

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION COMMISSION

IN THE MATTER OF THE HEARING CALLED BY  
THE OIL CONSERVATION COMMISSION ON ITS  
OWN MOTION TO RESCIND ORDER NO. R-1670,  
TO RECODIFY AND AMEND THE GENERAL RULES  
FOR PRORATED GAS POOLS, AND AMEND THE  
SPECIAL RULES FOR PRORATED GAS POOLS

*also  
See Case 11211  
R-10328*

CASE NO. 8749  
Order No. R-8170

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on November 19, 1985, and January 7 and February 26, 1986, at Santa Fe, New Mexico, before the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission."

NOW, on this 28th day of March, 1986, the Commission, a quorum being present, having considered the testimony presented and the exhibits received at said hearing, and being fully advised in the premises.

FINDS THAT:

(1) Due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) The application in the instant case seeks to rescind Order No. R-1670, as amended, to recodify and amend the General Rules and Regulations for the Prorated Gas Pools contained therein and to amend the special gas proration rules for the Atoka-Pennsylvanian, Blinbry, Buffalo Valley-Pennsylvanian, Burton Flat-Morrow, Burton Flat-Strawn, South Carlsbad-Morrow, Catclaw Draw-Morrow, Crosby-Devonian, Eumont, Indian Basin-Morrow, Indian Basin-Upper Pennsylvanian, Jalmat, Justis-Glorieta, Monument McKee-Ellenburger, and Tubb Gas Pools of Lea, Eddy and Chaves Counties, and the special gas proration rules for the Basin-Dakota, Blanco-Mesaverde, South Blanco-Pictured Cliffs, and Tapacito-Pictured Cliffs Gas Pools of San Juan, Sandoval and Rio Arriba Counties.

(3) Order No. R-1670, entered May 20, 1960, consolidated special gas proration rules for thirteen prorated pools in Northwest and Southeast New Mexico, into a set of general rules for prorated gas pools in each geographic area and established special rules for individual pools.

*See Also R-8170-A: Amending Rules 10(a), 11(a) and 11(b)*

(4) From time to time, said Order No. R-1670 has been amended, at least 28 times, adding or deleting pools from prorationing and amending general and special rules.

(5) The multiple changes made since 1960 are difficult to follow in reading said amended order.

(6) The original order and most of the amendments were written at a time when demand for gas from prorated gas pools was increasing.

(7) Since 1982, demand for gas from such pools has declined, often precipitously.

(8) To make said general and special rules more readable, more responsive to changing market conditions, and more uniform, the Director of the Oil Conservation Division (Division) established a State/Industry Gas Proration Rules Study Committee in early 1984.

(9) Said study committee and various ancillary committees met from time to time and formed recommendations which were received at public hearing on November 19, 1985, and January 7 and February 26, 1986.

(10) Based upon the report of the Committee and other evidence received at said hearings recodified and new general rules and special rules for prorated gas pools in New Mexico should be adopted as shown on Exhibit "A" and Exhibit "B", respectively, attached to this order.

(11) Division Form C-121-A, Purchasers Gas Nomination, should be revised as shown on Exhibit "C", attached to this order, in order to reflect changes in said general rules.

(12) Order No. R-1670, as amended, should be rescinded.

(13) The effective date of this order should coincide with the beginning of the next gas proration period, April 1, 1986.

(14) Adoption of said revised and new rules and rescission of Order No. R-1670, as amended, and revision of Form C-121-A will serve to prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED THAT:

(1) General Rules for the Prorated Gas Pools of New Mexico are hereby adopted as shown on Exhibit "A" attached to and made a part of this order.

(2) The General Rules for the prorated gas pools of New Mexico contained in said Exhibit "A" shall be applicable to the following gas pools:

Northwest New Mexico

Basin-Dakota Gas Pool	South Blanco-Pictured Cliffs Gas Pool
Blanco-Mesaverde Gas Pool	Tapacito-Pictured Cliffs Gas Pool

Southeast New Mexico

Atoka-Pennsylvanian Gas Pool	Blinebry Oil and Gas Pool
Buffalo Valley-Pennsylvanian Gas Pool	Burton Flat-Morrow Gas Pool
Burton Flat-Strawn Gas Pool	South Carlsbad-Morrow Gas Pool
Catclaw Draw-Morrow Gas Pool	Crosby-Devonian Gas Pool
Eumont Gas Pool	Indian Basin-Morrow Gas Pool
Indian Basin-Upper Pennsylvanian Gas Pool	Jalmat Gas Pool
Justis Gas Pool	Monument McKee-Ellenburger Gas Pool
Tubb Oil & Gas Pool	

(3) Special rules for individual prorated gas pools in New Mexico are hereby adopted as shown on Exhibit "B" attached to and made a part of this order.

(4) Order No. R-1670, as amended, is hereby rescinded.

(5) Division Form C-121-A is hereby revised as shown on Exhibit "C" attached to this order.

(6) The effective date of this order and of the general and special rules and the order rescission contained herein shall be April 1, 1986.

(7) Jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

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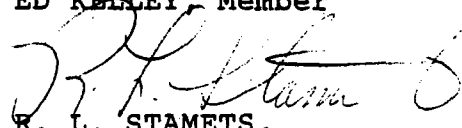
Order No. R-8170

DONE at Santa Fe, New Mexico, on the day and year  
hereinabove designated.

STATE OF NEW MEXICO  
OIL CONSERVATION COMMISSION

JIM BACA, Member

  
ED KELLEY, Member

  
R. L. STAMETS,  
Chairman and Secretary

S E A L

GENERAL RULES FOR THE PRORATED  
GAS POOLS OF NEW MEXICO

(See Special Pool Rules in each pool for rules applicable to those pools only. Special Pool Rules will be found in the same sequence as in the General Section, and unless the special rules conflict with the general rule, the general rule is applicable.)

APPLICATION OF THESE RULES: Any well drilled to the producing formation of a gas pool regulated by this order and within said pool or within one mile outside the boundary of that pool, and not nearer to nor within the boundaries of another designated pool producing from the same formation, shall be spaced, drilled, operated, and prorated in accordance with these rules or the special rules in effect in that pool.

RULE 1 DEFINITIONS

ACREAGE FACTOR: A GPU's Acreage Factor shall be determined to the nearest hundredth of a unit by dividing the acreage assigned to the GPU by a number equal to the number of acres in a standard GPU for such pool. However, the acreage tolerance provided in Rule 2(a)2 shall apply.

AD FACTOR: Acreage times Deliverability Factor is calculated in pools where acreage and deliverability are proration factors. The product obtained by multiplying the acreage factor by the calculated deliverability (expressed as MCF per day) for that GPU shall be known as the AD factor for that GPU. The AD factor shall be computed to the nearest whole unit.

BALANCING DATE: The date 7:00 a.m. April 1 of each year shall be known as the balancing date, and the twelve months following this date shall be known as the gas proration period.

GAS POOL: Any pool which has been designated as a gas pool by the Division after notice and hearing.

GAS PRORATION UNIT (GPU): The acreage allocated to a well, or in the case of an infill well or wells to a group of wells, for purposes of spacing and proration shall be known as the gas proration unit (GPU).

GPUs may be either of a standard or non-standard size as provided in these rules.

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EXHIBIT "A"

GAS TRANSPORTER: The term gas transporter as used in these rules shall mean any taker of gas either at the wellhead, at any other point on the lease, or at any other point authorized by the Division where connection is made for gas transportation or utilization (other than that necessary for maintaining the producing ability of the well).

GAS PURCHASER: The term gas purchaser as used in these rules shall mean the purchaser (where ownership of the gas is first exchanged by the producer to the purchaser for an agreed value) of the gas from a gas well or GPU. In the event that two or more purchasers purchase from a particular gas well or GPU, the gas purchaser shall be the purchaser of the largest percentage of interest in the gas well or GPU.

HARDSHIP GAS WELL: A gas well wherein underground waste will occur if the well should be shut-in or curtailed below its minimum sustainable flow rate. No well shall be classified as a hardship gas well except after notice and hearing or upon appropriate administrative action of the Division.

INFILL WELL: An additional producing well on a GPU which serves as a companion well to an existing well on the GPU.

MARGINAL GPU: A proration unit which is incapable of producing a non-marginal allowable based on pool allocation factors. Marginal units do not accrue over- or under-production.

NON-MARGINAL GPU: A proration unit receiving an allowable based upon pool allocation factors. Non-marginal proration units accrue over- or underproduction.

OVERPRODUCTION: The volume of gas produced on a GPU in any month in excess of the assigned non-marginal allowable (does not include gas used in maintaining the producing ability of the well(s) of the GPU). Overproduction accumulates month to month during the proration period.

PRORATED GAS POOL: A prorated gas pool is a gas pool in which, after notice and hearing, the production is allocated by the Division in accordance with these general rules and any applicable special pool rules.

PRORATION PERIOD: The twelve-month period beginning April 1 of each year shall be the gas proration period.

UNDERPRODUCTION: The volume of assigned non-marginal allowable not produced on a GPU. Underproduction accumulates month to month during the proration period.

A. WELL ACREAGE AND LOCATION REQUIREMENTS

RULE 2(a)1 STANDARD GAS PRORATION UNIT SPACING: (See Special Pool Rules for applicable size of proration units.) Unless otherwise specified by the Special Pool Rules, 160-acre units shall comprise a single governmental quarter-section; 320-acre units shall comprise two contiguous quarter-sections being the N/2, S/2, E/2, or W/2 of a single governmental section; and a 640-acre unit shall comprise a single governmental section.

\* RULE 2(a)2 STANDARD GPU SIZE AND VARIANCE: A standard GPU shall consist of contiguous surface acreage and shall be substantially in the form of a square in pools having 160 acre or 640 acre standard GPUs, and in the form of a rectangle in pools having 320 acre standard GPUs, and shall be a legal subdivision of the U.S Public Land Surveys (quarter-section, half-section, or section, as applicable). Any GPU containing acreage within the appropriate tolerance limit shown below shall be considered to contain the number of acres in a standard GPU for the purpose of computing allowables.

<u>STANDARD PRORATION UNIT</u>	<u>ACREAGE TOLERANCE FOR STANDARD UNIT</u>
160 acres	158-162 acres
320 acres	316-324 acres
640 acres	632-648 acres

RULE 2(a)3 NON-STANDARD PRORATION UNIT APPROVAL PROCEDURE AT DISTRICT LEVEL: The District Supervisor of the appropriate district office of the Division shall have the authority to approve a non-standard GPU as an exception to Rule 2(a)2 without notice and hearing when the unorthodox size or shape of the GPU is necessitated by a variation in the legal subdivision of the U. S. Public Land Surveys and the non-standard GPU is not less than 75% nor more than 125% of a standard GPU.

The District Supervisor of the appropriate district office of the Division may approve the non-standard GPU by:

1) Accepting a plat showing the proposed non-standard GPU and the acreage to be dedicated to the non-standard GPU and,

- 2) Assigning an allowable to the non-standard GPU.

RULE 2(a)4 NON-STANDARD PRORATION UNIT APPROVAL PROCEDURE AT DIRECTOR LEVEL: The Director of the Division may grant an exception to the requirements of Rule 2(a)2 when the unorthodox size or shape of the GPU is necessitated by a variation in the legal subdivision of the U.S. Public Land Surveys and the non-standard GPU is less than 75% or more than 125% of a standard GPU, or where the following facts exist and the following provisions are complied with:

- 1) The non-standard GPU consists of quarter-quarter sections or lots that are contiguous by a common bordering side.

- 2) The non-standard GPU lies wholly within a governmental subdivision or subdivisions which would be a standard GPU for the well (quarter-section, half-section, or section) but contains less acreage than a standard GPU.

- 3) The applicant presents written consent in the form of waivers from all offset operators and from all operators owning interests in the quarter-section, half-section, or section (for 160-acre, 320-acre, 640-acre standard dedications respectively) in which the non-standard GPU is situated and which acreage is not included in said non-standard GPU.

- 4) In lieu of Paragraph (3) of this rule, the applicant may furnish proof of the fact that all of the aforesaid offset operators were notified by registered or certified mail of his intent to form such non-standard GPU. The Director may approve the application if no such operator has entered an objection to the formation of such non-standard GPU within 20 days after Director has received the application.

RULE 2(b) WELL LOCATION: Each well drilled or completed on a spacing and proration unit governed by these rules, including approved non-standard GPUs, shall be located as provided below:

(1) NORTHWEST NEW MEXICO

STANDARD PRORATION UNIT

LOCATION REQUIREMENTS

160 acres

Not closer than 790 feet to the outer boundary of the tract, nor closer than 130 feet to any quarter-quarter



section or subdivision inner boundary.

320 acres

Not closer than 790 feet to the outer boundary of the quarter-section upon which the well is located and not closer than 130 feet to any quarter-quarter section line or subdivision inner boundary.

(2) SOUTHEAST NEW MEXICO

STANDARD PRORATION UNIT

LOCATION REQUIREMENTS

160 acres

Not closer than 660 feet to any outer boundary of the tract nor closer than 330 feet to any quarter-quarter section or subdivision inner boundary.

320 acres

Not closer than 660 feet to any side boundary (long dimension) or 1980 feet to any end boundary (short dimension) of the tract nor closer than 330 feet to any quarter-quarter section or subdivision inner boundary.

640 acres

Not closer than 1650 feet to the outer boundary of the tract nor closer than 330 feet to any quarter-quarter section or subdivision inner boundary.

RULE 2(c) UNORTHODOX WELL LOCATION: The Division Director shall have authority to grant an exception to the well location requirements of Rule 2(b) above without notice and hearing when the necessity for such unorthodox location is based upon topographic conditions or the recompletion of a well previously drilled to a deeper horizon, provided said well was drilled at an orthodox or approved unorthodox location for such original horizon.

Applications for administrative approval of unorthodox locations shall be filed in duplicate (original to Santa Fe

and one copy to the appropriate Division District Office) and shall be accompanied by plats showing the ownership of all leases offsetting the proration or spacing unit for which the unorthodox location is sought, and also all wells completed thereon. If the proposed unorthodox location is based on topography, the plat shall also show and describe the existent topographic conditions.

The Division Director shall have authority to grant an exception to the well location requirements for wells in Southeast New Mexico on 320 acre spacing without notice and hearing when the necessity for such unorthodox location is based upon geologic conditions provided that any such unorthodox location shall be no closer than 660 feet to the nearest side boundary nor closer than 990 feet to the nearest end boundary of the GPU.

If the proposed unorthodox location is based upon geology, the application shall include appropriate geologic maps, cross-sections, and/or logs, and discussion of the geologic conditions which result in the necessity for the unorthodox location.

All operators of proration or spacing units offsetting the unorthodox location on the two GPU boundaries and two GPU corners closest to the unorthodox well location shall be furnished a copy of the application by certified or registered mail, and the application shall state that such notification has been given. The Division Director may approve the unorthodox location upon receipt of waivers from all such offset operators or if no offset operator has entered an objection to the unorthodox location within 20 days after the Director has received the application.

The Division Director may, at his discretion, set any application for administrative approval of an unorthodox location for public hearing.

#### B. NOMINATIONS AND PRORATION SCHEDULE

RULE 3(a) GAS PURCHASERS OR GAS TRANSPORTERS SHALL NOMINATE: Each month each gas purchaser or each gas transporter as herein provided shall file with the Division its nomination for the amount of gas which it actually in good faith desires to purchase during the ensuing proration month from each gas pool regulated by this order. The purchaser may delegate the nomination responsibility to the transporter by notifying the Division's Santa Fe office. One copy of such nomination for each pool shall be submitted to the Division's Santa Fe office on Form C-121-A by the

first day of the month during which the Division will consider at its allowable hearing the nominations for the succeeding month. The Division shall consider at its monthly gas allowable hearing the nominations of purchasers, actual production, and such other factors as may be deemed applicable in determining the amount of gas that may be produced without waste during the ensuing month.

RULE 3(b)1 SCHEDULE: The Division will issue a proration schedule setting out the amount of gas which each GPU may produce during such ensuing month, along with such other information as is necessary to show the allowable-production status of each GPU on the schedule.

RULE 3(b)2 PRORATION OF ALL GAS WELLS WITHIN A POOL: The Division shall include in the proration schedule the gas wells in the gas pools regulated by this order delivering to a gas transporter, and shall include in the proration schedule any well which it finds is being unreasonably discriminated against through denial of access to a gas transportation facility, which is reasonably capable of handling the type of gas produced by such well.

#### C. ALLOCATION AND GRANTING OF ALLOWABLES

RULE 4 FILING OF FORM C-102 AND FORM C-104 REQUIRED: No GPU shall be assigned an allowable prior to receipt of Form C-102 (Well Location and Acreage Dedication Plat) and the approval date of Form C-104 (Request for Allowable and Authorization to Transport Oil and Natural Gas).

RULE 5 HOW ALLOWABLES ARE CALCULATED: The total allowable to be allocated to each gas pool regulated by this order each month shall be equal to the sum of all gas purchasers' nominations for that pool, together with any adjustment which the Division deems advisable. A monthly allowable shall be assigned to each GPU entitled to an allowable by allocating the pool allowable among all such GPUs in that pool in accordance with the procedure set forth in these rules.

RULE 5(a)1 MARGINAL GPU ALLOWABLE: The monthly allowable to be assigned to each marginal GPU shall be equal to its latest available monthly production.

RULE 5(a)2 NON-MARGINAL GPU ALLOWABLE: The pool allowable remaining each month after deducting the total allowable assigned to marginal GPUs shall be allocated among the non-marginal GPUs entitled to an allowable in the following manner (See Special Pool Rules):

(1) In pools where acreage is the only proration factor, the remaining allowable shall be allocated to each GPU in the proportion that each GPU acreage factor bears to the total acreage factor for all non-marginal GPUs.

(2) In pools where acreage and deliverability are proration factors:

- a) A percentage as set forth in Special Pool Rules, of the pool allowable remaining to be allocated to non-marginal GPUs shall be allocated among such GPUs in the proportion that each GPU's AD Factor bears to the total AD Factor for all non-marginal GPUs in the pool; and
- b) The pool allowable remaining to be assigned to non-marginal GPUs shall be allocated among each GPU in the proportion that each GPU's acreage factor bears to the total acreage factor for all non-marginal GPUs in the pool.

RULE 5(b)1 NEW CONNECTS ASSIGNMENT OF ALLOWABLES:  
Allowables to newly completed gas wells shall commence:

(A) In pools where acreage is the only proration factor, on the date of first delivery of gas to a gas transporter as demonstrated by an affidavit furnished by the transporter to the appropriate Division district office, or the approval date of Form C-102 and Form C-104, whichever is later; or,

(B) In pools where acreage and deliverability are proration factors:

1) An acreage factor allowable will be assigned the later of:

- a) The date of first delivery of gas to a gas transporter as demonstrated by an affidavit furnished by the transporter to the appropriate Division district office.
- b) The approval date of Form C-102 and Form C-104.

2) A deliverability factor allowable will be assigned the later of:

- a) The date of first delivery.
- b) 90 days prior to the date of receipt of the deliverability test report at the appropriate Division district office.

RULE 5(b)2 NEW CONNECT MAXIMUM PRODUCING PERIOD: No well located in a pool where deliverability is an allowable factor shall be permitted to produce more than 120 days after the date of first delivery without a deliverability test. Any well shut in for failure to file a deliverability test may be assigned producing authorization by the Division district office for purposes of conducting such test. Except as provided in Rule 9, all production following connection including the volume of test production shall be charged against the GPU's regular allowable when assigned. Any resulting allowable assigned shall be effective on the day that the delinquent deliverability test is received in the appropriate Division district office.

RULE 6 GAS CHARGED AGAINST GPU'S ALLOWABLE: Except as provided in the Special Pool Rules, the volume of produced gas sold or beneficially used other than lease fuel from each GPU shall be charged against the GPU's allowable; however, the gas used in maintaining the producing ability of the well shall not be charged against the allowable.

RULE 7 CHANGE IN ACREAGE: If, during a proration month, the acreage assigned to a GPU is changed, the operator shall during such month notify the appropriate Division district office in writing of such change by filing a revised plat (Form C-102). The revised allowable assigned the GPU shall be effective on the first day of the month following receipt of the notification.

RULE 8 MINIMUM ALLOWABLES: After notice and hearing, the Division may assign minimum allowables in order to prevent the premature abandonment of wells. (See Special Pool Rules for minimum allowable amount.)

RULE 9(a) DELIVERABILITY TESTS: In pools where acreage and deliverability are proration factors, deliverability tests taken in accordance with Division rules shall be used in calculating allowables for the succeeding proration period. Deliverability shall be determined in accordance with the provisions of the appropriate test manual (See Manual of Gas Well Testing Rules and Procedures).

RULE 9(b) DELIVERABILITY FOR RECOMPLETION/WORKOVER/

RETEST: A change in a well's deliverability due to retest after recompletion or workover shall become effective the later of:

(1) the date of redelivery of gas after workover, such date to be determined from Form C-104 (Request for Allowable and Authorization to Transport Oil and Natural Gas) as filed by the operator; or

(2) 90 days prior to the date of receipt of the appropriate deliverability test report form at the appropriate Division district office.

A change in a well's deliverability due to any other retest shall become effective on the first day of the month following the month during which the retest is received in the appropriate Division district office.

RULE 9(c) EXCEPTIONS TO DELIVERABILITY TESTS: The Director of the Oil Conservation Division shall have authority to allow exceptions to the deliverability test requirement for wells on marginal GPUs where the deliverability of a well is of such volume as to have no significance in the determination of the GPU's allowable. Application for such exception may be submitted by the operator of the well and, if granted, may be revoked by the Director at any time by requesting the well to be scheduled and tested in accordance with the current "Gas Well Testing Rules and Procedures".

RULE 9(d) WELLS EXEMPT FROM TESTING-SAN JUAN BASIN: A well automatically becomes exempt from testing if the GPU's average monthly production does not exceed or the GPU is not capable of producing 250 MCF per month for Pictured Cliffs Formation wells and 2,000 MCF per month for deeper formations. (See "Gas Well Testing Rules and Procedures".)

#### D. BALANCING OF PRODUCTION

RULE 10(a) UNDERPRODUCTION: Any non-marginal GPU which has an underproduced status as of the end of a gas proration period shall be allowed to carry such underproduction forward into the next gas proration period and may produce such underproduction in addition to the allowable assigned during such succeeding period. Any underproduction carried forward into a gas proration period and remaining unproduced at the end of such gas proration period shall be cancelled.

*Rules 10(a)(1) } added by R-5170-13  
10(a)(2) }*

RULE 10(b) BALANCING UNDERPRODUCTION: Production during any one month of a gas proration period in excess of the allowable assigned to a GPU for such month shall be applied against the underproduction carried into such period in determining the amount of allowable, if any, to be cancelled.

RULE 11(a) OVERPRODUCTION: Any GPU which has an overproduced status as of the end of a gas proration period shall carry such overproduction forward into the next gas proration period. Said overproduction shall be made up by underproduction during the succeeding gas proration period. Any GPU which has not made up the overproduction carried into a gas proration period by the end of said period shall be shut in until such overproduction is made up.

*Rule 11(a)(1) and 11(a)(2) Added by R-8170-A*

RULE 11(b) SIX-TIMES OVERPRODUCED: If it is determined that a GPU is overproduced in an amount exceeding six times its average monthly allowable for the preceding twelve months (or, in the case of a newly connected well, a well in a newly prorated pool or a well recently reclassified as non-marginal, six times its average monthly non-marginal allowable for the months available), it shall be shut in until its overproduction is less than six times its average monthly allowable, as determined hereinabove.

*Rule 11(b)(1) and 11(b)(2) Added by 8170-A*

RULE 11(c) EXCEPTION TO SHUT-IN FOR OVERPRODUCTION: The Director of the Oil Conservation Division shall have authority to permit a GPU which is subject to shut-in, pursuant to Rules 11(a) or 11(b) above, to produce up to 250 MCF of gas per month upon proper showing to the Director that complete shut-in would cause undue hardship, provided however, such permission may be rescinded for any GPU produced in excess of the monthly rate authorized by the Director.

RULE 11(d) BALANCING OVERPRODUCTION: Allowable assigned to a GPU during any one month of a gas proration period in excess of the production for the same month shall be applied against the overproduction chargeable to such GPU in determining the amount of overproduction which must be made up pursuant to the provisions of Rule 11(a) or 11(b) above.

RULE 11(e) EXCEPTION TO BALANCING OVERPRODUCTION: The Director may allow overproduction to be made up at a lesser rate than permitted under Rules 11(a), 11(b), or 11(d) above upon a showing at public hearing that the same is necessary to avoid material damage to the well.

RULE 11(f) HARDSHIP GAS WELLS: If a GPU containing a hardship gas well is overproduced, the operator must take the necessary steps to reduce production in order to reduce the overproduction.

Any overproduction existing at the time of designation of a well as a hardship gas well or accruing to the GPU thereafter shall be carried forward until such time as it is made up by underproduction.

No GPU containing a hardship gas well, which GPU is overproduced, shall be permitted to produce at a rate higher than the minimum producing rate authorized by the Division.

RULE 11(g) MORATORIUM ON SHUT-INS: The Director shall have authority to grant a pool-wide moratorium of up to three months as to the shutting in of gas wells in a pool during periods of high demand emergency upon proper showing that such emergency exists, and that a significant number of the wells in the pool are subject to shut-in pursuant to the provisions of Rules 11(a), 11(b), or 11(f) above. No moratorium beyond the aforementioned three months shall be granted except after notice and hearing.

#### G. CLASSIFICATION OF GPUS

RULE 12(a) CLASSIFICATION PERIOD: The proration period shall be divided into three classification periods of four months each, commencing April 1, August 1, and December 1.

RULE 12(b) RECLASSIFICATION BY THE DIRECTOR: The Director of the Oil Conservation Division may reclassify a marginal or non-marginal GPU at any time the GPU's production data, deliverability data, or other evidence as to the GPU's producing ability justifies such reclassification.

The Director may suspend the reclassification of GPUs which would be effective on August 1 and December 1 on his own initiative or upon proper showing by an interested party, should it appear that such suspension is necessary to permit underproduced GPUs, which would otherwise be reclassified, a proper opportunity to make up such underproduction.

RULE 13(a) RECLASSIFICATION TO MARGINAL: After the production data is available for the last month of each classification period, any GPU which had an underproduced status at the beginning of the proration period may be



classified marginal if its highest single month's production during the classification period is less than its average monthly allowable during such period; however, the operator of any GPU so classified, or other interested party, shall have 30 days after receipt of notification of marginal classification in which to submit satisfactory evidence to the Division that the GPU is not of marginal character and should not be so classified.

RULE 13(b) CANCELLATION OF UNDERPRODUCTION ON MARGINAL GPUS: A GPU which is classified as marginal shall not be permitted to accumulate underproduction, and any underproduction accrued to a GPU prior to its classification as marginal shall be cancelled.

RULE 14(a) RECLASSIFICATION TO NON-MARGINAL: If, at the end of any month, a marginal GPU has produced more than the total allowable for the month which would have been assigned if such GPU had been classified non-marginal, the marginal GPU shall be reclassified as a non-marginal GPU.

RULE 14(b) REINSTATEMENT OF STATUS: An operator of a GPU being reclassified as non-marginal which GPU was classified marginal at the end of the classification period may have eligible underage reinstated and its net status adjusted accordingly by demonstrating that the GPU could have produced a non-marginal allowable prior to its reclassification. (If the GPU had been classified as marginal for one proration period only, or a portion of one proration period only, any underproduction cancelled as the result of such classification shall be reinstated.) All uncompensated-for overproduction accruing to the GPU while marginal shall be chargeable upon reclassification to non-marginal.

#### F. REPORTING OF PRODUCTION

RULE 15(a) 'C-111 REPORT (GAS TRANSPORTER'S MONTHLY REPORT): Each gas transporter in each of the designated gas pools regulated by this order shall submit a report, as required by General Rule 1111, to the Division so as to reach the Division on or before the 15th day of the month next succeeding the month in which the gas was taken. Such report shall be filed on Form C-111 with the wells being listed in approximately the same order as they are listed on the proration schedule. Form C-111 referred to herein shall be submitted in triplicate, the original being sent to the Division's Santa Fe office; the second copy to the Hobbs district office; and the third copy, if needed for wells in

such district, to either the Artesia or Aztec district office as appropriate.

**RULE 15(b) C-115 REPORT (OPERATOR'S MONTHLY REPORT):**  
All producers shall report gas well production in accordance with Rule 1115 of the Division's general rules.

**RULE 15(c) REPORTING OF PRODUCTION (DAYS CRITERIA):**  
Upon approval by the Director of the Oil Conservation Division as to the specific program to be used, any producer or transporter of gas may be permitted to report metered production of gas on a chart-period basis; provided the following provisions shall be applicable to each gas well:

(1) Reports for a month shall include not less than 24 nor more than 32 reported days.

(2) Reported days may include as many as the last 7 days of the previous month but no days of the succeeding month.

(3) The total of the monthly reports for a year shall include not less than 360 nor more than 368 reported days.

(4) For purposes of these rules, the term "month" shall mean "calendar month" for those reporting on a calendar month basis, and shall mean "reporting month" for those reporting on a chart-period basis in accordance with the exception provided in this rule.

#### **G. GENERAL**

**RULE 16 FLARED OR VENTED GAS:** No gas produced from the gas pools regulated by this order shall be flared or vented.

**RULE 17 NON-COMPLIANCE OF RULES AND REGULATIONS:**  
Failure to comply with the provisions of these rules shall result in the cancellation of allowable assigned to the affected GPU. No further allowable shall be assigned to the affected GPU until all rules and regulations are complied with. The Director shall send written notice to the operator of the GPU and to the purchaser of the date of allowable cancellation and the reason therefor.

**RULE 18 GAS WELL DELIVERY NOTICES:** All transporters or users of gas shall file gas well delivery notices with the Division within 30 days after the date of first delivery

or redelivery in accordance with the provisions of Rule 4(b).

**RULE 19 NOTICE OF MARGINAL WELL SHUT-IN:** Transporters shall notify the Director any time it is necessary to shut in marginal wells. Such notice shall be made within 30 days following the end of such month and shall include data as may be required by the Director. This report shall not include wells shut in for required testing, connection of new wells, or wells shut in by the operator.

SPECIAL RULES FOR INDIVIDUAL PRORATED GAS POOLS

SPECIAL RULES AND REGULATIONS FOR THE  
BASIN-DAKOTA GAS POOL

THE VERTICAL LIMITS for the Basin-Dakota Gas Pool shall be from the base of the Greenhorn Limestone to a point 400 feet below the base of the said formation and consisting of the Graneros formation, the Dakota formation and the productive upper portion of the Morrison formation.

The Basin-Dakota Gas Pool was created February 1, 1961 and gas proration became effective February 1, 1961.

A. WELL ACREAGE AND LOCATION REQUIREMENTS

RULE 2(a) STANDARD GPU (GAS PRORATION UNIT) in the Basin-Dakota Gas Pool shall be 320 acres.

RULE 2(b) WELL LOCATION:

1. THE INITIAL WELL drilled on a GPU shall be located not closer than 790 feet to any outer boundary of the quarter section on which the well is located and not closer than 130 feet to any quarter-quarter section line or subdivision inner boundary.

2. THE INFILL WELL drilled on a GPU shall be located in the quarter section of the GPU not containing a Dakota well, and shall be located with respect to the GPU boundaries as described in the preceding paragraph.

No Dakota infill well shall be drilled nearer than 920 feet to an existing Dakota well on the same GPU.

The plat (Form C-102) accompanying the Application for Permit to Drill (OCD Form C-101 or the Federal form) for the subsequent well on a GPU shall have outlined thereon the boundaries of the GPU and shall show the location of all existing Dakota wells on the GPU as well as the proposed new well.

In the event an infill well is drilled on any GPU, both wells shall be produced for so long as it is economically feasible to do so.

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ORDER NO. R-8170  
EXHIBIT "B"

### C. ALLOCATION AND GRANTING OF ALLOWABLES

**RULE 5(a)2 NON-MARGINAL GPU ALLOWABLE:** The pool allowable remaining each month after deducting the total allowable assigned to marginal GPUs shall be allocated among the

non-marginal GPUs entitled to an allowable in the following manner:

A) Forty percent (40%) of the pool allowable remaining to be allocated to the non-marginal GPUs shall be allocated among such GPUs in the proportion that each GPU's AD Factor bears to the total AD Factor for all non-marginal GPUs in the pool.

When calculating the allowable for a GPU containing an infill well, the deliverability of both wells shall be added in calculating the AD Factor and the allowable may be produced from both wells.

B) Sixty percent (60%) of the pool allowable remaining to be allocated to non-marginal GPUs shall be allocated among such GPUs in the proportion that each GPU's acreage factor bears to the total acreage factor for all non-marginal GPUs in the pool.

**RULE 8 MINIMUM ALLOWABLES:** A minimum allowable of 250 MCF per month per GPU will be assigned to prevent the premature abandonment of wells.

**RULE 9(a) DELIVERABILITY TESTS:** The calculated deliverability at the "deliverability pressure" shall be determined in accordance with the provisions of the current "Gas Well Testing Manual for San Juan Basin."

Within 90 days after a well first delivers gas to a gas transportation facility, the well shall have been tested as required in the preceding paragraph, and the results of the test filed on the appropriate form in triplicate with the Division's Aztec office and one copy filed with the gas transportation facility to which the well is connected. Failure to file said test within the above-specified 90-day period will subject the well to the loss of one day's allowable for each day the test is late.

1. If the newly first-delivered well is an infill well on a GPU, the old well on the GPU is not required to be tested concurrently with the new well provided it has a valid test on file for the current proration period. Testing of the old well shall continue to follow the regularly assigned test schedule for the pool in which the well is located. The new well is

required to be tested annually until at least three annual tests are on file; and then, the well is to be tested biennially with other wells in the pool.

2. If the old well on the GPU is "Exempt", the old well is to be tested along with the new well for the Initial and Annual Deliverability and Shut-In Pressure Test. The old well will lose its "Exempt" classification and must be tested biennially along with other wells in the pool.

(General Pool Rules also apply unless in conflict with these Special Pool Rules.)

#### SPECIAL RULES AND REGULATIONS FOR THE BLANCO-MESAVERDE GAS POOL

The VERTICAL LIMITS for the Blanco-Mesaverde Gas Pool shall be as follows:

North and east of a line generally running from the northwest corner of Township 31 North, Range 13 West, San Juan County, New Mexico, to the southwest corner of Township 24 North, Range 1 East, NMPM, Rio Arriba County, New Mexico, (as fully described on Exhibit "A" of Order R-5459, August 1, 1977, as amended, and in Rule 25 of this order), the vertical limits shall be from the Huerfanito Bentonite marker to a point 500 feet below the top of the Point Lookout Sandstone.

South and west of the line described in (a) above, the vertical limits shall be from a point 750 feet below said Huerfanito Bentonite marker to a point 500 feet below the top of the Point Lookout Sandstone.

The Blanco-Mesaverde Gas Pool was created February 25, 1949 and gas proration became effective March 1, 1955.

#### A. WELL ACREAGE AND LOCATION REQUIREMENTS

RULE 2(a) STANDARD GPU (GAS PRORATION UNIT) in the Blanco-Mesaverde Gas Pool shall be 320 acres.

#### RULE 2(b) WELL LOCATION:

1. THE INITIAL WELL drilled on a GPU shall be located not closer than 790 feet to any outer boundary of the quarter section on which the well is located and not closer than 130 feet to any quarter-quarter section line or subdivision inner boundary.

2. THE INFILL WELL drilled on a GPU shall be located in the quarter section of the GPU not containing a Mesaverde well, and shall be located with respect to the GPU boundaries as described in the preceding paragraph.

The plat (Form C-102) accompanying the Application for Permit to Drill (OCD Form C-101 or the Federal form) for the subsequent well on a GPU shall have outlined thereon the boundaries of the GPU and shall show the location of all existing Mesaverde wells on the GPU as well as the proposed new well.

In the event an infill well is drilled on any GPU, both wells shall be produced for so long as it is economically feasible to do so.

#### C. ALLOCATION AND GRANTING OF ALLOWABLES

RULE 5(a)2 NON-MARGINAL GPU ALLOWABLE: The pool allowable remaining each month after deducting the total allowable assigned to marginal GPUs shall be allocated among the non-marginal GPUs entitled to an allowable in the following manner:

A) Seventy-five percent (75%) of the pool allowable remaining to be allocated to the non-marginal GPUs shall be allocated among such GPUs in the proportion that each GPU's AD Factor bears to the total AD Factor for all non-marginal GPUs in the pool.

When calculating the allowable for a GPU containing an infill well, the deliverability of both wells shall be added in calculating the AD Factor and the allowable may be produced from both wells.

B) Twenty-five percent (25%) of the pool allowable remaining to be allocated to non-marginal GPUs shall be allocated among such GPUs in the proportion that each GPU's acreage factor bears to the total acreage factor for all non-marginal GPUs in the pool.

RULE 8 MINIMUM ALLOWABLES: A minimum allowable of 250 MCF per month per GPU will be assigned to prevent the premature abandonment of wells.

RULE 9(a) DELIVERABILITY TESTS: The calculated deliverability at the "deliverability pressure" shall be determined in accordance with the provisions of the current "Gas Well Testing Manual for San Juan Basin."

Within 90 days after a well first delivers gas to a gas transportation facility, the well shall have been tested as required in the preceding paragraph, and the results of the test filed on the appropriate form in triplicate with the Division's Aztec office and one copy filed with the gas transportation facility to which the well is connected. Failure to file said test within the above-specified 90-day period will subject the well to the loss of one day's allowable for each day the test is late.

1. If the newly first-delivered well is an infill well on a GPU, the old well on the GPU is not required to be tested concurrently with the new well provided it has a valid test on file for the current proration period. Testing of the old well shall continue to follow the regularly assigned test schedule for the pool in which the well is located. The new well is required to be tested annually until at least three annual tests are on file; and then, the well is to be tested biennially with other wells in the pool.

2. If the old well on the GPU is "Exempt", the old well is to be tested along with the new well for the Initial and Annual Deliverability and Shut-In Pressure Test. The old well will lose its "Exempt" classification and must be tested biennially along with other wells in the pool.

#### H. MISCELLANEOUS SPECIAL POOL RULES

RULE 25 VERTICAL LIMIT BOUNDARY: Exhibit "A" of Order R-5459 which defines a dividing line across the Blanco-Mesaverde Pool reads as follows:

##### EXHIBIT "A"

This Exhibit defines the Northwest-Southeast trending line established by Order R-5459, as amended, that divides the Blanco-Mesaverde Pool for defining the vertical limits of the pool. Said line traverses the South side or West side of the sections listed below:

TOWNSHIP 24 NORTH, RANGE 1 EAST, NMPM  
Section 31: West

TOWNSHIP 24 NORTH, RANGE 1 WEST, NMPM  
Section 3: West  
Section 10: West and South  
Section 14: West and South  
Section 24: West  
Section 25: West and South



TOWNSHIP 25 NORTH, RANGE 1 WEST, NMPM

Section 7: West  
Section 18: West and South  
Section 20: West and South  
Section 28: West  
Section 33: West and South

TOWNSHIP 25 NORTH, RANGE 2 WEST, NMPM

Section 1: West and South

TOWNSHIP 26 NORTH, RANGE 2 WEST, NMPM

Sections 7 and 8: South  
Section 16: West and South  
Section 22: West and South  
Section 26: West  
Section 35: West and South

TOWNSHIP 26 NORTH, RANGE 3 WEST, NMPM

Sections 2 and 3: South  
Section 4: West and South  
Section 12: West and South

TOWNSHIP 27 NORTH, RANGE 3 WEST, NMPM

Sections 31 and 32: South

TOWNSHIP 27 NORTH, RANGE 4 WEST, NMPM

Sections 31 through 36: South

TOWNSHIP 27 NORTH, RANGE 5 WEST, NMPM

Section 31: West and South  
Sections 32 through 36: South

TOWNSHIP 27 NORTH, RANGE 6 WEST, NMPM

Section 6: West  
Section 7: West and South  
Sections 8 and 9: South  
Section 14: South  
Section 15: West and South  
Section 24: West  
Section 25: West and South

TOWNSHIP 28 NORTH, RANGE 6 WEST, NMPM

Sections 7, 18, 19, 30, and 31: West

TOWNSHIP 29 NORTH, RANGE 7 WEST, NMPM

Section 31: West and South  
Sections 32 through 36: South

TOWNSHIP 29 NORTH, RANGE 8 WEST, NMPM

Section 17: South

Section 18: West and South  
Section 21: West and South  
Section 22: South  
Section 25: South  
Section 26: West and South

TOWNSHIP 29 NORTH, RANGE 9 WEST, NMPM

Section 3: South  
Section 4: West and South  
Section 11: West and South  
Section 12: South

TOWNSHIP 30 NORTH, RANGE 9 WEST, NMPM

Section 31: West and South  
Section 32: South

TOWNSHIP 30 NORTH, RANGE 10 WEST, NMPM

Section 18: South  
Section 20: West and South  
Sections 21 and 22: South  
Section 25: South  
Section 26: West and South

TOWNSHIP 30 NORTH, RANGE 11 WEST, NMPM

Section 6: West and South  
Section 8: West and South  
Sections 9, 10, 11: South  
Section 13: West and South

TOWNSHIP 31 NORTH, RANGE 12 WEST, NMPM

Section 19: South  
Sections 27 and 28: South  
Section 29: West and South  
Section 35: West and South  
Section 36: South

TOWNSHIP 31 NORTH, RANGE 13 WEST, NMPM

Sections 7 and 8: South  
Sections 14 and 15: South  
Section 16: West and South  
Section 24: West and South

TOWNSHIP 31 NORTH, RANGE 14 WEST, NMPM

Section 12: South

(General Pool Rules also apply unless in conflict with these Special Pool Rules.)

SPECIAL RULES AND REGULATIONS FOR THE

## SOUTH BLANCO-PICTURED CLIFFS GAS POOL

THE VERTICAL LIMITS of the South Blanco-Pictured Cliffs Gas Pool shall be the Pictured Cliffs formation.

The South Blanco-Pictured Cliffs Gas Pool, Rio Arriba, San Juan, and Sandoval Counties, New Mexico, was created May 20, 1952 and gas proration became effective March 1, 1955.

### B. WELL ACREAGE AND LOCATION REQUIREMENTS

RULE 2(A) STANDARD GPU (GAS PRORATION UNIT) in the South Blanco-Pictured Cliffs Gas Pool shall be 160 acres.

### D. ALLOCATION AND GRANTING OF ALLOWABLES

RULE 5(a)2 NON-MARGINAL GPU ALLOWABLE: The pool allowable remaining each month after deducting the total allowable assigned to marginal GPUs shall be allocated among the non-marginal GPUs entitled to an allowable in the following manner:

A) Seventy-five percent (75%) of the pool allowable remaining to be allocated to the non-marginal GPUs shall be allocated among such GPUs in the proportion that each GPU's AD Factor bears to the total AD Factor for all non-marginal GPUs in the pool.

B) Twenty-five percent (25%) of the pool allowable remaining to be allocated to non-marginal GPUs shall be allocated among such GPUs in the proportion that each GPU's acreage factor bears to the total acreage factor for all non-marginal GPUs in the pool.

RULE 8 MINIMUM ALLOWABLES: A minimum allowable of 250 MCF per month per GPU will be assigned in order to prevent premature abandonment of wells.

RULE 9(a) DELIVERABILITY TESTS: The calculated deliverability at the "deliverability pressure" shall be determined in accordance with the provisions of the current "Gas Well Testing Manual for San Juan Basin."

(General Pool Rules also apply unless in conflict with these Special Pool Rules.)

## SPECIAL RULES AND REGULATIONS FOR THE TAPACITO-PICTURED CLIFFS GAS POOL

THE VERTICAL LIMITS of the Tapacito-Pictured Cliffs Gas Pool shall be the Pictured Cliffs formation.

The Tapacito-Pictured Cliffs Gas Pool, Rio Arriba County, New Mexico, was created April 18, 1956 and gas proration in this pool became effective August 1, 1958.

B. WELL ACREAGE AND LOCATION REQUIREMENTS

RULE 2(A) STANDARD GPU (GAS PRORATION UNIT) in the Tapacito-Pictured Cliffs Gas Pool shall be 160 acres.

D. ALLOCATION AND GRANTING OF ALLOWABLES

RULE 5(a)2 NON-MARGINAL GPU ALLOWABLE: The pool allowable remaining each month after deducting the total allowable assigned to marginal GPUs shall be allocated among the non-marginal GPUs entitled to an allowable in the following manner:

A) Seventy-five percent (75%) of the pool allowable remaining to be allocated to the non-marginal GPUs shall be allocated among such GPUs in the proportion that each GPU's "AD Factor" bears to the total "AD Factor" for all non-marginal GPUs in the pool.

B) Twenty-five percent (25%) of the pool allowable remaining to be allocated to non-marginal GPUs shall be allocated among such GPUs in the proportion that each GPU's acreage factor bears to the total acreage factor for all non-marginal GPUs in the pool.

RULE 8 MINIMUM ALLOWABLES: A minimum allowable of 250 MCF per month per GPU will be assigned in order to prevent premature abandonment of wells.

RULE 9(a) DELIVERABILITY TESTS: The calculated deliverability at the "deliverability pressure" shall be determined in accordance with the provisions of the current "Gas Well Testing Manual for San Juan Basin."

(General Pool Rules also apply unless in conflict with these Special Pool Rules.)

SPECIAL RULES AND REGULATIONS FOR THE  
ATOKA-PENNSYLVANIAN GAS POOL

The Atoka-Pennsylvanian Gas Pool, Eddy County, New Mexico, was created May 5, 1958, and gas proration in this pool became effective July 1, 1961.

A. DEFINITIONS

THE VERTICAL LIMITS of the Atoka-Pennsylvanian Gas Pool shall be the Pennsylvanian formation.

B. WELL LOCATION AND ACREAGE REQUIREMENTS

RULE 2(a). A standard GPU in the Atoka-Pennsylvanian Gas Pool shall be 320 acres.

RULE 2(b). Each well completed or recompleted in the Atoka-Pennsylvanian Gas Pool shall be located in the northwest quarter or the southeast quarter of the section and shall be located no nearer than 990 feet to the outer boundary of the quarter section nor nearer than 330 feet to any governmental quarter-quarter section line; provided, however, that any well which was projected to or completed in said pool prior to June 5, 1959, is excepted from the requirements of this rule.

D. ALLOCATION AND GRANTING OF ALLOWABLES

RULE 5. Acreage is the only proration factor in the Atoka-Pennsylvanian Gas Pool.

SPECIAL RULES AND REGULATIONS FOR THE  
BLINEBRY OIL AND GAS POOL

The Blinebry Oil and Gas Pool, Lea County, New Mexico was created February 17, 1953, and gas proration in this pool became effective January 1, 1954.

A. DEFINITIONS

THE VERTICAL LIMITS of the Blinebry Oil and Gas Pool shall extend from a point 75 feet above the "Blinebry Marker" to a point 100 feet above the "Tubb Marker." The Blinebry Marker shall be that point encountered at a depth of 5457 feet (elevation 3380, sub-sea datum -2077) and the Tubb Marker shall be that point encountered at a depth of 5921 feet (elevation 3380, sub-sea datum -2541) in the Exxon Corporation State "S" Well No. 20, SW/4 NW/4 of Section 2, Township 22 South, Range 37 East, NMPM, Lea County, New Mexico.

A GAS WELL in the Blinebry Oil and Gas Pool shall be a well producing from within the vertical limits of the pool which produces with a gas-liquid ratio of 50,000 cubic feet of gas or more per barrel of liquid hydrocarbons. Provided, however, that any well which on January 1, 1974, was classified as a gas well in the Blinebry Gas Pool shall continue to be classified as a gas well. For those wells classified as gas wells, but with gas-liquid ratios of less than 50,000 cubic feet of gas per barrel of oil, the operator may, upon application to the District Supervisor, receive a reclassification of said well to that of an oil well.

AN OIL WELL in the Blinebry Oil and Gas Pool shall be a well producing from the vertical limits of the pool and not classified as a gas well as defined above.

THE LIMITING GAS-OIL RATIO for oil wells in the Blinebry Oil and Gas Pool shall be 4,000 cubic feet of gas per barrel of oil.

**B. WELL LOCATION AND ACREAGE REQUIREMENTS**

RULE 2(a). 1. A standard gas proration unit in the Blinebry Oil and Gas Pool shall be 160 acres.

2. A standard oil proration unit in the Blinebry Oil and Gas Pool shall be 40 acres.

3. Acreage dedicated to a gas well in the Blinebry Oil and Gas Pool shall not be simultaneously dedicated to an oil well in the pool, and the dual completion of a well so as to produce separate gas and oil allowables from the Blinebry Oil and Gas Pool is prohibited.

RULE 2(b). 1. Each gas well to which is dedicated more than 40 acres shall be located no nearer than 660 feet to the outer boundary of its proration unit or of the quarter section and not nearer than 330 feet to any governmental quarter-quarter section or subdivision line.

2. Each oil well, or gas well to which no more than 40 acres is dedicated, shall be located no nearer than 330 feet to the outer boundary of any governmental quarter-quarter section or subdivision boundary line.

RULE 4(b) 1. The Director may grant an exception to Rule 2(a) 1 above and Rule 4(b) (1) of the General Rules if a completion, recompletion, or reclassification of a Blinebry

well results in dedication of acreage to an oil well on a previously approved gas proration unit, and thereby severs acreage contained in said unit from the gas well which produces for the unit.

2. The Director may grant an exception to Rule 2(a) 1 above and Rule 4(b) (2) of the General Rules when the non-standard proration unit consists of not more than 164 acres and lies wholly within a single governmental section.

D. ALLOCATION AND GRANTING OF ALLOWABLES

RULE 5. Acreage is the only proration factor in the Blinebry Oil and Gas Pool.

G. REPORTING OF PRODUCTION

RULE 17(b) In submitting Form C-115 on wells producing from the Blinebry Oil and Gas Pool in which condensate is commingled and/or low-pressure gas is commingled with other low-pressure gas produced on the lease, the operator shall estimate the volume produced by each well in each pool by using the ratios as reflected in the most recent test submitted.

I. MISCELLANEOUS SPECIAL POOL RULES

RULE 26. Oil wells in the Blinebry Oil and Gas Pool shall receive oil and casinghead gas allowables as provided in Rules 503, 505, and 506 of the Division Rules and Regulations.

RULE 27. Gas-liquid ratio tests shall be conducted annually during the months of July, August, and September on all wells located in and producing from the Blinebry Oil and Gas pool. Results of such tests shall be reported to the Division on Form C-116 on or before the 10th day of October of each calendar year.

RULE 28(a) The District Supervisor, on or before November 15 of each year shall review the production data, gas-oil ratio tests, and other pertinent data and reclassify a well if evidence reflects the need for such reclassification. In such event the District Supervisor will notify the operator of the reclassification at least 30 days before the effective date thereof. Any operator so notified may request that the District Supervisor reconsider the reclassification if he has evidence to support such request and the request has been filed within 10 days after receipt

of the notification of reclassification. The District Supervisor shall approve or disapprove the request within 10 days after receipt thereof or in the alternative, with the consent of the applicant, set the request for hearing.

- (b) In the event an oil well in the Blinebry Oil and Gas Pool is reclassified as a gas well, the operator of such well will be afforded the opportunity to form a non-standard gas proration unit for the well; provided however, that, until such unit is formed, said well shall be allocated a gas allowable commensurate with the acreage contained in the unit formerly dedicated to the oil well. In the event of two or more gas wells producing from the Blinebry Oil and Gas Pool within a single proration unit, the allowable assigned to the unit may be produced from any well on the unit in any proportion.

RULE 29(a) Condensate from any gas well in the Blinebry Oil and Gas Pool may be commingled with other condensate produced by any other gas well or wells producing from the pool or the Tubb Oil and Gas Pool following its separation from the gas in a separator, provided approval therefor has been obtained in accordance with Division Rule 303-B and/or Rule 309-B, whichever is applicable.

(b) If two-stage separation is used, the low-pressure gas shall be directed into a low-pressure gas gathering system, and said low-pressure gas need not be measured separately from the other low-pressure gas produced on the lease, provided that certain test facilities are available and periodic tests made in accordance with Rule 27 above.

#### SPECIAL RULES AND REGULATIONS FOR THE BUFFALO VALLEY-PENNSYLVANIAN GAS POOL

The Buffalo Valley-Pennsylvanian Gas Pool, Chaves County, New Mexico, was created November 1, 1962 and gas proration in this pool became effective May 1, 1969.

#### A. DEFINITIONS

THE VERTICAL LIMITS of the Buffalo Valley-Pennsylvanian Gas Pool shall be the Pennsylvanian formation.

#### B. WELL LOCATION AND ACREAGE REQUIREMENTS

RULE 2(a). A standard GPU in the Buffalo Valley-Pennsylvanian Gas Pool shall be 320 acres.



RULE 2(b). Each well completed or recompleted in the Buffalo Valley-Pennsylvanian Gas Pool shall be located in the northwest quarter or the southeast quarter of the section and shall be located no nearer than 990 feet to the outer boundary of the quarter section nor nearer than 330 feet to any governmental quarter-quarter section line; provided, however, that any well drilling to or completed in said pool on or before October 31, 1962, is hereby excepted from the requirements of this rule.

D. ALLOCATION AND GRANTING OF ALLOWABLES

RULE 5. Acreage is the only proration factor in the Buffalo Valley-Pennsylvanian Gas Pool.

SPECIAL RULES AND REGULATIONS FOR THE  
BURTON FLAT-MORROW GAS POOL

The Burton Flat-Morrow Gas Pool, Eddy County, New Mexico was created March 1, 1973 and gas proration in this pool became effective April 1, 1974.

A. DEFINITIONS

THE VERTICAL LIMITS of the Burton Flat-Morrow Gas Pool shall be the Morrow formation.

B. WELL LOCATION AND ACREAGE REQUIREMENTS

RULE 2(a). A standard GPU in the Burton Flat-Morrow Gas Pool shall be 320 acres.

RULE 2(b). Each well completed or recompleted in the Burton Flat-Morrow Gas Pool shall be located no closer than 1980 feet to the end boundary nor closer than 660 feet to the side boundary of the proration unit nor closer than 330 feet to any governmental quarter-quarter section or subdivision inner boundary.

D. ALLOCATION AND GRANTING OF ALLOWABLES

RULE 5. Acreage is the only proration factor in the Burton Flat-Morrow Gas Pool.

SPECIAL RULES AND REGULATIONS FOR THE  
BURTON FLAT-STRAWN GAS POOL

The Burton Flat-Strawn Gas Pool, Eddy County, New Mexico was created September 1, 1973 and gas proration in this pool became effective April 1, 1974.

A. DEFINITIONS

THE VERTICAL LIMITS of the Burton Flat-Strawn Gas Pool shall be the Strawn formation.

B. WELL LOCATION AND ACREAGE REQUIREMENTS

RULE 2(A). A standard GPU in the Burton Flat-Strawn Gas Pool shall be 320 acres.

RULE 2(B). Each well completed or recompleted in the Burton Flat-Strawn Gas Pool shall be located no closer than 1980 feet to the end boundary nor closer than 660 feet to the side boundary of the proration unit nor closer than 330 feet to any governmental quarter-quarter section or subdivision inner boundary.

D. ALLOCATION AND GRANTING OF ALLOWABLES

RULE 5. Acreage is the only proration factor in the Burton Flat-Strawn Gas Pool.

SPECIAL RULES AND REGULATIONS FOR THE  
SOUTH CARLSBAD-MORROW GAS POOL

The South Carlsbad-Morrow Gas Pool, Eddy County, New Mexico was created May 1, 1969 and gas proration in this pool became effective September 1, 1972.

A. DEFINITIONS

THE VERTICAL LIMITS of the South Carlsbad-Morrow Gas Pool shall be the Morrow formation.

B. WELL LOCATION AND ACREAGE REQUIREMENTS

RULE 2(a). A standard GPU in the South Carlsbad-Morrow Gas Pool shall be 320 acres.

RULE 2(b). Each well completed or recompleted in the South Carlsbad-Morrow Gas Pool shall be located no closer than 1980 feet to the end boundary nor closer than 660 feet to the side boundary of the proration unit nor closer than 330 feet to any governmental quarter-quarter section or subdivision inner boundary.

D. ALLOCATION AND GRANTING OF ALLOWABLES

RULE 5. Acreage is the only proration factor in the South Carlsbad-Morrow Gas Pool.

SPECIAL RULES AND REGULATIONS FOR THE  
CATCLAW DRAW-MORROW GAS POOL

The Catclaw Draw-Morrow Gas Pool, Eddy County, New Mexico was created June 21, 1971 and gas proration in this pool became effective April 1, 1974.

A. DEFINITIONS

THE VERTICAL LIMITS of the Catclaw Draw-Morrow Gas Pool shall be the Morrow formation.

B. WELL LOCATION AND ACREAGE REQUIREMENTS

RULE 2(a). A standard GPU in the Catclaw Draw-Morrow Gas pool shall be 640 acres.

RULE 2(b). Each well completed or recompleted in the Catclaw Draw-Morrow Gas Pool shall be located no closer than 1650 feet to the outer boundary of the proration unit nor closer than 330 feet to any governmental quarter-quarter section or subdivision inner boundary.

D. ALLOCATION AND GRANTING OF ALLOWABLES

RULE 5. Acreage is the only proration factor in the Catclaw Draw-Morrow Gas Pool.

SPECIAL RULES AND REGULATIONS FOR THE  
CROSBY-DEVONIAN GAS POOL

The Crosby-Devonian Gas Pool, Lea County, New Mexico was created May 27, 1955 and gas proration became effective April 1, 1957.

A. DEFINITIONS

THE VERTICAL LIMITS of the Crosby-Devonian Gas Pool shall include all the formations that can reasonably be considered to be of Devonian age.

B. WELL LOCATION AND ACREAGE REQUIREMENTS

RULE 2(a). A standard GPU in the Crosby-Devonian Gas Pool shall be 160 acres.

RULE 2(b). Each well completed or recompleted in the Crosby-Devonian Gas Pool shall be located no closer than 660 feet to any outer boundary of the proration unit nor closer than 330 feet to any governmental quarter-quarter section or subdivision inner boundary.

D. ALLOCATION AND GRANTING OF ALLOWABLES

RULE 5. Acreage is the only proration factor in the Crosby-Devonian Gas Pool.

SPECIAL RULES AND REGULATIONS FOR THE  
EUMONT GAS POOL

The Eumont Gas Pool, Lea County, New Mexico, was created February 17, 1953, and gas proration in this pool became effective January 1, 1954. The Eumont Gas Pool now includes portions of the acreage once included in the Jalco and Langmat Pools (now Jalmat) and all of the acreage formerly in the Arrow and Hardy Pools.

A. DEFINITIONS

THE VERTICAL LIMITS of the Eumont Gas Pool shall extend from the top of the Yates formation to the base of the Queen formation, thereby including all of the Yates, Seven Rivers, and Queen formations.

A GAS WELL in the Eumont Gas Pool shall be a well producing from the vertical limits of the pool with a gas-liquid ratio in excess of 100,000 cubic feet of gas per barrel of oil.

AN OIL WELL in the Eumont Gas Pool shall be a well producing from the vertical limits of the pool and not classified as a gas well as defined above.

THE LIMITING GAS-OIL RATIO for oil wells in the Eumont Gas Pool shall be 10,000 cubic feet of gas per barrel of oil.

B. WELL LOCATION AND ACREAGE REQUIREMENTS

RULE 2(a) 1. A standard gas proration unit in the Eumont Gas Pool shall be 640 acres.

2. A standard oil proration unit in the Eumont Gas Pool shall be 40 acres.

RULE 2(b) 1. A gas well in the Eumont Gas Pool to which 640 acres is dedicated shall be located no nearer than 1650 feet to the outer boundary of the section and no nearer than 330 feet to any governmental quarter-quarter section or subdivision boundary line.

2. An oil well in the Eumont Gas Pool shall be located no nearer than 330 feet to the outer boundary of any governmental quarter-quarter section or subdivision boundary line.

(Any well drilled to and producing from the Eumont Gas Pool prior to August 12, 1954, at a location conforming with the spacing requirements effective at the time said well was drilled, shall be granted a tolerance not exceeding 330 feet with respect to the required distance from the boundary lines.)

RULE 2(b) 4. In establishing a non-standard gas proration unit in the Eumont Gas Pool, the location of the well with respect to the two nearest boundary lines thereof shall govern the maximum amount of acreage that may be assigned to the well for the purposes of gas proration as follows:

<u>LOCATION</u>	<u>MAXIMUM ACREAGE</u>
660-660	160 acres
660-990	320 acres
990-990	600 acres

#### D. ALLOCATION AND GRANTING OF ALLOWABLES

RULE 5. Acreage is the only proration factor in the Eumont Gas Pool.

(a) A 640 acre proration unit in the Eumont Gas Pool shall be assigned an Acreage Factor of 4.00; a 160 acre proration unit an Acreage Factor of 1.00, etc.

#### I. MISCELLANEOUS SPECIAL POOL RULES

RULE 26. Oil wells in the Eumont Gas Pool shall receive oil and casinghead gas allowables as provided in Rules 503, 505, and 506 of the Division Rules and Regulations.

#### SPECIAL RULES AND REGULATIONS FOR THE

### INDIAN BASIN-MORROW GAS POOL

The Indian Basin-Morrow Gas Pool, Eddy County, New Mexico was created March 1, 1963 and gas proration in this pool became effective July 1, 1965.

#### A. DEFINITIONS

THE VERTICAL LIMITS of the Indian Basin-Morrow Gas Pool shall be the Morrow formation.

#### B. WELL LOCATION AND ACREAGE REQUIREMENTS

RULE 2(a). A standard GPU in the Indian Basin-Morrow Gas Pool shall be 640 acres.

RULE 2(b). Each well completed or recompleted in the Indian Basin-Morrow Gas Pool shall be located no closer than 1650 feet to the outer boundary of the proration unit nor closer than 330 feet to any governmental quarter-quarter section or subdivision inner boundary.

#### D. ALLOCATION AND GRANTING OF ALLOWABLES

RULE 5. Acreage is the only proration factor in the Indian Basin-Morrow Gas Pool.

### SPECIAL RULES AND REGULATIONS FOR THE INDIAN BASIN-UPPER PENNSYLVANIAN GAS POOL

The Indian Basin-Upper Pennsylvanian Gas Pool, Eddy County, New Mexico was created March 1, 1963 and gas proration in this pool became effective July 1, 1965.

#### A. DEFINITIONS

THE VERTICAL LIMITS of the Indian Basin-Upper Pennsylvanian Gas Pool shall be the Upper Pennsylvanian formation.

#### B. WELL LOCATION AND ACREAGE REQUIREMENTS

RULE 2(A). A standard GPU in the Indian Basin-Upper Pennsylvanian Gas Pool shall be 640 acres.

RULE 2(B). Each well completed or recompleted in the Indian Basin-Upper Pennsylvanian Gas Pool shall be located no closer than 1650 feet to the outer boundary of the proration unit nor closer than 330 feet to any governmental quarter-quarter section or subdivision inner boundary.

D. ALLOCATION AND GRANTING OF ALLOWABLES

RULE 5. Acreage is the only proration factor in the Indian Basin-Upper Pennsylvanian Gas Pool.

SPECIAL RULES AND REGULATIONS FOR THE  
JALMAT GAS POOL

The Jalmat Gas Pool, Lea County, New Mexico, was created effective September 1, 1954, from a consolidation of the Jalco and Langmat Pools, which were created February 7, 1953. Gas prorationing was instituted in the Jalco and Langmat Pools January 1, 1954, and was continued after consolidation to form the Jalmat Gas Pool. The Jalmat Gas Pool now includes acreage that was formerly included in the Jal, Cooper-Jal, Eaves, Falby-Yates, Jalco and Langmat Pools.

A. DEFINITIONS

THE VERTICAL LIMITS of the Jalmat Gas Pool shall extend from the top of the Tansill formation to a point 100 feet above the base of the Seven Rivers formation, thereby including all of the Yates formation, except,

In the area described immediately below, the vertical limits of the Jalmat Gas Pool shall extend from the top of the Tansill formation to a point 250 feet above the base of the Seven Rivers formation, thereby including all of the Yates formation:

TOWNSHIP 24 SOUTH, RANGE 36 EAST, NMPM

Section 13: SE/4 NE/4, SE/4

Section 23: E/2 E/2

Section 24: All

Section 25: N/2

Section 26: E/2 NE/4

TOWNSHIP 24 SOUTH, RANGE 37 EAST, NMPM

Section 18: SW/4 NW/4, W/2 SW/4

Section 19: W/2

Section 30: NW/4

A GAS WELL in the Jalmat Gas Pool shall be a well producing from the vertical limits of the pool with a gas-liquid ratio in excess of 100,000 cubic feet of gas per barrel of oil.

AN OIL WELL in the Jalmat Gas Pool shall be a well producing from the vertical limits of the pool and not

classified as a gas well as defined above.

THE LIMITING GAS-OIL RATIO for oil wells in the Jalmat Gas Pool shall be 10,000 cubic feet of gas per barrel of oil.

B. WELL LOCATION AND ACREAGE REQUIREMENTS

RULE 2(a) 1. A standard gas proration unit in the Jalmat Gas Pool shall be 640 acres.

2. A standard oil proration unit in the Jalmat Gas Pool shall be 40 acres.

3. Acreage dedicated to a gas well in the Jalmat Gas Pool shall not be simultaneously dedicated to an oil well in the Jalmat Gas Pool, and the dual completion of a well so as to produce oil from the Yates and oil from the Seven Rivers or Queen formation is prohibited.

RULE 2(b) 1. A gas well in the Jalmat Gas Pool to which 640 acres is dedicated shall be located no nearer than 1650 feet to the outer boundary of the section and no nearer than 330 feet to any governmental quarter-quarter section line or subdivision boundary line.

2. An oil well in the Jalmat Gas Pool shall be located no nearer than 330 feet to the outer boundary of any governmental quarter-quarter section or subdivision boundary line.

(Any well drilled to and producing from the Jalmat Gas Pool prior to September 1, 1954, at a location conforming with the spacing requirements effective at the time said well was drilled, shall be granted a tolerance not exceeding 330 feet with respect to the required distance from the boundary lines.)

RULE 4(b) 2. In establishing a non-standard gas proration unit in the Jalmat Gas Pool, the location of the well with respect to the two nearest boundary lines thereof shall govern the maximum amount of acreage that may be assigned to the well for the purposes of gas proration as follows:

<u>LOCATION</u>	<u>MAXIMUM ACREAGE</u>
660-660	0 - 160 acres
660-990	161 - 320 acres
990-990	321 - 600 acres

D. ALLOCATION AND GRANTING OF ALLOWABLES



RULE 5. Acreage is the only proration factor in the Jalmat Gas Pool.

(a) A 640 acre proration unit in the Jalmat Gas Pool shall be assigned an Acreage Factor of 4.00, a 160 acre proration unit an Acreage Factor of 1.00, etc.

I. MISCELLANEOUS SPECIAL POOL RULES

RULE 26. Oil wells in the Jalmat Gas Pool shall receive oil and casinghead gas allowables as provided in Rules 503, 505, and 506 of the Division Rules and Regulations.

SPECIAL RULES AND REGULATIONS FOR THE  
JUSTIS GAS POOL

The Justis Gas Pool, Lea County, New Mexico was created January 1, 1950 and gas proration in this pool became effective January 1, 1954.

A. DEFINITIONS

THE VERTICAL LIMITS of the Justis Gas Pool shall be defined as follows: from the top of the Glorieta formation, found at a depth of 4599 feet (Elevation 3080, Subsea Datum - 1519) in the Gulf Oil Corporation McBuffington Well No. 8, located 350 feet from the South line and 1980 feet from the West line of Section 13, Township 25 South, Range 37 East, NMPM, Lea County, New Mexico, to a point 40 feet above the marker encountered at 4879 feet (Subsea Datum - 1799) in said McBuffington Well No. 8. The Hamilton Dome Westates Carlson Federal "A" Well No. 1, located in the NW/4 of Section 25, Township 25 South, Range 37 East, NMPM, Lea County, New Mexico, as the completion existed on April 22, 1959, shall be considered to be completed within the vertical limits of the Justis Gas Pool.

B. WELL LOCATION AND ACREAGE REQUIREMENTS

RULE 2(a). A standard GPU in the Justis Gas Pool shall be 320 acres.

RULE 2(b). Each well completed or recompleted in the Justis Gas Pool shall be located no closer than 1980 feet to the end boundary nor closer than 660 feet to the side boundary of the proration unit nor closer than 330 feet to any governmental quarter-quarter section or subdivision inner boundary.

D. ALLOCATION AND GRANTING OF ALLOWABLES

RULE 5. Acreage is the only proration factor in the Justis Gas Pool.

SPECIAL RULES AND REGULATIONS FOR THE  
MONUMENT MCKEE-ELLENBURGER GAS POOL

The Monument McKee-Ellenburger Gas Pool, Lea County, New Mexico was created February 17, 1953 and gas proration in this pool became effective March 1, 1961.

A. DEFINITIONS

THE VERTICAL LIMITS of the Monument McKee-Ellenburger Gas Pool shall be the McKee and Ellenburger formations.

B. WELL LOCATION AND ACREAGE REQUIREMENTS

RULE 2(a). A standard GPU in the Monument McKee-Ellenburger Gas Pool shall be 320 acres.

RULE 2(b). Each well completed or recompleted in the Monument McKee-Ellenburger Pool shall be located no closer than 1980 feet to the end boundary nor closer than 660 feet to the side boundary of the proration unit nor closer than 330 feet to any governmental quarter-quarter section or subdivision inner boundary.

D. ALLOCATION AND GRANTING OF ALLOWABLES

RULE 5. Acreage is the only proration factor in the Monument McKee-Ellenburger Gas Pool.

SPECIAL RULES AND REGULATIONS FOR THE  
TUBB OIL AND GAS POOL

The Tubb Oil and Gas Pool, Lea County, New Mexico, was created February 17, 1953, and gas proration in this pool became effective January 1, 1954.

A. DEFINITIONS

THE VERTICAL LIMITS of the Tubb Oil and Gas Pool shall extend from a point 100 feet above the "Tubb Marker" to the top of the Drinkard formation. The Tubb Marker shall be that point encountered at a depth of 5921 feet (elevation 3380, sub-sea datum - 2541) and the top of the Drinkard shall be that point encountered at a depth of 6245 feet (elevation 3380, sub-sea datum - 2865) in the Exxon

Corporation State "S" Well No. 20, SW/4 NW/4 of Section 2, Township 22 South, Range 37 East, NMPM, Lea County, New Mexico.

A GAS WELL in the Tubb Oil and Gas Pool shall be a well producing from within the vertical limits of the pool which produces with a gas-liquid ratio of 50,000 cubic feet of gas or more per barrel of liquid hydrocarbons.

AN OIL WELL in the Tubb Oil and Gas Pool shall be a well producing from the vertical limits of the pool and not classified as a gas well as defined above.

THE LIMITING GAS-OIL RATIO for oil wells in the Tubb Oil and Gas Pool shall be 2,000 cubic feet of gas per barrel of oil.

B. WELL LOCATION AND ACREAGE REQUIREMENTS

RULE 2(a) 1. A standard gas proration unit in the Tubb Oil and Gas Pool shall be 160 acres.

2. A standard oil proration unit in the Tubb Oil and Gas Pool shall be 40 acres.

3. Acreage dedicated to a gas well in the Tubb Oil and Gas Pool shall not be simultaneously dedicated to an oil well in the pool, and the dual completion of a well so as to produce separate gas and oil allowables from the Tubb Oil and Gas Pool is prohibited.

RULE 2(b) 1. Each gas well to which is dedicated more than 40 acres shall be located no nearer than 660 feet to the outer boundary of its proration unit or of the quarter section and not nearer than 330 feet to any governmental quarter-quarter section or subdivision line.

2. Each oil well, or gas well to which no more than 40 acres is dedicated, shall be located no nearer than 330 feet to the outer boundary of any governmental quarter-quarter section or subdivision line.

RULE 3(b) 1. The Director may grant an exception to Rule 2(b) 1 above and Rule 4(b) (1) of the General Rules if a completion, recompletion, or reclassification of a Tubb well results in dedication of acreage to an oil well on a previously approved gas proration unit, and thereby severs acreage contained in said unit from the gas well which produces for the unit.

2. The Director may grant an exception to Rule 2(a) 1 above and Rule 4(b)(2) of the General Rules when the non-standard proration unit consists of not more than 164 acres and lies wholly within a single governmental section.

D. ALLOCATION AND GRANTING OF ALLOWABLES

RULE 8. Acreage is the only proration factor in the Tubb Oil and Gas Pool.

G. REPORTING OF PRODUCTION

RULE 17(b) In submitting Form C-115 on wells producing from the Tubb Oil and Gas Pool in which condensate is commingled and/or the low-pressure gas is commingled with low-pressure gas produced on the lease, the operator shall estimate the volume produced by each well in each pool by using the ratios as reflected in the most recent test submitted.

I. MISCELLANEOUS SPECIAL POOL RULES

RULE 26. Oil wells in the Tubb Oil and Gas Pool shall receive oil and casinghead gas allowables as provided in Rules 503, 505, and 506 of the Division Rules and Regulations.

RULE 27. Gas-liquid ratio tests shall be conducted annually during the months of August, September, and October on all wells located in and producing from the Tubb Oil and Gas Pool. Results of such tests shall be reported to the Division on Form C-116 on or before the 10th day of November of each calendar year.

RULE 28(a) The District Supervisor, on or before December 10 of each year shall review production data, gas-oil ratio tests and other pertinent data and reclassify a well if evidence reflects the need for such reclassification. Any operator may request that the District Supervisor reconsider the reclassification if he has evidence to support such request.

(b) In the event an oil well in the Tubb Oil and Gas Pool is reclassified as a gas well, the operator of such well will be afforded the opportunity to form a non-standard gas proration unit for the well; provided however, that until such unit is formed, said well shall be allocated a gas allowable commensurate with the acreage contained in the unit formerly dedicated to the oil well. In the event of two or more gas wells producing from the

Tubb Oil and Gas Pool within a single proration unit, the allowable assigned to the unit may be produced from any well on the unit in any proportion.

RULE 29(a) Condensate from any gas well in the Tubb Oil and Gas Pool may be commingled with other condensate produced by any other gas well or wells producing from the pool or the Blinebry Oil and Gas Pool following its separation from the gas in a separator, provided approval therefor has been obtained in accordance with Division Rule 303-B and/or Rule 309-B, whichever is applicable.

(b) If two-stage separation is used, the low-pressure gas shall be directed into a low-pressure gas gathering system, and said low-pressure gas need not be measured separately from the other low-pressure gas produced on the lease, provided that certain test facilities are available and periodic tests made in accordance with Rule 27 above.

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

PURCHASER'S GAS NOMINATIONS

Form C-121-A  
Revised 4-1-86

Company	Address
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In accordance with the Rules and Regulations of the Oil Conservation Division of the State of New Mexico, the above named company herewith submits its nominations for the purchase of gas from the \_\_\_\_\_

Pool for the month shown below: (insert in appropriate month)

MONTH	YEAR	NOMINATION, MCF
April		
May		
June		
July		
August		
September		
October		
November		
December		
January		
February		
March		

NOTE: All Volumes are to be MCF at 15.025 psia and 60° F.

_____ (Signature)	_____ (Title)	_____ (Date)
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INSTRUCTIONS:

1. This form must be filed with the Santa Fe office of the Division by the first day of the month during which the nominations are to be considered as public hearing.

CASE 8749  
ORDER NO. R-8170  
EXHIBIT "C"