District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brezos Rd., Aziec, NM 87410

District IV

1220 S. St. Frencis Dr., Senta Fe, NM

87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-101 Permit 5400

## APPLICATION FOR FERMIT TO DRILL

YATES PETROLEL	Operator Name and Address  M CORPORATION	OGRID Number 25575
105 South Fourth S Artesie, NM 88210		API Number 30-041-20912
Property Code 34559	Property Name GATO LOCO BFT COM.	Well No. 001

#### **Surface Location**

·									
UL or Lot	Section	Township	Range	Lot Idn	Feet Fram	N/S Line	Feet From	E/W Line	County
I	31	085	34E	I	1800	S	900	E	Roosevelt

#### **Proposed Pools**

## JENKINS; ATOKA, NORTHWEST (GAS) 79323

Wark Type New Well	Well Type GAS	Ceble/Rotay	Leese Type Private	Chound Level Elevetion 4184
Multiple	Proposed Depth	Formation	Contractor	Spud Date
N	11400	Atoka		01/19/2005

# **Proposed Casing and Cement Program**

Туре	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	400	450	0
Intl	12.25	9.625	36	4000	1450	0
Prod	8.75	5.5	15.5	11400	2100	3400

## Casing/Cement Program: Additional Comments

Yates Petroleum Corporation proposes to drill/test the Atoka and Intermediate formations. Approximately 400° of surface casing will be set/cement circulated to shut off gravel and cavings. If commercial, production casing will be run/cemented, perforate/stimulate as needed for production. MUD PROGRAM: 0-400° FW Gel/Paper; 400°-2130° Fresh Water, 2130°-4000° Red Bed Mud/Oil; 4000°-7600° Cut Brine; 7600°-10700° SGel/Oil/Starch; 10700°-11400° SGel/Starch/4-6% KCL.

# **Proposed Blowout Prevention Program**

-	Туре	Working Pressure	Test Pressure	Manufacturer
	Double Ram	5000	5000	

1	I hereby certify	that the inform	ation given	above is	true
	and complete to				

Electronically Signed By: Debbie Caffall

Title: Regulatory Technician

Date: 01/18/2005 Phone: 505-748-4364

## OIL CONSERVATION DIVISION

Electronically Approved By: Paul Kautz

Title: Geologist

Approval Date: 01/20/2005 Expiration Date: 01/20/2006

Conditions of Approval:

There are conditions. See Attached.

District I
1625 N. French Dr., Hobbs, NM 88240
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1301 W. Crend Ave., Artesia, NM 88210
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1220 S. St Frencis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-102. Permit 5400

# WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-041-20912	Pool Name JENKINS;ATOKA, NORTHWEST (GAS)	Pool Code 79323
Property Code 34559	Property Name GATO LOCO BFT COM.	Well Ho.
OGRID No. 25575	Operator Nume  YATES PETROLEUM CORPORATION	Elevation 4184

#### Surface And Bottom Hole Location

UL or Lot. Section 1	l	Township OSS	Range 34E	Lot Idn I	Feet Fram 1800	N/S Line S	Feet Fram. 900	E/W Line E	County Roosevelt
Dedicated Acre	5	Joint ar	lefill	Cansoli	istion Code		Order	No.	

	X

#### OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Electronically Signed By: Debbie Caffall

Title: Regulatory Technician

Date: 01/18/2005

## SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Herschel Jones Date of Survey: 12/09/2004 Certificate Number: 3640

# Permit Conditions Of Approval C-101, Permit 5400

Operator: YATES PETROLEUM CORPORATION, 25575

Well: GATO LOCO BFT COM. #001

OCD Reviewer	Condition
PKAUTZ	Re-seeding mixture will must be approved or authorized by surface owner
PKAUTZ	Notice is to be given to the OCD prior to construction of the pit(s)
PKAUTZ	Pit construction and closure must satisfy all requirements of O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines

Submide Copies To Appropriate District	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-041-20912
District III	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE S
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	balla 1 6, 1417 07505	o. State Off & Gas Lease No.
87505		
SUNDRY NOTION	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
PROPOSALS.)	ATION FOR PERMIT" (FORM C-101) FOR SUCH	Gato Loco BFT Com
1. Type of Well: Oil Well	Gas Well 🛛 Other	8. Well Number
		9. OGRID Number
2. Name of Operator Yates Petroleum Corporation	An	9. OGRID Number 025575
3. Address of Operator	<u> </u>	10. Pool name or Wildcat
105 S. 4 <sup>th</sup> Street, Artesia, N	IM 88210	Jenkins; Atoka, Northwest (Gas)
4. Well Location		
	1800 feet from the South line and	900 feet from the East line
Section 31	Township 8S Range 34E	NMPM Roosevelt County
Section 31		
	4184'GR	
Pit or Below-grade Tank Application 🗌 o		
Pit type Depth to Groundwater	Distance from nearest fresh water well Di	stance from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volumebbls; _C	onstruction Material
12 Check A	Appropriate Box to Indicate Nature of Notice,	Report or Other Data
12. CHECK P	appropriate box to indicate ivalure of ivolice,	Report of Ouler Data
NOTICE OF IN	TENTION TO: SUE	SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON  REMEDIAL WOR	<del></del>
the state of the s		ILLING OPNS. PLUG AND ABANDON
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	IT JOB
OTHER:	OTHER: Spud	and set conductor
	leted operations. (Clearly state all pertinent details, ar	and set conductor   A give pertinent dates, including estimated date
	ork). SEE RULE 1103. For Multiple Completions: A	
or recompletion.		
5/4/05 G 11 1 1 10 00 00 00 00	7 . 401 . 400 . 1	
6/4/05 – Spudded well at 3:30 PM.	Set 40° of 20" conductor.	
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		1505629
		and the transfer was a second
I hereby certify that the information	above is true and complete to the best of my knowledge	ge and belief. I further certify that any nit or below-
grade tank has been/will be constructed or	closed according to NMOCD guidelines 🔲, a general permit 🗀	or an (attached) alternative OCD-approved plan .
SICNATINE A		
SIGNATURE SUMMER	TITLE Regulatory Compliance Supe	rvisor DATE June 7, 2005
Type or print name Tina Huer	E-mail address: tinah@ypcnm.c	
	2 man access. manaypennic	receptione No. <u>303-748-14/1</u>
For State Use Only		II IAI 1 0 0000
APPROVED BY:	TITLE PETROLEI	IM ENGINEER DATE 1 0 2005
Conditions of Approval (if any):	1/	LINGINEER

Office )	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 8821	OIL CONSERVATION DIVISION	30-041-20912
District III	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE 6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa 1 C, 14141 07505	6. State Oil & Gas Lease No.
87505		
SUNDRY NO	OTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	POSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Double I value of Chit / Egreement I value
	PLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Gato Loco BFT Com
PROPOSALS.)	Con Wall 🔯 Odan	8. Well Number
1. Type of Well: Oil Well	Gas Well 🛛 Other	1
2. Name of Operator		9. OGRID Number
Yates Petroleum Corpor	ration	025575
3. Address of Operator		10. Pool name or Wildcat
105 S. 4th Street, Artesi	a, NM 88210	Jenkins; Atoka, Northwest (Gas)
4. Well Location		
Unit Letter 1 :	1800 feet from the South line and	900 feet from the East line
Section 31	Township 8S Range 34E	NMPM Roosevelt County
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
	4184'GR	
Pit or Below-grade Tank Application	or Closure	
Pit type Depth to Groundy	vater Distance from nearest fresh water well D	istance from nearest surface water
Pit Liner Thickness:	mil Below-Grade Tank: Volumebbls; (	Construction Material
12 Chee	k Appropriate Box to Indicate Nature of Notice	Penart or Other Date
12. Chec	k Appropriate box to indicate reature of rouce	, Report of Other Data
NOTICE OF	INTENTION TO: SUI	SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		
TEMPORARILY ABANDON	☐ CHANGE PLANS ☐ COMMENCE DE	
		<del>_</del>
and the second s		<del>_</del>
PULL OR ALTER CASING OTHER:	☐ MULTIPLE COMPL ☐ CASING/CEME	NT JOB  and set conductor
OTHER:  13. Describe proposed or co	MULTIPLE COMPL CASING/CEME!  OTHER: Spud  mpleted operations. (Clearly state all pertinent details, a	and set conductor   and give pertinent dates, including estimated date
OTHER:  13. Describe proposed or coof starting any proposed	☐ MULTIPLE COMPL ☐ CASING/CEME	and set conductor   and give pertinent dates, including estimated date
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PULL OR ALTER CASING  OTHER:  13. Describe proposed or co of starting any proposed or recompletion.  6/8/05 – Resumed drilling at 6:00	MULTIPLE COMPL CASING/CEMENT OTHER: Spud ompleted operations. (Clearly state all pertinent details, a work). SEE RULE 1103. For Multiple Completions: A DAM. Set 13-3/8" 48# H-40 ST&C casing at 423'. Cerr	and set conductor  Indigive pertinent dates, including estimated date attach wellbore diagram of proposed completion tented with 240 sx "C" + 2% CaCl2 + 0.25#/sx
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OTHER:  13. Describe proposed or coof starting any proposed or recompletion.  6/8/05 – Resumed drilling at 6:00 Celloflake (yld 1.35, wt 14.8). T 600 psi for 30 min. WOC 21 hrs 6/15/05 – Set 9-5/8" 36# & 40# J (yld 2.04, wt 12.5). Tailed in wit WOC 80 hrs 30 min. Reduced h	MULTIPLE COMPL  OTHER: Spud Impleted operations. (Clearly state all pertinent details, a l work). SEE RULE 1103. For Multiple Completions: A  OAM. Set 13-3/8" 48# H-40 ST&C casing at 423'. Cerr ailed in with 200 sx "C" + 2% CaCl2 (yld 1.34, wt 14.8).  15 min. Reduced hole to 12-1/4" and resumed drilling.  1-55 ST&C casing at 4010'. Cemented with 1360 sx 35:6th 200 sx "C" (yld 1.34, wt 14.8). Cement circulated to sole to 8-3/4" and resumed drilling.	and set conductor  Indigive pertinent dates, including estimated date attach wellbore diagram of proposed completion sented with 240 sx "C" + 2% CaCl2 + 0.25#/sx  Cement circulated to surface. Tested casing to 15 Poz "C" + 6% gel + 5% Salt + 1/4# Celloflake surface. Tested casing to 1500 psi for 30 min.
OTHER:  13. Describe proposed or coof starting any proposed or recompletion.  6/8/05 – Resumed drilling at 6:00 Celloflake (yld 1.35, wt 14.8). T 600 psi for 30 min. WOC 21 hrs 6/15/05 – Set 9-5/8" 36# & 40# J (yld 2.04, wt 12.5). Tailed in wit WOC 80 hrs 30 min. Reduced h	MULTIPLE COMPL  OTHER: Spud Impleted operations. (Clearly state all pertinent details, a lwork). SEE RULE 1103. For Multiple Completions: A loan. Set 13-3/8" 48# H-40 ST&C casing at 423'. Cerrailed in with 200 sx "C" + 2% CaCl2 (yld 1.34, wt 14.8). 15 min. Reduced hole to 12-1/4" and resumed drilling. 1-55 ST&C casing at 4010'. Cemented with 1360 sx 35:6th 200 sx "C" (yld 1.34, wt 14.8). Cement circulated to sole to 8-3/4" and resumed drilling.	and set conductor  Indigive pertinent dates, including estimated date attach wellbore diagram of proposed completion sented with 240 sx "C" + 2% CaCl2 + 0.25#/sx  Cement circulated to surface. Tested casing to 15 Poz "C" + 6% gel + 5% Salt + ½# Celloflake surface. Tested casing to 1500 psi for 30 min.
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Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
inflice	Energy, Minerals and Natural Resources	May 27, 2004
District I 1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II	OIL CONSERVATION DIVISION	30-041-20912
1301 W. Grand Ave., Artesia, NM 88210		5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE 🛛
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		
87505		
	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) FOR SUCH	Gato Loco BFT Com
1. Type of Well: Oil Well	Gas Well 🛛 Other	8. Well Number
		1
2. Name of Operator		9. OGRID Number
Yates Petroleum Corporat	ion	025575
3. Address of Operator	NT 4 00010	10. Pool name or Wildcat
105 S. 4th Street, Artesia,	NM 88210	Jenkins; Atoka, Northwest (Gas)
4. Well Location		
Unit Letter I:	1800 feet from the South line and	900 feet from the East line
Section 31	Township 8S Range 34E	NMPM Roosevelt County
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
	4184'GR	
Pit or Below-grade Tank Application		
	er Distance from nearest fresh water well D	istance from nearest surface water
Pit Liner Thickness: mil		
		Construction Material
12. Check	Appropriate Box to Indicate Nature of Notice	e, Report or Other Data
NOTICE OF I	ITENTION TO:	DOEOUENE DEDONE OF
		BSEQUENT REPORT OF:
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