DATE IN 8 17.05 SUSPE	2-6-05 ENGINEER Storm LOGGED IN 8	19:05 TYPE NSL A	PPND SEM 0523/385
	ABOVE THIS LINE FOR DWS	ON USE ONLY	
	NEW MEXICO OIL CONSERVAT - Engineering Bureau 1220 South St. Francis Drive, Santa I	J-	
	ADMINISTRATIVE APPLI	CATION CHECKL	IST
THIS CHECKLIST IS	MANDATORY FOR ALL ADMINISTRATIVE APPLICATIO WHICH REQUIRE PROCESSING AT THE	NS FOR EXCEPTIONS TO DIVISION DIVISION LEVEL IN SANTA FE	I RULES AND REGULATIONS
[DHC-Dov [PC-F	andard Location] [NSP-Non-Standard Pro vnhole Commingling] [CTB-Lease Comm ool Commingling] [OLS - Off-Leasé Sto	ningling] [PLC-Pool/Leas rage] [OLM-Off-Lease Me essure Maintenance Expan jection Pressure Increase]	e Commingling] asurement] sion]
[1] <b>TYPE OF A</b> [A]	PPLICATION - Check Those Which App Location - Spacing Unit - Simultaneous NSL NSP SD		
Chec [B]	k One Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC	PC 🗌 OLS 🗌 OLI	A
[C]	Injection - Disposal - Pressure Increase	- Enhanced Oil Recovery ] IPI [] EOR [] PPI	8
[D]	Other: Specify		
[2] NOTIFICAT	<b>TON REQUIRED TO:</b> - Check Those William Working, Royalty or Overriding Ro		. <b>pply</b>
[ <b>B</b> ]	Offset Operators, Leaseholders or S	urface Owner	······································
алана ( <b>С</b> ]	Application is One Which Requires	Published Legal Notice	
	Notification and/or Concurrent App U.S. Bureau of Land Management - Commissioner of F	roval by BLM or SLO ublic Lands, State Land Office	
	For all of the above, Proof of Notifi	cation or Publication is Attac	ched, and/or,
<b>[F]</b>	Waivers are Attached	eta .	• • • • • • • • • • • • • • • • • • • •
	CURATE AND COMPLETE INFORM ATION INDICATED ABOVE.	ATION REQUIRED TO P	ROCESS THE TYPE
approval is <b>accurate</b> a application until the re	<b>TION:</b> I hereby certify that the information nd <b>complete</b> to the best of my knowledge. quired information and notifications are sub	I also understand that <b>no ac</b> mitted to the Division.	tion will be taken on this
Note:	Statement must be completed by an individual w	ith managerial and/or supervisory	r capacity.
Print or Type Name	Signature	Title	Date
· · · · ·		e-mail Address	

VON

**Devon Energy Corporation** 20 North Broadway Oklahoma City, Oklahoma 73102-8260

# FAX

To: MIKE STOGOVER From: KENGRAY Fax: 505-476-3462 Date: 8/17/05

(including cover page)

.

Please Reply

Phone:

Re: CDU #68

Pages:

CC:

Urgent For Review Please Comment

Derese Recycle

• Comments:



Devon Energy Corporation 20 North Broadway Oktahoma City, Oktahoma 73102-8250 Fax 405-552-8113

August 17, 2005

New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe, NM 87505 Attn: Michael Stogner

RE: Cotton DrawUnit #68 2310' FNL & 1980' FWL Section 12-T25S-R31E Eddy County, New Mexico

Gentlemen:

Devon Energy Production Company, L.P. ("Devon"), as Operator, has recompleted this well in the Atoka formation. This well was originally drilled to a total depth of 16,868' in June 1970. The well was plugged back and completed in the Morrow formation, was subsequently recompleted to the Wolfcamp formation in May 1977 and has been in a TA'd status since at least October 1994 prior to Devon's recompletion in the Atoka interval.

Inasmuch as the recompleted Atoka is located at an unorthodox location from that permitted by the current Statewide Pool Rules, Devon respectfully requests that the Commission administratively approve this application for an unorthodox location in accordance with Division Rule 104(F)(3). This unorthodox location affects the owners in the E/2 Section 12-T25S-R31E, being XTO Energy, Inc. and Devon. Devon and XTO Energy, Inc. are equal owners in this well and of all the affected offset acreage in this portion of the Cotton Draw Unit Area. Therefore, XTO Energy, Inc. has been given notice of this administrative application.

Attached for your review you will find a land plat reflecting Devon and XTO Energy, Inc as the only affected parties, porosity and resistivity logs reflecting the Atoka interval of interest, a State of New Mexico form C-102 for each of the previous recompletions

Feel free to contact the undersigned at (405) 552-4633 if there are any concerns or questions regarding this application.

Yours very truly,

DEYON ENERGY PRODUCTION COMPANY, L.P.

Ken Grav

Ken Gray Senior Land Advisor KG\CDU 68 UL Enclosure

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Q8/17/2005 16:16 FAX

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DEVON ENERGY

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	WEL OCATION A	ND ACREAGE DEDIC	ATION .AT	Fbem C-10: Supersades Ellocity# 1
	All distances must be f	from the outer bounderles of	the Section.	·····
funce .		Lease Catter Dunie	1444	Well No. 68
Devon Energy Production	Township	Cotton Draw	County	00
F 12	25 South	31 East	Eddy	
ctual focusie Location of Well:			A	
	North ine and		t from the West	line Soc. 12
1944 Level Filer. Producing Fo 3434 ATOKA		ATOKA		Dedicated Acreage: 320
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<ol> <li>If more than one lease is interest and royally).</li> <li>If more than one lease of o dated by communitization, it [X] Yes [] No If a If answer is "no." list the this form if necessary.)</li> </ol>	lilferent ownership is o unitization, force-pooli nswer is "yes," type o	dedicated to the well, ing. etc? of consolidation <u>Unit</u>	have the interests o	of all owners been cons Lopment Agreement
No allowable will be assign forced-pooling, or otherwise sion.				
		· · · ·		CERTIFICATION
	68 Jogg-		Rome Romie Romie Postilen Engine Comparv	certify that the information erets is true and complete to my knowledge and belief. Mul Slack a Slack sering Technician Energy Production
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<u>320 Ac.</u>		· · · · · · · · · · · · · · · · · · ·	shown on notes of under my is true of knowledg Date Survey Registeres undfor Lan-	this plot was platted from f octual surveys mode by mu supervision, and that the su and correct to the best of e and belief. 2/2/69 Professional Engineer

Section 12 Standard 640 acres

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### DEVON ENERGY

Form C-102 Supersedes C-128 Effective 1-1-65

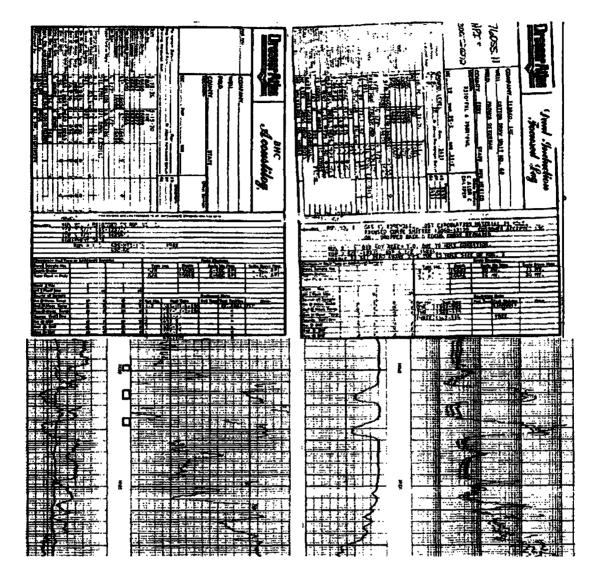
### NEW MEXICO OIL CONSERVATION COMMISSION WEL DCATION AND ACREAGE DEDICATION .AT

	All d	atances must be from	the outer boundaries of	the Bection.	
Operator TEXACO In			Cotton Drew	Unit	Weil No.
Unit Letier Eection	2 Townsh	25 South	Range 31 East	County Eddy	
Actual Footings Location of 1 2310 feet in	Maarth	line and	1980 (***	t from the West	Jine Sec. 12
	roducing Formation		of frillecat	(0)	Dedicated Acroages
34341			Wolfca		320 Acres
<ol> <li>Outline the acrea</li> <li>If more than one interest and royal</li> </ol>	lease is dedica		•		the plat below. thereof (both as to working
dated by communi	tization, unitizati	on, force-pooling.	etc?		of all owners been consoli-
X Yes No					lopment Agreement dated. (Use reverse side of
this form if necess No allowable will forced-pooling, or	sary.} be assigned to th	e well until all in	terests have been o	onsolidated (by co	mmunitization, unitization, n approved by the Commis-
sion.			1		CERTIFICATION
	TEXA	(12)		nained h best of i B. Name B. Position Div Company Tes Date Mas hown of notes of under my is true	certify that the information con- arein is true and complete to the ny knowledge and belief. L. Eiland
Marker					2/2/69 Professional Engineer d Surveyor
330 680 '90 1320	1650 1980 2310	28.40 2000	1 500 1000 50		

# NEY IEXICO OIL CONSERVATION COMMISSIO

Form - '-l	
Supersede	× C-128
Effective	1-1-65

All distances must be from the outer boundaries of the Section Operator Well No. Lease 68 TEXACO Inc. Cotton Draw Unit Unit Letter Section Township Ronge County T 12 25 South 31 East Eddy Actual Fortuge Location of Well: 2310 1980 North fect from the line and West line Sec. 12 feet from the Producing Formation me fround Lyvel Elev. Pool Dedicate 1 Acreages mon Stluro - Devenian 34341 Paduca - Deponian Gas 320 : 10a 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_\_\_\_\_\_Unitisation & Development Agreement. X Yes No No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (I'se reverse side of this form if necessary.)\_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-paoling, or otherwise) or until a non-standard unit, climinating such interests, has been approved by the Commission. C CERTIFICATION I hereby certify that the information con-9 d herein is true and complete to the tı, and belief. ....... J. Velten J. Losittor Division Civil Engineer ſ 9900 TELACO Inc. 68 Inte < 50'-366 0 12/3/69 100 (12) 320 Ac. hereby cartify that the well location **n on this plat was platted from field** COTTON DRAW UNIT of actual surveys movie by me or TEXACO Inc. Oper. ler my supervision, and that the same Total = 35, 146, 30Actrue and correct to the best of my knowledge and belief. ne Surveyed <u>12/2/69</u> Invitatured Professional Engineer Hu Marker Velter ----Certificate No 8174 330 880 .90 1320 1650 1980 2310 2640 2000 1 500 1000 900





			TRANSA	CTION F	REPORT	-	AUG-17-2005 WED	03:17	PI
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AUG-17	03:15 P	M		1' 47″	- 7	RECEIVE	OK		



2005 AUG 22 PM 1 07

Devon Energy Corporation 20 North Broadway Oklahoma City, Oklahoma 73102-8260 Fax 405-552-8113

August 17, 2005

New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe, NM 87505 Attn: Michael Stogner

RE: Cotton DrawUnit #68 2310' FNL & 1980' FWL Section 12-T25S-R31E Eddy County, New Mexico

30-015-2027R

Gentlemen:

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Feel free to contact the undersigned at (405) 552-4633 if there are any concerns or questions regarding this application.

Yours very truly,

DEVON ENERGY PRODUCTION COMPANY, L.P.

IN.D

Ken Gray Senior Land Advisor KG\CDU 68 UL Enclosure

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### THE MERICO OF CONJENT ANTON COMMISSION WEL OCATION AND ACREAGE DEDICATION .AT

· · · · ·		WEL OCATION AN	D ACREAGE DEDIC	CATION .AT	Form C- Superse Elloctiv
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		on Company, LP	Cotton Draw		Well No. 68
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interest an 3. If more that	nd royalty). nn one lease of o ommunitization,	dedicated to the well different ownership is d unitization, force-poolin unswer is "yes," type of	edicated to the well, g. etc?	, have the interests	of all owners been co
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	0/8		1 1		by certify that the information
			     	best o Ro Name	i herein 1s true and complete if my knowledge and belief. Muil Slack
		68 2000-		best o Ro Name Ronn Postiign Engi Company	f my knowledge and belief. Mil Slack ie Slack neering Technici n Energy Product
				best o Ronn Name Ronn Position Engi Compary Devo Date 8/4/ I here shown nates under is true	f my knowledge and belief. Mil Slack ie Slack neering Technici n Energy Product

## NEW MEXICO OIL CONSERVATION COMMISSION WEL DCATION AND ACREAGE DEDICATION .AT

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Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section
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		All distances must be fro	m the outer boundaries o	the Section.		
Operator TEX	(ACO Inc.	ļt	Cotton Draw	Unit	ą. <b>.</b>	Well No. 68
Unit Letter	Section	Township	Range	County		
F	12	25 South	31 East	Edd	<b>y</b> .	
Actual Footage Lo	eation of Well;	_F		<b>.</b>		
2310	feet from the	North line and		et from the W	est	ine Sec. 12
Ground Level Elev	· ·		ool pilecot		1	ted Acreage:
34341	olfca	amp (Gas)	Baduca Wolfe	amp (Gas)	320	Actes
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	than one lease is and royalty).	dedicated to the well,	outline each and id	entify the own	nership thereof	(both as to working
	communitization, u	ifferent ownership is de initization, force-poolin	g. etc?			
X Yes	No If a	nswer is "ycs," type of	consolidation <u>Uni</u>	tization &	Developmen	t Agreement
If answer	is "no;" list the	owners and tract descri	ptions which have a	ctually been (	consolidated. (	Use reverse side of
	if necessary.)			······································		
		ed to the well until all i			•	
	oling, or otherwise)	or until a non-standard	unit, eliminating su	ch interests,	has been appro	ved by the Commis-
sion.				·····		
	j		1		CERT	FICATION
	1		ł			
					I hereby certify t	hat the information con-
	3/0		•		tained herein is t	rue and complete to the
					best of my knowle	dge and belief.
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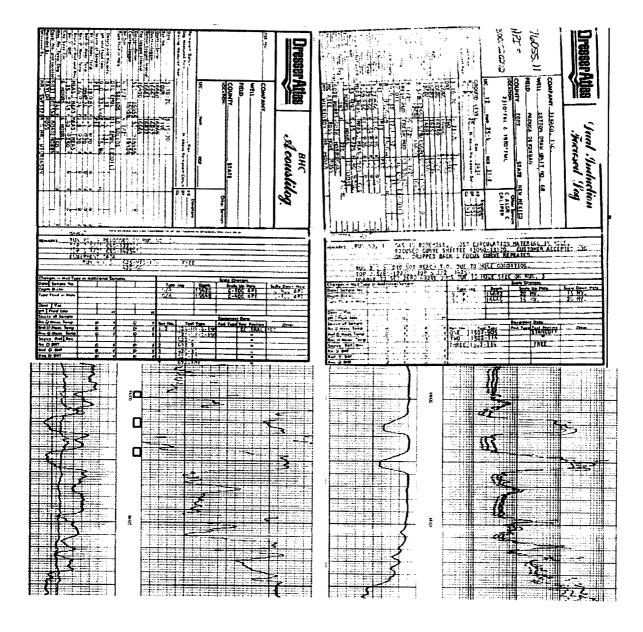
## NEY JEXICO OIL CONSERVATION COMMISSIO WELL JCATION AND ACREAGE DEDICATION 1 AT

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Form (1-1 Supersedes C+128 Effective 1-1-65

TEXACO Inc. Cotton Draw Unit 68	` <u> </u>		All distances must be i	rom the outer boundaries o	f the Section.	
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F         12         25 South         31 East         Eddy           1and 1 percenden Localities of Weith         Internet in North         Internet 1980         The Internet in North         The Internet in N	Joit Letter		Township	A		0
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Owner Line:       Preduction framework       Peeduce - Devention Gas       Deduce - Large (a)         3103141       Stiture - Devention       320	Actual Footage Lo					
34.31*     Bituro - Devenien     Padues - Devenien Gas     320       1. Outline the acceage dedicated to the subject well by colored pencil of hather marks on the plat below.     1. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).       3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners here consolidated to the well, have the interests of all owners here consolidated working interest on rowalization, unitization, force-pooling, etc?       [2] Yes     No     H answer is "yes," type of consolidation     Unitization 4: Development Agreement.       If mawer is "no." list the owners and tract descriptions which have actually been consolidated. (Use reverse side at this form if accessary.)     No allowable will be assigned to the well until all interests have been consolidated thy communitization, untilization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Consultation contracted pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Consultation contracted pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Consultation contracted on the islower of a back (12)       9. Outries     68       9. Outries     10. J. Voiten       10. State     10. State       11. State     10. State       12. State     10. State       13. State     10. State       14. State     10. State       15. State     1						
<ol> <li>Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.</li> <li>If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</li> <li>If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?</li> <li>Yes □ No If answer is "yes," type of consolidation Unitization &amp; Dovelopment Agreement. If answer is "no." list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commension contained paneling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commension contained paneling of a backet.</li> <li>Second 1 a constandard unit, eliminating such interests, has been approved by the Commension contained paneling on abalted.</li> <li>Second 1 a constandard unit, eliminating such interests, has been approved by the Commension contained paneling on abalted.</li> <li>Second 1 a constandard unit, eliminating such interests and complete to the beging on abalted.</li> <li>Second 1 a constandard unit, eliminating such interests are the information contained herein is true and complete to the beging on abalted.</li> <li>Second 1 a constandard unit, eliminating such interests are been abalted.</li> <li>Second 2 and a constandard and a c</li></ol>				/		220
<ul> <li>2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</li> <li>3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?</li> <li>[3] Yes No If answer is "yes," type of consolidation Unitization &amp; Development Agreement. If unswer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse wide an this form if necessary). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, climinating such interests, has been approved by the Commission.</li> <li>CERTIFICATION</li> <li>CERTIFICATION<!--</td--><td></td><td><b></b></td><td></td><td>· · · · · · · · · · · · · · · · · · ·</td><td></td><td></td></li></ul>		<b></b>		· · · · · · · · · · · · · · · · · · ·		
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CERTIFICATION CERTIFICATION I hereby certify that the information con- tained herein is true and complete to the best of my knowledge and belief. J. J. Volten I - stitue J. J. Volten I - stitue J. J. Volten I - stitue J. J. Volten I - stitue Division Civil Engineer TEXACO Inc. (12) 32:0 - 45. (12) 32:0 - 45. (12) 33:0 - 45. (12) 34. (12) 34. (12) (12	dated by [X] Yes If answer this form No allowa forced-poo	communitization, No If a is "no," list the if necessary.) ble will be assign	unitization, force-pool inswer is "yes," type of owners and tract desc ned to the well until al	ng.etc? of consolidation <u>Uni</u> criptions which have a interests have been	<b>tization &amp; Deve</b> ctually been consoli consolidated (by co	dated. (Use reverse side of mmunitization, unitization,
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Author: DE O'Bright		Date: 17 August, 2005
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