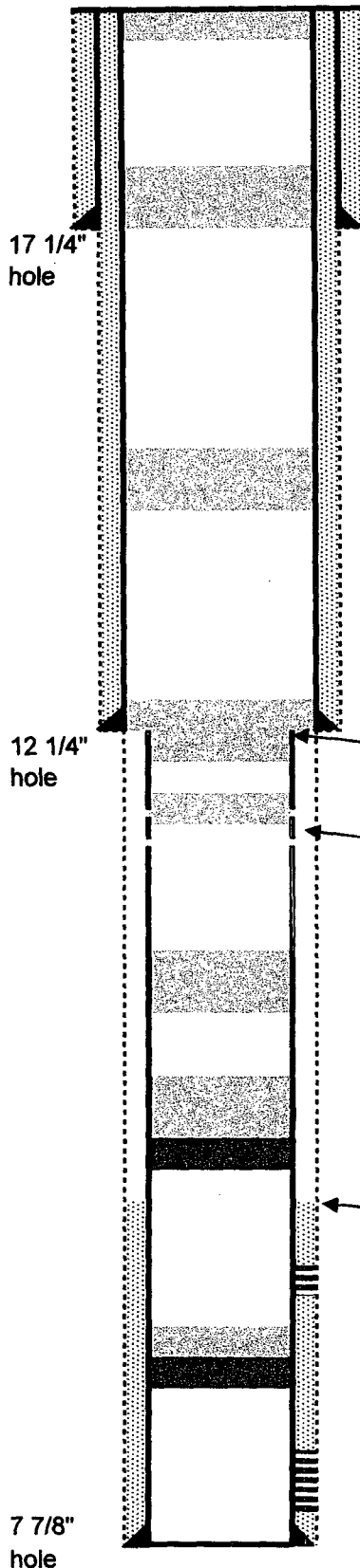
Perf Mississippian 11,330'-60', & 11,370'-410'; (12/82)

Set CIBP @ 11,600' w/ 3 sx cmt on top; (4/70)

Perf 12,006'-22'

5 1/2" 17# & 20# @ 12,024' w/ 500 sx

TD: 12,024' PBD: 12,023'



CURRENT

GL: 3861' KB: 3872'

M. M. Harris No. 4

1980' FNL & 1980' FWL

F, Sec 8, T-12S, R-38E

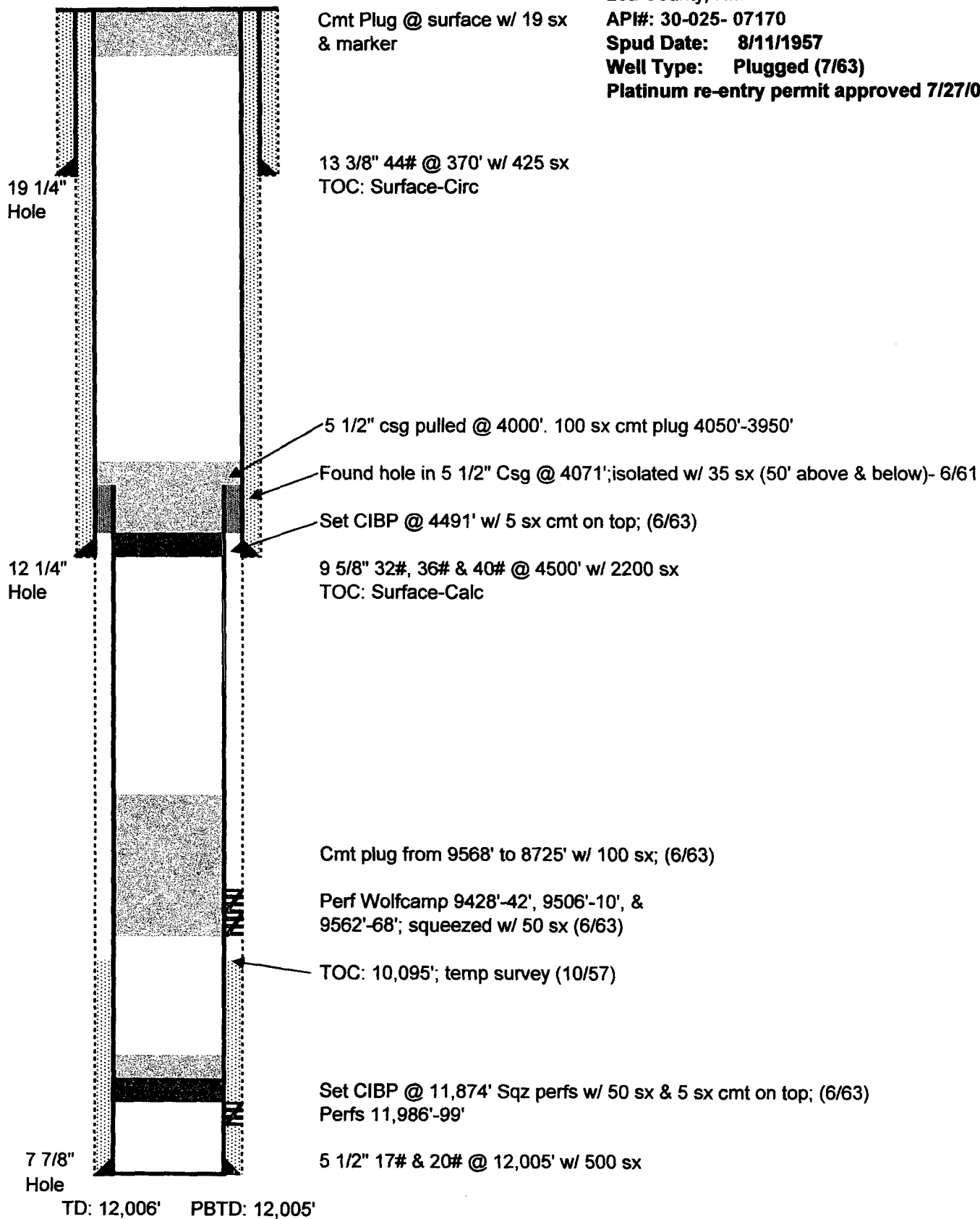
Lea County, NM

API#: 30-025- 07170

Spud Date: 8/11/1957

Well Type: Plugged (7/63)

Platinum re-entry permit approved 7/27/05



G. Hall No. 1

1980' FSL & 660' FWL

Sec 8, T-12S, R-38E

Lea County, NM

API#: 30-025- 07174

Well Type: **Plugged (12/67)**

Spud Date: 7/17/1957

GL: DF: 3880'

Cmt Plug @ surface w/ 10 sx
& marker13 3/8" 36# @ 375' w/ 400 sx
TOC: Circulated to Surface17 1/2"
hole

Cmt Plug @ 4555'- 4480' w/ 25 sx; (12/67)

8 5/8" 24# & 32# @ 4518' w/ 1575 sx

TOC: Circulated to Surface

11"
hole

Shot off 5 1/2" csg @ 5110' & pulled (12/67)

Covered stub of 5 1/2" csg with 25 sx of cmt from 5160'- 5045'

Shot off 5 1/2" csg @ 6980', could not pull (12/67)

Shot off 5 1/2" csg @ 9870', could not pull (12/67)

TOC: 10,338' Calc w/20% ex

Perf 12,004-12,014' w/ 4 shots per foot; (9/57)

Squeezed w/ 75 sx cmt; (12/67)

5 1/2" 17# @ 12,012' w/ 300 sx

7 7/8"
hole

TD: 12,020' PBTD: 12,011'

LEGAL NOTICE

Platinum Exploration, Inc. 550 W. Texas, Suite 500, Midland, TX 79701 is filing form C108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval for a salt water disposal well. The proposed well, M. M. Harris #2 SWD, is located 660' FNL & 660' FWL of Section 8, Township 12 South, Range 38 East of Lea County, New Mexico. Produced Devonian water will be disposed into the Devonian formation at a depth of 12,100' to 12,800' with a maximum pressure of 2,500 psi and a maximum rate of 20,000 BWPD. Any interested party who has an objection to this application must give notice to the Oil Conservation Division, 1220 South Saint Francis Street, Santa Fe, New Mexico 87505, within fifteen (15) days of this notice. Additional information can be obtained by contacting Julie Figel at (432) 687-1664.

Billing Information

Julie Figel

Platinum Exploration Inc.

550W. Texas, Suite 500

Midland, TX 79701

PLATINUM EXPLORATION INC.
550 WEST TEXAS AVENUE, SUITE 500
MIDLAND, TEXAS 79701
OFFICE (432) 687-1664 • FAX (432) 687-2853

August 11, 2005

RE: C108 Notification for M. M. Harris #2 Well

Dear Sir/Madam:

Platinum Exploration, Inc. 550 W. Texas, Suite 500, Midland, TX 79701 is filing form C108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval for a salt water disposal well. The proposed well, M. M. Harris #2 SWD, is located 660' FNL & 660' FWL of Section 8, Township 12 South, Range 38 East of Lea County, New Mexico. Produced Devonian water will be disposed into the Devonian formation at a depth of 12,100' to 12,800' with a maximum pressure of 2,500 psi and a maximum rate of 20,000 BWPD. Any interested party who has an objection to this application must give notice to the Oil Conservation Division, 1220 South Saint Francis Street, Santa Fe, New Mexico 87505, within fifteen (15) days of this notice. Additional information can be obtained by contacting Julie Figel at (432) 687-1664.

Sincerely,



Julie Figel
Agent
Platinum Exploration Inc.
550 W Texas, Suite 500
Midland, Texas 79701

AFFIDAVIT OF PUBLICATION

State of New Mexico,
County of Lea.

I, KATHI BEARDEN

Publisher

of the Hobbs News-Sun, a
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Hobbs, New Mexico, do solemnly
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hereto was published once a
week in the regular and entire
issue of said paper, and not a
supplement thereof for a period.

of 1
_____ weeks.

Beginning with the issue dated

August 7 2005
and ending with the issue dated

August 7 2005

Kathi Bearden

Publisher

Sworn and subscribed to before

me this 8th day of

August 2005

Dora Montz
Notary Public.

My Commission expires
February 07, 2009
(Seal)



OFFICIAL SEAL
DORA MONTZ
NOTARY PUBLIC
STATE OF NEW MEXICO

My Commission Expires: _____

This newspaper is duly qualified
to publish legal notices or adver-
tisements within the meaning of
Section 3, Chapter 167, Laws of
1937, and payment of fees for
said publication has been made.

LEGAL NOTICE
August 7, 2005

Platinum Exploration, Inc. 550 W. Texas, Suite 500, Mid-
land, TX 79701 is filing form C108 (Application for Authori-
zation to Inject) with the New Mexico Oil Conservation Divi-
sion seeking administrative approval for a salt water dispos-
al well. The proposed well, M. M. Harris #2 SWD, is located
660' FNL & 660' FWL of Section 8, Township 12 South,
Range 36 East of Lea County, New Mexico. Produced Dev-
onian water will be disposed into the Devonian formation at
a depth of 12,100' to 12,800' with a maximum pressure of
2,500 psi and a maximum rate of 20,000 BWP. Any inter-
ested party who has an objection to this application must
give notice to the Oil Conservation Division, 1220 South
Saint Francis Street, Santa Fe, New Mexico 87505, within
fifteen (15) days of this notice. Additional information can be
obtained by contacting Julie Figel at (432) 687-1664.
#21704

67100868000 67532381
PLATINUM EXPLORATION, INC.,
550 W. TEXAS, SUITE 500
MIDLAND, TX 79701

7004 2510 0001 1876 7339

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550 West Texas, Suite 500
Midland, Texas 79701

Street, or PO Box
 City, State

PS Form 3800, June 2002 See Reverse for Instructions

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Occidental Permian Limited
Partnership
P.O. Box 4294
Houston, TX 77210-4294

Street, or PO Box
 City, State

PS Form 3800, June 2002 See Reverse for Instructions

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Kinsolving & Kinsolving
P O Box 325
Tatum, NM 88267

Street, or PO Box
 City, State

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Pride Energy Company
P.O. Box 701950
Tulsa, OK 74170-1950

Street, or PO Box
 City, State

PS Form 3800, June 2002 See Reverse for Instructions

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Total

Sent To

Yates Petroleum Corporation
105 S. 4th Street
Artesia, NM 88210

Street, or PO Box
 City, State

PS Form 3800, June 2002 See Reverse for Instructions

Julie Figel

From: Ken Dixon [kdixon@t3wireless.com]
Sent: Wednesday, July 27, 2005 3:18 PM
To: jfigel@t3wireless.com
Subject: M. M. Harris #2 SWD-Notification List

Julie,

Here is a list of parties to notify for the SWD permit for this well:

SE/4 Sec. 5: RJR Resources

SW/4 Sec. 5: Platinum Exploration Inc.

E/2SE/4 Sec.6: RJR Resources

W/2SE/4 Sec. 6: Yates Petroleum Corporation, 105 S. 4th St., Artesia, NM 88210

NE/4 Sec. 7: Pride Energy Company, P.O. Box 701950, Tulsa, OK 74170-1950

SE/4 Sec. 7: RJR Resources and OXY USA, Inc., P.O. Box 4294, Houston, TX 77210-4294

N/2SW/4 Sec. 8: RJR Resources

NE/4 Sec. 8: Platinum Exploration Inc.

NW/4 Sec 8: Plat

I'll provide you with the parties for notification on the Oberholtzer #2 SWD as soon as receive the final information from Scott Ramsey.

Ken

8/5/2005

WM. SCOTT RAMSEY
OIL & GAS PROPERTIES
P. O. BOX 51181
MIDLAND, TEXAS 79710

MINERAL AND LEASEHOLD TAKEOFF

Date: January 5, 2005

Prospect: Gladiola

Description: Section 8, Township 12 South, Range 38 East, Lea County, New Mexico

North Half of the Southwest Quarter (N/2 SW/4)

MINERAL OWNER	INTEREST	NET ACRES	STATUS
Bank of America, Trustee Of the Florence Marie Hall Trust P. O. Box Dallas, Texas	8/8	80.000000	Leased
TOTALS	8/8	80.000000	

Northeast Quarter (NE/4)

MINERAL OWNER	INTEREST	NET ACRES	STATUS
Security State Bank and Trust And Marjorie J. Oberholtzer, Co-Trustees of the Oberholtzer Family Trust P. O. Box 29004 Kerrville, Texas 78029	21/64	52.500000	Leased
Carol Ann Cantrell 5904 Sandhurst Lane, #248 Dallas, Texas 75206	35/192	29.166667	Leased
Sharon Patrick 249 East Harbor Circle Grand Junction, Colorado 81505 (970) 241-5170	35/192	29.166667	Leased
Carl E. Oberholzter, Jr. 10 Seaside Place Norwalk, CT	35/192	29.166667	Leased
Patricia Mayfield 3710 Del Norte Temple, Texas 76502	1/16	10.000000	Leased
Carol Bennett P. O. Box 243 Melrose, New Mexico 88124	1/16	10.000000	Leased
TOTALS	8/8	160.000000	

Northwest Quarter (NW/4)

MINERAL OWNER	INTEREST	NET ACRES	STATUS
Bruce Gaspard 733 Reeves Ranch Road Victoria, Texas 77905	1/32	5.000000	Leased
TOTALS	8/8	160.000000	

South Half of the South Half (S/2 S/2)

MINERAL OWNER	INTEREST	NET ACRES	STATUS
Fairway Oil & Gas Co.	15/128	18.750000	OPEN
Panhandle Royalty Company 5400 N. W. Grand Blvd., Suite 210 Oklahoma City, Oklahoma	3/32	15.000000	OPEN
Lorene E. Whitley Longwell	3/64	7.500000	OPEN
John J. Redfern, III	35/768	7.291667	OPEN
Rosalind Redfern Grover	35/768	7.291667	OPEN
Roberta Redfern Garst	35/768	7.291667	OPEN
Roy G. Barton and Opal Barton Trust	1/24	6.666667	OPEN
N. A. Bryd Estate	1/24	6.666667	OPEN
W. B. Evans Estate	3/80	6.000000	OPEN
Flag-Redfern Oil Co.	1/32	5.000000	OPEN
Robert Dale Evans 5104 75 th Street Lubbock, Texas 79424	1/32	5.000000	OPEN
Thomas Williams Evans (Anita R. Evans, Individually and as Administratrix of the Estate of Thomas Williams Evans, dec'd) Route 20, Box 35 Lubbock, Texas 79423	1/32	5.000000	OPEN
Harold L. Evans	1/32	5.000000	OPEN

South Half of the South Half (S/2 S/2)

MINERAL OWNER	INTEREST	NET ACRES	STATUS
Midwest Royalties, Inc.	1/40	4.000000	OPEN
O. W. Linquist	3/128	3.750000	OPEN
Judy Van Gilder 5815 Duke Street Lubbock, Texas	11/512	3.437500	OPEN
Ruth Armstrong	1/48	3.333333	OPEN
R. M. Williams	1/56	2.857143	OPEN
Lorene E. Longwell, Trustee	1/64	2.500000	OPEN
Lynn Ann Sanders	1/64	2.500000	OPEN
Michael D. Burns	1/64	2.500000	OPEN
Manon Markham McMullen 1500 Broadway, Suite 1212 Lubbock, Texas 79413	51/3584	2.276786	OPEN
Roderick Allen Markham 1500 Broadway, Suite 1212 Lubbock, Texas 79413	51/3584	2.276786	OPEN
Loretta Mildred Wilson	7/512	2.187500	OPEN
Theresa Arliss Smith	7/512	2.187500	OPEN
Dixie Eileen Wilda	7/512	2.187500	OPEN
Kathryn Francis	1/288	0.555556	OPEN
Lota Lee	1/288	0.555556	OPEN
J. M. Bellamy	1/384	0.416667	OPEN
William M. Bellamy	1/3456	0.046296	OPEN
Bruce M. Bellamy	1/3456	0.046296	OPEN
Beverly Ann Denebeina	1/3456	0.046296	OPEN
Toles-Com-Ltd. P. O. Box 1380 Rowell, New Mexico 88202-1300	1/96	1.666667	OPEN
W. R. Proctor, Executor of the Estate of Pete Proctor, dec'd 82 San Clemente Circle Odessa, Texas 79765	1/112	1.428571	OPEN
Bill J. Markahm Estate Trust P. O. Box 21346 Mesa, Arizona 85277-1346	1/112	1.428571	OPEN

South Half of the South Half (S/2 S/2)

MINERAL OWNER	INTEREST	NET ACRES	STATUS
Donald Marshall Markham and LaDonna Rieger Markham, Trustees of the Donald Marshall Markham Family Trust P. O. Box 241 Center Point, Texas 78010-0241	1/224	0.714286	OPEN
Clarence Richard Markham and Joyce Stanley Markham, Trustees of the Clarence Richard Markham Family Trust 3110 38th Street Lubbock, Texas 79413	1/224	0.714286	OPEN
C. B. Markham, Jr. Estate Trust Donna Edwards, Trustee 2512 Metzger Road SW Albuquerque, New Mexico 87405-6336	1/112	1.428571	OPEN
Albert David White, Jr. 2402 Sweetwater Country Club Drive Apopka, Florida 32712	1/112	1.428571	OPEN
Robert D. Cousins	1/128	1.250000	OPEN
Jan Carol Cone Trust 1809 Tennyson Arlington, Texas 76013	5/768	1.041667	OPEN
James Raymond Cone, Jr. Trust 5410 20th Street Lubbock, Texas	5/768	1.041667	OPEN
George M. O'Brien P. O. Box 1743 Midland, Texas 79702	1/224	0.714286	OPEN
Clarence Richard Markham Family Trust 3110 38th Street Lubbock, Texas 79413	1/224	0.714286	OPEN
Donald Marshall Markham Family Trust P. O. Box 241 Center Point, Texas 78010-0241	1/224	0.714286	OPEN
Mark Caldwell and/or Bonnie Caldwell 3534 Shell Midland, Texas 79707	1/224	0.714286	OPEN
Mary Frances Antweill 5410 Ledgestone Drive Fort Worth, Texas 76132	1/224	0.714286	OPEN
Wyotex Oil Company 405 Ross Avenue Gillette, Wyoming 82716		0.694000	OPEN
M. W. Oil Investment Co., Inc. 518 17th Street, Suite 540 Denver, Colorado 80202		0.606000	OPEN
James Raymond Cone, Jr. 5410 20th Street Lubbock, Texas	5/1536	0.520833	OPEN

South Half of the South Half (S/2 S/2)

MINERAL OWNER	INTEREST	NET ACRES	STATUS
Jan Cone Bowerman 1809 Tennyson Arlington, Texas 76013	5/1536	0.520833	OPEN
Bud and Mary Lou Flocchini Family Partnership P. O. Box 26158 San Jose, California 95159-6158	3/1600	0.300000	OPEN
Ronald C. Agel 105 Countryside Road Newton, MA 02159	3/1600	0.300000	OPEN
Harle, Inc. 22230 S. W. Taylors Drive Tualatin, Oregon 97062-7041	1/960	0.166667	OPEN
Richard L. Vandenberg Suite P-300 17777 S. Harrison Denver, Colorado 80210	15/16000	0.150000	OPEN
Citadel Oil and Gas Corporation P. O. Box 3052 Denver, Colorado 80201	15/16000	0.150000	OPEN
Robert Eckels Family Trust P. O. Box 30 Cedaredge, Colorado 81413	15/16000	0.150000	OPEN
William M. Heiss Profit Sharing Plan P. O. Box 2954 Casper, Wyoming 82602	15/16000	0.150000	OPEN
Louis A. Oswald, III 5877 W. Asbury Place Lakewood, Colorado 80227	15/16000	0.150000	OPEN
Christa L. Leavell P. O. box 470 Robinson, Illinois 62454	10/16000	0.150000	OPEN
Christa L. Leavell, Custodian For Michell C. Leavell P. O. box 470 Robinson, Illinois 62454	10/16000	0.150000	OPEN
Justin Travis Hunnicutt		0.083333	OPEN
Grady Paul Hunnicutt		0.083333	OPEN
Louis A. Oswald, III, Trustee Of the Oswald Family Trust P. O. Box 36157 Denver, Colorado 80236-0157	6/16000	0.060000	OPEN
Jonathan S. Roderick And Carol 6154 West 83 rd Way Arvada, Colorado 80003	6/16000	0.060000	OPEN
Lynn M. Baalman and 4650 N. Flintwood Road Parker, Colorado 80134	3/16000	0.030000	OPEN
TOTALS	8/8	160.000000	OPEN