

8.16.05 DATE IN	9/1/05 SUSPENSE	WWS ENGINEER	8.17.05 LOGGED IN	8WD TYPE	DEMOS22932605 APP NO.
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☒ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply

[A] ☐ Working, Royalty or Overriding Royalty Interest Owners
 [B] ☒ Offset Operators, Leaseholders or Surface Owner
 [C] ☒ Application is One Which Requires Published Legal Notice
 [D] ☒ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
 [E] ☒ For all of the above, Proof of Notification or Publication is Attached, and/or,
 [F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Julie Figel

Print or Type Name

Julie Figel
Signature

Agent

Title

8/15/05

Date

jfigel@t3wireless.com
e-mail Address

APPLICATION FOR AUTHORIZATION TO INJECT

- I. PURPOSE: Secondary Recovery Pressure Maintenance X Disposal Storage
Application qualifies for administrative approval? Yes No
- II. OPERATOR: Platinum Exploration, Inc.
ADDRESS: 550 W. Texas, Suite 500 Midland, TX 79701
CONTACT PARTY: Julie Figel PHONE: 432-687-1664
- III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.
Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? Yes X No
If yes, give the Division order number authorizing the project: _____
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
 2. Whether the system is open or closed;
 3. Proposed average and maximum injection pressure;
 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- *VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- *X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
- *XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
- NAME: Julie Figel TITLE: Agent
SIGNATURE: Julie Figel DATE: 8/15/05
E-MAIL ADDRESS: jfigel@t3wireless.com
- * If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: _____

III. WELL DATA

- A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

- B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

INJECTION WELL DATA SHEET

OPERATOR: Platinum Exploration Inc.WELL NAME & NUMBER: Angel #1 SWDWELL LOCATION: 1980' FSL & 1980' FWL
FOOTAGE LOCATIONUNIT LETTER KSECTION 5TOWNSHIP 12SRANGE 38EWELLBORE SCHEMATICWELL CONSTRUCTION DATASurface Casing

See Attached

Hole Size: 17" Casing Size: 13 3/8"Cemented with: 500 sx. or ft³Top of Cement: Surface Method Determined: CirculatedIntermediate CasingHole Size: 11" Casing Size: 8 5/8"Cemented with: 2000 sx. or ft³Top of Cement: 270' Method Determined: TS 7/56Production CasingHole Size: 7 7/8" Casing Size: 5 1/2"Cemented with: 1250 sx. or ft³Top of Cement: 5297' est
12,108' OriginalMethod Determined: CalcTotal Depth: 12,800' ProposedInjection Interval12,107' feet to 12,800'(Perforated or Open Hole; indicate which)

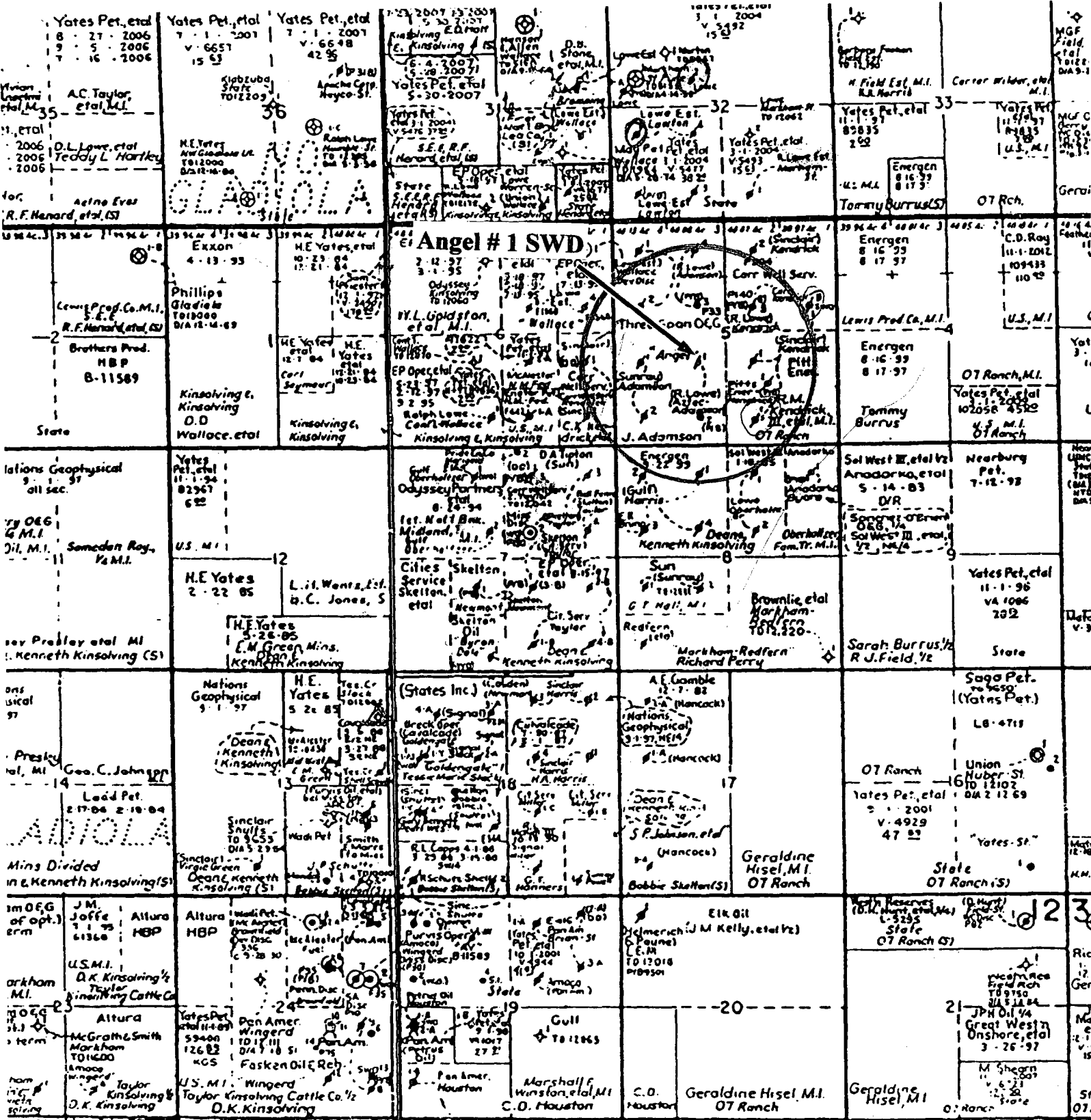
INJECTION WELL DATA SHEETTubing Size: 4 1/2" 10.5#/ 3 1/2" 9.3# L-80 Lining Material: IPCType of Packer: Arrow Set 1Packer Setting Depth: 12,080

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? Yes X No
 If no, for what purpose was the well originally drilled? Oil Production
Dev producer 10/56-7/66 Wolfcamp producer 1/77-3/77 P&A'd 3/77
2. Name of the Injection Formation: Devonian
3. Name of Field or Pool (if applicable): SWD: Devonian
4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. Yes: Dev perfs: 12,004-12,032 (open) & Wolfcamp perfs: 9425- 9474' (sqz'd w/75 sx) ; 9472' -78' (open).
5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: _____

Devonian 12000' , Wolfcamp 9200'



Platinum Exploration Inc.
550 W. Texas, Ste. 500 Midland, TX 79701

Application for Authorization to Inject
Angel #1 SWD
30-025-07135
1980' FSL & 1980' FWL
K, Sec 5, T12S, R38E
Lea County, New Mexico

Lease Ownership Map
½ Mile Radius – Area of Review

APPLICATION FOR AUTHORIZATION TO INJECT

Platinum Exploration, Inc.

Angel #1 SWD

API # 30-025-07135

1980 FSL & 1980 FWL

Unit K, Sec 5, T12S, R38E

Lea County, New Mexico

ITEM I

The purpose of this application is to re-enter the Angel #1 deepen it to 12,800' and convert it to a salt water disposal well. The 5 1/2" casing will be tied-back to approx 4400'. The existing perforations in the Wolfcamp and Devonian will be squeezed with 100 sx and 200 sx, respectively. An Arrowset pkr and tbg will be run and set at 12,080'. Produced Devonian water will be disposed into the open-hole Devonian formation from 12,107'-12,800.

ITEM II

Platinum Exploration Inc
550 W. Texas, Ste. 500
Midland, TX 79701
Julie Figel (432) 687-1664

ITEM III

See Data Sheet attached

ITEM IV

This is not an expansion of an existing project.

ITEM V

See map attached

ITEM VI

There are 12 wells in the area of review. Nine wells are P&A'd, 1 is temporarily abandoned and 2 are Devonian producers. The TA'd well and the 2 producers are operated by Platinum Exploration. See "Attachment A" - Tabulation of Wells.

ITEM VII

1. Daily average injection rate is expected to be 15,000 BHPD. Maximum daily injection rate would be approximately 20,000 BHPD. The system will be closed.
2. The proposed average injection pressure is expected to be 1,500 psi and the maximum injection pressure is expected to be 2,500 psi. A step rate injection

test may be run to determine maximum injection pressure. The results of the test will be submitted to NMOCD.

3. Platinum is re-entering plugged wells in the area and the sources of disposed water would be from the Devonian production.
4. Please find attached the water analysis for a well producing from the Devonian formation. (Attachment "B")

ITEM VIII

The Gladiola (Devonian) field area is located in southeastern Lea County, New Mexico, eleven miles east, northeast of Tatum, New Mexico along the southeastern rim of the Northwestern Shelf.

The majority of the production in the Gladiola field has been from the Siluro-Devonian dolomite (53 MMBO from 103 wells) at an average depth of 11,990 feet with secondary production from the Wolfcamp limestone (3 MMBO from 34 wells) from a depth of 9250 feet. The proposed water disposal well, **Angel #1**, is in a structurally low re-entrant in the north-central part of the field (5K, T-12S, R-38E) encountering the Siluro-Devonian at 12,000 feet (*55 feet above the original oil-water contact*) in October, 1956, produced, and was plugged and abandoned in July, 1966. Platinum proposes to deepen this well to 12,800 feet and inject produced Siluro-Devonian water back into the Siluro-Devonian formation, below the original oil-water contact between **12,107 feet and 12,800 feet**. The Siluro-Devonian is 880 feet thick (see Stanolind, Lois Wingerd #13, 24P, T-12S, R-37E) in the Gladiola field area.

Potable water exists from surface to approximately 170 feet in the Ogallala sands in the Tertiary system. No sources of drinking water exist below the proposed injection interval.

ITEM IX

The disposal interval will be acidized in the future with 15% NEFE.

ITEM X

Logs and test data should have been submitted when well was originally drilled

ITEM XI

There is 1 water well located in Sec 32, approximately 310' SE of the proposed disposal well. A typical fresh water well analysis is included for review.

ITEM XII

The geological and engineering staff of Platinum Exploration Inc. has examined available geologic and engineering data and has found no evidence of open faults

or any other hydrological connection between the disposal zone and any underground sources of drinking water.

ITEM XIII

A copy of the notice of application has been furnished to the surface owner:

Kinsolving & Kinsolving
P O Box 325
Tatum, NM 88267

Unleased mineral interest owners have also been notified. Copies of the certified letter receipts are attached.

CURRENT**Angel No. 1 SWD**

(formerly Aztec Adamson No. 1)

1980' FSL & 1980' FWL

Unit K, Sec 5, T-12S, R-38E

Lea County, NM

Spud Date: 7/14/56

API#: 30-025- 07135

Originally plugged 7/66

Re-entered in Wolfcamp 12/76

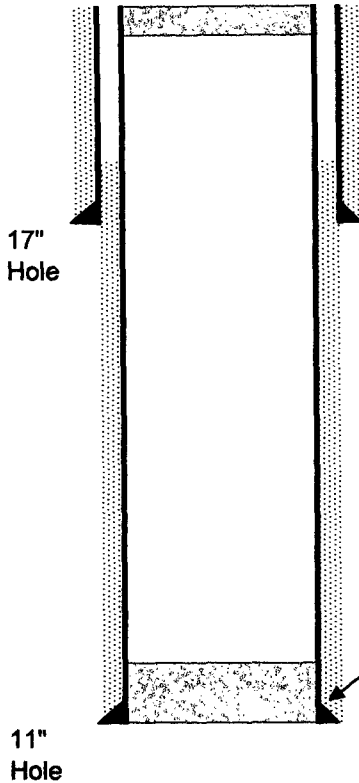
Well Type: Plugged (3/77)

GL: ' KB: 3880'

Cmt plug @ surf w/ 10 sx (3/77)

13 3/8" 50# @ 358' w/ 500 sx
TOC: Surf-Circ

Cmt plug @ 4396'-4502' w/ 25 sx; (3/77)

8 5/8" 32# @ 4500' w/ 2000 sx
TOC: 270' (temp survey 7/56)5 1/2" Csg cut off @ 5045'; (3/77)
Set 70 sx gell

TOC: 5297' Calc w/20% ex

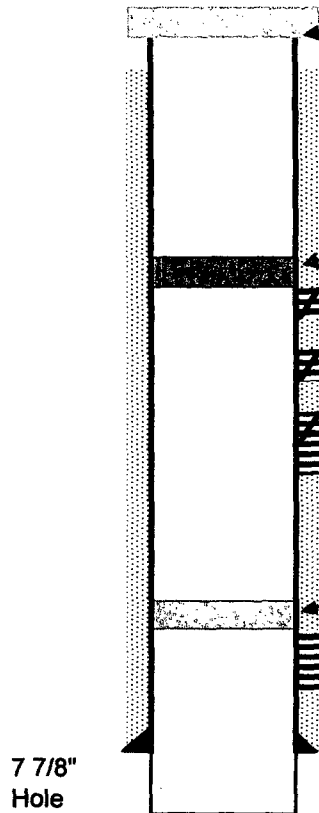
CIBP set @ 9400' w/ 35 sx cmt on top (3/75)

Perf 9425'- 27'; squeezed (12/76)	} Sqz'd with 75 sx
Perf 9451'- 53'; squeezed (12/76)	
Perf 9472'- 74'; squeezed (12/76)	
Perf 9472'- 78'; 2 shots per foot (12/76)	

Cmt plug @ 12,000' w/ 25 sx; (7/66)

Perf 12,004'- 12,032' (orig comp 10/56)

5 1/2" 17/20# @ 12,107' w/ 1250 sx



TD: 12,108'

PBD: 12,090'

8/4/2005

PROPOSED**Angel No. 1 SWD**

(formerly Aztec Adamson No. 1)

1980' FSL & 1980' FWL

Unit K, Sec 5, T-12S, R-38E

Lea County, NM

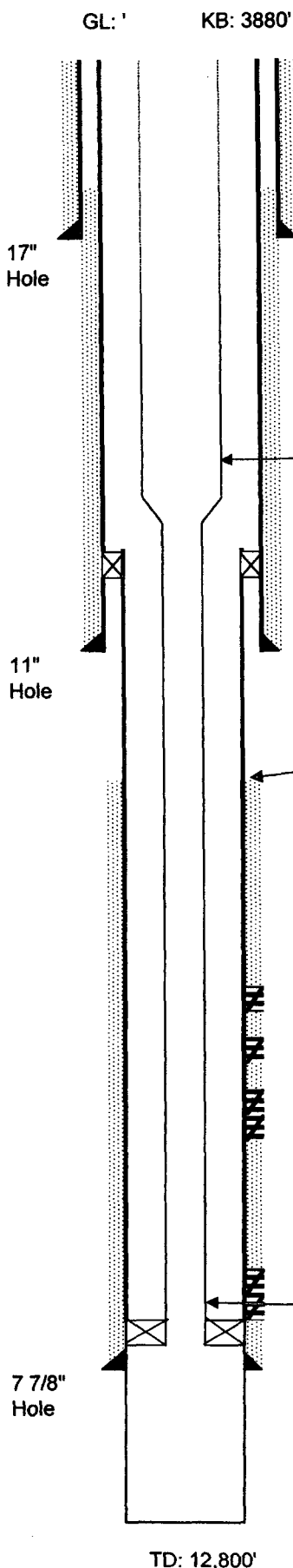
Spud Date: 7/14/56

API#: 30-025- 07135

Originally plugged 7/66

Re-entered in Wolfcamp 12/76

Well Type: Plugged (3/77)



13 3/8" 50# @ 358' w/ 500 sx
TOC: Surf-Circ

4 1/2" 10.5# IPC tbg Surf - 4350'

8 5/8" 32# @ 4500' w/ 2000 sx
TOC: 270' (temp survey 7/56)

Tie-back 5 1/2" Csg to 4400'

TOC: 5297' Calc w/20% ex

Perf 9425'- 27'; squeezed (12/76)

Perf 9451'- 53'; squeezed (12/76)

Perf 9472'- 74'; squeezed (12/76)

Perf 9472'- 78'; squeezed w/100 sx

Sqz'd
with
75 sx

Max Injection Rate	20,000 BPD
Max Injection Pressure	2,500 psi
Avg. Injection Rate	15,000 BPD
Avg. Injection Pressure	1500 psi
Injection Tubing	4 1/2"/3 1/2" L-80 IPC Tubing
Injection Interval	12,107' to 12,800' Devonian

Perf 12,004'- 12,032' sqz'd w/200 sx

3 1/2" 9.3# IPC tbg w/ 5-1/2" Arrowset 1 pkr @ 12,080'

5 1/2" 17/20# @ 12,107' w/ 1250 sx

OH Injection Interval 12,107'-12,800'

Formation tops

Yates	3050'
San Andres	4437'
Abo	7818'
Penn	9046'
Miss.	11,322'
Devonian	12,000'
O/W Contact	12,060'

TD: 12,800'

Permian Treating Chemicals

WATER ANALYSIS REPORT

SAMPLE

Oil Co.: **Platinum Exploration**
 Lease: **Sec 8 T 12 R 38 E**
 Well No.:
 Location: **Windmill**
 Attention:

Date Sampled: **10-September-2004**
 Date Analyzed: **17-September-2004**
 Lab ID Number: **Sep1704.001- 4**
 Salesperson:

File Name: F:\ANALYSES\Sep1704.001

ANALYSIS

1. Ph 7.550
 2. Specific Gravity 60/60 F. 1.003
 3. CACO3 Saturation Index @ 80F 0.704
 @140F 1.404

Dissolved Gases

4. Hydrogen Sulfide
 5. Carbon Dioxide
 6. Dissolved Oxygen

MGL. EQ. WT. *MEQ/L
 Not Present
 Not Determined
 Not Determined

Cations

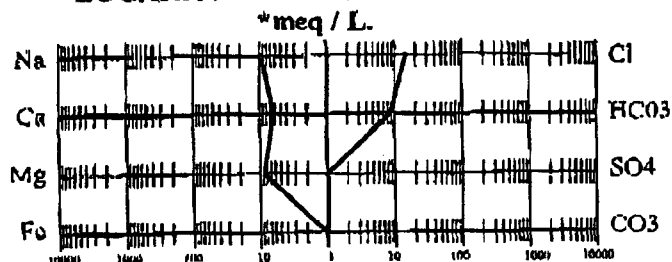
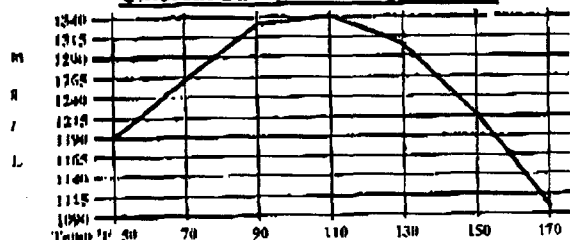
7. Calcium (Ca++) 120 / 20.1 = 5.97
 8. Magnesium (Mg++) 103 / 12.2 = 8.44
 9. Sodium (Na+) (Calculated) 207 / 23.0 = 9.00
 10. Barium (Ba++) Below 10

Anions

11. Hydroxyl (OH-) 0 / 17.0 = 0.00
 12. Carbonate (CO3=) 0 / 30.0 = 0.00
 13. Bicarbonate (HCO3-) 513 / 61.1 = 8.40
 14. Sulfate (SO4=) 45 / 48.8 = 0.92
 15. Chloride (Cl-) 500 / 35.5 = 14.08
 16. Total Dissolved Solids 1,488
 17. Total Iron (Fe) 2 / 18.2 = 0.11
 18. Total Hardness as CaCO3 726
 19. Resistivity @ 75 F. (Calculated) 4.572 Ohm - meters

PROBABLE MINERAL COMPOSITION

COMPOUND	EQ. WT.	X	*meq/L	= mg/L.
Ca(HCO3)2	81.04		5.97	484
CaSO4	68.07		0.00	0
CaCl2	55.50		0.00	0
Mg(HCO3)2	73.17		2.43	178
MgSO4	60.19		0.92	56
MgCl2	47.62		5.09	243
NaHCO3	84.00		0.00	0
NaSO4	71.03		0.00	0
NaCl	58.46		8.99	526

LOGARITHMIC WATER PATTERN**Calcium Sulfate Solubility Profile**

Devonian

Permian Treating Chemicals

WATER ANALYSIS REPORT

SAMPLE

Oil Co. : WADI Petroleum
Lease : John Schultz
Well No. : # 1
Salesman:

Sample Loc. :
Date Analyzed: 22-June-1995
Date Sampled :

ANALYSIS

John Schultz
30-025-05019
O-13-12S-37E
330' FSL & 1650' FEL

1. pH 6.990
2. Specific Gravity 60/60 F. 1.048
3. CaCO₃ Saturation Index @ 80 F. +0.270
@ 140 F. +1.180

Dissolved Gasses

4. Hydrogen Sulfide Not Present
5. Carbon Dioxide Not Determined
6. Dissolved Oxygen Not Determined

Cations

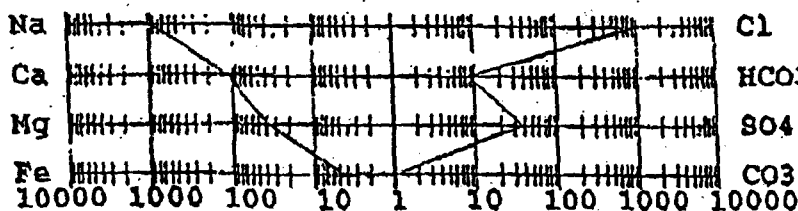
7. Calcium (Ca ⁺⁺)	2,204	/ 20.1 =	109.65
8. Magnesium (Mg ⁺⁺)	425	/ 12.2 =	34.84
9. Sodium (Na ⁺)	21,036	/ 23.0 =	914.61
10. Barium (Ba ⁺⁺)	Not Determined		

Anions

11. Hydroxyl (OH ⁻)	0	/ 17.0 =	0.00
12. Carbonate (CO ₃ ²⁻)	0	/ 30.0 =	0.00
13. Bicarbonate (HCO ₃ ⁻)	508	/ 61.1 =	8.31
14. Sulfate (SO ₄ ²⁻)	1,750	/ 48.8 =	35.86
15. Chloride (Cl ⁻)	35,992	/ 35.5 =	1,013.86
16. Total Dissolved Solids	61,915		
17. Total Iron (Fe)	76	/ 18.2 =	4.18
18. Total Hardness As CaCO ₃	7,256		
19. Resistivity @ 75 F. (Calculated)	0.157 /cm.		

LOGARITHMIC WATER PATTERN

*meq/L.



Calcium Sulfate Solubility Profile



PROBABLE MINERAL COMPOSITION

COMPOUND EQ. WT. X *meq/L = mg/L.

Na	Cl	Ca(HCO ₃) ₂	81.04	8.31	674
Ca	HCO ₃	CaSO ₄	68.07	35.86	2,441
Mg	SO ₄	CaCl ₂	55.50	65.48	3,634
Fe	CO ₃	Mg(HCO ₃) ₂	73.17	0.00	0
		MgSO ₄	60.19	0.00	0
		MgCl ₂	47.62	34.84	1,659
		NaHCO ₃	84.00	0.00	0
		NaSO ₄	71.03	0.00	0
		NaCl	58.46	913.55	53,406

*Milli Equivalents per Liter

This water is slightly corrosive due to the pH observed on analysis.
The corrosivity is increased by the content of mineral salts in solution.

Attachment "A" - Item VI. Tabulation of Wells

Application for Authorization to Inject
Platinum Exploration Inc.

Angel #1

30-025-07168

Sec 8, T12S, R38E

Lea County, New Mexico

Table of Wells within the 1/2 mile radius (area of review)

Operator	Well Name	API #	Spud Date	Location	TD	Comments
1. Platinum Exploration	Angel #2	30-025-07136	1/24/1956	660' FSL, 1980' FWL Sec 5, T12S, R38E Unit N	12,030'	Gladiola; Devonian OH-11,920'- 30'
	Csg Detail: 13 3/8" @ 347' with 425 sx					
	8 5/8" @ 4462' with 2050 sx					
	5 1/2" Liner from 4373' to 11,992 with 1150 sx					
2. Sunray IIX Oil Co.	J. Adamson #1	30-025-07142	11/25/1956	1980' FSL, 660' FWL Sec 5, T12S, R38E Unit L	12,040'	P&A 12/1964
	Csg Detail: 13 3/8" @ 334' with 350 sx					
	8 5/8" @ 4508' with 3117 sx					
	5 1/2" @ 12,034' with 300 sx					
3. Sunray IIX Oil Co.	J. Adamson #2	30-025-07143	2/25/1957	660' FSL, 660' FWL Sec 5, T12S, R38E Unit M	12,035'	P&A 1/1963
	Csg Detail: 13 3/8" @ 375' with 400 sx					
	8 5/8" @ 4502' with 1801 sx					
	5 1/2" @ 12,035' with 300 sx					
4. Sinclair Oil & Gas	H. C. Kendrick #1	30-025-07138	5/8/1957	660' FSL, 1980' FEL Sec 5, T12S, R38E Unit O	12,004'	P&A 9/1964
	Csg Detail: 13 3/8" @ 311' with 350 sx					
	8 5/8" @ 4528' with 2500 sx					
	5 1/2" @ 12,004' with 150 sx					
5. Gulf Oil Corp.	M. M. Harris #1	30-025-07167	4/8/1957	660' FNL, 1980' FWL Sec 8, T12S, R38E Unit C	12,034'	P&A 6/1970
	Csg Detail: 13 3/8" @ 372' with 400 sx					
	9 5/8" @ 4510' with 2000 sx					
	5 1/2" @ 12,034' with 500 sx					

<u>Operator</u>	<u>Well Name</u>	<u>API #</u>	<u>Spud Date</u>	<u>Location</u>	<u>TD</u>	<u>Comments</u>
6. Carr Well Service Inc.	Kendrick #3	30-025-07137	4/2/1957	1980' FNL, 1980' FEL Sec 5, T12S, R38E Unit G	12,030'	P&A 3/1989
	Csg Detail: 13 3/8" @ 344' with 575 sx 8 5/8" @ 4463' with 2050 sx 5 1/2" @ 12,030' with 1200 sx					
7. Ralph Lowe	W. J. Adamson #4	30-025-07134	1/16/1957	660' FNL, 1987' FWL Sec 5, T12S, R38E Unit C	12,005'	P&A 11/1967
	Csg Detail: 13 3/8" @ 338' with 425 sx 8 5/8" @ 4452' with 2100 sx 5 1/2" @ 11,955' with 1150 sx					
8. Ralph Lowe	W. J. Adamson #2	30-025-07132	1/26/1957	1980' FNL, 660' FWL Sec 5, T12S, R38E Unit E	12,010'	P&A 8/1967
	Csg Detail: 13 3/8" @ 332' with 450 sx 8 5/8" @ 4460' with 2050 sx 5 1/2" @ 11,984' with 1150 sx					
9. Platinum Exploration	Angel #3	30-025-07133	11/7/1957	1980' FNL, 1987' FWL Sec 5, T12S, R38E Unit F	12,016'	T&A 10/2001
	Csg Detail: 13 3/8" @ 350' with 425 sx 8 5/8" @ 4440' with 2100 sx 5 1/2" @ 11,998' with 1150 sx					
10. Sinclair Oil & Gas	Kendrick Est. #1	30-025-07139	12/21/1956	1980' FSL, 1980' FEL Sec 5, T12S, R38E Unit O	12,021'	P&A 12/1965
	Csg Detail: 13 3/8" @ 307' with 400 sx 9 5/8" @ 4533' with 2500 sx 5 1/2" @ 12,021' with 200 sx					
11. Platinum Exploration	Clovis K. Kendrick #1	30-025-07152	3/12/1957	1980' FSL, 660' FEL Sec 6, T12S, R38E Unit I	11,995'	P&A 2/1989 Approved permit to re-enter 8/2/2005
	Csg Detail: 13 3/8" @ 304' with 350 sx 9 5/8" @ 4503' with 2600 sx 5 1/2" @ 11,995' with 150 sx					
12. Platinum Exploration	Kendrick #1	30-025-31152	5/6/1991	1500' FSL, 1650' FEL Sec 5, T12S, R38E Unit J	11,960'	Dev producer OH 11,990-11,952'
	Csg Detail: 13 3/8" @ 378' with 420 sx 8 5/8" @ 4494' with 1410 sx 5 1/2" @ 11,952' with 2310 sx					

Angel #2 (formerly Aztec-Adamson No. 2)

660' FSL & 1980' FWL

Unit N, Sec 5, T-12S, R-38E

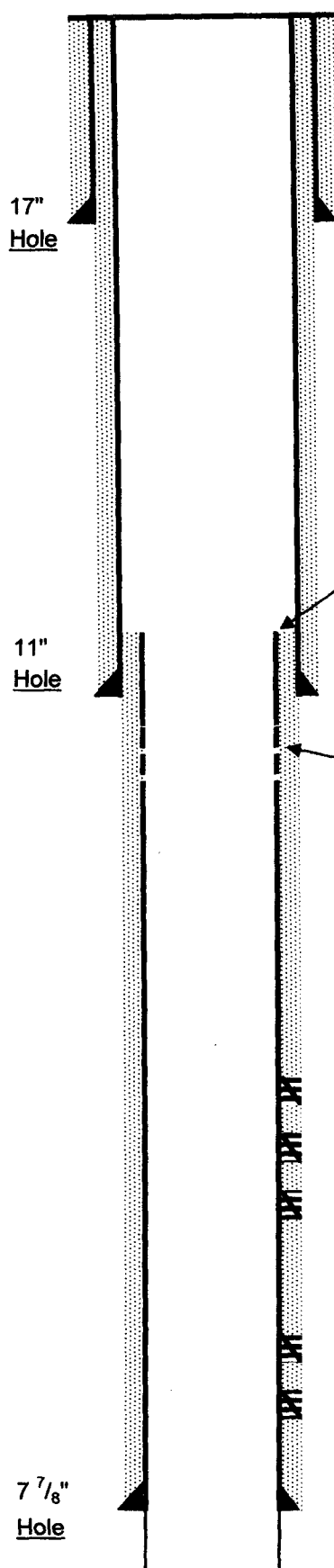
Gladiola Devonian Field

Lea County, NM

API #: 30-025-07136

Well Type: Producing

GL: 3,867' KB: 3,878'

13 ³/₈" 50# @ 347' w/ 425 sx4,373.4' Top of Lnr top Pkr, tied into 5 ¹/₂" Csg on re-entry; (3/77)8 ⁵/₈" 32# @ 4,462' w/ 2,050 sx
TOC: surf5 ¹/₂" Csg cut off @ 4,875'; (7/66)**WOLFCAMP PERFS**

Perf 9428'-33' & 9453'-9458'; 12 holes; (9/77)

Perfs 9,475'-77' 3 shots; (3/77)

Perf 9,531'-34', 40'-41', & 9559'-61' 9 shots; (3/77)

Perfs - 9,818'-24'

Perfs - 10,595'-618' - Sqz w/ 150 sx (11/04)

5 ¹/₂" 17 & 20# @ 11,992' w/ 1,150 sx
OH 11,992'-12,030'

Sqz w/250 sx CI H (1

}

J. Adamson No. 1

1980' FSL & 660' FWL

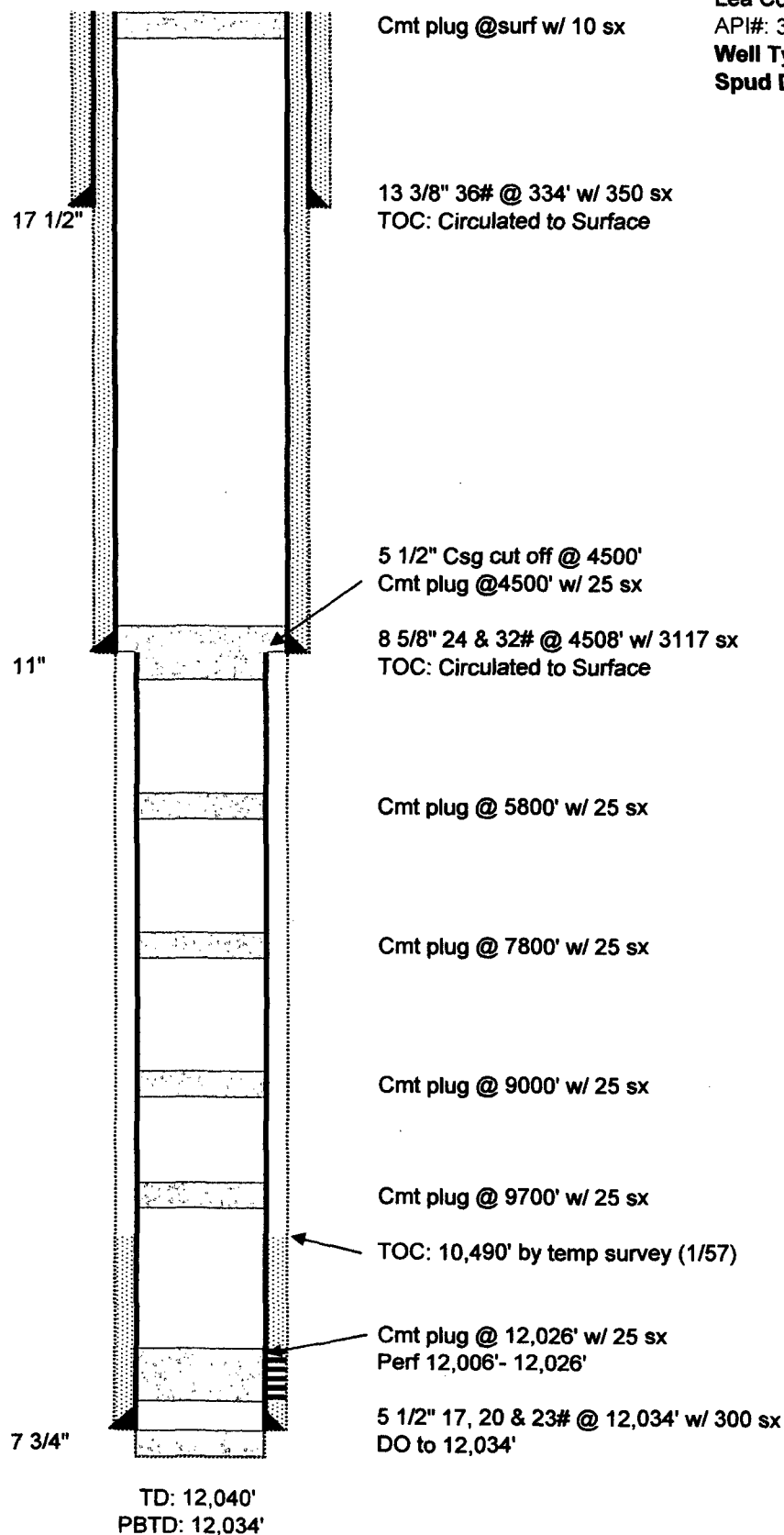
L, Sec 5, T-12S, R-38E

Lea County, NM

API#: 30-025- 07142

Well Type: Plugged (12/64)**Spud Date: 11/25/1956**

DF: 3882' KB:



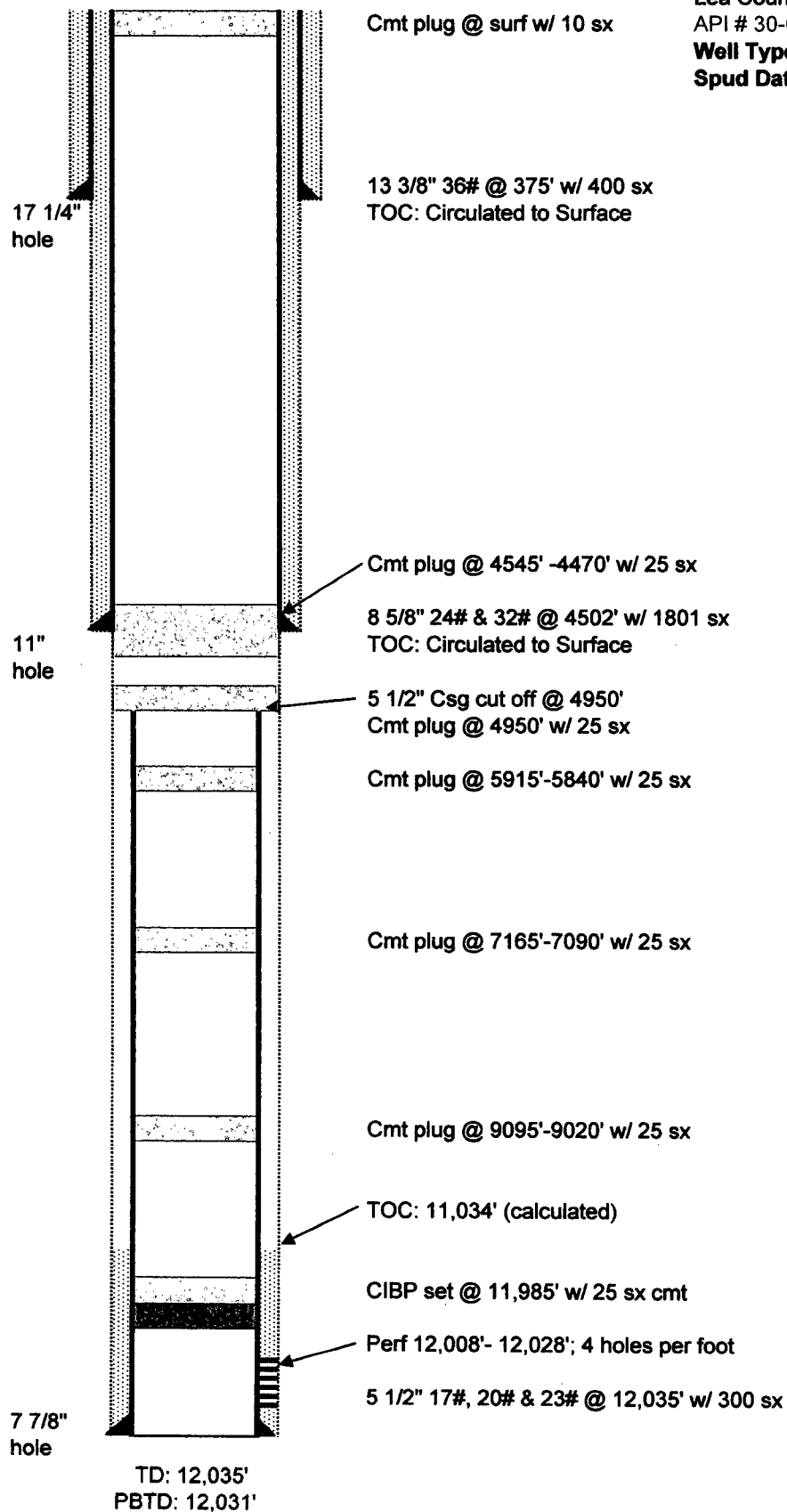
8/15/2005

J. Adamson No. 2

660' FSL & 660' FWL
 M, Sec 5, T-12S, R-38E
 Lea County, NM
 API # 30-025-07143

Well Type: Plugged (1/63)
Spud Date: 2/25/1957

DF: 3884' KB:



8/15/2005

H. C. Kendrick No. 1

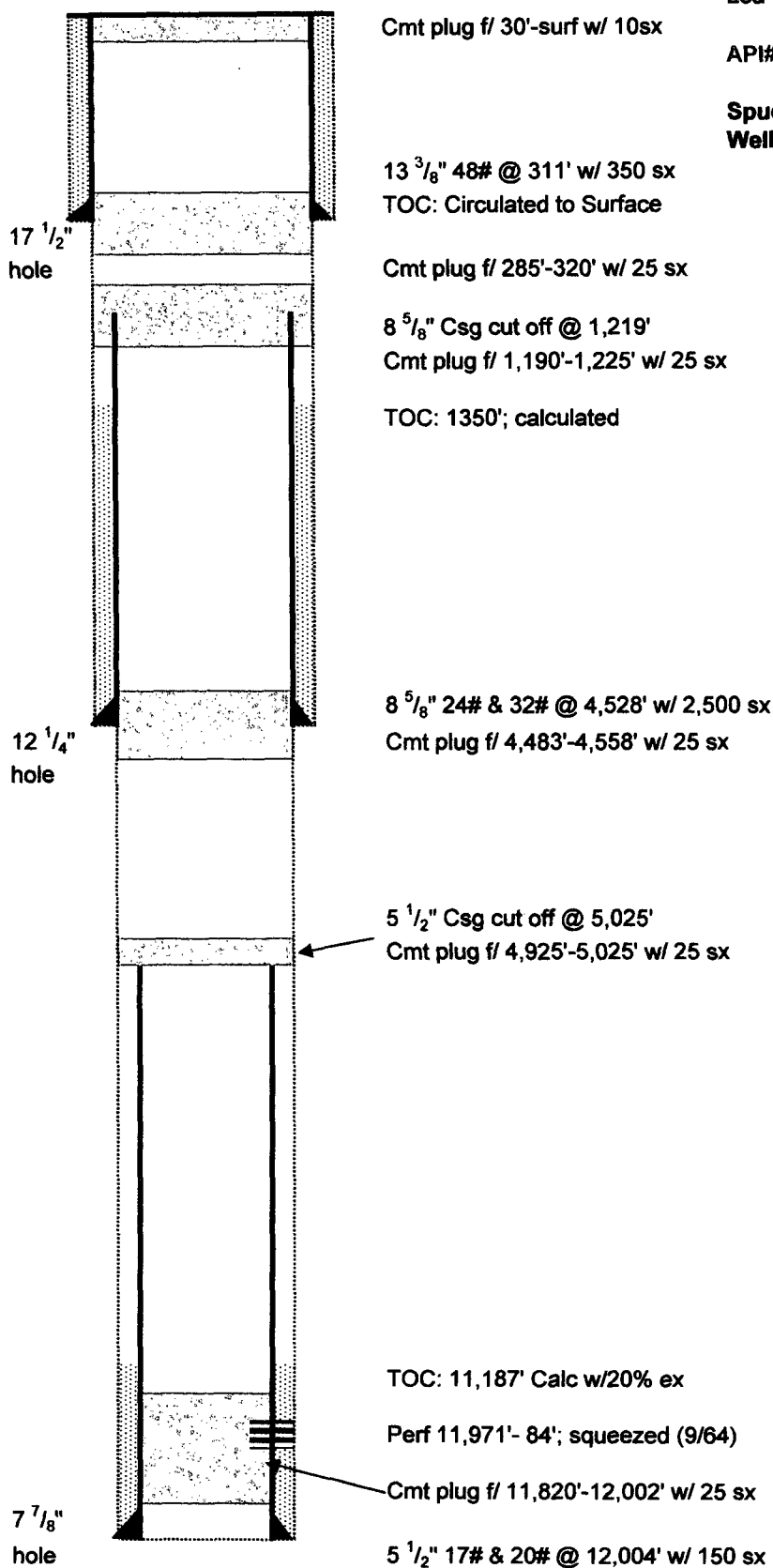
1980' FEL & 660' FSL
 Unit O, Sec 5, T-12S, R-38E
 Lea County, NM

API#: 30-025- 07138

Spud Date: 5/8/1957

Well Type: Plugged (9/64)

GL: 3865' KB:



Cmt plug f/ 30'-surf w/ 10sx

13 3/8" 48# @ 311' w/ 350 sx
 TOC: Circulated to Surface

Cmt plug f/ 285'-320' w/ 25 sx

8 5/8" Csg cut off @ 1,219'
 Cmt plug f/ 1,190'-1,225' w/ 25 sx
 TOC: 1350'; calculated

8 5/8" 24# & 32# @ 4,528' w/ 2,500 sx
 Cmt plug f/ 4,483'-4,558' w/ 25 sx

5 1/2" Csg cut off @ 5,025'
 Cmt plug f/ 4,925'-5,025' w/ 25 sx

TOC: 11,187' Calc w/20% ex

Perf 11,971'- 84'; squeezed (9/64)

Cmt plug f/ 11,820'-12,002' w/ 25 sx

5 1/2" 17# & 20# @ 12,004' w/ 150 sx

M. M. Harris No. 1

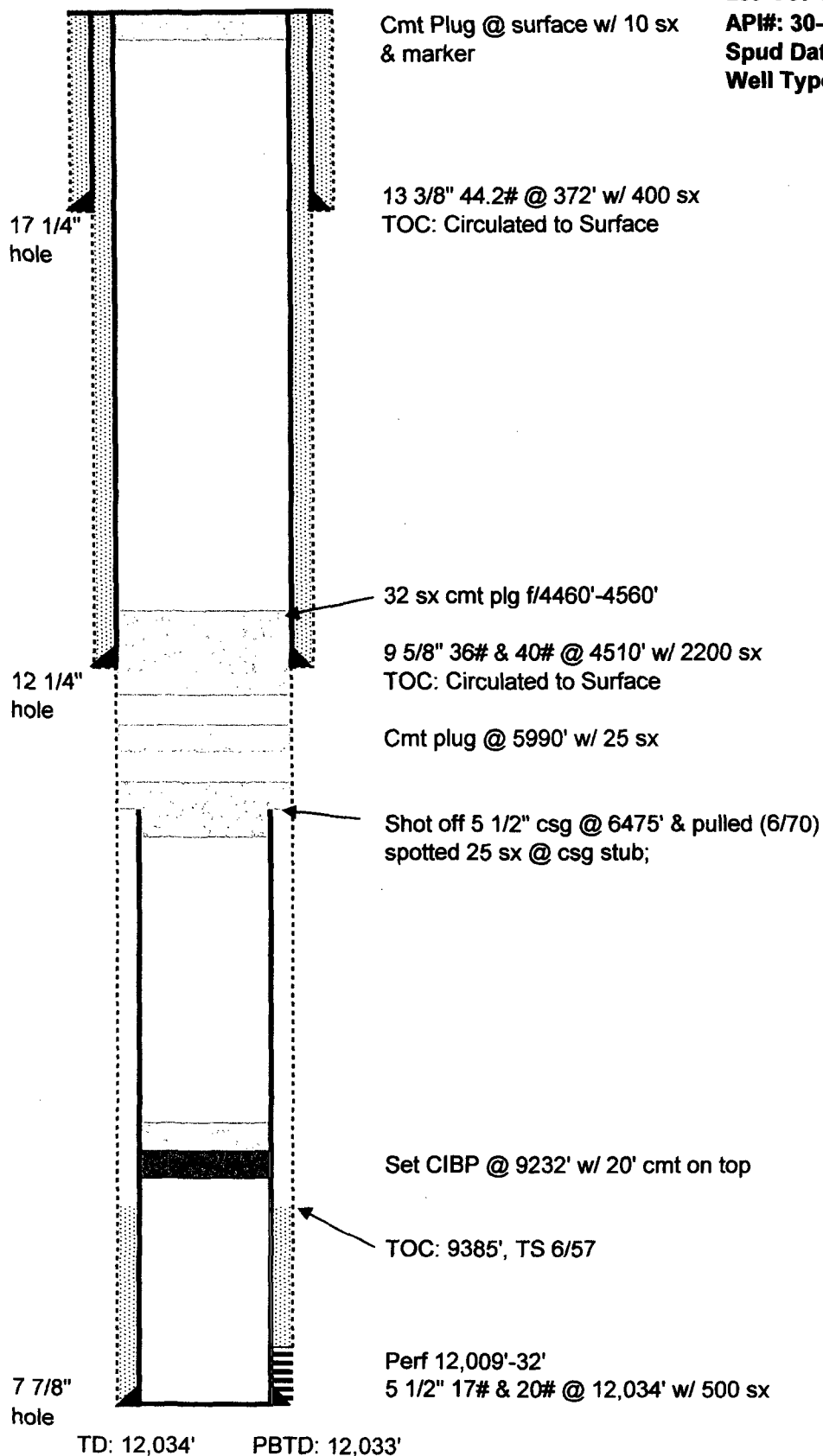
660' FNL & 1980' FWL
C, Sec 8, T-12S, R-38E
Lea County, NM

API#: 30-025- 07167

Spud Date: 4/8/1957

Well Type: Plugged (6/70)

GL: 3864' KB: 3877'



Kendrick No. 3

(Orig Lowe, Kendrick #1)

1980' FNL & 1980' FEL

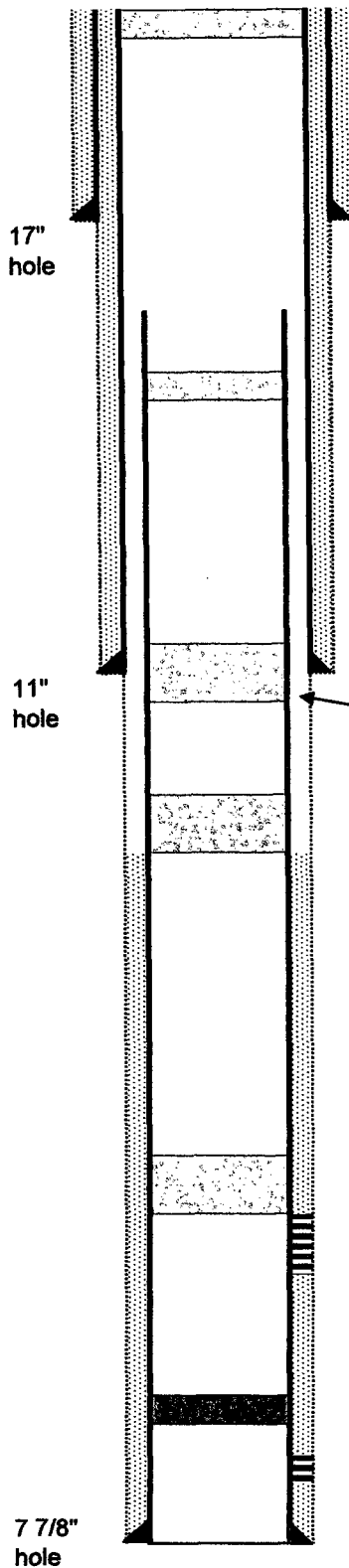
G, Sec 5, T-12S, R-38E

Lea County, NM

API#: 30-025- 07137

Spud Date: 4/2/1957**Originally plugged (12/66)****Re-entered in Wolfcamp (11/75)****Well Type: Plugged (3/89)**

DF: 3879' KB:



Cmt plug @ surf w/ 10 sx (3/89)

13 3/8" 50# @ 344' w/ 575 sx
TOC: Circulated to Surface

5 1/2" Csg cut off @ 1064'; (12/66)

Cmt plug @ 2300'-2166' w/ 50 sx (3/89)

8 5/8" 32# @ 4463' w/ 2050 sx
TOC: Circulated to Surface
Cmt plug @ 4518' w/ 50 sx-tag @ 4320' (3/89)

Cmt plug @ 5158'-4717' w/ 50 sx (3/89)

TOC: 5493' Calc w/20% ex

Squeeze 100 sx @ 8928'-tag @ 8487' (3/89)

Perf 9455'- 9460'; 10 holes (11/75)

Perf 9473'- 9476'; 6 holes (11/75)

CIBP set @ 11,900' w/ 5 sx cmt on top (12/66)

Perf 12,003'- 12,013'

5 1/2" 17# & 20# @ 12,030' w/ 1200 sx

TD: 12,030'
PBTD: 12,027'

W. J. Adamson No. 4

660' FNL & 1987' FWL

Sec 5, T-12S, R-38E

Lea County, NM

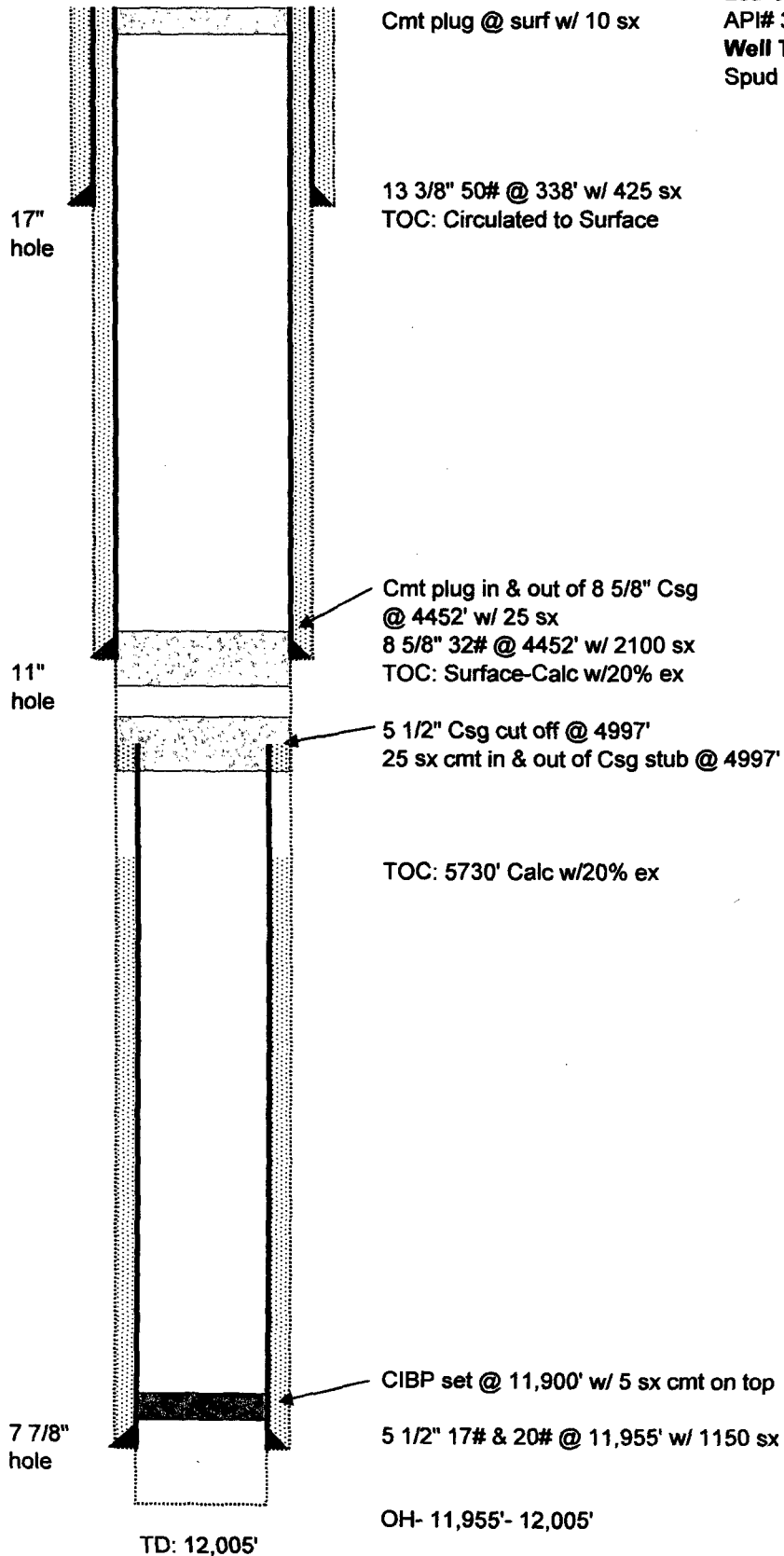
API# 30-025-07134

Well Type: **Plugged (11/67)**

Spud Date: 1/16/1957

GL: 3872'

DF: 3883' KB: 3885'



8/11/2005

Spud Date: 1/26/1957

8/11/2005

Kendrick Est. No. 1

1980' FSL & 1980' FEL
 Unit O, Sec 5, T-12S, R-38E
 Lea County, NM

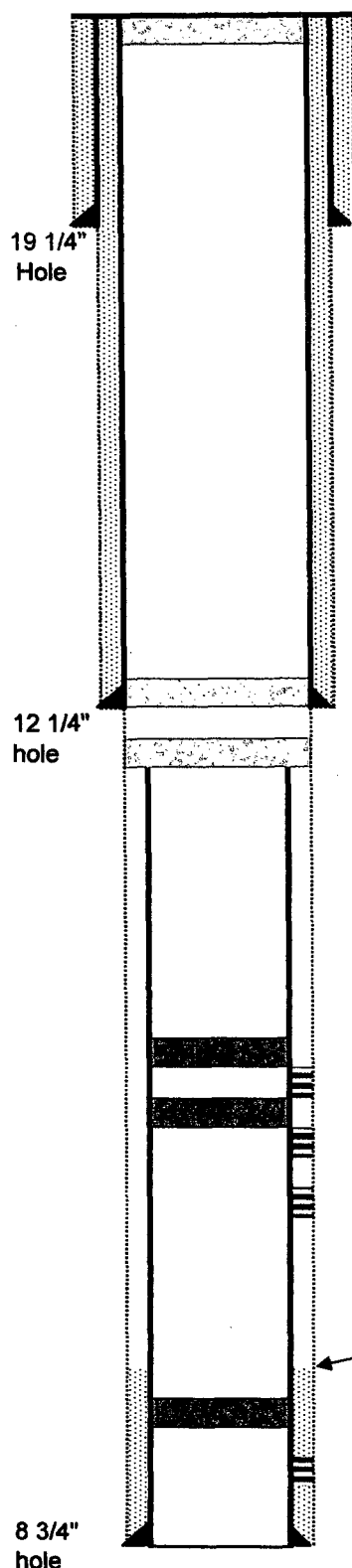
API#: 30-025- 07139

Spud Date: 12/21/1956

Re-completed to Wolfcamp (1/64)

Well Type: Plugged (12/65)

GL: 3866' KB:



Cmt plug @ surf w/ 10 sx (12/65)

13 3/8" 35.6# @ 307' w/ 400 sx
 TOC: Circulated to Surface

9 5/8" 36# & 40# @ 4533' w/ 2500 sx
 TOC: Circulated to Surface
 Cmt plug @ 4533' w/ 25 sx (12/65)

7" Csg cut off @ 4996' (12/65)
 Cmt plug on top of 7" stub @ 4996' w/ 25 sx

CIBP @ 9410' w/ 2 sx cmt on top (12/65)
 Perf WC 9448'- 9458'
 CIBP @ 9468'; PBTD: 9468'
 Perf WC 9476' & squeezed (1/64)

Perf WC 9520' & squeezed (1/64)-100 sx

TOC: 11,080', calculated

CIBP @ 11,950
 Perf 11,975- 11,986' (10/59); Squeezed (1/64)-100 sx
 Perf 11,976'- 12,007' (3/57); Squeezed (10/59)-175 sx

7" 26, 29, 32 & 35# @ 12,021' w/ 200 sx

TD: 12,021'
 PBTD: 12,020' (3/57)
 PBTD: 9,468' (1/64)

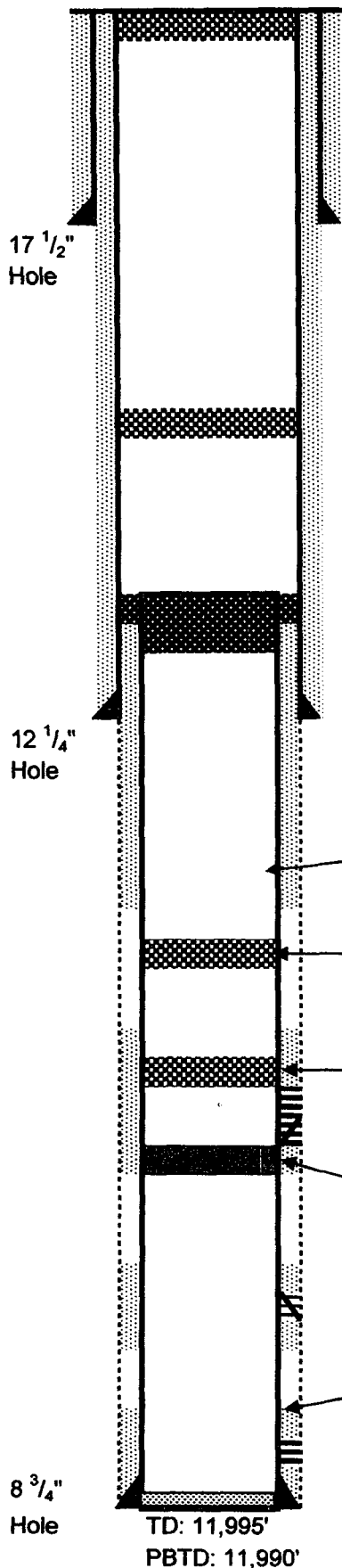
CURRENT**CLOVIS K. KENDRICK No. 1**

1980' FSL & 660' FEL
I, Sec 6, T-12S, R-38E
Lea County, NM

API#: 30-025-07152

Spud 3/12/57
Plugged 12/65
Re-entered (8/74)
Re-plugged (2/89)

GL: 3872'



Cmt Plug @ 30'-surface w/ 10 sx

13 ³/₈" 36# @ 304' w/ 350 sx

TOC: Surface-Circ

Cmt Plug @ 2,300'-2,135', w/ 50 sx (2/89)

Estimated top of 5 ¹/₂" csg @ 4,335'

Cmt Plug f/ 4,335' - 4,200', Tagged, w/ 50 sx (2/89)

9 ⁵/₈" 36/40# @ 4503' w/ 2600 sx

TOC: Surface-Circ

8/74 CO & tie-into csg @ 5,120' attempted to cmt from 9,650',
couldn't break circ

Cut 5 ¹/₂" csg off @ 5,117' & tied back - cmt'd w/ 150 sx

Cmt Plug f/ 5,887' - 5,571' w/ 35 sx (2/89)

Cmt Plug f/ 9,350' - 9,106' , Tagged, w/ 35 sx (2/89)

Perf 9,437'-9,468' (5/75) Wolfcamp

Perf 9,452'-9,456'; sqzd w/ 125 sx (10/74)

Set BP @ 9,567' (5/75)

Csg leak 10,700'-11,430'; sqz with 300 sx (12/74)

TOC @ 11,330'

Perf 11,974'-11,987'

5 ¹/₂" 17# @ 11,995' w/ 150 sx

TD: 11,995'

PBTD: 11,990'

7/26/05 JMR

Kendrick #1
1,500' FSL, 1,650' FEL
Sec 5, T12E, R38E
Lea County, NM
Gladiola; Devonian
Well Type: Devonian Producer
API #: 30-025-31152
Spud: 5/6/91

GL 3,861', KB 3,873'

Spud 5-6-91
Completion 6-19-91
Recompletion to Woflcamp 2-12-92
P&A'd 10-18-94

17 1/2"
Hole

13 3/8" 54.5# H-40 @ 378' w/ 420 sxs. Circ 125 sx.
Perfd @ 400'. Pumped 50 sx plug @ 410'. Sqzd w/20 sx.

TOC @ 4,400' (est)
8 5/8" 32# J-55 @ 4,494 w/ 1,410 sxs. Circ 204 sx.

DST @ 9,353'-59'

Perfd 9,468'-9,577'-.Sqz'd w/100 sx CI H

DVT @ 9,601'

5 1/2" 17# @ 11,952' w/2,310' sx.

OH: 11,952-11,990

TD : 11,990'

current

8/11/2005

LEGAL NOTICE

Platinum Exploration, Inc. 550 W. Texas, Suite 500, Midland, TX 79701 is filing form C108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval for a salt water disposal well. The proposed well, Angel # 1 SWD, is located 1980' FSL & 1980' FWL of Section 5, Township 12 South, Range 38 East of Lea County, New Mexico. Produced Devonian water will be disposed into the Devonian formation at a depth of 12,100' to 12,800' with a maximum pressure of 2,500 psi and a maximum rate of 20,000 BWPD. Any interested party who has an objection to this application must give notice to the Oil Conservation Division, 1220 South Saint Francis Street, Santa Fe, New Mexico 87505, within fifteen (15) days of this notice. Additional information can be obtained by contacting Julie Figel at (432) 687-1664.

Billing Information

Julie Figel

Platinum Exploration Inc.

550W. Texas, Suite 500

Midland, TX 79701

AFFIDAVIT OF PUBLICATION

State of New Mexico,
County of Lea.

I, KATHI BEARDEN

Publisher

of the Hobbs News-Sun, a
newspaper published at
Hobbs, New Mexico, do solemnly
swear that the clipping attached
hereto was published once a
week in the regular and entire
issue of said paper, and not a
supplement thereof for a period.

of 1

weeks.

Beginning with the issue dated

August 6 2005

and ending with the issue dated

August 6 2005

Kathi Bearden

Publisher

Sworn and subscribed to before

me this 8th day of

August 2005

Notary Public.

My Commission expires
February 07, 2009
(Seal)



OFFICIAL SEAL
DORA MONTZ
NOTARY PUBLIC
STATE OF NEW MEXICO

My Commission Expires: _____

This newspaper is duly qualified
to publish legal notices or adver-
tisements within the meaning of
Section 3, Chapter 167, Laws of
1937, and payment of fees for
said publication has been made.

LEGAL NOTICE
August 6, 2005

Platinum Exploration, Inc. 550 W. Texas, Suite 500, Mid-
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sion seeking administrative approval for a salt water dispos-
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38 East of Lea County, New Mexico. Produced Devonian
water will be disposed into the Devonian formation at a
depth of 12,100' to 12,800' with a maximum pressure of
2,500 psi and a maximum rate of 20,000 BWP. Any inter-
ested party who has an objection to this application must
give notice to the Oil Conservation Division, 1220 South
Saint Francis Street, Santa Fe, New Mexico 87505, within
fifteen (15) days of this notice. Additional information can be
obtained by contacting Julie Figel at (432) 687-1664.
#21701

67100868000

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PLATINUM EXPLORATION, INC.,
550 W. TEXAS, SUITE 500
MIDLAND, TX 79701

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1212 N. Washington
Magnolia, Arkansas 71753

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1890 Belair Ave
Walla Walla, WA 99362

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Richard K. Kendrick
P.O. Box 171387
San Antonio, Texas 78217

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 Street, Apt. or PO Box
 City, State, ZIP

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Paula B. Smith
1210 Hazel
Magnolia, Arkansas 71753

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Mary Jane Foster Short Family		
1718 Foster Drive		
Magnolia, Arkansas 71753		
PS Form 3800, June 2002 See Reverse for Instructions		

Julie Figel

From: Ken Dixon [kdixon@t3wireless.com]
Sent: Friday, July 29, 2005 3:03 PM
To: jfigel@t3wireless.com
Subject: Angel #2-SWD Notification

If we file for a SWD permit for the Angel #2, here is the notification list:

Sec 5: NE/4 RJR Resources and Richard M. Kendrick, III 1983 Trust, PO Box 171387, San Antonio, TX 78217

W/2 Platinum Exploration Inc.

SE/4 Platinum Exploration Inc.

Sec 6: E/2SE/4 RJR Resources

6 NE/4 Stephens Prod + others

~~Sec 7: NE/4 Pride Energy Company, P.O. Box 701950, Tulsa, OK 74170-1950~~

Sec 8: NW/4 RJR Resources

NE/4 Platinum Exploration Inc.

8/15/2005

**WM. SCOTT RAMSEY
OIL & GAS PROPERTIES
P. O. BOX 51181
MIDLAND, TEXAS 79710**

MINERAL AND LEASEHOLD TAKEOFF

Date: July 18, 2005

Prospect: Gladiola

Description: Section 5, Township 12 South, Range 38 East, Lea County,
New Mexico

Southeast Quarter (SE/4)

MINERAL OWNER	INTEREST	NET ACRES	STATUS
Richard M. Kendrick, III 1983 Trust P. O. Box 171387 San Antonio, Texas 78217	1/4	40.000000	Leased
Patsy Ruth Stice Weichsel 4335 Lorraine Dallas, Texas 75205	1/8	20.000000	Leased
Barbara Ann Hill 2755 Fairway Drive Baton Rouge, Louisiana 70809	1/8	20.000000	Leased
Karen Lee Kendrick 411 W. Republican, Apt. 408 Seattle, Washington 98119	1/8	20.000000	Leased
Kenneth Lee Kendrick, Jr. 411 W. Republican, Apt. 408 Seattle, Washington 98119	1/8	20.000000	Leased
Katherine Gene Kendrick Miller 3529 Greenbriar Drive Dallas, Texas 75225	1/16	10.000000	Leased
Herbert Spencer Kendrick, III 3529 Greenbriar Drive Dallas, Texas 75225	1/16	10.000000	Leased
Chase Bank of Texas, NA, Successor Trustee of The Sam McDainel Kendrick Trust c/o JP Morgan Chase Bank P. O. Box 660197, Suite 710 Dallas, Texas 75226	1/24	6.666667	Leased
Avalon Trust Co., Successor Trustee of The Shannon Kathryn Kendrick Trust c/o JP Morgan Chase Bank P. O. Box 660197, Suite 710 Dallas, Texas 75226	1/24	6.666667	Leased
Christopher Calvary Kendrick Management Agency c/o JP Morgan Chase Bank P. O. Box 660197, Suite 710 Dallas, Texas 75226	1/36	4.444444	Leased
Christopher C. Kendrick Trust c/o JP Morgan Chase Bank P. O. Box 660197, Suite 710 Dallas, Texas 75226	1/72	2.222222	Leased
TOTALS	8/8	160.000000	

Northeast Quarter (NE/4)

MINERAL OWNER	INTEREST	NET ACRES	STATUS
Richard M. Kendrick, III 1983 Trust P. O. Box 171387 San Antonio, Texas 78217	1/4	40.000000	OPEN Wants: \$400-1/4-2 yrs or \$250-27.5%-2 yrs
Patsy Ruth Stice Weichsel 4335 Lorraine Dallas, Texas 75205	1/8	20.000000	Leased
Barbara Ann Hill 2755 Fairway Drive Baton Rouge, Louisiana 70809	1/8	20.000000	Leased
Karen Lee Kendrick 411 W. Republican, Apt. 408 Seattle, Washington 98119	1/8	20.000000	Leased
Kenneth Lee Kendrick, Jr. 411 W. Republican, Apt. 408 Seattle, Washington 98119	1/8	20.000000	Leased
Katherine Gene Kendrick Miller 3529 Greenbriar Drive Dallas, Texas 75225	1/16	10.000000	Leased
Herbert Spencer Kendrick, III 3529 Greenbriar Drive Dallas, Texas 75225	1/16	10.000000	Leased
Chase Bank of Texas, NA, Successor Trustee of The Sam McDainel Kendrick Trust c/o JP Morgan Chase Bank P. O. Box 660197, Suite 710 Dallas, Texas 75226	1/24	6.666667	Leased
Avalon Trust Co., Successor Trustee of The Shannon Katheryn Kendrick Trust c/o JP Morgan Chase Bank P. O. Box 660197, Suite 710 Dallas, Texas 75226	1/24	6.666667	Leased
Christopher Calvary Kendrick Management Agency c/o JP Morgan Chase Bank P. O. Box 660197, Suite 710 Dallas, Texas 75226	1/36	4.444444	Leased
Christopher C. Kendrick Trust c/o JP Morgan Chase Bank P. O. Box 660197, Suite 710 Dallas, Texas 75226	1/72	2.222222	Leased
TOTALS	8/8	160.000000	



**WM. SCOTT RAMSEY
OIL & GAS PROPERTIES
P. O. BOX 51181
MIDLAND, TEXAS 79710**

MINERAL AND LEASEHOLD TAKEOFF

Date: July 18, 2005

Prospect: Gladiola

**Description: Section 6, Township 12 South, Range 38 East, Lea County,
New Mexico**

East Half of the Southeast Quarter (E/2 SE/4)

MINERAL OWNER	INTEREST	NET ACRES	STATUS
Richard M. Kendrick, III 1983 Trust P. O. Box 171387 San Antonio, Texas 78217	1/4	20.000000	Leased
Patsy Ruth Stice Weichsel 4335 Lorraine Dallas, Texas 75205	1/8	10.000000	Leased
Barbara Ann Hill 2755 Fairway Drive Baton Rouge, Louisiana 70809	1/8	10.000000	Leased
Karen Lee Kendrick 411 W. Republican, Apt. 408 Seattle, Washington 98119	1/8	10.000000	Leased
Kenneth Lee Kendrick, Jr. 411 W. Republican, Apt. 408 Seattle, Washington 98119	1/8	10.000000	Leased
Katherine Gene Kendrick Miller 3529 Greenbriar Drive Dallas, Texas 75225	1/16	5.000000	Leased
Herbert Spencer Kendrick, III 3529 Greenbriar Drive Dallas, Texas 75225	1/16	5.000000	Leased
Chase Bank of Texas, NA, Successor Trustee of The Sam McDainel Kendrick Trust c/o JP Morgan Chase Bank P. O. Box 660197, Suite 710 Dallas, Texas 75226	1/24	3.333333	Leased
Avalon Trust Co., Successor Trustee of The Shannon Katheryn Kendrick Trust c/o JP Morgan Chase Bank P. O. Box 660197, Suite 710 Dallas, Texas 75226	1/24	3.333333	Leased
Christopher Calvary Kendrick Management Agency c/o JP Morgan Chase Bank P. O. Box 660197, Suite 710 Dallas, Texas 75226	1/36	2.222222	Leased
Christopher C. Kendrick Trust c/o JP Morgan Chase Bank P. O. Box 660197, Suite 710 Dallas, Texas 75226	1/72	1.111111	Leased
TOTALS	8/8	80.000000	

Northwest Quarter of the Southeast Quarter (NW/4 SE/4)

MINERAL OWNER	INTEREST	NET ACRES	STATUS
U. S. A.	8/8	80.000000	ABO Petroleum Corp. (1/3) Myco Industries Inc. (1/3) Yates Drilling Co. (1/3)
TOTALS	8/8	80.000000	105 S 4 th Street Artesia, New Mexico 88210 NM 111539 Exp: 4-30-14

Southwest Quarter of the Southeast Quarter (SW/4 SE/4)

MINERAL OWNER	INTEREST	NET ACRES	STATUS
U. S. A.	8/8	80.000000	HBP NM 89836 Dated: 11-1-92

LEASEHOLD OWNER	W. I.	N. R. I.
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BASED SOLELY ON A TAKEOFF PREPARED BY SCHUTZ ABSTRACT CO., INC. COVERING THE FEDERAL RECORDS IN SANTA FE, NEW MEXICO.

Record Title Owners:

ABO Petroleum Corp. 105 S 4 th Street Artesia, New Mexico 88210	32.000000%
Myco Industries Inc. 105 S 4 th Street Artesia, New Mexico 88210	32.000000%
Yates Drilling Co. . 105 S 4 th Street Artesia, New Mexico 88210	32.000000%
Yates Petroleum Corp. 105 S 4 th Street Artesia, New Mexico 88210	4.000000%

Surface to 12,030 feet:

Pride Energy Co. P. O. Box 701602 Tulsa, Oklahoma 74170	49.250000%
Odyssey Petroleum Co. 13355 Noel Road, #1770 Dallas, Texas 75240	20.000000%
Apache Corp. 2000 Post Oak Blvd., Suite 100 Houston, Texas 77056	13.000000%
The Rudman Partnership 1700 Pacific Avenue, Suite 4700 Dallas, Texas 75201	12.500000%
Franklin Resources 3311 Candelaria, NE Albuquerque, New Mexico 87107	2.500000%
The Estate of Stephen Hager Drawer P Buckhannon, West Virginia 26201	2.250000%

LEASEHOLD OWNER	W. I.	N. R. I.
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Philip R. Rice
Box 600308
Dallas, Texas 75360

0.500000%

Northeast Quarter (NE/4)

MINERAL OWNER	INTEREST	NET ACRES	STATUS
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WADI Petroleum
14405 Walters Road, Suite 400
Houston, Texas 77014

17.74682%

28.394908

Leased

Virgil V. Wallace
Route 7, Box 903 East
Lubbock, Texas 79403

11.89279%

19.028457

Leased

El Paso Production Comany
9 Greenway Plaza
Houston, Texas

11.40867%

18.253869

Leased

Donavan B. Wallace Trust B
Well Fargo Bank, Trustee
P. O. Box 5383
Denver, Colorado 80217

8.14279%

13.028457

Leased

Goldston Oil Corporation, as
P. O. Box 570365
Houston, Texas 77257-0365

9.36096%

14.977536

Leased

William Gerald Dean, Jr.
P. O. Box 430
Capitan, New Mexico 88316

4.07139%

6.514229

Leased

The Janie D. Corley Irrevocable
Trust Number One
801 Santa Cruz Drive
Alamogordo, New Mexico 88310

4.07139%

6.514229

Leased

Martha Castillo
628 Willow Glen
El Paso, Texas 79922

3.96426%

6.342819

Leased

Pam Pruitt
1501 South 3rd Street
Midlothian, Texas 76005

3.96426%

6.342819

Leased

Jeannie McCraw
1104 West Avenue I
Lovington, New Mexico 88260

3.96426%

6.342819

Leased

Goldston Mineral Properties
P. O. Box 570365
Houston, Texas 77257-0365

3.12032%

4.992511

Leased

Stephens Production Company
P. O. Box 2407
Fort Smith, Arkansas 72902

1.75518%

2.808288

OPEN

Estate of W. C. Partee, dec'd
P. O. Box 667
Magnolia, Arkansas 71754

3.12032%

4.99251

Leased

C. L. Chase, dec'd
Elinore W. Chase, a widow
1303 West Kansas
Midland, Texas 79701

1.50000%

2.400000

Leased

MINERAL OWNER	INTEREST	NET ACRES	STATUS
James Denny Bartell 1001 Eperson Bldg. Houston, Texas 77002	1.26763%	2.028208	Leased
Charles F. Bartell 808 Travis, Suite 1001 Houston, Texas 77002	1.26763%	2.028208	Leased
<u>R. S. Foster, dec'd</u>	0.87759%	1.404144	
David Partee Foster P. O. Box 5231 Little Rock, Arkansas 72215	1/6	0.234024	Leased
Gordon S. Foster, Jr. 16230 Amberwood Dallas, Texas 75248	1/6	0.234024	Leased
(Mary Jane Foster Short, dec'd 1718 Foster Drive Magnolia, Arkansas 71753)			
Walton Short, husband	1/6	0.234024	OPEN
Diane S. Smart, daughter	1/18	0.780080	OPEN
Vicki S. Tompkins, daughter	1/18	0.780080	OPEN
Stacy Jane Short, daughter	1/18	0.780080	OPEN
T. H. Bradley 1212 N. Washington Magnolia, Arkansas 71753	1/6	0.234024	OPEN
Paula B. Smith 1210 Hazel Magnolia, Arkansas 71753	1/12	0.117012	OPEN
Shannon B. Stuart 1210 N. Washington Magnolia, Arkansas 71753	1/12	0.117012	OPEN
W. C. Hubbard 303 West Wall, Suite 602 Midland, Texas 79701	0.750000%	1.200000	Leased
C. E. S. Bellows, III 6 Ashlin Drive Midland, Texas 79705	0.7500000%	1.200000	Leased
Bank of America, Agent for Mark Pittman Marshall P. O. Box 830308 Dallas, Texas 75283	0.750000%	1.200000	Leased
Don Looney Texas County, Texas	0.626250%	1.050000	Leased
Maurine M. Massie 4110 Larchmont Wichita Falls, Texas 76302	0.500000%	0.800000	Leased
Betty S. King 909 Ventura Midland, Texas 79705	0.500000%	0.800000	Leased
The Dee H. and Annie Lou Rose Trust 4401 Lanham Midland, Texas 79757	0.500000%	0.800000	Leased
<u>Hugh N. Frenzel, dec'd</u> Dorothy C. Frenzel, a widow 1118 Mogford Midland, Texas 79701	0.500000%	0.800000	Leased

MINERAL OWNER	INTEREST	NET ACRES	STATUS
The William K. Warren Foundation P. O. Box 470372 Tulsa, Oklahoma 74147	0.500000%	0.800000	Leased
Thomas Grier Fischer 2110 Eagle Rock Houston, Texas 77080	0.500000%	0.800000	Leased
Herman H. Wallace 13617 N. 94 th Drive, Apt. C Peoria, Arizona 85381	0.417291%	0.667665	Leased
Betty L. Pagan 7450 Margeum Avenue San Diego, California 92120	0.417291%	0.667665	Leased
William Dee Wallace P. O. Box 144 Calumet, Oklahoma 73014	0.417291%	0.667665	Leased
Margaret Wallace Eaton RR 1, Box 179 Bloomington, Illinois 61704	0.417291%	0.667665	Leased
Robert D. Wallace 3504 N. Tompkins Bethany, Oklahoma 73005	0.417291%	0.667665	Leased
Bradford A. Stevenson 8108 N. 13 th Place Phoenix, Arizona 85020	0.139097%	0.222555	Leased
Jolene Wojinski 406 Belle Starr Circle Castle Rock, Colorado 80101	0.139097%	0.222555	Leased
Ronald Gene Stevenson P. O. Box 755 Ranah, New Mexico 97321	0.139097%	0.222555	Leased
Dorothy Looney 2606 Briargrove, Apt 28 San Angelo, Texas 76904	0.093750%	0.150000	Leased
TOTALS	8/8	160.000000	

Southwest Quarter (SW/4)

MINERAL OWNER	INTEREST	NET ACRES	STATUS
WADI Petroleum	91/512	28.437500	Leased
El Paso Production Comany	117/1024	18.281250	Leased
Virgil V. Wallace	1/10	16.000000	Leased
Wells Fargo Bank, Trustee Of the Donovan D. Wallace Trust	1/10	16.000000	Leased
Goldston Oil Corporation, as Nominee	3/32	15.000000	Leased
Willaim Gerald Dean, Jr.	1/20	8.000000	Leased
The Jane D. Corley Irrevocable Trust	1/20	8.000000	Leased
Martha Castillo	1/30	5.333333	Leased
Pam Pruitt	1/30	5.333333	Leased
Jeannie McCraw	1/30	5.333333	Leased
Goldston Mineral Properties	1/32	5.000000	Leased
Estate of W. C. Partee, dec'd	1/32	5.000000	Leased
W. R. Stephens	9/512	2.812500	Leased
Herman H. Wallace	1/60	2.666667	Leased
Betty L. Pagan	1/60	2.666667	Leased
William D. Wallace	1/60	2.666667	Leased
Margaret Wallace Eaton	1/60	2.666667	Leased
Robert D. Wallace	1/60	2.666667	Leased
James Denny Bartell	13/1024	2.031250	Leased
Charles Bartell	13/1024	2.031250	Leased
R. S. Foster	9/1024	1.406250	OPEN
Bradford A. Stevenson	1/180	0.888889	Leased
Ronald Gene Stevenson	1/180	0.888889	Leased
Jolene Wojinski	1/180	0.888889	Leased
TOTALS	8/8	160.00000	

Northwest Quarter (NW/4)

MINERAL OWNER	INTEREST	NET ACRES	STATUS
WADI Petroleum	91/512	28.437500	Leased
El Paso Production Co.	117/1024	18.281250	Agreed to Lease
Virgil V. Wallace	1/10	16.000000	Waiting on Lease
Wells Fargo Bank, Trustee Of the Donavan D. Wallace Trust	1/10	16.000000	Leased
Goldston Oil Corporation, as Nominee	9/128	11.250000	Leased
Gloria King Goldston	1/128	1.250000	Leased
W. J. Goldston, Jr. Estate	1/128	1.250000	Leased
Goldstruck Investments	1/128	1.250000	Leased
Willaim Gerald Dean, Jr.	1/20	8.000000	Leased
The Jane D. Corley Irrevocable Trust	1/20	8.000000	Leased
Martha Castillo	1/30	5.333333	Leased
Pam Pruitt	1/30	5.333333	Leased
Jeannie McCraw	1/30	5.333333	Leased
Goldston Mineral Properties	1/32	5.000000	Leased
Estate of W. C. Partee, dec'd	1/32	5.000000	Leased
W. R. Stephens	9/512	2.812500	Leased
Herman H. Wallace	1/60	2.666667	Leased
Betty L. Pagan	1/60	2.666667	Leased
William D. Wallace	1/60	2.666667	Leased
Margaret Wallace Eaton	1/60	2.666667	Leased
Robert D. Wallace	1/60	2.666667	Leased
James Denny Bartell	13/1024	2.031250	Leased
Charles Bartell	13/1024	2.031250	Leased
R. S. Foster	9/1024	1.406250	OPEN
Bradford A. Stevenson	1/180	0.888889	Leased
Ronald Gene Stevenson	1/180	0.888889	Leased
Jolene Wojinski	1/180	0.888889	Leased
TOTALS	8/8	160.00000	