Form C-103 Revised 1-1-89

Submit 3 copies to Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources Department	· · !
DISTRICT I P.O. Box 1980, Hobbs, NM 88241 DISTRICT II P.O. Box Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	OIL CONSERVATION DIVISION 2040 Pacheco St. Santa Fe, NM 87505	WELL API NO.  30-025-04136  5. Indicate Type of Lease STATE  6. State Oil / Gas Lease No.
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESE	ICES AND REPORTS ON WELLS DSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A RVOIR. USE "APPLICATION FOR PERMIT" II C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement J. R. Phillips

P.O. Box 1980, Hobbs, NM 88241	012 001	2040 Pache	eco St	30-025-04136	
DISTRICT II		Santa Fe, N		5. Indicate Type of Lease	
P.O. Box Drawer DD, Artesia, NM	88210			STATE	FEE 🗸
DISTRICT III		•		6. State Oil / Gas Lease No.	
1000 Rio Brazos Rd., Aztec, NM 8					
(DO NOT USE THIS FORM FOR	RY NOTICES AND REPORTS R PROPOSALS TO DRILL OR IT RESERVOIR. USE "APPLI (FORM C-101) FOR SUCH F	TO DEEPEN OR PL CATION FOR PERM		7. Lease Name or Unit Agreement No. J. R. Phillips	ame
1. Type of Well OIL WELL	GAS OTHER	₹			
2. Name of Operator	Amerada Hess Corporation	on		8. Well No.	
	P.O. Box 840, Seminole,	TX 79360		9. Pool Name or Wildcat Monument Abo	
4. Well Location Unit Letter H	l <u>: 1980</u> Fe	et From The <u>No</u>	orth Line and 760	Feet From The <u>East</u> Line	
Section 1	Township 20	IS	Range 36E NM	IPM Lea COUNTY	
	10. Elevation (	Show whether DF, R	KB, RT,GR, etc.) 3578' DF	Tracks	
11.	Check Appropriate B	ox to Indicate	Nature of Notice, Re	port, or Other Data	
NOTICE OF IN	TENTION TO:		SUI	BSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABAI	NDON	REMEDIAL WORK	ALTERING CASING	_
TEMPORARILY ABANDON	CHANGE PLANS	; <u> </u>	COMMENCE DRILLING OPE		
PULL OR ALTER CASING			CASING TEST AND CEMENT		l <del></del>
OTHER:			OTHER:	TA'd Well.	_
	Completed Operations (Clear work) SEE RULE 1103.	rly state all pertinen	t details, and give pertinent dat	tes, including estimated date of	
5-2-2002		4			
Lobo Trucking press.	tested csg. to 525 PSI for	30 min. Heid Ok	C. Chart attached. TA'd we	ell.	
Amerada Hess Corpora	ation respectfully reques	t a TA'd status or	well to evaluate for future	e work.	
•	. , ,				
				,	
		•			
	This Approval Abandonment Ex	of Tempora kpires	ry 5/15/07	20 A S 107772 10 A S 10	1617
				ES KLHOPPS OCO CO	5
I hereby certify that the information above	of the and formaliste to the best of my i	cnowledge and belief.			
SIGNATURE And All	WHINNEY	TITLE Bus. S		DATE05/06/2002	<u> </u>
TYPE OR PRINT NAME	Roy L. Wheeler, Jr.		TATIVE WSTA	FF MANAELEPHONE NO. 915-758-6	778
(This space for State Use)  APPROVED BY	11. ). 1. Jank	OC FIELD R	ELKEDELA	DATMAY 1	

I hereby certify that the information above of SIGNATURE	true and itemplate to the best of my k	nowledge and belief	DATE	05/06/2002
TYPE OR PRINT NAME	Roy L. Wheeler, Jr.		WSTAFF MAN HEREPHONE NO.	915-758-6778
(This space for State Use)  APPROVED BY  CONDITIONS OF APPROVAL, IF AI	Τ -	OC FIELD REPRESENTATIVE	DATE	17 1 5 2002 Descto 2000 1.0

Submit 3 copies to Appropriate District Office	State of Energy, Minerals and Na	tural	Resources Department	Forn Revised March	n C-103 25, 1999
DISTRICT I 1625 N. French Dr., Hobbs, NM 88240	OIL CONSERV		ION DIVISION Francis Dr.	WELL API NO. 30-025-04136	
DISTRICT II 811 S. First, Artesia, NM 88210			M 87504	5. Indicate Type of Lease	EE 🗸
DISTRICT III				6. State Oil / Gas Lease No.	
1000 Rio Brazos Rd., Aztec, NM 87410 SUNDRY NO	OTICES AND REPORTS ON WELLS	· -		The state of the s	
DIFFERENT RES	POSALS TO DRILL OR TO DEEPEN SERVOIR. USE "APPLICATION FOR RM C-101) FOR SUCH PROPOSALS.	PERM		7. Lease Name or Unit Agreement Nan J. R. Phillips	
1. Type of Well OIL WELL	GAS OTHER				
2. Name of Operator Amer	rada Hess Corporation			8. Well No. 7	
3. Address of Operator P.O.	Box 840, Seminole, TX 79360			9. Pool Name or Wildcat Monument Abo	
4. Well Location Unit Letter H Section 1			orth Line and 760 Range 36E NM	Feet From The <u>Fast</u> Line  PM <u>Lea</u> COUNTY	
There is not to the second	10. Elevation (Show whethe	r DF, F	RKB, RT,GR, etc.)		
11. Chec	ck Appropriate Box to Ind	icate	Nature of Notice, Rep	port, or Other Data	
NOTICE OF INTEN	ITION TO:		SUE	SSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK  TEMPORARILY ABANDON	PLUG AND ABANDON CHANGE PLANS		REMEDIAL WORK COMMENCE DRILLING OPER	ALTERING CASING  RATIONS PLUG AND ABANDONMENT	
PULL OR ALTER CASING		<b></b>	CASING TEST AND CEMENT	<u></u>	
OTHER:		_ [	OTHER:		
12. Describe Proposed or Comp starting any proposed work)	oleted Operations (Clearly state all pe SEE RULE 1103.	ertinen	t details, and give pertinent date	es, including estimated date of	
Plan to MIRU pulling unit,	perform csg. integrity test, cem	ent so	queeze if leak determined &	TA well.	

SIGNATURE Kan Kal	Mulle f	TITLE <u>Bus. Svc. Spe</u>	c. II	DATE	06/08/2001
TYPE OR PRINT NAME	Roy L. Wheeler, Jr.			TELEPHONE NO	915-758-6778
This space for State Use)		· •			SAL TOTAL
APPROVED BY	and 5 Nac	TITLE	Coologist	DATE	4 99 48 1
CONDITIONS OF APPROVAL, I	FANY:	<i>&gt;</i> ,			Desoto 2000

School 3 Copies to Appropriate Disput Office OIL CONSER'S	Energy, Mineral R and Natural R	esources Department	Perm C-165 Revised 1-1-89
92 HUH 18	OIL CONSERVATION OF P.O. Box 20 Santa Fe, New Mexico	90	WELL AFI NO. 30-025-04136
P.O. Denner DD, Artenia, NM \$8210	`		S. Indicate Type of Lease STATE FEE X
DISTRICT III 1000 Rio Bennes Rd., Aston, NM 87410	•		6. State Oil & Gas Lease No.
SUNDRY NOTI	CES AND REPORTS ON WE		
DIFFERENT RESER	IVOIR. USE "APPLICATION FOR PE 101) FOR SUCH PROPOSALS.)	RMT'	7. Losse Name or Unit Agreement Name
I. Type of Well: ORL WELL X WELL.	GTE SE		J. R. Phillips
2 Name of Operator Amerada Hess Corporat	ion		8. Well No. 7
1 Addres of Operator Drawer D, Monument, N	.M. 88265		9. Pool seems or Wildox.  Monument Abo
4. Well Location  This Letter H : 19	80 Feet From The North	Line and 760	Feet From The East Lin
Section 1	200	36F	NMPM Lea County
	10. Elevanon (Show whether		
ERFORM REMEDIAL WORK  EMPORABLY ABANDON  ULL OR ALTER CASING  THER:	PLUG AND ABANDON CHANGE PLANS		MENT JOB .
12. Describe Proposed or Completed Operation (Completed Operation (Compl	125 (Cidely last dis privated agains, 24	This Approval  Abandonment F	of Temporary xpires 8-1-97
IRU Ram Well Svc. pullin 30P & TOH w/tbg. TIH w/4 - 6859' & TOH. TIH w/5-1 set at 6840' & tested CIB located csg. leak fr. 514 lixed & pumped 50 sks. Cl. 10C. Ran in well & tagge	-3/4" Dit, tagged salt/2" Elder hydro mech. P to 2000#. Held OK. 7' 5266 & TOH. TIH ass C neat cement acro d top of cement at 487 & pkr. fluid & tested	wn rods & pump. ring at 5208' & drillable CIBP & Re-set pkr. at w/tbg. set OE a ss leak at 5147' 3'. Cement plug	Removed well head, installed cleaned out csg. fr. 5208' set at 6848'. TIH w/pkr. intervals testing csg. & t 5320'. Halliburton Svc 5266'. Pulled up hole. fr. 4873' - 5320'. Star
merada Hess Corporation in the condition of the condition	respectfully request a omically feasible to re	TA'd status-on- e-enter.	captioned well until such
I heavy carely that the informace above in true or	8-7-97		·
TYPE OR PERST NAME R. L. Who	eeler, Jr. 393-2164	Supv. Adm. Sv	C. DATE 8-7-92 TRAFFICMENO. 393-2144
This space for State Unit	Surf mu	DISTRICT 1 S	

#### State of New Mexico Energy, Minerals and Natural Resources Department

Form C-165 Berind 1-1-89

JUL 27 92

District Office	
P.O. Box 1980, Hotte, NM 18240  OIL CONSERVATION I	METERS INC
DISTRICT II Sente Fe. New Mexico 8750	30-025-04136
P.O. Drawe DD, Alexaia, NM 88210 92 JUL 3 PM 2 55	5. Indicate Type of Lease STATE PEE
DISTRICTIII 1000 Rio Breson Rd., Asset, NM 87410	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR P DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	J. R. PHILLIPS
1. Type of Well:  OH. A.S. WELL OTHER	
2. Name of Operator	8. Well No.
AMERADA HESS CORPORATION  1. Address of Operator	7 9. Pool same or Wildcat
DRAWER D, MONUMENT, NEW MEXICO 88265	MONUMENT ABO
Well Location	760
Unit Letter H : 1980 Feet From The NORTH	Line and 760 Feet From The EAST Line
Section 1 Township 20S Range	36E NMPM LEA COURTY
10. Elevence (Show weather DF, RI	(B. RT. GR, etc.)
1. Check Appropriate Box to Indicate Natur	re of Notice, Report, or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
FREGRIA REMEDIAL WORK PLUG AND ABANDON REM	
	MAENCE DRILLING OPNS.   PLUG AND ABANDONMENT
	ING TEST AND CEMENT JOB
THER: CASING SQUEEZE X OTH	ER:
2 Describe Proposed or Completed Operations (Clearly state of particular describing of particula	REMOVE WELLHEAD, INSTALL BOP & TOH W/TBG. CLEAN OUT TO ±6850'. TIH W/5-1/2" CIBP CIBP TO 2000#. RE-SER PKR. AT INTERVALS IZE IF NECESSARY. SOUEEZE LEAK AS CONDITION
hereby curtify that the juljaconous styleys in the july complian to the best of my tracertaign and belief.	
SUP SUP	ERVISOR OF ADMINISTRATIVE T-17-92
YFECR FEBIT NAME R.L. WHEELER, JR.	TELEPHONE NO. 393-2144
This opens for State Use)	NOTE OF THE PROPERTY OF THE PR
	DISTRICT 1 SUPERVISOR JIII 2 / 1900

#### STATE OF NEW MEXICO NERGY AND MINERALS DEPARTMENT

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U.S.G.S.		
LAND OFFICE		
OBERATOR		

# OIL CONSERVATION DIVISION

DISTRIBUTION	P. O. BO		Revised 10-1-7
SANTA FE	SANTA FE, NEW	MEXICO 87501	
V.S.C.S.			5a. Indicate Type of Lease
LAND OFFICE			State Fee X
OPERATOR		A SAME	5. State Oil & Gas Lease No.
The second secon		. g (Bill	
SHNDRY	NOTICES AND REPORTS ON		
(DO NOT USE THIS FORM FOR PROP	OSALS TO DRILL OR TO DEEPEN OR PLUG E	ACK TO A DIFFERENT RESERVOIR.	
	77.70.72.00.7		7, Unit Agreement Name
OIL X GAS WELL			
WELL A WELL Name of Operator	OTHER-		8. Farm or Lease Name
Amerada Hess Corporat	ion		J. R. Phillips
Address of Operator			a. weit no.
Drawer D, Monument, N	ew Mexico 88265		7
Location of Well		•	10. Field and Pool, or Wildcat
UNIT LETTER H	1980 FEET FROM THE North	LINE AND 760	Monument Abo
East	1 TOWNSHIP 205	S RANGE 36E NMF	
THE LINE, SECTION	TOWNSHIP	NANGENMF	
	15. Elevation (Show whether	DF, RT, GR, etc.)	12. County
	3578' DF		Lea
<u>mmmmmini</u>	· · · · · · · · · · · · · · · · · · ·		
	ppropriate Box To Indicate N	lature of Notice, Report or (	Other Data
NOTICE OF IN	TENTION TO:	SUBSEQUE	NT REPORT OF:
,	· .		
TREORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
MPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
ULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	
· · · · · · · · · · · · · · · · · · ·		OTHER	
OTHER			
Describe Proposed or Completed Ope	rations (Clearly state all pertinent det	nils, and give pertinent dates, includi	ng estimated date of starting any proposed
work) SEE RULE 1103.	•		
5-5-87 to 5-21-87			
·	•		
MIRU pulling unit & p	ulled rods, pump & tbg.	Ran 4-3/4" bit & check	ked fill at 5395' & .
	overed bit & ran 4.242"		
& press, tested the	& CIBP to 1000#. Held (	OK Spotted 10' cement	on top of CTRP
Est top of cement at	7093'. Ran pkr. set at	7081 & press tested	CTRP to 1/00# Held
OK Recovered pkr &	spotted 250 gal. perf.	acid in 5-1/2" acc. fr	6991' +o 7091'
Perforated Abo zone 5	-1/2" csg. w/2SPF at following	louing intervals. 601	0001 <u>0</u> 0 7001 .
17! 5/! 56! 66! 7	-1/2 Csg. w/231f at 10.	70001 121 201 211 1	(0) (1) (0) (7)
751 021 001 021 0	1', 74', 77', 79', 91',	7002, 13, 29, 31,	18', 64', 69', 73',
/5', 83', 90', 93', &	7095'. Ran tbg. & pin	point inj. pkr. & set p	kr. at 3500'. Acidized
Abo zone $5-1/2$ csg.	perf. fr. 6912' to 7095'	w/2500 gal. 20% NEFE H	CL acid. Recovered
pin point inj. pkr. &	ran pkr. & tbg. & set t	bg. open ended at 6878'	. Made 2 swab runs
& well started flowin	g. Flow tested fr. $5-13$	3 to 5–19–87.   5–20–87 -	RU pulling unit,
	tbg. & pkr. Re-ran tbg.	, pump & rods & resumed	l production as
pumping oil well.			
Test of 5-31-87: In	24 hrs. pumped 33 b.o.,	37 b.w. & 116 MCFPD on	7 x 44 <sup>th</sup> SPM.
, **			
Thereby certify that the information -	bove is true and complete to the best of	Complete and address of the Complete and	
	dore to the and complete to the best of	i my whowledge and belief.	<u>.</u>
420 Vr. C. Willer	TITLE St	pv. Adm. Svc.	6-2-87
	<del></del>		
		Geologist	JUN 5 1987
ROVED BY	aug HILE		DATE

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05094709	

DISTRIBUTION P. C		
	D. BOX 2088	Form C-103 Revised 10-1-78
SANTA FE. SANTA FE.	NEW MEXICO 87501	Kevised 19-1-75
		5a. Indicate Type of Lease
U.S.O.S.		State Fee X
LAND OFFICE		
OPERATOR		5, State Oil & Gas Lease No.
A SOCIAL PARTY OF CAMPAIL FOR		
SUNDRY NOTICES AND REPORT  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR  USE "APPLICATION FOR PERMIT -" (FORM C-101) F	S ON WELLS Plug back to a different neservoir. For such proposals.)	
OIL X GAS OTHER-		7. Unit Agreement Name
Name of Operator		8. Farm or Lease Name
Amerada Hess Corporation		J. R. Phillips
Address of Operator		9. Well No.
Drawer D, Monument, New Mexico 88265		7
Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER H 1980 FEET FROM THE NO	orth 760	Monument Abo
THE East LINE, SECTION 1 TOWNSHIP	20S 36E NMPM.	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
15. Elevation (Show w 3578' DF	hether DF, RT, GR, etc.)	12. County Lea
Check Appropriate Box To Indic	ate Nature of Notice, Report or Oth	er Data
NOTICE OF INTENTION TO:	,	REPORT OF:
ERFORM REMEDIAL WORK X PLUG AND ABANDO EMPORARILY ABANDON CHANGE PLANS	COMMENCE DRILLING OPNS.  CASING TEST AND CEMENT JQB	ALTERING CASING.  PLUG AND ABANDONMENT
OTHER	OTHER	

Plan to MIRU PU, fish parted rods & pull rods, pump, & tbg. Run CIBP & set BP at 7130' & spot 4 sks. cement on top of BP. Perf. Upper Abo Zone 5-1/2" csg. selectiverly fr. 6912' to 7095' w/2 SPF using 4" csg. gun. TIH w/pkr. & tbg. & acidize Abo Zone 5-1/2" csg. perf. fr. 6912' to 7108' w/2500 gal. 20% NEFE HCL acid. Swab load. Pull tbg. & pkr. Re-run pkr. & tbg. & resume prod. as gas well in oil pool.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

#### STATE OF NEW MEXICO NERGY AND MINERALS DEPARTMENT

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SANTA PE	
FILE	
U.S.G.S.	 
LAND OFFICE	
OPERATOR	ł

## OIL CONSERVATION DIVISION

DISTRIBUTION		P. O. BOX	2088	•		Revised 10	
SANTA PE	SAN	ITA FE, NEW	MEXICO 87501				
FILE	-			Γ	5a. Indicate Typ		
U.\$.G.S.	<del>-</del>	4		1	State	Fee.	X
LAND OFFICE	<del>-  </del>			F	5, State Oil & G	as Lease No.	
OPENATOR			,				
CII	NIDDY NOTICES AND	DEBODITS ON	WELLC			MITTI	11
IND MOT USE THIS FORM FO	INDRY NOTICES AND DR PROPOSALS TO ORILL OR T	O DECPER OR PLUG BA	CK TO A DIFFERENT RESERVE	eta.			///
USE AFF	CITATION FOR PERMIT - TF	ORM C-1017 FOR SUCE	( PROPOSACS ()		7. Unit Agreeme	nt Name	77
OIL X WELL	OTHER-						
ame of Operator	) OINEN-	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			8. Farm or Leas	e Name	
	ration				J. R. Phi		
Amerada Hess Corpo	Tacton				9. Well No.		
· ·	Mora Morri do 000	C =			7		
Drawer D, Monument	., New Parto ooz	62			10. Field and Pa		
ocation of Well					Monument	_ '	
UNIT LETTER H	, <u>\1980                                    </u>	A THE North	LINE AND	_ FEET FROM	Mondienc		-
$\mathcal{O}$	) .						111.
THE East LINE,	SECTIONT	OWNSHIP	RANGE 36E	NMPM.			111
					77777777	7]]]]]]	777
	15. Eleva	tion (Show whether l	OF, RT, GR, etc.)	1	12. County		11
	()()()() 3578	' DF			Lea		///
Ché	eck Appropriate Box	To Indicate N	ature of Notice, Rep	ort or Othe	r Data		
	OF INTENTION TO:	io marcaec 14	, -		REPORT OF		
" NOTICE C	71 114 1 E14 1 TOTA 1 O.	į	, 306	SEQUENT	REPORT OF	•	
				বে			_
FORM REMEDIAL WORK	PEUG	AND ABANDON	REMEDIAL WORK	씜		RING CASING	<u> </u>
IPORARILY ABANDON		1	COMMENCE DRILLING OPNS.		PLUG	AND ABANDONMENT	· L
L OR ALTER CASING	CHAN	IGE PLANS	CASING TEST AND CEMENT J	QB		•	
		<u></u>	OTHER				- L
OTHER							
Describe Proposed or Complet	ted Operations (Clearly sta	te all pertinent deta	ils and give pertinent date	s including e	stimuted date of	starting any pro-	
work) SEE RULE 1103.	,	p	and grow personelle date	o, morading c	orrinares asse of	starting any proj	703 C ta
12-1-83 to 12-6-83	- Pulled rods,	pump & tba.	Ran GR log fr. 7	350' to	7550'. Pe	rf. 5-1/2"	
csg. opposite Abo	zone selectively	fr. 7422' t	o 7530'. Ran okr	. & tha	& set nkr	at 7399'	
Acidized abo zone	thru 5-1/2" csg.	perf. fr. 7	422' to 7530' w/2	2000 cm]	15% HCl a	cid with	•
additives. Swabbe	d load. Pulled	tha & nkr	Pe-ran + ba = nm	n c made	TOU LOT OF	og sæg	
	. Idaa Tarrea	cog. a pitt.	ite rair abg., par	ib a roce	and resum	sa proa.	
-			•			•	
Bost of 12.12 02.	Dummod E b o c	0 h	h C 3.COU G	TD3.6			
Test of 12-12-83:	ruiped 5 b.o. &	2 D.W. IN 24	urs. on 6-168. 2	PM.			
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hereby certify that the inform	ation above is true and cor	npiete to the best of	my knowledge and helief	· · · · · · · · · · · · · · · · · · ·		<del></del>	
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020.						•	
· EB Riskey	·	TITLE SUR	ov. Adm. Ser.		DATE 12-	-14-83	
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V 24611	Aled In	DI	STRICT 1 SUPERVISOS	<b>a</b>	111	0 1 <b>6 198</b>	4

#### STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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OPERATOR	1	

# OIL CONSERVATION DIVISION

DISTRIBUTION	Р. О. ВО	X 2088	Form C-103
SANTA FE	SANTA FE, NEW	/ MEXICO 87501	Revised 10-1-
FILE			5a. Indicate Type of Lease
U.S.G.S.	]		State Fee X
LAND OFFICE			
OPERATOR	<b>]</b>		5. State Oil & Gas Lease No.
			<del>- limminin</del>
SUNDI	RY NOTICES AND REPORTS ON	WELLS	
USE "APPLICA"	TOPOSALS TO DRILL OR TO DEEPEN OR PLUG F TION FOR PERMIT —** (FORM C-101) FOR SUC	SACK TO A DIFFERENT RESERVOIR. TH PROPOSALS.)	
			7. Unit Agreement Name
OIL SAS WELL WELL	OTHER-		l
?. Name of Operator			8. Form or Lease Name
Amerada Hess Corporati	on :		J. R. Phillips
1. Address of Operator	- MI		9. Well No.
Drawar D Monimont No	Tr. Morri do 00065		7
Drawer D, Monument, Ne	3W MEXICO 88265		10. Field and Pool, or Wildcat
UNIT LETTER H	1980 FEET FROM THE NORTH	LINE AND 760 FE	ET PROM MONUMENT ADO
THE East LINE, SECT	10N 1 1 20S	RANGE <u>36E</u>	_ NMPM. ()
	15. Elevation (Show whether	DF, RT, GR, etc.)	12. County
	3578' DF		Lea \\\\\\\
16. Check	Appropriate Box To Indicate N	Nature of Notice Report	or Other Data
	INTENTION TO:		QUENT REPORT OF:
NOTICE OF	WIENTION 10.	308320	QUENT REPORT OF:
$\Box$		i	<i>≂</i> √
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	
		OTHER	
OTHER		<b>\</b>	•
17 December Personnel or Completed C	parations (Clearly state all partinent det	ails and aire postinent dates in	acluding estimated date of starting any propose
work) SEE RULE 1103.	perations (occurry state are pertment aer	ans, and give pertinent dates, in	ctuating estimated date of starting day propose
8-23-03 +0 0 0 02	Dag 7 7 - 7		•
2-3/0" that s dell-	Pulled rods, pump & tbg.	Ran Kutrite shoe, w	ash pipe, DC's & jars on
$2^{-3}/6$ mg. $\alpha$ min. On	i pottoni nali oi model k r	etainer Ran overch	of Common Paleon
recrievante priade bin	q. Kan arıq. baller & re	covered timk fr ton	of Modol Dates Product
Thouse a d	TOVE to 1390, opening im	-Abo zone 5-1/2" œa	r norfo fr $74001$ to $75201$
TWEE GOOD PURID & TOOS	& resumed prod. fr. Abo z	one 5-1/2" csg. perf	f. fr. 7108' to 7315' & fr.
7490' to 7530'.			u 11.
0.74			
9-10-83 - Closed in	8 days & ran static fluid	level survey & resu	med numning
Test of 10-23-83 - Pt	umped 2 b.o. & trace wate	r in 24 hrs. on 6 5-	168" CDM
		1115. 011 0.5	100 Diri.
•			
		•	
<u></u>	·		
•		-	
		·	
•	•		
	·		
18. I hereby certify that the information	n above is true and complete to the best of	of my knowledge and belief.	
- 1- 1	Λ		
signed EB dash	les	Supv. Adm. Ser.	10.04.00
	7111.6	Dupy Autil Set.	DATE 10-24-83
( )	·///×		COLT -S 1 HODA
Gerre	10/00/02 NIC	TRICT I SUPERVISOR	00, 01,000
TERUVED BY TAY	131S	1 = 1	

NO. OF COPIES RECEIVED			
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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER OIL			
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Amerada Hess Corporation Address Drawer D, Monument, New Mexico 88265 Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: X Recompletion Oil Dry Gas Effective 5-1-82 Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner \_\_\_\_ II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Lease No State, Federal or Fee 7 J. R. Phillips Monument Abo Patent Location Н 1980 Feet From The North Line and 760 Unit Letter East Line of Section I 20 S. Township Range 36 E. , NMPM, Lea County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil 🔀 Address (Give address to which approved copy of this form is to be sent) or Condensate 1183, Hous The Permian Corporation Box Houston, Texas 77001
ich approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas 👿 or Dry Gas Warren Petroleum Corporation P. O. Box 1589, Tulsa, Oklahoma 74102 P.ge. Sec. Twp. If well produces oil or liquids, give location of tanks. G 1 20-S 36-E Yes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back Oil Well Gas Well New Well Workover Same Res'v. Diff. Res Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Length of Test Tubing Pressure Cosing Prassure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbie. Gas - MCF GAS WELL Actual Prod. Test-MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size OIL CONSERVATION COMMISSION 8 1982 APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY Justie OIL & GAS INSPECTOR TITLE

#### VI. CERTIFICATE OF COMPLIANCE

R. W. Veelor	
 (Signature)	~
D 1	

Production Clerk

(Title)

1982 <u>April</u>

(Date)

This form is to be filed in compliance with RULE 1:04.

If this is a request for allowable for a newly drilled or despensed well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

. OF OPIES RECEIVED		Form C-103
DISTRIBUTION		Supersedes Old C•102 and C-103
ANTAFE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
ILE		<u></u>
.s.g.s.		5a. Indicate Type of Lease
AND OFFICE		State Fee X
PERATOR		5. State Oil & Gas Lease No.
SUND (DO NOT USE THIS FORM FOR P USE "APPLICA"	RY NOTICES AND REPORTS ON WELLS ROPDSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. ATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
OIL GAS WELL	OTHER-	7. Unit Agreement Name
Name of Operator Amerada Hess C	orporation	8. Form or Lease Name J.R. Phillips
Address of Operator  Drawer D. Monu	ment, NM 88265	9. Well No. 7
Location of Well	,	10. Field and Pool, or Wildcat
<del>-</del> :	1980 FEET FROM THE North LINE AND 760 FEET	1
	tion 1 township 20 S. RANGE 36 E.	
mmmm	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	3578' DF	Lea Lea
Check	Appropriate Box To Indicate Nature of Notice, Report or	
		JENT REPORT OF:
ERFORM REMEDIAL WORK  EMPORARILY ABANDON  ULL OR ALTER CASING	PLUG AND ABANDON REMEDIAL WORK  COMMENCE DRILLING OPNS.  CHANGE PLANS CASING TEST AND CEMENT JOB	ALTERING CASING PLUG AND ABANDONMENT
OTHER	OTHER	
Desgribe Proposed or Completed	Operations (Clearly state all pertinent details, and give pertinent dates, incli	dia animal dan afanai
work) SEE RULE 1103.	Speciations (Greatly state are pertinent details, and give pertinent dates, inch	using estimates sate of starting any proposes
January 18, 19	78 thru February 21, 1978	
7475'. Perf 5 Swab tested. at 7350' and p perfs from 724 at 7230' and a tween tbg and down hole to 7 of bridge plug pump unit and	d set Baker Model D pkr w/plug in plac -1/2" csg opposite Abo Zone selectivel Ran BHP. Tested intervals separately. kr at 7218'. Established injection ra 1' to 7315'. Pulled tbg and pkr. Set ttempted to establish injection rate. csg. Ran retainer picker and cut on r 360'. Recovered part of retainer. Le at 7360'. Tested csg. Ran tbg, pump resumed production.	y from 7108' to 7315'. Re-set bridge plug te thru 5-1/2" csg Baker cement retainer Had communication be- etainer and worked ft remainder on top and rods. Installed
Test of 2-22-7 volume 175 MCF	8 Pumped 33 BO and 3 BW in 24 hours oPD.	n 8 - 168" SPM. Gas
		* · · · · · · · · · · · · · · · · · · ·
. I hereby certify that the information	on above is true and complete to the best of my knowledge and believe	MAR 0.6 1978
SNED	her TITLE SUDV. Admin. Serv	DATE 2/23-78
	A - a Current	TORVATION OF THE
PROVED BY	SUPERVISOR DISTRICT	

OF .UPIES RECEIVED		Form C-103
DISTRIBUTION		Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE		
U.S.G.S.		5a. Indicate Type of Lease
LAND OFFICE		State Fee.
OPERATOR	·	5, State Oil & Gas Lease No.
SUNDR (DO NOT USE THIS FORM FOR PRO USE "APPLICAT	RY NOTICES AND REPORTS ON WELLS  OPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  100 FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)	
OIL X GAS WELL X	OTHER-	7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Amerada Hess Corpo	ration	J.R. Phillips
3. Address of Operator	,	9. Well No.
Drawer D, Monument	, NM 88265	, 7
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER H . 19	80 FEET FROM THE Norht LINE AND 760 FEET	Monument Abo
East	on 1 TOWNSHIP 20 S. RANGE 36 E. NI	
THELINE, SECTION	ON TOWNSHIP 20 3. RANGE 30 L. N	MPM: (
mmmmmm	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	3578' DF	Lea
16.		
	Appropriate Box To Indicate Nature of Notice, Report or SUBSEQU	Other Data ENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	
	OTHER	
OTHER		
17 Describe Proposed of Completed On	perations (Clearly state all pertinent details, and give pertinent dates, inclu	J
Plan to kill well, 7172', 7188', 7196 swab test and resur	perforate 5½" csg opposite Abo Zone a ', 7241', 7260', 7276', 7303' and 7315 me production.	t 7108', 7141', 7164 ' w/2 SPF. Run tbg,
•		
18. I hereby certify that the information	above is true and complete to the best of my knowledge and belief.	
532	la l	1 20 70
SIGNED	TITLE SUNV Admin CENV	1-20-78

SUPERVISOR DISTRICT! 0ATE JAN 23 1978

Charles and a second second			
NO. OF COMICS RECI	NO. OF COMICS RECEIVED		
DISTRIBUTIO	) N		
SANTA FE			
FILE			
U.\$.G.S.			
LAND OFFICE			
TRANSPORTER			
THE OWNER			
OPERATOR .			
DDOL LTION OF	1		

# NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104

	FILE	KEWUEST	LOK VETOWARE	_ <b>L</b>	Supersedes Oto Effective 1-1:6	C-104 and C-1
	U.S.G.S.		AND			3
	LAND OFFICE	AUTHORIZATION TO TRA	INSPORT OIL AN	ID NATURAL G	AS	
	011					*
	TRANSPORTER GAS					
	OPERATOR .	4				
	PROMATION OFFICE		,		•	
8.	Operator	1				
	Amerada Hess Cor	rporation			and the second of the second o	
	Address			<del></del>		<del></del>
	Drawer D, Monume				00.000	
	Reason(s) for filing (Check proper box)	)	Other (Pl	lease explain)		
	New Well	Change in Transporter of:			*****	
	Recompletion	OII X Dry Ga	ıs 🔲			
	Change in Ownership	Casinghead Gas Conder	nsate		€ and the second second	
	If change of ownership give name			,		
	and address of previous owner					
HI.	DESCRIPTION OF WELL AND I	LEASE   Well No.   Pool Name, Including F	ormation	Kind of Lease		T Lana Na
	J.R. Phillips				or Fee Patent	Lease No.
	Location	7   Monument /	H D O		Patent	_1
		) Feet From The North Lin	ne and 760		Fact.	
	Unit Letter ; 1500	Feet From The Lin	ne and	Feet From T	The East	
	Line of Section I Tow	vaship 20 S. Range	36 E. , N	мрм, Lea		County
			711	Lea		County
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	ıs			
	Name of Authorized Transporter of Oil			ess to which approv	ed copy of this form is t	o be sent)
	P & O Falco, Inc.		P.O. Box	108. Shrey	report. LA	71161
	Name of Authorized Transporter of Cas		Address (Give addr	ess to which approv	ed copy of this form is t	o be sent)
	Warren Petroleum	Corporation	P.O. Box	1589, Tuls	sa, Oklahoma	74102
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually con	nected? Whe	n	
	give location of tanks.	G 1 20 S 36 E	Yes			
	If this production is commingled wit	th that from any other lease or pool,	give commingling o	order number:		
IV.	COMPLETION DATA	Oil Well Gas Well	This was a second			1. ID/// De-/
	Designate Type of Completio		New Well Works	ver Deepen	Plug Back   Same Res	itv. Diff. Rest
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
	Date Spudged	Edite Compt. Reday to Prod.	Total Depth	•	F.B.1.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
	(21, 1112), 117, 511, 212.		,			
	Perforations	<u></u>			Depth Casing Shoe	
		TUBING, CASING, AND	CEMENTING RE	CORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPT	H SET	SACKS CEN	1ENT
	The state of the s		<u> </u>	**************************************	<u> </u>	
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total	volume of load oil a	and must be equal to or e	exceed top allow
	OII, WELL Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 /	Flow, pump, gas lift	t. etc.)	
	Date Litel New Oll Han 10 Janks	Dute of Teet	Producting Missined		,, 0,0,,	
	Length of Test	Tubing Pressure	Casing Pressure	<del></del>	Choke Size	
	Actual Prod. During Test	Oil-Bbis.	Water-Bble.		Gas - MCF	<u> </u>
,		<u> </u>		**************************************	<u></u>	
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/	MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Precowe (Shut-in)	Casing Pressure (S	hut-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIANCE	Œ	01	L CONSERVA	TION COMMISSIO	Ν
				FFR 12	-107A	
	I hereby certify that the rules and re	egulations of the Oil Conservation	APPROVED_		13/0	19
	Commission have been complied wabove is true and complete to the	ith and that the information given	BY Kelon	un Sich	Ton	
	apove to time wild combiete to the	come or my knownedge sim bentett	1	SUPERV	SOR DISTR	ICTT
	7		TITILE			
	p & n. //		This form i	a to be filed in c	ompliance with AULI	E 1104.
	Est Ousker		Y	request for allow	able for a newly drill	ed or despens
	EB Disker (Signa	iture)	I want this form	must be accompan	nied by a tabulation of dance with RULE 11	f tue destrein
	Supv. Admin. Serv.		All section	a of this form mus	at be filled out comple	etely for allo
	(Tit)	le)	able on new an	d recompleted wel	lle.	
	February 14, 1978 (Da)	The course of the section of the section of the externation of the externation of the section of	Fill out on	ly Sections I. II.	III, and VI for char en or other such chang	ages of owne
	(Dai	(8)			en or other such chang	
		•	n Senarate P	onas C-104 must	OR BING IOL GREUI DO	COL ASS HUMANIAS

No. of Cortes RECEIV	EU					Form C- Revised	
DISTRIBUTION		•		•			Type of Lease
SANTA FE			MEXICO OIL COL			State	¬∵ ر
FILE	_w	ELL COMPL	ETION OR REC	CMPLETION	I REPORT ANI	) L()G(	& Gas Lease No.
U.S.G.S.						3, state on	(4 Qua Feare 1401
LAND OFFICE							TTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTT
OPERATOR							
Ic. TYPE OF WELL	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1			^\	5.5	7. Unit Agre	eement Name
	OIL WELL	X GAS	Nev [	OTHER.			
b. TYPE OF COMPLE				, VIII		8. Farm or l	_ease Name
NEW WO	RK DEEPEN	Y PLUG	DIFF. X	OTHER		,1 R P	hilling
2. Name of Operator		-A		. , , , ,		9. Well No.	hillips
Δmera	1 224H sh	ornorati	Λn			1 - 7	,
Amera 3. Address of Operator						10. Field ar	nd Pool, or Wildcat
Drawe	er D. Monu	ment NM	88265		•	Monume	nt - Abo
4. Location of Well	<u> </u>	m <u>ens a</u> 1011	00205			Lilling	
ļ							
UNIT LETTER H	LOCATED 1	980	FROM THE Nort	h LINE AND	760	T FROM	
ONTI CETTER				TITTE	THE THE THE	12. County	
-us East	1	20 S	. 36 Es.			llll Lea	
THE East LINE OF	16. Date T.D. Re	ached 17. Date	Compl. (Ready to	Prod.) 18, El	evations (DF, RK	B, RT, GR, etc.) 19.	Elev. Cashinghead
	1	1				, , , ,	
20. Total Depth	21, Plug	Back T.D.	2-22-77 22, If Multip Many	le Compl., How	23. Intervals	, Rotary Tools	Cable Tools
10,214	<b>)</b> _	Λ.	Many		Drilled By	/ i	- <b>i</b>
24. Producing Interval(s	761		m Nama			·: Pulling	UNIT 25. Was Directional Sur
24. Froducing intervent.	s), or this completi	on = 10p, notto	in, italie			1	Made
74001	75201 160					}	NI -
7490' - 7 26. Type Electric and C							No
1						27. W	as Well Cored
CNL, CCL	and GR	<del></del>	···································	····			<u>No</u>
28.	<del></del>	<del></del>	SING RECORD (Rep	port all strings	set in well) ·		
CASING SIZE	WEIGHT LB./			LE SIZE	CEMENTI	NG RECORD	AMOUNT PULLE
13-3/8"	54.5#		97'	17-1/2"		<u>750 Sks</u>	None
8-5/8"	36. #			11 "	1	<u>500 Sks</u>	None
5-1/2"	17. #	100	04'	7-3/4"	1	200 Sks	None
							<u> </u>
29.	LII	NER RECORD	· · · · · · · · · · · · · · · · · · ·		30.	TUBING RECO	ORD
SIZE	ТОР	воттом	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	7437'	
31. Perforation Record (	Interval, size and	number)		32. A	CID, SHOT, FRA	CTURE, CEMENT SQI	UEEZE, ETC.
_				DEPTHI	NTERVAL	AMOUNT AND KIN	NO MATERIAL USED
7490' - 7	530' w/4 :	SPF					•
	•		•				
33.			PROD	UCTION			
Date First Production	Product	tion Method (Flo	wing, gas lift, pump	oing - Size and	type pump)	Well Status	s (Prod. or Shut-in)
12-22-77		Flow	•			Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For	Oil Bbl.	Gas - MCF.	Water - Bbl.	Gas - Oil Ratio
12-22-77	24	24/64	Test Period	119	1119 MC	F 118	9403
Flow Tubing Press.	Casing Pressure	Calculated 2	4- Oil — Bbl.	Gas - MC		- Bbl. Oil	Gravity - API (Corr.)
495	Pkr.	Hour Rate	119	111	9 1	18	37.8
34. Disposition of Gas (		vented, etc.)		,	<u> </u>	Test Witnessed B	
Sold							
35. List of Attachments							
36. I hereby certify that	the information she	own on both side	s of this form is tru	ie and complete	to the best of my	knowledge and belief	· · · · · · · · · · · · · · · · · · ·
36. Thereby certify that This reco	the information sho	own on both side	s of this form is tru ne that w	ie and complete	to the best of my	knowledge and belief. gged Jan. 1	0.5.2

The state of the s

#### **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-dilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southeastern New Mexico	Northwe	stem New Mexico
T. Salt	5' T. Strawn 0' T. Atoka 2' T. Miss T. Devonian 8372' T. Silurian 8725' T. Montoya 9270' 5' T. Simpson 9555' T. McKee T. Ellenburger 10067' T. Gr. Wash 0' T. Granite 10211' T. Delaware Sand T. Bone Springs T. T.	T. Ojo Alano T. Kirtland-Fruitland T. Fictured Cliffs T. Cliff House T. Menefee T. Point Lookout T. Mancos T. Gallup Base Greenhorn T. Dakota T. Morrison T. Todilto T. Entrada T. Wingate T. Chinle T. Permian T. Penn. "A"	T. Penn. "C"  T. Penn. "D"  T. Leadville  T. Madison  T. Elbert  T. McCracken  T. Ignacio Qtzte  T. Granite  T.  T.  T.  T.  T.  T.  T.  T.  T.  T
No. 1, from		R GAS SANDS OR ZONES	
No. 2, from	toto		to
No. 3, from		ORTANT WATER SANDS	to
include data on rate of	water inflow and elevation to which wa		
Vo. 1, from	to	feet.	**************************************
Vo. 2, from	to	feet.	***************************************
io. 3, from	toto	feet.	***************************************
lo. 4, from	FORMATION RECORD	(Attach additional sheets if necessary	)
From   To	kness Formation	From To Thickness in Feet	Formation
0 40	40 Sand		

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 40 246 331 452 915 1064 2337 2671 9910 10080 10192	40 246 331 452 915 1064 2337 2671 9910 10080 10192 10214	206 85 121 463 149 1273 334 7239 170	Sand Caliche & Red Bed Red Bed & Shale Streaks Sand & Red Bed Red Bed & Shale Streaks Anhy Salt & Anhy Lime & anhy Lime, Shale, Dolo & Chert Lime, Sand & Shale Lime & Sand Sand & Granite		61L	JAN I CONSER HOUR	1978 VATION COMM. S. N. M.

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Well No. retator J. R. Phillips . Amerada Hess Corporation Range Section Township County nit Letter 20-S 36-E Lea Η ctual Footage Location of Well: North 760 East line and feet from the line feet from the Dedicated Acreage: Producing Formation round Level Elev. Abo Monument 3567' GR Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation. ☐ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Supv. Adm. Position Amerada Hess Corporation Company -760' 1-3-78 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed Registered Professional Engineer and/or Land Surveyor Certificate No. 1650 1960 2310 2000

	en e			
	NO. OF COPIES RECEIVED			
	DISTRIBUTION SANTA FE			NEWN
	FILE			
	U.S.G.S.	_	A 1 1**	************************************
	LAND OFFICE		AU:	THORIZAT
	TRANSPORTER OIL			
	GAS			
	OPERATOR			
1.	PRORATION OFFICE Operator		· · · · · · · · · · · · · · · · · · ·	
	Amerada Hess Co	rpora	ation	
	Address			
	Drawer D, Monum	ent,	New Me	xico 88
	Reason(s) for filing (Check pro	per box)		
	New We!l			ge in Transpo T
	Recompletion		Cil	لے ۔
	Change in Ownership		Casir	nghead Gas
	If change of ownership give rand address of previous ownership			
	•			
Ħ.	DESCRIPTION OF WELL	AND I		No. Pool Na
	J. R. Phillips		1 _	
	Location Location			Monu
,	Unit Letter H	198	3.0 Feet	From The
				20. 4
	Line of Section 1	Tow	nship	
			поптр	20-S
m.	DESIGNATION OF TRANS	SPORT	ER OF	DIL AND N
m.	Name of Authorized Transporte	SPORT	ER OF	DIL AND N
m.	Name of Authorized Transporte Scurlock Oil Co	SPORT	ER OF C	OIL AND N
m.	Scurlock Oil Co	SPORT	ER OF ( 区 Inghead Ga	OIL AND N
M.	Scurlock Oil Co Name of Authorized Transporte Warren Petroleu	SPORT	TER OF (	OIL AND N
III.	Scurlock Oil Co	SPORT	ER OF (	OIL AND N or Condensations (28) or D
m.	Name of Authorized Transporte Scurlock Oil Co Name of Authorized Transporte Warren Petroleu If well produces oil or liquids, give location of tanks.	SPORT of Oil of Cas m Co.	ER OF (	or Condensations of D
	Name of Authorized Transporte  Scurlock Oil Co Name of Authorized Transporte  Warren Petroleu  If well produces oil or liquids, give location of tanks.  If this production is comming	SPORT of Oil of Cas m Co.	ER OF (	or Condensate  Sec. Tw  1 2  n any other
	Name of Authorized Transporte Scurlock Oil Co Name of Authorized Transporte Warren Petroleu If well produces oil or liquids, give location of tanks.  If this production is comming COMPLETION DATA	sport of Oil of Cas m Co.	inghead Ga	or Condensations of D
	Name of Authorized Transporte Scurlock Oil Co Name of Authorized Transporte Warren Petroleu If well produces oil or liquids, give location of tanks.  If this production is comming COMPLETION DATA  Designate Type of Com	sport of Oil of Cas m Co.	ER OF (  LX  Inghead Ga  Unit  G  h that from	Sec. Tw  1 2 n any other
	Name of Authorized Transporte Scurlock Oil Co Name of Authorized Transporte Warren Petroleu If well produces oil or liquids, give location of tanks.  If this production is comming COMPLETION DATA  Designate Type of Con Date Spudded	sport of Oil of Cas m Co.	ER OF (  LX  Inghead Ga  Unit  G  h that from	or Condensations of D Sec. Tw 1 2 n any other
	Name of Authorized Transporte  Scurlock Oil Co Name of Authorized Transporte  Warren Petroleu  If well produces oil or liquids, give location of tanks.  If this production is comming  COMPLETION DATA  Designate Type of Com  Date Spudded  12-6-77	sport of Cas m Co.	inghead Ga	or Dor Condensations of Dor
	Name of Authorized Transporte  Scurlock Oil Co Name of Authorized Transporte  Warren Petroleu  If well produces oil or liquids, give location of tanks.  If this production is comming  COMPLETION DATA  Designate Type of Con Date Spudded  12-6-77  Elevations (DF, RKB, RT, GR,	sport of Cas m Co.	Inghead Ga	or Condensations of Con
	Name of Authorized Transporte  Scurlock Oil Co  Name of Authorized Transporte  Warren Petroleu  If well produces oil or liquids, give location of tanks.  If this production is comming  COMPLETION DATA  Designate Type of Com  Date Spudded  12-6-77  Elevations (DF, RKB, RT, GR, 3578 DF	sport of Cas m Co.	inghead Ga	or Condensations of Con
	Name of Authorized Transporte  Scurlock Oil Co Name of Authorized Transporte  Warren Petroleu  If well produces oil or liquids, give location of tanks.  If this production is comming  COMPLETION DATA  Designate Type of Con Date Spudded  12-6-77  Elevations (DF, RKB, RT, GR, 3578 DF  Perforations	sport of Cas m Co.	Inghead Ga	or Condensations of Con
	Name of Authorized Transporte  Scurlock Oil Co  Name of Authorized Transporte  Warren Petroleu  If well produces oil or liquids, give location of tanks.  If this production is comming  COMPLETION DATA  Designate Type of Com  Date Spudded  12-6-77  Elevations (DF, RKB, RT, GR, 3578 DF	sport of Cas m Co.	Inghead Ga	Sec. Tw  1 2 n any other  Oil Well  X pl. Ready to 1 2-77 Producing For
	Name of Authorized Transporte  Scurlock Oil Co Name of Authorized Transporte  Warren Petroleu  If well produces oil or liquids, give location of tanks.  If this production is comming  COMPLETION DATA  Designate Type of Com Date Spudded  12-6-77  Elevations (DF, RKB, RT, GR, 3578 DF  Perforations  7490 to 7525	sport of Cas m Co.	inghead Gallinghead Gallinghea	or Condensations of Con
	Name of Authorized Transporte  Scurlock Oil Co Name of Authorized Transporte  Warren Petroleu  If well produces oil or liquids, give location of tanks.  If this production is comming  COMPLETION DATA  Designate Type of Com Date Spudded  12-6-77  Elevations (DF, RKB, RT, GR, 3578' DF  Perforations 7490' to 7525'  HOLE SIZE	sport of Cas m Co.	Inghead Gallinghead Gallinghea	or Condensations of Condensations (In Inc.)  Sec. Two Inc. Twell Inc.  On any other Inc. Inc. Inc. Inc.  2-77  Producing For Inc.  TUBING,  ING & TUB
	Name of Authorized Transporte  Scurlock Oil Co Name of Authorized Transporte Warren Petroleu  If well produces oil or liquids, give location of tanks.  If this production is comming COMPLETION DATA  Designate Type of Com Date Spudded  12-6-77  Elevations (DF, RKB, RT, GR, 3578' DF  Perforations 7490' to 7525'  HOLE SIZE  17-1/2"	sport of Cas m Co.	Inghead Garage Inghead Garage Inghead Garage Inghead Garage Ingham Ingha	or Condensations of Condensations (2) or D  Sec.   Tw  1
	Name of Authorized Transporte  Scurlock Oil Co Name of Authorized Transporte  Warren Petroleu  If well produces oil or liquids, give location of tanks.  If this production is comming  COMPLETION DATA  Designate Type of Con Date Spudded  12-6-77  Elevations (DF, RKB, RT, GR, 3578' DF  Perforations  7490' to 7525'  HOLE SIZE  17-1/2"  11"	sport of Cas m Co.	Inghead Garage Inghead Garage Inghead Garage Inghead Garage Ingham Ingha	or Condensations of Condensations (In Inc.)  Sec. Two Inc. Twell Inc.  On any other Inc. Inc. Inc. Inc.  2-77  Producing For Inc.  TUBING,  ING & TUB
	Name of Authorized Transporte  Scurlock Oil Co Name of Authorized Transporte Warren Petroleu  If well produces oil or liquids, give location of tanks.  If this production is comming COMPLETION DATA  Designate Type of Com Date Spudded  12-6-77  Elevations (DF, RKB, RT, GR, 3578' DF  Perforations 7490' to 7525'  HOLE SIZE  17-1/2"	sport of Cas m Co.	Inghead Garage Inghead Garage Inghead Garage Inghead Garage Ingham Ingha	Sec. Tw  Sec. Tw  1 2  n any other  Oil Well  X  pl. Ready to 1  2-77  Producing For  O  TUBING,  SING & TUB  3/8"
IV.	Name of Authorized Transporte  Scurlock Oil Co Name of Authorized Transporte  Warren Petroleu  If well produces oil or liquids, give location of tanks.  If this production is comming COMPLETION DATA  Designate Type of Com Date Spudded  12-6-77  Elevations (DF, RKB, RT, GR, 3578' DF  Perforations 7490' to 7525'  HOLE SIZE  17-1/2"  11"  7-3/4"	sport of Oil	Inghead Gallinghead Gallinghea	or Condensations of Con
IV.	Name of Authorized Transporte  Scurlock Oil Co Name of Authorized Transporte  Warren Petroleu  If well produces oil or liquids, give location of tanks.  If this production is comming  COMPLETION DATA  Designate Type of Con Date Spudded  12-6-77  Elevations (DF, RKB, RT, GR, 3578' DF  Perforations  7490' to 7525'  HOLE SIZE  17-1/2"  11"	sport of Oil	Inghead Gallinghead Gallinghea	or Condensations of Con
IV.	Name of Authorized Transporte  Scurlock Oil Co Name of Authorized Transporte  Warren Petroleu  If well produces oil or liquids, give location of tanks.  If this production is comming COMPLETION DATA  Designate Type of Con Date Spudded  12-6-77  Elevations (DF, RKB, RT, GR, 3578 ' DF  Perforations 7490 ' to 7525 '  HOLE SIZE  17-1/2"  11"  7-3/4"  TEST DATA AND REQUE	sport of Oil  of Cas m Co. led with	Inghead Gallinghead Gallinghea	or Condensations of Con
IV.	Name of Authorized Transporte  Scurlock Oil Co Name of Authorized Transporte  Warren Petroleu  If well produces oil or liquids, give location of tanks.  If this production is comming COMPLETION DATA  Designate Type of Com Date Spudded  12-6-77  Elevations (DF, RKB, RT, GR, 3578' DF  Perforations 7490' to 7525'  HOLE SIZE  17-1/2"  11"  7-3/4"  TEST DATA AND REQUE OIL WELL.	sport of Oil  of Cas m Co. led with	inghead Gallinghead Gallinghea	or Condensations of Con

	SANTA FE FILE		ONSERVATION COMMIS FOR ALLOWABLE AND	SSION	Form C-104 Supersedes Ol Elfective 1-1-	d C-104 and C-1
	U.S.G. <b>S</b> .	AUTHORIZATION TO TRA		ATURAL G	AS	
	LAND OFFICE					•
	TRANSPORTER GAS					
	OPERATOR					
	PROBATION OFFICE	4			· ••	*
H.	Operator				3 3	
	Amerada Hess Corpor	ation	,			
	Address				<del></del>	
	Drawer D, Monument,	New Mexico 88265		Albana & .	48 B 4 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	
	Reason(s) for filing (Check proper box	)	Other (Please	explain)		
	New We!1	Change In Transporter of:				
	Recompletion 4	Cil Dry Ga	s			
	Change in Ownership	Casinghead Gas Conder	sate [_]			
	If change of ownership give name					
	and address of previous owner					
H.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	ormation	Kind of Lease		Lama No
	J. R. Phillips			State, Federal	or Fee _	Lease No.
	Location	/ Monument - Ab	0		Fee Fee	
,	Unit Letter H ; 19	80 Feet From The North Lin	760			•
	Unit Letter 11 ; 15	OO Feet From the NOTES LIN	e and 760	_ Feet From T	he <u>Fast</u>	
	Line of Section 1 To	waship 20–S Range	36-E , NMPM,	Lea	•	County
	· ·					
m.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S			
	Name of Authorized Transporter of Oil	or Condensate	Address (Cive address to	which approv	ed copy of this form is	to be sent)
	Scurlock Oil Co.		1216 Vaughn B	ldq, Mid	Land, Texas 79	701
	Name of Authorized Transporter of Cas	singhead Gas 🔀 💮 or Dry Gas 🦲	Address (Give address to	which approv	ed copy of this form is	to be sent)
	Warren Petroleum Co	•	Box 1589, Tuls	a, Oklaho	oma 74102	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected	1? Whe	n	
	give location of tanks.	G 1 20-S; 36-E	Yes		12-22-77	
	If this production is commingled with	th that from any other lease or pool,	give commingling order	number:		
IV.	COMPLETION DATA	0.000	Table 10 Table 1			1. 10.77
	Designate Type of Completic	on - (X)	New Well Workover	Deepen	Plug Back   Same Re	1
		Date Compl. Ready to Prod.	Total Depth	<u>X</u>	D B T D	: X
	Date Spudded				P.B.T.D.	
	12-6-77	12-22-77 Name of Producing Formation	10,004 Top Oil/Gas Pay		7601 Tubing Depth	
	Elevations (DF, RKB, RT, GR, etc.; 3578 DF		1			
	Perforations	Abo	7490'		7437 Depth Casing Shoe	
	7490' to 7525'					
	1430 00 1323	TUDING CASING AND	CEMENTING RECORD		10,004'	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE		SACKS CE	MENT
	17-1/2"	13-3/8"	997'		750 s	
	11"	8-5/8"	5234'		1500 s	
	7-3/4"	5-1/2"	10,004'		1200 s	
	7-3/4		10,004			
v	TEST DATA AND REQUEST FO	OR ALLOWARIE. (Test must be a	fter recovery of total volum	e of load oil a	nd must be equal to or	exceed top allo
٧.	OIL WELL		pth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow,	pump, gas lift	, etc.)	
	12-22-77	12-23-77	Flow			
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size	
	24 hrs.	480#	Pkr.		24/64"	
	Actual Pred, During Test	Oil-Bble.	Water - Bbls.		Gas-MCF	
		119	118		1119	
	GAS WELL	It sugh of Seet	Bbls. Condensate/MMCF		Gravity of Condensate	, , , , , , , , , , , , , , , , , , ,
	Actual Prod. Test-MCF/D	Length of Yest	Bols. Condens die/NMCF		Gravity of Condensate	•
		Tubing Pressure (Shut-in)	Casing Pressure (Shut-	in 1	Cheke Sixe	
	Testing Method (pitot, back pr.)	Land Liesand Caudinan	Cas 1.000 a ( 2 2	,	Onex bind	
				~ L C C C C \ / A '	TION CON !!!!	
VI.	CERTIFICATE OF COMPLIANCE	CE .	OIL C	DNSERVA	TION COMMISSIO	N
			APPROVED	JEC29	13//	19
	I hereby certify that the rules and r Commission have been complied w	egulations of the Oil Conservation with and that the information given		0//	1/2 -	
	above is true and complete to the	beat of my knowledge and belief.	BY Jeslie		CONTON.	
•	Request testing allowabl	e of 1200 bbls.	TITLE OIL &	GAS I	1. 47-20	
		•	1111		A-113 <del>01-10-11-11-11-11-11-11-11-11-11-11-11-1</del>	THE COLUMN TWO IS NOT THE OWNER, THE PARTY OF THE PARTY O
	12 2 1 · D	·			ompliance with RUL	
	E & Fisher	The state of the s	walt this form must	be accompan	able for a newly drill led by a tabulation o	of the dayleth
	. (Stand	11 W # /	tests taken on the w	ell in accord	lance with RULE 11	1.
	Supv. Adm. Ser.	(I.a.)	All sections of t	hie form mus	t be filled out compl	etely for allo-
	(Tit	.ee/	shie on new and race	ompleted wel	10.	
	12–27–77	ite)	Fill out only Se well name of number,	ections I, II. Or transports	III, and VI for char, or other such change	ge of conditto
:			{ <b>}</b>		be filed for each p	

THE THE THE TANK THE	DA14.
SUPERVISOR DISTRICT 1	DEC 27 1977
E Baishes TITLE SUPV Admin Serv.	DATE 12-23-77
hereby certify that the information above is true and complete to the best of my knowledge and belief,	a <del>ayaa dhaannan ahaan a</del>
ment mixed w/3% FLA and 3½# salt per sk, followed w/65 cement. Left 91 sks in formation and left 9 sks inside drilled out cement to 5148' and tested w/1000#. Held CP & A.	sks class C neat
Ran 4-3/4" bit on 2-3/8" tbg to 5148' and displaced hol Trip out and ran RTTS pkr on 2-3/8" tbg and set pkr at Paddock Zone thru 5½" csg perfs from 5138' to 5143' w/3	5 5016'. Squeezed
December 7 & 8, 1977	
WAKY SEC RULC 1103.	
Describe Proposed of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including	estimated date of starting any proposi
OTHER Zone Abai	ndonment [
COMMENCE DRILLING OPNS.  OR ALYER CASING CASING CASING TEST AND CEMENT JOB	PLUG AND ABANDONMENT
FORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
Check Appropriate Box To Indicate Nature of Notice, Report or Ot Notice of Intention to:  subsequent	her Data FREPORT OF:
3578' DF	Lea
THE LINE, SECTION TOWNSHIP RANGE HMPM  15. Elevation (Show whether DF, RT, GR, ctc.)	12, County
East 1 TOWNSHIP 20 S. RANGE 36 E	
UNIT LETTER H 1980 FEET FROM THE NORTH LINE AND 760 FEET FROM	10. Field and Pool, or Wildest Monument - Paddock
Drawer D, Monument, NM 88265	9, Well Ro.
Amerada Hess Corporation	J.R. Phillips
O'L GAS DOTHER. TA	
SUNDRY NOTICES AND REPORTS ON WELLS TO NOT USE THIS FORM FOR MEDICATION FOR PERMIT OF HOSE CONTINUES AND PERMIT OF HOSE CONTINUES AND ADDRESSES.	7. Unit Agreement Same
ERATOR	MANIE CONTRACTOR
NO OFFICE	State OH & Gas Lense No.
_£	\$4. Indicate Type of Leave
DISTRIBUTION  NEW MEXICO OIL CONSERVATION COMMISSION	Supersedex ()Id C-102 and C-103 Effective 1-1-65
G. OF COPIES PECCEDED	Torm C - 101

NO. OF COPIES RECEIVED				•		
DISTRIBUTION	1	NEW MEXICO OIL CONSI	RVATION COMMISSIO		Form C-101 Revised 1-1-6	:5
SANTA FE		•		.1		Type of Lease
FILE					STATE	FEE X
U.S.G.S.  LAND OFFICE					.5. State Oil	& Gas Lease No.
OPERATOR						
OF ERRIOR					HIII	
APPLICATI	ION FOR PERMIT	TO DRILL, DEEPEN,	OR PLUG BACK			
a. Type of Work					7. Unit Agre	ement Name
DRILL	_	DEEPEN X	PI IIG	васк 🗍		
b. Type of Well		DEEL CH (			8. Farm or L	ease Name
OIL GAS WELL WELL	OTHER T	.A	SINGLE MU	ZONE		Phillips
. Name of Operator					9. Well No.	
Amerada Hess	Corporation		·			7
. Address of Operator	- L NM OC	2005				d Pool, or Wildcat
Drawer D, Mor	nument, NM 88	1000	North		Monumen	t ADO
. Location of Well UNIT LET	TTER H	LOCATED 1980	FEET FROM THE	LINE		
ND 760 FEET FRO	East	. 1		36 E		
ND 700 FEET FRO	OW THE TOUR	LINE OF SEC.	TWP.	NMPM	12. County	<i>…);;;;;;;;;</i> ;;
					Lea	
<del>HHHHHH</del>	HHHHH			HHH	minn	Hillithin
<del>HHHHHH.</del>	<del>/////////////////////////////////////</del>	44444	19. Proposed Depth	19A. Formation	,	20. Rotary or C.T.
			7350'	Abo		Pulling Unit
1. Elevations (Show whether L	DF, RT, etc.) 21A.		21B. Drilling Contractor			. Date Work will start
3578' DF		Blanket	Clarke Oil Well	Service	Decemb	er 1977
3.		PROPOSED CASING AN	D CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASI	NG WEIGHT PER FOO	T SETTING DEPTH	SACKS OF	CEMENT	EST. TOP
17-1/2"	13-3/8"	54.5#	997'	7	'50	Circ.
11	8-5/8"	36 #	5234 '		00	1940'
7-3/4"	5-1/2"	17 #	10004'	12	00	4970'
out 5½" csg, 5262' and cle perf 5½" csg	recover dump ean out to 735	F Paddock Zone pe bailer, fish at 50'. Set bridge Zone subject to	approximately 52 olug at 7350' am	204', dri nd cap w/	ll bridg 10' of c	ge plug at eement.
		V S S S S S S S S S S S S S S S S S S S				
			ner 1 9 1077	7		
		Part of the second seco	PEO T & MIL			
			my macroning the second section with the second sec			
	m.	01.0	"Sheerstle . Work			
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		4				
ABOVE SPACE DESCRIBE F	PROPOSED PROGRAM	1: IF PROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE DATA O	N PRESENT PRO	DUCTIVE ZONE	AND PROPOSED NEW PRODUC-
ereby certify that the informa						
0 %	12 /					
ned	surges	Title Sunv. Ac	<u>lmin. Serv.</u>	I	Date 12-5.	<del>-77</del>
(This space fo	or State Use)					
		A		Feedband &		
PROVED BY	red Soft	TITLE SUPER	V BUN I will be	ar v 11 d	) A T E	DEC KADOO
INDITIONS OF APPROVAL.	TE ANY:		( .		ATE	
	City	pires 12/	8/18			

O> UPIES RECEIVED	Form C-103
DISTRIBUTION	Supersedes Old
SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE .	211001170 7-1-03
U.S.G.S.	5a. Indicate Type of Lease
LAND OFFICE	State Fee X
OPERATOR	5. State Oil & Gas Lease No.
OFERATOR TO THE TOTAL PROPERTY OF THE TOTAL	
SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  USE "APPLICATION FOR PERMIT _" (FORM C-101) FOR SUCH PROPOSALS.)	
1.	7. Unit Agreement Name
OIL GAS WELL OTHER- T.A.	
2. Name of Operator	8. Farm or Lease Name
Amerada Hess Corporation	J.R. Phillips
3. Address of Operator	9. Well No.
Drawer D, Monument, NM 88265	7
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER H . 1980 FEET FROM THE NORTH LINE AND 760 FEET FROM	Monument Paddock
THE East LINE, SECTION 1 TOWNSHIP 20 S RANGE 36 E NMPM	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
(1)	Lea \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
Check Appropriate Box To Indicate Nature of Notice, Report or Ot	her Data
	T REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON X REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JQB	
OTHER	
OTHER	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including	estimated date of starting any propose
work) SEE RULE 1103.	
Plan to run bit and clean out $5\frac{1}{2}$ " csg to 5187' and squeeze off Pac	tdock Zone csa nerfs
Trom 5138' to 5143', WOC, drill out cement and test. Drill out to	5215' and test old
squeeze job of Paddock Zone csg perfs from 5160' to 5210'.	o ozio ana test ora
Further work to deepen and re-complete refer to C-101 on this well	1.
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The state of the s	
DEC 1 0 103-	
	A
OCKSERVATION COLOR	
State of the state	<i>y</i>
	6 M
	<b>Y</b> \
	•
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
	•
SIGNED TITLE SUDV. Admin. Serv.	12 c 77
TITLE JUNY . MUIIIII . JET V .	DATE 12-5-77
	4077
APPROVED BY SUPERVISOR DISTRICT	DEC 0 197 /

Expires 12/8/78

, OF OPTES RECEIVED			Form C-103 Supersedes Old
DISTRIBUTION	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		C-102 and C-103
ANTAFE	NEW MEXICO OIL CONSERV	ATION COMMISSION	Effective 1-1-65
ILE			5a. Indicate Type of Lease
.s.g.s.			
AND OFFICE			
PERATOR	j		5. State Oil & Gas Lease No.
			mmmmmm
DO NOT USE THIS FORM FOR PRI	RY NOTICES AND REPORTS ON WE SPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK ION FOR PERMIT -" (FORM C-101) FOR SUCH PR	LLS TO A DIFFERENT RESERVOIR. ROPOSALS.)	7. Unit Agreement Name
OIL GAS WELL WELL	OTHER- T.A.		
Name of Operator			8. Farm or Lease Name
Amerada Hess Corpor	ation		J.R. Phillips
•	t Nor Marrian 90365		i
Location of Well	nt, New Mexico 88265		10. Field and Pool, or Wildcat
	1000 Nomth	740	·
UNIT LETTER H	1980 FEET FROM THE North	LINE AND FEET FROM	Monument Paddock
THE East LINE, SECTS	on 1 township 20-S	RANGE 36-E NMPM	
amanana.	15. Elevation (Show whether DF,	RT, GR, etc.)	12. County
		. , .	Lea
Check	Appropriate Box To Indicate Natu	te of Notice Report of Or	
	NTENTION TO:	<del>-</del> -	T REPORT OF:
ERFORM REMEDIAL WORK	PLUG AND ABANDON RE	EMEDIAL WORK	
Ä	— I	<b>=</b>	ALTERING CASING
EMPORARILY ABANDON	[ <del></del> -]	OMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
ULL OR ALTER CASING	CHANGE PLANS	ASING TEST AND CEMENT JOB	_
OTHER T.A	Extension X	OTHER	
. Describe Proposed or Completed Opwork) SEE RULE 1103.	perations (Clearly state all pertinent details,	and give pertinent dates, including	g estimated date of starting any proposed
work) ble Roll House			
Plan to recon	nplete and evaluate gas sec	tion in G/SA zone.	If non-productione P&A
	•		, and a second a second a second
Request temp	. abandon status be extende	d for one year.	
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		<b>~</b>	
		S -14	ines 10-1-7
•		64/	week is
	=		
. I hereby certify that the information	above is true and complete to the best of my	knowledge and belief.	
1	7 /		
INFO PROPERTY SU	Sumo	r., Admin. Services	0_20_7 <b>6</b>
NEU	TITLE DUDVE.	, remitte pervices	_ DATE 9-29-7 <b>5</b>
()//			STATE OF THE
Latin as I	Jana de la constante de la con	<b>Geo</b> logist	00T 2 1975
MANINER BY MARKET LINE AND A STATE OF THE ST		· · · · · · · · · · · · · · · · · · ·	

INDITION OF APPROVAL, IF ANY:

. C COPIES RECEIVED			Form C-103 Supersedes Old
TRIBUTION			C-102 and C-103
«ř», FE	NEW MEXICO OIL CONSERV	ATION COMMISSION	Effective 1-1-65
F:LE			<u></u>
U.S.G.S.			5a. Indicate Type of Lease
LAND OFFICE			State Fee X
OPERATOR			5. State Oil & Gas Lease No.
SUN (DO NOT USE THIS FORM FOR USE "APPLI	DRY NOTICES AND REPORTS ON WELL PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO STATE OF THE PROPOSALS TO PROPOSE THE PROPOSALS TO PROPOSE THE PROPOSE	LS TO A DIFFERENT RESERVOIR. DPOSALS.)	
OIL XX GAS WELL	OTHER-		7. Unit Agreement Name
2. Name of Operator			8. Farm or Lease Name
Amerada Hess Co	r <b>porati</b> on		J. R. Phillips
3. Address of Operator Drawer "D" - Mor	nument, New Mexico 88265		9. Well No.
4. Location of Well			10. Field and Pool, or Wildcat
	1980 FEET FROM THE North	INE AND 760 FEET FR	Monument Paddock
THE East LINE, SE	ction 1 township 20-S	RANGE 36-E NMP	
	15. Elevation (Show whether DF, 3578 DF	•	12. County
			Lea
	k Appropriate Box To Indicate Natur INTENTION TO:		Other Data  NT REPORT OF:
		·	
PERFORM REMEDIAL WORK	PLUG AND ABANDON REI	MEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	— — I	MMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	•	SING TEST AND CEMENT JOB	F
		OTHER T. A.	<u>X</u> ]
OTHER_			
17. Describe Proposed or Completed	Operations (Clearly state all pertinent details,	and give pertinent dates, includi	ng estimated date of starting any proposed
work) SEE RULE 1103.			and of ordinary any proposed
•			
Well uneconomica	1 to produce. Pulled producti	lon equipment, insta	lled master valves
closed in and T.	A. July, 1962		
Plan to retest a	nd evaluate recompleting in (	G-SA zone	
Work to be done	in 3rd quarter, 1975		
work to be done	in old qualter, 1975		
		<b>.</b>	
	¥ /-	ures 10/	1/75
	CYP	Dus 10%	
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_		e e e e e e e e e e e e e e e e e e e	
18. I hereby certify that the informat	ion above is true and complete to the best of my	knowledge and belief.	
7-1			
SIGNED	TITLE Supvr.	Admin. Services	
( / a )	La CIII	Zeres S	WT T 007 9 2 407 .
APPROVED BY	Mey TITLE BUF	THIN OIL DESIGN	CT. L. OCT 25 1974
CONDITIONS OF APPROVAL. IF A			•
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SANTA FE				
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LAND OFFICE				
TRANSPORTER OIL				
GAS				
OPERATOR				
PROBATION OFFICE				

#### NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and Ellective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

	TRANSPORTER GAS					
	OPERATOR		GERE	IVED	)	
8.	PRORATION OFFICE		TE WIR	241971		
į	Amerada Hess Co	rnoration	Mag	24,	R A	
	Address	Portacion	UL CONSER	VATION COM	· · · · · · · · · · · · · · · · · · ·	
	P. O. Box 591,	Midland, Texas 79701				
	Reason(s) for Isling (Check proper box) New Well	Change in Transporter of:	Other (Please	CHANGE NAME FR	юм	
1	Recompletion .	Oil Dry Gos	. I AM	AMERADA DIV. ERADA HESS CORPC		
1	Change in Ov ership	Castnghead Gas Conden		MERADA HESS COR	PORATION	
	If change o, ownership give name and address of previous owner		۵	EFFECTIVE AUG. 1,	1974	
Ē.	DESCRIPTION OF WELL AND I	FASE				
!	Lease Name	Well No. Pool Name, Including Fo	1	Kusk of Lease	•	Lease
	J. R. Phillips	7   Monument Padd	ock	Street, Federal or F	·· Patent	
	Location				,	
	Unit Letter H : 198	1 Feet From The North Line	a and 760*	Feet From The	East	
	Line of Section 1 Tow	mahip 20_S Range 36_	E , NMPM		Le	ag Com
1.	DESIGNATION OF TRANSPORT					
	Name of Authorized Transporter of Oil	•	Address (Give address t			•
•	Texas-New Mexico P Name of Authorized Transporter of Cas	inghead Gas X or Dry Gas	Box 1510_M Address (Give address t	idland Texa	opy of this form is to	o be sent)
	Warren Petroleum C		Box 1589-T	ulsa, Oklaho	oma 74102	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge. G 1 20-S 36-E	Is gas actually connecte Yes	d? When		
	If this production is commingled wit			number:		•
•	Designate Type of Completio	D (X)	New Well Workover	Domepen Plu	g Back   Same Res	'v. Diff. R
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.5	3.T.D.	
	Joseph Spirite					•
	Elevations (DF, RKB, RT, GR, etc.;	Name of Producing Formation	Top Oil/Gas Pay	Tul	bing Depth	-
	Perforations	•		Dej	oth Casing Shoe!	
		TUBING, CASING, AND	CEMENTING RECOR	D		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	T	SACKS CEN	IENT
			<u> </u>			
1.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be af able for this de	ter recovery of total volu pth or be for full 24 hours	me of Wood oil and m	nust be equal to or e	exceed top o
	Date First New Oil Run To Tanks	Date of Test	Producing Mpthod (Flow		ç.)	
	Length of Test	Tubing Pressure	Casing Pressure	Ch	oke Size	
	Actual Prod. During Test	Oil-Eble.	Water - Bbie.	Ga	•-MCF	
	CAC HERE Y				<del></del>	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMC	F Gr	avity of Condensate	
		·				
	Teeting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	-in)) Ch	oke Size	
ţ.	CERTIFICATE OF COMPLIANCE	CE "	011 0	CONSTERVATION	ON COMMISSIO	N
*	· ·	~~		****		• •
	I hereby certify that the rules and r		APPROVED	Auto 10	19 <i>/)</i>	19
	Commission have been complied washove is true and complete to the	tith and that the information given best of my knowledge and belief.	BY JAC	1 The		
			TITLE ST	IPERVISOR	DISTRICT	0
	1716	r		be filled in comp	liance with min	F 1104
	Whom	rei	if this is a ren	uest for allowable	for a newly drill	ed or deep
	PRODUCTION RECORI	C CTITYTY	well, this form mus	balmagmoonled	by a tabulation of	of the device
	TV - COLION RECORD	no Burekvisor	American surveys that the	and white design 116		

(Title)

All sections of this form must be filled out completely for all this production of the form of the complete of

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NO. OF COPIES RECEIVED			Form C-103
DISTRIBUTION	<b>]</b>		Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO OIL HORISE	RVATION COMMISSION	Effective 1-1-65
	<b>1</b>		
FILE	- Jan 5	9 52 AM '67	5a. Indicate Type of Lease
U.S.G.S.	_ JUL J	3 52 AM 6/	State Fee X
LAND OFFICE	-		5. State Oil & Gas Lease No.
OPERATOR at	_]		5. Sidie Off & Gos Lease No.
= 2			
SUND	RY NOTICES AND REPORTS ON V	WELLS	
(DO NOT USE THIS FORM FOR P USE "APPLICA	RY NOTICES AND REPORTS ON V ROPOSALS TO DRILL OR TO DEEPEN OR PLUG BA ATION FOR PERMIT -" (FORM C-101) FOR SUCH	CK TO A DIFFERENT RESERVOIR. PROPOSALS.)	
1.	NAME OF		7. Unit Agreement Name
OIL GAS WELL WELL	OTHER T.A. AMERADA	A PETROLEUM COPR.	
2. Name of Operator	TO AMED	ADA HESS CORP.	8. Farm or Lease Name
	PERFORM	E July 1, 1969	7 D D1:11:
Amerada Petrole	um Corporation	L July 1, 1969	J. R. Phillips
3. Address of Operator			9. Well 140.
	Hobbs, New Mexico		7
4. Location of Well			10. Field and Pool, or Wildcat
UNIT SETTER H	1980 FEET FROM THE North	LINE AND 760 FEET FR	Monument Paddock
UNIT CETTER			
Fact	TION 1 TOWNSHIP 20-S	36₽	
THE LINE, SEC	TOWNSHIP 40-D	RANGE JULE NMF	** (
mmmm	15. Elevation (Show whether D	OF. RT. GR. etc.)	12. County
		2, 111, 511, 5101,	
ŽIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	3578' DF		Lea ////////
Check	Appropriate Box To Indicate Na	ature of Notice, Report or C	Other Data
	INTENTION TO:		NT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
	Too Allo Adallosis	<del></del>	<u> </u>
TEMPORARILY ABANDON	<u></u>	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	
	<u> </u>	OTHER	T.A. X
OTHER			
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17. Describe Proposed or Completed ( work) SEE RULE 1703.	Operations (Clearly state all pertinent detai	ils, and give pertinent dates, includi	ng estimated date of starting any proposed
2011, 022 NO22 170 N			
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TOP PECOPD ONLY	- This well is alosed in	and tompougually should	amad setati
FOR RECORD ONLI	- This well is closed in		oned with no
	other plans at this tim	e.	•
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18. I hereby certify that the information	on above is true and complete to the best of	my knowledge and helief	
	saw compacts to the best of	, Amountage and Detter.	No.
FIGNED	TITLE DIS	strict Superintendent	
APPROVED BY	\$ TITLE		
CONDITIONS			DATE
CONDITIONS OF APPROVAL, IF AN	Y:	• •	and the second s

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DISTRIBUTION		Supersedes Old
SANTA FE	NEW MEXICO OIL CONSTRUCTION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE		
U.S.G.S.	Jan 4   35 PW 6/	5a. Indicate Type of Lease
LAND OFFICE	*I.	State Fee. X
OPERATOR		5. State Oil & Gas Lease No.
		1
SUND (DO NOT USE THIS FORM FOR PUSE "APPLICA"	RY NOTICES AND REPORTS ON WELLS ROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. ITION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
OIL GAS WELL WELL	other- $\mathbf{T}_{ullet}\mathbf{A}_{ullet}$	7. Unit Agreement Name
, Name of Operator		8. Farm or Lease Name
. Address of Operator	ada Petroleum Corporation	J. R. Phillips
•	D ((0 77.11 - N N- /	5, 11011 1101
. Location of Well	. Box 668 - Hobbs, New Mexico	10. Field and Pool, or Wildcat
UNIT LETTER H	1980 FEET FROM THE NOTTH LINE AND 760 FEET FR	Monument Paddock
THE <u>East</u> LINE, SECT	TION 1 TOWNSHIP 20-S RANGE 36-E NMF	
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
6. Charles	3578' D.F.	lea (\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
	Appropriate Box To Indicate Nature of Notice, Report or CINTENTION TO: SUBSEQUE	Jther Data NT REPORT OF:
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TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	TOO AND ADAMS OR MERT
	OTHER Temporaril	y Abandoned X
OTHER		J (4N)
work) SEE RULE 1103.	Operations (Clearly state all pertinent details, and give pertinent dates, includi	ing estimated date of starting any proposed
FOR RECORD ONLY	- Closed in and temporarily abandoned with no o	ther plans
	at this time.	
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	en de la companya de	
8. I hereby certify that the informatio	n above is true and complete to the best of my knowledge and belief.	· · · · · · · · · · · · · · · · · · ·
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IGNED B.S.	TITLE District Superintendent	1 2 47
	TITLE DISCIPLE Superincendent	
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DISTRIBUTION		C-102 and C-103
	IEW MEXICO OIL GONSERVATION COMMISSION	Effective 1-1-65
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U.S.G.S.	E 2 1 01 111 aa	State Fee X
LAND OFFICE		5. State Oil & Gas Lease No.
OPERATOR		0. State 622 & 625 25425 No.
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OIL GAS M		7. Unit Agreement Name
WELL OTHER-T	.A.	8. Farm or Lease Name
Amerada Petroleum Corp	eration	J.R. Phillips
, Address of Operator		9. Well No.
P.O. Box 668 - Hobbs, 1	New Mexico	7
, Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER H . 1980 FE	ET FROM THE North LINE AND 760 FE	Monument Paddock
East	township 20S RANGE 36E	
THE LINE, SECTION	TOWNSHIPRANGE	_ NMPM. ([[[]]]])
15	Elevation (Show whether DF, RT, GR, etc.)	12. County
	3578* DF	Lea
Check Appropriate	e Box To Indicate Nature of Notice, Report	
NOTICE OF INTENTION	TO: SUBSE	QUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORAR (LY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	
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OTHER		
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work) SEE RULE 1105.	any state are persustric actions, and give persusein autes, in	scratting estimated date of starting any proposed
FOR RECORD ONLY -	Closed in and temporarily abandone	d with
	no other plans at this time.	
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10250		
8 Thorsely contifu that the Left-ration of an		
v. I hereby certify that the information above is true	and complete to the best of my knowledge and belief.	
IGNED BY	District Superintende	ent 7-5-66
	TITLE DISK TOO ORDER HINGARD	DATE
	Control of the contro	in de la companya de La companya de la co
PPROYED BY	TITLE	DATE
ONDITIONS OF APPROVAL, IF ANY:	$\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}}}}}}}}}}$	

		NSERVATION COMMISSION	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65
U.S.G.S.  LAND OFFICE  OPERATOR	ч 3 о	6 PM '66 AM 7 M	State Fee X  5. State Oil & Gas Lease No.
SUNDRY NOTICES AND RE  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEE  USE "APPLICATION FOR PERMIT -" (FORM C	PORTS OF PLUI	ON WELLS G BACK TO A DIFFERENT RESERVOIR. SUCH PROPOSALS.)	7. Unit Agreement Name
OIL GAS WELL OTHER- T. A.			8. Farm or Lease Name
Amerada Petroleum Corporation			J. R. Phillips
P. O. Box 668 - Hobbs, New Mexic	30		7
i. Location of Well  UNIT LETTER H 1980 FEET FROM THE	Nor	th Line and 760 FEET FROM	10. Field and Pool, or Wildcat  Monument Paddock
THE East LINE, SECTION 1 TOWNS			
***************************************	Show wheth	ner DF, RT, GR, etc.)	12. County
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUG AND  TEMPORARILY ABANDON CHANGE PL  OTHER  17. Describe Proposed or Completed Operations (Clearly state all work) SEE RULE 1103.	ABANDON LANS	REMEDIAL WORK  COMMENCE DRILLING OPNS.  CASING TEST AND CEMENT JQB  OTHER  Temporarily	REPORT OF:  ALTERING CASING  PLUG AND ABANDONMENT  Abandon  X
FOR RECORD ONLY - Closed in and at this time.	tempera	arily abandened with ne et	ther plans
8. I hereby certify that the information above is true and complet	e to the bes	st of my knowledge and belief.	
IGNED A.C.Cabba	TITLE	District Superintendent	DATE 1-3-66
PPROVED BY		Some Observer	JAN 5 1966
ONDITIONS OF APPROVAL, IF ANY:	TITLE		DATE

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.s.g.s.	z <u>5</u>	5a. Indicate Type of Lease
AND OFFICE	MAIN CE CE	State Fee X
PERATOR	<b>X 23</b>	5. State Oil & Gas Lease No.
PERATOR		
SUMPRY M	IOTICES AND REPORTS ON WELLS	
AND NOT USE THIS FORM FOR PROPOSA	LIS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. OR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)	
:		7. Unit Agreement Name
OIL GAS WELL	OTHER. T. A.	
Name of Operator		8. Farm or Lease Name
Amerada Petroleum Co	rporation	J. R. Phillips
Address of Operator		9. Well No.
P.O. Box 668 - Hebbs	. New Mextico	7
Location of Well	3 11011 11011100	10. Field and Pool, or Wildcat
1/11	Nowth 760	Monument Paddock
UNIT LETTER	) FEET FROM THE North LINE AND 760 FE	TET FROM MONOMENT PAGGOCK
THE East LINE SECTION	1 TOWNSHIP 20-S RANGE 36-E	
THE LINE, SECTION	TOWNSHIP RANGE	_ NMPM: {{{}}}}}
	15. Elevation (Show whether DF, RT, GR, etc.)	12, County
	3578° DF	Lea
	ropriate Box To Indicate Nature of Notice, Report	or Other Data
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ONDITIONS OF APPROVAL, IF ANY:		DATE
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	OIL	i	
TRANSPORTER	GAS		
PRORATION OFFI	CE		

# MEN MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

PRORATION OFFI	CE		(Submit to	appropulate	Distric	t Office	as per Com	m i s s i	on Rule 11	06)	
Vame of Compa	any ada Petro	leum	Corporation	Em Em	Addres		668 - Ho	bbs,	New Mex	xico	
ease			1		Letter	1 .	Township		R	ange	/ TO
	. Phillip			7	<u>H</u>	1	<u></u>	20S			<u>6E</u>
Date Work Per	formed	P	ool Monument	Paddock			County I	ea			4
				REPORT OF:	(Cbeck	approprie					
Beginnin	g Drilling Ope	erations	Casing	g Test and Cer	nent Job		Other (E	xplair	1):		
Plugging			Remed	lial Work		7	Cemp. Aba	ndor	ı		
		IIX 🚓	re and quantity of m Well closed i with no other	n and tem	p <b>or</b> ari	.ly aba					
Witnessed by			]1	Position			Company		<del></del>		
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Perforated Into	erval(s)						· · · · · · · · · · · · · · · · · · ·				
Open Hole Into	erval		<u>.                                    </u>		Produci	ng Form	ation(s)	<del></del> -	<del>- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1</del>		
		·		RESULTS O	F WORI	COVER					
Test	Date of Test		Oil Production BPD	Gas Produc			Production PD	Cub	GOR oic feet/Bbl	G	as Well Potential MCFPD
Before Workover								·			
After Workover											
	OIL CONS	ERVATI	ON COMMISSION		I here to the	by certile best of	y that the in my knowledg	format	tion given a	bove is	true and complete
Approved by	5,				Name	D/	20.1	1	bol.		
Title					Positi		Superint	en de	ant .	<u>.</u>	
Pate					Compa	ny	-				
					Ame	erada .	Petroleum	ı Cor	rporation	n.	<del></del>

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TRANSPORTER	GAS	Š	Ľ	
PRORATION OFFI	CE	· ·	2	
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## NEW MEXICO OIL CONSERVATION COMMISSION FORM C-103

U.S.G.S.										(Re∀ 3-55)
TRANSPORTER	OIL		· MI	SCELLAN	1EOU	SREPE	RTSON	WELL	S	
PROBATION OFFIC	GAS E			į						:}
OPERATOR	5 & 4 3 2 1 - 30			appropriate	DISTRIC	, III	5 59mm	Jala . Arty	.U/e / I U	7
Name of Compa	ný MARTI		1 14 Ne	TOWN.	Addres		. 660 T	u obb a	Norr Mo	ri oo
	ada Petrole		Well	No. Unit	Letter		K 668 - 1 Township	donns,	Rang	
Lease J. R	. Phillips	ich M	01	7	Н	1	_	0s		36E
Date Work Perf	ormed	Pool		To ddool	_	C	County	0.0		
s de acomposit de la production de la pr				nt Paddocl		appropriat		ea	<del></del>	
Beginning	Drilling Operat	ions		Test and Cen			Other (Ex	cplain):		
Plugging			<del></del>	ial Work			- Cemporar:	ilv Aba	ndoned	
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		F	ILL IN BELOW	FOR REME	DIAL	ORK RE	PORTS ON	LY	· · · · · · · · · · · · · · · · · · ·	
				ORIGINAL	WELL	ATA	7			
DF Elev.	TI	)		PBTD			Producing I	Interval	C	ompletion Date
Tubing Diamet		Tubi	ng Depth		Oil Stri	ng Diamet	i er	Oil S	String Dep	oth
					•				<b>-</b>	
Perforated Inte	rval(s)									
Open Hole Inte	rval				Produc	ng Format	ion(s)			
						ang in Orman	IOII(B)			
				RESULTS O	FWOR	COVER				
Test	Date of Test	0	il Production BPD	Gas Produc	tion		oduction D	G C Cubic fe		Gas Well Potential
Before	1651			MCTT		, , , , , , , , , , , , , , , , , , ,		Cubic le	et/ DBI	MCFPD
Workover										
After Workover			······································			 				_
	<del></del>		<del></del>	<u>.                                    </u>	I her	by certify	that the infe	ormation s	iven abov	ve is true and complete
	OIL CONSER	MOITAV	COMMISSION		to the	best of m	y knowledge	e	,	
Approved by					Name	<u> </u>		1. 4		
					1	W.C.	C/p	/pl		
Title	ameer Östik	<u>-                                      </u>			Positi	on	- · · · · · · · · · · · · · · · · · · ·			
D. se	Addition Treeting		A./!	····			t Superi	ntender	nt	· · · · · · · · · · · · · · · · · · ·
	JUL		64		Comp		Petrole	um Cor	oratio	on

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U. S. G. S.		
LAND OFFICE		
	OIL	gen.
TRANSPORTER	GA5	1900
PROBATION OFFI	CE	
OPERATOR		<u>.</u>

# NEW MEXICO OIL CONSERVATION COMMISSION C. C. FORM C-103 (Rev 3-55) MISCELLANEOUS REPORTS ON WEGLSO PH '64

TRANSPORTER	GA5	y som y	There is a second	M ?	12CEI	LLAN	(EUU:	3 KEF	UKISJO	<b>EN 17</b> :	ا للاونسانييا 🗖	11	
PROPATION OFF	CE	1	(Šub	mit to	approl	priate l	District	t Office	as per Co	mmiss —	ion Rule I	106)	
Name of Comp		7 /			i		Addres		- 440	Trabb	- Nort	M	
	. Petrole	um u	orporation		. NT						os, New 1		
Lease J. R.	Phillips				1 No.	Unit	Letter H	Section	Township	20S		ange	36E
Date Work Per	formed		Pool Mor	numer	nt Pad	ldock			County	Lea			-
								abbropric	ite block)	200			
Regionia	g Drilling Op	aration					nent Job		Other (	Exhlai	in )·		
Deginning Plugging	_	CIALLON			lial Work		ene jou		emp, aba				
		one na	ature and quantit	ty of m	aterial:	e nsed.	and res				· <b>L</b>		
Tempora.	cily aban	done	d with no o	other					ÖK THIS	o vyel	me & had supply		
Witnessed by				F	Position				Company			3 1	general Security Security
·	<u></u>		FILL IN B	ELOW	/ FOR	REME	DIAL W	VORK RI	EPORTS O	ONLY		<del>S</del>	
	<del>- ,</del>				<del></del>		WELL D						
DF Elev.		T D			PBT	D			Producing	g Inter	erval Completion Date		
Tubing Diamet			Tubing Depth				Oil Strie	ng Diame	ter .	<del> </del>	Oil String	<u>l</u> Deptl	1
Perforated Into	erval(s)		<u> </u>								- <del>L</del>		
Open Hole Inte	rval						Produci	ing Forma	ition(s)				Ti.
					RESUL	TS OF	F WORK	COVER					· · · · · · · · · · · · · · · · · · ·
Test	Date of Test		Oil Producti BPD	ion		Produc ICFPI			Production SPD	Cu	GOR bic feet/Bb	1	Gas Well Potential MCFPD
Before Workover					<u> </u>								
After Workover										1			
	OIL CONS	ERVA	TION COMMISSI	ION			I here to the	by certife best of	fy that the i my knowled	informa dge.	ation given a	above	is true and complete
Approved by								Name P.C. Ca Jo Jo					
Thie	J						Position	on	Superin			•	
Date			JAN 1 7 3	254	-		Compa	any			rporation	on .	7
								-	ب و و و و و و و و و و و و و و و و و و و				

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PRORATION OFFI	c st	

FILE			NEV	WEXIC	0 0	IL CO	)NSER	ATION C	COMMISSIO	N	FORM C-103	
U.S.G.S.  LAND OFFICE  TRANSPORTER	MISCELLANEOUS REPORTS ON WELLS SUBBS OF FICE OCC											
PRORATION OF	973		(Submit t	o appropr	iate l	District	Office	as per Com	mission Ru	631 <i>06</i>	5 AM 7	
Name of Com	IDADV					Addres		<del></del>		- **	5 AM 7 5	
Ame	erada Petr	oleum	Corporation			P.	O. Box	c 668 🛥 F	lobbs, New			
Lease			We	ll No.	Unit		Section	Township		Rang		
	R. Philli		Pool	_7	L	<u>H</u>	1 1	County	<u> </u>	Ц	36-E	
Date Work P	ertormed		Monument 1	Paddock				Le	<b>28.</b>			
			THIS IS A			(Check	appropria	te block)				
Beginni	ing Drilling O	eration	s Casin	g Test and	d Cem	ent Job	. [	Other (E	xplain):			
Pluggin	ıg		Reme	dial Work			Ţ	emp. abs	ındon			
Detailed acc	ount of work d	one, na	ture and quantity of	materials (	used,	and res	ults obta	ined.				
Tempera	aril <b>y a</b> bar	doned	l with no othe	r plans	at	this	time.					
				-								
								•			1	
			÷									
Witnessed by	i		·	Position		<del></del>	ŀ	Company				
A. J.	froop			Asst.						ım Co	rporation	
			FILL IN BELO			WELL D		PORTS ON	ILY			
D F Elev.		TD	·	PBTD		WELL D	AIA	Producing	Interval	İc	mpletion Date	
Tubing Diam	eter		Tubing Depth			Oil Strie	ng Diame	ter	Oil Stri	ng Dep	th .	
Perforated In	terval(a)	···	<u> </u>		1	<del></del>		<del></del>		<del></del>		
											Į,	
Open Hole In	terval					Produci	ng Forms	tion(s)				
	<del></del>			RESULT		WARK	OVER		·			
Test	Date o	f	Oil Production BPD	Gas P		tion	Water P	roduction PD	GOR Cubic feet/	/Bbi	Gas Well Potential	
Before Workover								1.0	Cubic leet/		MCFPD	
After Workover												
	OIL CON	SERVA	TION COMMISSION			I here to the	by certife best of	y that the in my knowledg	formation give	en abov	e is true and complete	
Approved by	-4X	) ( /)	anil			Name	SHO	Carlo	194			
Title						Position Dis	on	Superint	· · · · · · · · · · · · · · · · · · ·			
Date		·		·		Compa	ny					
						Ame	raca i	etroTen	i Corporat	ion		

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SANTA FE	STALBUTION			NEW	MEXIC	0 0:	IL CO	)NSER	ATION (	COMMISSION		FORM C-103
U.S.G.S.	OIL			• • •						nowerles <sup>oo</sup>	_	(Rev 3-55)
TRANSPORTER PROPATION OFFI	GAS											
OPERATOR			771	Submit to	арргорг	iate -	Addres		as per Com	mission Rule	<u>''13</u>	
Name of Compa	<sup>any</sup> e <b>rada Pe</b>	t.rolet	m Corpo	ration				<b>-</b>		obbs, New	Mexic	6
Lease				Well	No.	i .			Township		Range	
Date Work Per	R. Phil	lips	Pool			H		11	County	<u>0-5</u>		36-E
Date work Fer	TOrmeu		Monu	ment Pa					Le	a		
				HIS IS A R								
	g Drilling O	peration	s [		Test and	d Cem	ent Job	_	Other (E			
Detailed accor			L		ial Work				Temp. Ab	angon	·	
Witnessed by			FVE	COMM 20 6 70 TO THE URE PLA	( )	CTA	1115	and Y	FIED 03 OUR			
A. J	. Treep	<u>-</u> -			sst. Di			•	Amerad	a Petrolew	n Cor	poration
	<del></del>		FILLI	N BELOW			VELL D		PORTS OF	VLY		
D F Elev.		T D			PBTD		7 to to to	/h   h	Producing	Interval	Com	pletion Date
Tubing Diamet	er	-1	Tubing De	oth	<del></del>	T	Oil Strin	ng Diame	ter	Oil String	Depth	
Perforated Inte	erval(s)		L					······································	<del></del>			
Open Hole Inte	erval		<u> </u>		<del>,</del>	]	Produci	ng Forma	tion(s)			
					RESULT	S OF	WORK	OVER				
Test	Date of Test		Oil Proc BP		Gas P M C	roduct FPD			roduction PD	GOR Cubic feet/B		Gas Well Potential MCFPD
Before Workover												
After Workover		· · · · · · · · · · · · · · · · · · ·										
	OIL CON	ISERVA'	TION-COMM	IISSION			I here to the	by certife best of	y that the in my knowleds	formation given ge.	above	is true and complete
Approved by	16.7						Name	2.6	Cal	pol	•	
Title							Position D	on	trict Superintendent			
Date							Compa	nν	<del></del>	um Corpera	tion	

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#### NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe. New Mexico E 000

### MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, Before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

	Indicate Nature of Notice by (	hecking B	low		
Notice of Intention to Change Plans	Notice of Intention to Temporarily Abandon Well	X	Notice of I		
Notice of Intention to Pluc Well	Notice of Intention to Plug Back		Notice of I to Set Line		
Notice of Intention to Squeeze	Notice of Intention to Acidize		Nотісе ог I то Sноот (		
Notice of Intention to Gun Perforate	Notice of Intention (Other)		Notice of I (Other)	NTENTION	
OIL CONSERVATION COMMISSANTA FE, NEW MEXICO	Monument, New Mexic	0		uly 17, 19	962
Gentlemen:					
Following is a Notice of Intent	ion to do certain work as described below	at the			
Amerada Petroleum Corp	oration J. R. Phil	lips	Well No		Н
Company of	operator)		<b>W</b>		(Unit)
(40-acre Subdivision) /4 of Sec.	1 ,T 20S ,R 36E	,NMPM	, Monume	nt Paddock	Pool
T.eo.					•
1100					
	WITT DEMILES OF TOOLS				
	FULL DETAILS OF PROPOSEI	) PLAN (	F WORK		
· (F	OLLOW INSTRUCTIONS IN THE RU	LES AND	REGULATION	S)	
				,	•
Propose to pull	rods, pump and tubing, clo	<b>se i</b> n ar	nd temporar	ily abando	n.
	• • • • • • • • • • • • • • • • • • • •		•	•	•
Production test	of 7-13-62: Pumped 4.11 bb	ls. oil	and 106.09	hhla wat	on in 21, has
9.04	or has one rampour water bu	10, 011	WING 10090)	DDTD* MG	er Tu wet mes
It is no longer	economical to produce this	MeTT*			
and the same of th				4.5	
Programs (1997)				•	
mage (Augus					
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	er er	\$			
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-			19		
Approved	19 Ame:	rada Pet	roleum Cor	poration	
Except as follows:	17	- 2	Company of	~~~	•••••
	, <u> </u>		1 1100	- 4 -:	
_	Ву		and the state of		***************************************
	Desiries	Asst. D	istrict Su	nerintendo	nt
Approved	•		Communication		
OIL CONSERVATION COMMISS	SION,	Schu	Communication	a regarding wer	
1/01/01				_	
BUUL////	Name	Amerada	Petroleum	Corporati	on
	,			4	
Title	Address.	Drawer	"D" – Monu	ment, New	Mexico

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BANTA FE			 
FILE			 
U.S.G.S.			 
LAND OFFICE			 
	OIL		
TRANSPORTER	GAS		 
PRORATION OFFI	E		 

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

## MISCELLANEDUS REPORTS ON WELLS

TRANSPORTER	GAS .		, ,	1000			•				,
PRORATION OFFIC	. «		(Submit to	o approp	riate	Distric	Office	as per Comm	nission Rule	1106)	`
Name of Compa	nv				24	Addres	ss				
		etroleum	n Corporatio	n				. "D" - Mc	nument, N	ew Me	exico
Lease				ll No.		Letter	f .	Township		Range	
	R. Phil	lips		7		<u>H</u>	11	209	3 1		36E
Date Work Perfo July 18	ormed 1962	Poo	Monument	Paddo	ok			County I	Lea		
<u> </u>	-/		THIS IS A			(Check	арртортіа		300,	·	
Beginning	Drilling Op	erations		g Test ar				X Other (Ex	:plain):		
☐ Plugging	•		-	dial Work					Ly Abanden		
	of work d	one, nature	and quantity of m			and res		<u> </u>	Ly severence.		·
Rigge	ed up pul	l <b>li</b> ng un	nit, pulled	rods,	sub-	•surfa	rce brin	ip and 2=3			
	ocation.				-		, -				·
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										1500 MIL	es esterative.
								Marie II.	2 * 2	اب د	
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										ं ਹ	manifest of
Witnessed by			<u> </u>	Position		<del></del>		Company			
I	E. E. Sh	irley			arm B	oss		Amerada	Petroleu	m Cor	poration
			FILL IN BELOV	W FOR F	REME	DIAL W	ORK RE	PORTS ON	LY		<u> </u>
				<del></del>		WELL	ATA				رن
D F Elev.		TD		PBTI	D			Producing I	nterval	Com	pletion Date
Tubing Diamete	er	Tub	oing Depth	<u> </u>	<u> </u>	Oil Stri	ng Diame	ter	Oil String	Depth	<del></del>
Perforated Inte	1(a)				1		·			<del></del>	
Periorated mie.	IVAI(S)									•	·
Open Hole Inte	rval			······································		Produci	ing Forma	tion(s)			
				RESUL	TS OF	- WORK	KOVER				
Test	Date of Test	f	Oil Production BPD	Gas I	Produc CFPI	tion O		roduction PD	GOR Cubic feet/B	ы	Gas Well Potential
Before Workover											
After Workover											
	ØIL CON!	SERVATION	N COMMISSION			I here to the	eby certify best of	y that the info my knowledge	ormation given	above	is true and complete
Approved by	1//					Name	211	Inc	ogs		
Title	/			<del></del>		Positi	<i>5</i> 2		Superint	ender	nt.
Date						Сопра	алу		eum Corpo		

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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
PRORATION OFFI	CE	

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

#### MISCELLANEOUS REPORTS ON WELLS

PROPATION OF	uas .										
OP ERATOR			(Submit	to approp	riate L	) istrict	Office	as per Comi	mission Ru	le 1106	
Name of Company Amerada Petroleum Corporation  Address Drawer D - Monument, New Mexico								v Mexico			
Lease		. Phillip	W	ell No. <b>7</b>		Letter H		Township 20S		Rang	
Date Work Pe		Pool			<del> </del>		<del></del>	County			
	1961			ent Pad		هرباه سيتنف بشد بالشنشوري مي		Lea		-	
				REPORT				<del></del>			
Beginning Drilling Operations Casing Test and Cement Job Other (Explain):									·		
Plugging Remedial Work											
Detailed acco	Pull sque	ed rods, pure zed 5-1/2	mp and tu 2" casing	bing.	Rerai	n tub ns fr	ing wi	th squee: 55° to 51	81' with	50	
	perf foot Sand 24 g max. Pull	s reg. cerorated 5 Reran -oil fracty. oil, pressure ed and reapered st	1/2" casi tubing wi tured abo 2,500 gal 6100#, meran tubin	ng from th pack eve perf lons le nin. 470 ng with	1 513 cer a corat case 00#, seat 1 7/8	8 to nd ho ions crude avera ing n	5143° ld-dow with 5 and 5 ge inj ipple s and	with 2 m and swa 6,000 gall 6,000# of 1. rate 7 and sub- resumed	bullets pab tested lons Fams 20/40 sa.6 BPM. surface p	per d. ariss and,	
Witnessed by	C. A.	Golson		Position F		Boss Amerada DIAL WORK REPORTS ONLY					
	· · · · · · · · · · · · · · · · · · ·	FI	LL IN BELO			VELL D		PORTS ON	LY	·	
D F Elev.	35781	T D 10	2141	PBTI	D	51551		Producing 5138		Co	mpletion Date 4-8-49
Tubing Diame	eter 2 <b>–</b> 3/8"	Tubin	g Depth <b>5139</b>			Oil Strie	Oil String Diameter 5-1/2#		Oil String Depth 10004		h
Perforated In		81 to 514	21					`			
Open Hole In		O. 00 724	<u>.</u>	<del></del>	]	Producing Formation(s)  Paddock					
				RESUL	TS OF	WORK	OVER				
Test	Date o Test	f Oil	l Production BPD		Product CFPD			roduction PD	GOR Cubic feet,		Gas Well Potential MCFPD
Before Workover	2-1-61		trace	5,	,000			116			
After Workover	4-27-61		66		<del></del>			22	909		
	OIL CON	SERVATION (	COMMISSION			I here to the	by certify best of i	y that the inf my knowledge	ormation giv e.	en abov	e is true and complete
Approved by					gar gar a *	Name A Travers					
Title		) /	Troumby		-	Asst. District Superintendent				ent	
Date			11104			Company Amerada Petroleum Corporation				Lon	

# NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

#### **MISCELLANEOUS NOTICES**

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

ional instructions in the Rule	es and Regulati	Indicate Nature of Notice by	Checking B	elow	
Notice of Intention to Change Plans		Notice of Intention to Temporarily Abandon Well		Notice of Intention to Drill Deeper	
Notice of Intention ro Plug Well		Notice of Intention to Plug Back		Notice of Intention to Set Liner	
Notice of Intention to Squeeze	x	Notice of Intention to ASSESSED Sand/oil fr	ac x	Notice of Intention to Shoot (Nitro)	
Notice of Intention to Gun Perforate	x	Notice of Intention (Other)		Notice of Intention (Other)	
OIL CONSERVATION CO SANTA FE, NEW MEXICO		Monument, New Mexi	co	April 4, 1961	L
Gentlemen:	Takanitan'i ya Ba			J. R. Phillips	
		*			
Con	npany or Operator	)		Well No	(Unit)
SE <sub>1/4</sub> NE <sub>1/4</sub> (40-acre Subdivision)	of Sec1	, <sub>T</sub> 20S, <sub>R</sub> 3	6E ,NMPM	., Monument Paddock	Pool
Lea	Соч	inty.			
in age to the control of the control	Propose approxim perforat Incor ce	to pull tubing and ro ately 5155 and squee ions from 5165 to 51 ment. Perforate 5-1/ un tubing and packer	ds, set ze prese 81° with 2° casin	a C.I. retainer at nt 5-1/2" casing 50 sacks reg.	
	sand-oil	frac with 5,000 gals			
	sand. R	esume production.			
Approved Except as follows:	16.1		Amer	ada Petroleum Corporatio	o <b>n</b>
, arres		By S	J	Mag	
Approved OIL CONSERVATION CO	MMISSION	Position		Dist. Supt.  Communications regarding well to:	
By C		Mane.	Amer	ada Petroleum Corp.	***************************************
ritle		Address	Draw	er D - Monument N.M.	

#### OIL CONSERVATION COMMISSION STATE OF NEW MEXICO

CERTIFICATE of COMPLIANCE and AUTHORIZATION to TRANSPORT OF

Amerada Petroleum Corporation J. R. Phi Hips */ Case of
Company or Operator Amerada Petroleum Corporation Lease J. R. Phillips Mass Office
Address Drawer D, Monument, New Mexico P.O. Box 2040, Tulsa, Oklahoma
(Local or Field Office) (Principal Place of Business)
(Local or Field Office) (Principal Place of Business)  Unit H Wells No. 7 Sec. 1 T 20-S R 36-Field Monument County Lea
Kind of Lease Patent Location of Tanks On Lease
Transporter Texas-New Mexico Pipe Line Co. Address of Transporter Eunice, New Mexico (Local or Field Office)
Box 1510, Midland, Texas Percent of oil to be transported 100. Other transporters author- (Principal Place of Business)
ized to transport oil from this unit are None
Well Re-Completed 2/19/52 - To go on Proration Schedule March 1, 1952, as Monument-Paddock Well -
The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentages of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.
Executed this the 26th day of February , 1952
Amerada Petroleum Corporation
By - (Company or Operator)
Title Assistant District Superintendent
State ofNew Mexico
County of
Before me, the undersigned authority, on this day personally appeared. Don Topper known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.
Subscribed and sworn to before me, this the 26th day of February , 195/2
Notary Public in and for Lea County, New Mexico - My Commission Expires 8/23/5.  Approved: 2-27 1952
OIL CONSERVATION COMMISSION
By Not- 10- Yuthrofff
(See Instructions on Reverse Side)



# OIL CONSERVATION COMMISSION Sonto Fe. New Mexico

RECEIVED

NOTE: Re-Completion

T. Abo\_

T. Penn

T. Miss

REQUEST FOR (OIL)-(GAS) ALLOWABLE

with the Commission. Form C-104 is to be submitted in triplicate to the office to which

It is necessary that this form be submitted by the operator before an impitial will be assigned to any completed oil or gas well. Form C-110 (Certificate ance and Authorization to Transport Oil) will not be approved until Form C-11

FEB 2 7 1959

Proration	Office,	Hobbs,	New Mexico. The allowable will be revided completion report is filed	e assigned effective 7:00 a.m.
The compl	etion da	te shal	he that date in the case of an oras must be reported on 15.025 P.B.	il well when oil is delivered
			nt, New Mexico Febrace	
		Pl	ace	Date
WE ARE HE	REBY REC	DIESTING	AN ALLOWABLE FOR A WELL KNOWN AS:	
			•	<b>a</b>
section_	1.,	T. 20-S	, R. 36-E , N. M. P. M. Monument Pade	dock Pool <u>Lea</u> County
Please in	ndicate 1 86-E	location	Wel	/10/48 Completed 4/8/49 1 Re-Completed 2/19/52
	,c <u>_</u> ,	V	Total Depth 10,214 P.B	
			Top Oil/Gas Pay 5165 <sup>†</sup> Top Initial Production Test: Pump_	Water Pay 85,00 (BOPD OR CU ET)
		1	Pared as 85.00 phis odd in 2/2	GAS PER DAY
	#7	- 0	Based on 85.00 Bbls. Oil in 24.7	motion motion mum).
	Sec. 1	7. 5	20 Method of Test (Pitot, gauge, p	rover, meter run;
			S Size of choke in inches 24/64"	
			Tubing (Size) 2-3/8" OD EUE 4.7	
		.	Pressures: Tubing 300#	
			Gas/Oil Ratio 2898 Casing Perf	
<u> </u>			5½" Csg. Perf. from 5165' to	
Unit let	tter:	1		Show of Oil. Gas and water
			Acid Record:	
Casing &			d 500 Gals 5165 to 5187	S/OIL
Size	Set.	Sax	T Gals to	
22.2/2	2071	750		the state of the s
13-3/8	9971	750	Shooting Record.  None Qtsto	S/ Man Con S/
8-5/8	52341	1500	Qtsto	S/
	Committee of the Control of the Cont		Qts to	S/
5-1/2	1000Qt	1200		7///
			Natural Production Test:	
		L	Test after acid or shot:	Pumping 85.00 Plowing
Please in	ndicate l	helow Fo	rmation Tops (in conformance with g	reographical section of state):
110000 1.				
		Southeas	tern New Mexico	Northwestern New Mexico
T. Anhy_	9601	-	T. Devonian 8372 T	· Ojo Alamo
T. Salt_				. Kirtland-Fruitland
B. Salt_	2272			. Farmington
T. Yates				Pictured Cliffs
	ers			Coliff House
	urg			. Point Lookout
	ndres			. Mancos
T. Glori				Dakota
T. Drink	ard		тт	. Morrison
T Tubbe			m m	Down

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ę.			ks or gas to pipe line: February 19, 1952 as: Texas-New Mexico Pipe Line Company
	Remarks:	· · · · · · · · · · · · · · · · · · ·	
			×.
		· .	
			Amerada Petroleum Corporation
			Company or Operator
· V	\		By: Signature
	:	de la	Position: Assistant District Superintendent
	Send commun	nications regar	ding well to:
			Name: Amerada Petroleum Corporation
	. 8	·	Address: Drawer D. Monument, New Mexico
			← *
	•	APPROVED	2-27,1932
	1	OIL CONS	SERVATION COMMISSION
	re •	By: 1206	unkrosell !
		Title:	1 - march mar Vi
		V	

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S. W. Burn

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NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

# **MISCELLANEOUS NOTICES**

RECEIVED

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of

the Commission	on.	of notice by checking below:	ractions.on
NOTICE OF I	INTENTION TO TEST CASING	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF I	NTENTION TO CHANGE PLANS	NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF I	INTENTION TO REPAIR WELL	NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF	INTENTION TO DEEPEN WELL	NOTICE OF INTENTION TO PLUG BACK AND RE-COMPLETE WELL -	x
	Mo	nument, New Mexico February 15,	1952
Santa Fe, New Gentlemen: Following is a	notice of intention to do certain work a	as described below at the	
Company O	r Operator Lease	Phillips Well No. 7 in S	E/4, NE/4
of Sec	T. 20-S R. 36-E	N. M. P. M., Monument-Abe	Field,
Lea			
	FULL DETAILS OF	PROPOSED PLAN OF WORK	
		JLES AND REGULATIONS OF THE COMMISSION	
	on 1/2" choke. Production h well flowed 4.80 bbl oil & . Volume 41,450 cu ft per day. back from 7601' to 5223' and	n well flowed 722.25 bbl cil, .6% BS&W as gradually decreased; and on January 20 bbl BS&W in 21 hours on 20/64." Choke GOR 7565. It is our intention to plu perforate 5½" casing from 5160' to 521 m. This well to be completed in the Pa	10, 1952, • Cas g well O' in an ddock
	1059		
Approvedexcept at follo	1952 , 19	Amerada Petroleum Corporation	
evcaht at 10110	wo.	Company or Operator	
		Position Assistant District Super	
	<i></i>	Send communications regarding we	
By Ref	L CONSERVATION COMMISSION	Name Amerada Petroleum Corporat:  Address Drawer D. Monument, New 1	
Title	Oli & Gas Inspector	Address 22 CH 2 21 ACCAMBINATO, STOR 3	- WALL WI

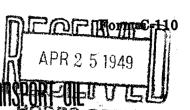
#### NEW MEXICO OIL CONSERVATION COMMISSION

#### MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicat	e nature of report by checking below.
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON REPAIRING WELL
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	REPORT ON PULLING OR OTHERWISE ALTERING CASING
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON DEEPENING WELL
REPORT ON RESULT OF PLUGGING OF W	REPORT OF PLUGGING BACK AND RECOMPLETING WELL.
	February 19, 1952 Monument, New Mexico
4	Date Place
Following is a report on the work done and the	results obtained under the heading noted above at the
	J. R. Phillips Well No. 7 in the
Company or Operator	Lease
of Sec.	T TO THE COMMISSION M. P. M.,
Monument-Paddock Pool	T 20-S R 36-E COMMISSION M. P. M.,  ON CONSTRUCTION COMMISSION M. P. M.,
Notice of intention to do the work was (	t) submitted on Form C-102 on February 13, 21952
and approval of the proposed plan was	Cobtained. (Cross out incorrect words.)
	IT OF WORK DONE AND RESULTS OBTAINED
perforated 5½" casing perforations with 500 bbl oil and 531.38 bl perforations from 510 to 5210' with 4 Jet; IST Acid. Attempted Dowell K-70 & K-71 Ru Treated csg. perforate Pulled swab two trips flowed 85 bbl oil, 0-cu ft p/d. GOR 2898.	
Witnessed by E. E. Shirley Name	Amerada Petroleum Corporation Farm Boss - Company Title
APPROVED: OIL CONSERVATION COMMISSIO	I hereby swear or affirm that the information given above is true and correct.
Rol yarkrough	Name LV Jupp
Oil & Gas Inspector	Name Position Assistant District Superintendent
	Representing Amerada Petroleum Corporation  Company or Operator
-Date	Address Drawer D, Monument, New Mexico

# CERTIFICATE of COMPLIANCE and AUTHORIZATION to TRAN



Company or Operator Amerada Petroleum Cor	rporation LeaseJRPhillips
Address Drawer D, Monument, New Mexico.  (Local or Field Office)	Box 2040, Tulsa, 2, Oklahoma (Principal Place of Business)
Unit _"H" Wells No7_Secl_T_20SR3	6E FieldMonument Abo County Lea
Kind of Lease Patent	_Location of TanksOn_Lease
Transporter Texas-New Mexico P.L.Co.	_Address of Transporter _Eunice, _New_Mexico (Local or Field Office)
Houston, Texas Percent of oil (Principal Place of Business)	(Local or Field Office) to be transported 100. Other transporters author-
ized to transport oil from this unit areNone REMARKS:	o kan diserta diserti kan antan antan diserta di diserta di diserta di diserta di diserta di diserta di diserta En la diserta di disert
REMARKS:  New Well Completed April 8, 1949.  "CORRECTED COP	in menerali se di nama di persona di menerali se di persona di persona di persona di persona di persona di per Persona di persona di p Persona di persona di
"CORRECTED COP	Authorities and the second of
vation Commission of New Mexico.  Executed this the2lday of	amed herein or until cancelled by the Oil Conser-  - April , 194 9  Amerada Petroleum Corporation (Company or Operator)
er en	By Company or Operator)  By Title Asst. Dist. Supt.
TALE TO THE REPORT OF THE STATE AND THE STATE OF THE ST	Title Asst. Dist. Supt.
State of New Mexico.	nder en
County of Lea	- Committe agreement of the entropy of an particular to the entropy of the entrop
known to me to be the person whose name is sul	bscribed to the above instrument, who being by me to make this report and has knowledge of the facts
Subscribed and sworn to before me, this the	he 21 day of April , 194 9. Will Haile Tayfor
Notary Public in and for Lea Cour Approved:4	nty, New-Mexico.
	-
OIL CONSERVATION COMMISSION  By LOGG LIGHT LIGHT COMMISSION	
TAS & GAS THERMSON	(See Instructions on Reverse Side)





# CERTIFICATE of COMPLIANCE and AUTHORIZATION to TRANSPORT OIL

Company or Operator Amerada Petroleum Co	rporation Lease J.R. Phillips
Address Drawer D, Monument, New Mexico (Local or Field Office)	Box 2040, Tulsa, 2, Oklahoma (Principal Place of Business)
Unit"H" Wells No. 7 Sec. 1 T 20S R	36EField Wildcat_ County Lea
Kind of Lease Patent	Location of Tanks <u>On_Lease</u>
	Address of Transporter _Eunice, New Mexico
Houston, Texas Percent of oi	to be transported_100. Other transporters author-
ized to transport oil from this unit areNone	
REMARKS:  New Well Completed April 8, 1949	STORM SECTION SERVICE OF SECTIONS AND COMPARISON OF SECTIONS AND COMPARISON OF SECTION O
The second secon	ing the state of t
the percentages of oil produced from the above of be valid until further notice to the transporter vation Commission of New Mexico.	and that gathering agent is authorized to transport described property and that this authorization will named herein or until cancelled by the Oil Conser-
	Amerada Petroleum Corporation (Company or Operator)  By
	Title Asst. Dist. Supt.
State of <u>New Mexico</u> County of <u>Lea</u>	The control of the co
Before me, the undersigned authority, on known to me to be the person whose name is su	this day personally appearedDon_Topper bscribed to the above instrument, who being by me to make this report and has knowledge of the facts
Subscribed and sworn to before me, this	
Notary Public in and for Lea Cou	mty, New Mexico Tombulesion excures MARCH D. 1092
OIL CONSERVATION COMMISSION	<del></del>
By Lay, O. Markerough	· <del>-</del>
de anagementar	(See Instructions on Reverse Side)

APR 2 1 1949

FORM C-105

AREA 640 ACRES LOCATE WELL CORRECTLY NEW MEXICO OIL CONSERVATION COMMISSION OFFICE

Santa Fe, New Mexico

#### WELL RECORD

Mail to Oil Conservation Commission, Santa Pe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Eules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

******************	•••••					=		44444		<u>)                                    </u>
J.R.	Phillips		Well No	7	in SE	是 NE表 of	Sec	<u>.1</u>	, <b>T</b>	205
		N. M. P. M.,						•		County
						t west of the				3 <del>-</del> 36E
If State la	nd the oil a	nd gas lease	is No		Assig	nment No			•	1
If patente	d land the	owner is	,	***************			., Address.		•	
1										J
The Lesse	e is Amer	ada Petro	leum Co	rporation	on	. [	., Address.	Box 20	040, Tr	ulsa 2, Okl
Drilling o	ommenced.	November	10,	19. <b>k</b>	Drilli	ng was comp	leted	March .	30,	19.49
Name of	drilling con	tractorNo.t	le Dril	ling Cor	cporation	}	., Address.	Tuls	a, Okl	ahoma
Elevation	above sea l	evel at top o	casing	3567!	feet.			1,		1
The inform	mation give	n is to be kep	ot confider	itial until	Not Coni	fidential		19		t.
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No. 4, fro	m	,****************		.to	•••••	······································	feet	<u>-l.,</u>		_1
				CA	ASING RECO	ORD		· •		1
	WEIGHT	THREADS			KIND OF	CITTO A PALLY	PR	RFORATE	D 1	<del>7</del>
SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	SHOE	CUT & FILLE FROM	FROM	<del></del>	то	PURPOSE
13-3/8		8	Smls.	9971	Tex. Pati	ern				
	32&36	8	Smls.	52341	grande and desire the company	· · · · · · · · · · · · · · · · · · ·				,
5-1/2	17	8 1	Smls.	10004	Float	<del> </del>				
		1			1 .	1.	1	1	1	

#### MUDDING AND CEMENTING RECORD

	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS U	SED	MUD G	RAVITY A	MOUNT OF MUD USED
17불	13-3/8	9971	750	Halliburt	on			
11~	8-5/8	52341	1500	Halliburt				l
-7 <b>-</b> 3/4	5-1/2	100041	1200	Halliburt	on _	<del></del>		
					Length	ze		et.
,====	<del></del>		RECORD OF S	<del></del>		ICAL TRE	<del></del>	
, SIZE	SHEL	L USED	EXPLOSIVE OR CHEMICAL USED	TUAUQ	TITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED O
			Acid :	500		4-7-49	7490-7530	
·	1	<del></del>	i	·   · · · · · · · · · · · · · · · · · ·	<b></b>		<u> </u>	
			· · · · · · · · · · · · · · · · · · ·	<del>,                                     </del>	1		<u> </u>	
G.O.F	R. 855	***************************************	1	. 1				on 1/2" choke
	ALL PA	5	:	F, DRILL-STEN				
f drill_e	tem or athe	, or enocial tost		4	,		separate sheet a	nd attach hereto
			ŧ	. '		r report on	separate siteet al	id attach hereto.
		lst Åttach		TOOLS				
				1	1			eet to
Cable to	ols were u	sed from	feet	to	feet,	and from	fe	eet to
v			¥	PRODUC	3			. !
Put to p	roducing. A	ipril 8,	<i>t</i>	, 1949				
The prod	duction of	the first 24 h	nours was 722	•25	arrels of	fluid of wh	nich 100 %	was oil; None
	· None		. I		t			
mulsion								•••••
emulsion								as
emulsion If gas we	ell, cu. ft. p	oer 24 hours						
emulsion If gas we	ell, cu. ft. p	oer 24 hours			Gallons g			
emulsion If gas we Rock pre	ell, cu. ft. r essure, lbs.	per sq. in	2	EMPLO	Gallons g	asoline per	1,000 cu. ft. of gr	as
emulsion  If gas we  Rock pre	ell, cu. ft. ressure, lbs.	per 24 hours per sq. in	1	EMPLO	Gallons g  VEES	asoline per	1,000 cu. ft. of ga	as, Dr
emulsion If gas we Rock pre	ell, cu. ft. ressure, lbs.	per 24 hours per sq. in		EMPLO Driller Driller	Gallons g	asoline per	1,000 cu. ft. of ga	as
emulsion If gas we Rock pre	ell, cu. ft. ressure, lbs.	per 24 hours  per sq. in  porth  hardson	FORMA	EMPLO Driller Driller FION RECORE	Gallons g  EXEES  Lack	asoline per	1,000 cu. ft. of ga	as, Dr
emulsion If gas we Rock pre	ell, cu. ft. pessure, lbs.  La. Ashrack Rick  swear or a	per 24 hours  per sq. in  corth  hardson	FORMA	EMPLO  Driller  FION RECORD  The herewith is	YEES  Jack  ON O	Lassit. THER SI	arDE	as
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emulsion  If gas we Rock pre  D  I hereby t so far	ell, cu. ft. pessure, lbs.  La Ashr ack Rich swear or a as can be e	per 24 hours  per sq. in  corth  hardson  determined from to before	FORMA: le information giverom available rec	EMPLO  EMPLO  Driller  FION RECORD  Ven herewith is ords.	XEES  Jack  DON O'  a comple	Lassit. THER SI	er  DE rect record of the	well and all work done
emulsion If gas we Rock pre D J I hereby t so far	ell, cu. ft. pessure, lbs.  La Ashr ack Rich swear or a as can be e	per 24 hours  per sq. in  corth  hardson  firm that th  determined fr	FORMAT  The information gives  The informatio	EMPLO EMPLO Driller FION RECORE FOR herewith is ords.	YEES  Jack  DON O'  a comple	Lassit. THER SITE te and comment, N	er  DE rect record of the	well and all work done April 12, 1949
emulsion If gas we Rock pre	ell, cu. ft. pessure, lbs.  La Ashr ack Rich swear or a as can be e	per 24 hours  per sq. in  corth  hardson  firm that th  determined fr	FORMATION give information give rom available recome this 12th	EMPLO EMPLO Driller FION RECORE FOR herewith is ords.	YEES  Jack  DON O'  a comple  Mont	Lassit THER SII ete and comment, N	ar  DE  rect record of the  www.co  Place  Dist. Supt.	well and all work done April 12, 1949

#### FORMATION RECORD

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9.15  1005  1064  99  Anhydrite   1064  1181  1181  117  Salt Streaks   3alt   1181  1181  117  Salt Streaks   3alt   1181  1181  1223  Salt & Anhydrite   1881  1269  1881  127  Anhydrite & Salt   1881  1269  1881  1881  1269  1881  1881  1269  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881  1881					
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1704	1				
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24,00	-			1	Lime
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S2351   802012   27881	1	24401	2671!	231!	Anhydrite & Lime
S2351   802012   27881	1	2671!	52351	25641	Lime
SO20  SO30    77    Lime & Chert   Lime   So263  So263  So266  So295    13    Dolomite & Lime   Lime   Lime   Lime   Lime   & So263  So26    70    Lime & Chert   Lime &	1				
8097    8263    166    131    Dolomite & Lime   Dolomite & Lime   Lime   Experiment   131    Dolomite & Lime   Lime   Experiment   131    Dolomite & Lime   Lime   Experiment   131    E	١				Time & Chant
8263! 8276! 13! Dolomite & Lime Lime 8295! 8302! 7! Lime & Chert 8317! 9365! 1048! Lime 8317! 9365! 1048! Lime, Dolomite & Chert 9377! 9492! 115! Lime & Chert 9492! 9715! 223! Lime 9715! 9736! 21! Shale & Lime 9748! 9865! 117! Lime & Shale 9865! 9890! 25! Shale & Lime 9890! 9910! 20! Shale & Lime 9910! 9928! 18! Lime 9928! 9973! 45! Lime & Shale 9973! 10000! 27! Shale & Lime 10023! 10026! 3! Sand & Lime 10037! 10071! 34! Lime & Sand 10037! 10071! 34! Lime & Shale 10030! 1017! 37! Lime & Shale 1004! 10169! 25! Lime 1004! 10169! 25! Lime 10024	1				
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8317!   9365!   1048!   Lime & Black Shale   Lime   1048!   Lime   Lime   Chert   Lime   Li	1				·
8317   9365   1048   Lime   Lime   Dolomite & Chert     9377   9492   115   Lime & Chert     9492   9715   223   Lime     9715   9736   21   Shale & Lime     9748   9865   117   Lime & Shale     9865   9890   25   Shale & Lime     9910   9928   18   Lime & Shale     9928   9973   L5   Lime & Shale     9928   9973   L5   Lime & Shale     10020   10023   L3   Lime & Shale     10023   10026   3   Sand & Lime     10030   10037   7   Lime & Sand     10037   10071   34   Lime & Sand     10037   10071   34   Shale & Lime     10044   10169   25   Lime & Shale     1017   10144   10169   25     10192   10214   22   Sand & Lime     10192   10214   25   Lime & Sand     10192   10214   22   Sand & Lime     10192   10214   25   Sand & Lime     10192   10214   25   Sand & Lime     10192   10214   25   Sand & Lime     10192   Top Salt   Dopth     Plugged Back Depth     GEOLOGICAL TOPS     Top Salt   1075					
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9377' 9492' 9715' 223' Lime & Chert   9492' 9715' 9736' 221' Shale & Lime   Lime   Shale & Lime   Lime   P748' 9865' 9890' 25' Shale & Lime   Lime   Lime & Shale & Lime   P865' 9890' 25' Shale & Lime   Lime & Shale & Lime   P910' 9928' 18' Lime & Shale & Lime   Lime & Shale & Lime   P910' 9928' 18' Lime & Shale & Lime   Lime & Shale & Lime   P973' P973	1				, — , <i>*</i>
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10026!   10030!   4!   Lime & Sand   10030!   10037!   7!   Lime & Sand   10037!   10071!   34!   Shale & Lime   10071!   10080!   9!   Lime & Shale   10117!   10144!   27!   Sand & Lime   10144!   10169!   25!   Lime & Sand   10169!   10192!   231   Sand & Lime   10192!   10214!   22!   Sand & Granite   Total Depth   Plugged Back Depth   Plugged Back Depth   Plugged Back Depth   Plugged Back Depth   Plugged Back Depth   Plugged Back Depth   Plugged Back Depth   Plugged Back Depth   Plugged Back Depth   Plugged Back Depth   Plugged Back Depth   Plugged Back Depth   Plugged Back Depth   Plugged Back Depth   Plugged Back Depth   Plugged Back Depth   Plugged Back Depth   Plugged Back Depth   Plugged Back Depth   Plugged Back Depth   Plugged Back Depth   Plugged Back Depth   Plugged Back Depth   Plugged Back Depth   Plugged Back Depth   Plugged Back Depth   Plugged Back Depth   Plugged Back Depth   Plugged Back Depth   Plugged Back Depth   Plugged Back Depth   Plugged Back Depth   Plugged Back Depth   Plugged Back Depth   Plugged Back Depth   Plugged Back Depth   Plugged Back Depth   Plugged Back Depth   Plugged Back Depth   Plugged Back Depth   Plugged Back Depth   Plugged Back Depth   Plugged Back Depth   Plugged Back Depth   Plugged Back Depth   Plugged Back Depth   Plugged Back Depth   Plugged Back Depth   Plugged Back Depth   Plugged Back Depth   Plugged Back Depth   Plugged Back Depth   Plugged Back Depth   Plugged Back Depth   Plugged Back Depth   Plugged Back Depth   Plugged Back Depth   Plugged Back Depth   Plugged Back Depth   Plugged Back Depth   Plugged Back Depth   Plugged Back Depth   Plugged Back Depth   Plugged Back Depth   Plugged Back Depth   Plugged Back Depth   Plugged Back Depth   Plugged Back Depth   Plugged Back Depth   Plugged Back Depth   Plugged Back Depth   Plugged Back Depth   Plugged Back Depth   Plugged Back Depth   Plugged Back Depth   Plugged Back Depth   Plugged Back Depth   Plugged Back Depth   Plugged Back Depth   Plugged Back Depth   Plugged Back Depth   Plugged Back Depth   Pl	1				
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TOTH TRIVERS
                      2312:
Base San Andres
                      50751
Top San Angelo
                      55621
Top Clear Fork
                      56531
Top Tubbs
                      6260!
Top Wichita
                      69051
Top Devonian
                     83721
Top Silurian
                      8725!
Top Montoya
                      92701
Top Simpson
                      9555!
Top Ellenburger
                     100671
Top Granite
                     10211
T.D.
                     10214
P.B.D.
                      7601!
Slope Tests
 3001 3/4 Deg.
                 6324' 2-3/4 Deg. 8912' 1-3/4 Deg.
 585! 1/2 Deg.
                 6432! 23
                             Deg. 9025! 2½
Deg. 9073! 2½
                                               Deg
 854' 1/2 Deg.
                 65031 21
                                               Deg.
1000: 1是
                6558! 2-3/4 Deg. 9114! 3
           Deg.
1325: 14
                                               Deg.
           Deg.
                6651 1
                             Deg. 91741 2-3/4 Deg.
1720! 1
           Deg.
                 6684! 3
                             Deg. 92301 3½
                                               Deg.
2250! 1
           Deg.
                 67161 3
                              Deg. 9270! 3
                                               Deg.
2740! 1
           Deg.
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                              Deg. 92941
                                               Deg.
2970: 1분
           Deg.
                 67851 3
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                 68581
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                             Deg. 93451 3-3/4 Deg.
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           Deg.
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3402! 1
           Deg.
                 6930! 2호
                             Deg. 9384! 4
                                               Deg.
34501 1
           Deg.
                 6990! 23
                             Deg. 9433! 4-3/4 Deg.
35801 1点
          Deg.
                 7032' 2-3/4 Deg. 9445' 4
                                               Deg.
3775! 1 3/4 Deg.7082! 2½
                             Deg. 9470: 4-3/4 Deg.
38641 2
           Deg.
                 7141 2
                             Deg. 94921 4-3/4 Deg.
39901 2
          Deg.
                 7179! 2是
                             Deg. 95511 3-3/4 Deg.
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40451 2表
                 7223' 2-3/4 Deg. 9612' 3-3/4 Deg.
4100' 1 3/4 Deg.7253' 21/4
                             Deg. 9644! 3-3/4 Deg.
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                             Deg. 9676! 3-3/4 Deg.
42801 2
          Deg.
                 7393! 2<del>1</del>
                             Deg. 9746! 4
                                               Deg.
4366! 1是
          Deg.
                 7452! 2층
                             Deg. 97881 3-3/4 Deg.
4462! 2
           Deg.
                 7478! 2-3/4
                             Deg. 9858! 3\frac{1}{2}
Deg. 9968! 2\frac{1}{2}
                                               Deg.
45361 1是
          Deg. .
                 75581 24
                                               Deg.
4662! 1 Deg.
                 76651 3
                             Deg.
4800! 3/4 Deg.
                 7851! 3
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4825! 1
          Deg.
                 7896! 2-3/4 Deg.
4900: 1
          Deg.
                 79281 3
                             Deg.
5016! 1½
          Deg.
                 7968! 3
                             Deg.
5105' 1½
          Deg.
                 8018: 2
                             Deg.
5160: 1是
         Deg.
                 80551 25
                             Deg.
5235! b
          Deg.
                 8095! 2
                             Deg.
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5495 1 3/4 Deg.8192 11
                             Deg.
5609! 2½ Deg. 8235! 1-3/4 Deg.
5673! 2
          Deg. 82931 1-3/4 Deg.
5792! 2
          Deg.
                 8320! 1法
                             Deg.
58741 25
          Deg.
                8398! 1
                            Deg.
5923! 2
          Deg.
                84541 1호
                             Deg.
5982! 25
          Deg.
                8522! 1-3/4 Deg.
6008! 2号
          Deg.
                8616! 25
                             Deg.
6065! 2분
          Deg.
                8670 2
                             Deg.
6130! 3
          Deg.
                8731 2±
                             Deg.
6236! 2 3/4 Deg.8778! 24
                             Deg.
6260 2 3/4 Deg. 8828!
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#### ecord of Drill Stem Tests

#### J.R. Phillips Well #7

- 2-2-49
- DST #8. From 7600' to 7680' Packer set at 7600' W/5/8" Bottom & 1" Top choke. Perforations 7601' to 7602' & 7651' to 7677' Tool open at 4:00 A.M. Gas to surface in 30 minutes. Closed tool at 8:00 A.M. Packer pulled loose at 8:15 A.M. Recovered 280' Ø mudGas & sulphur water cut. Est. 3% Sulphur water, no free water, no oil, Howco Hydro. in 3550# out 3580#, Min. Flow pressure 120#, Max. Flow Pressure 120# 1/4 Hr. B.U.P. 350#, Amerada B.T. Chart Hydro. in 3610# out 3630# Min. Flow 80#. Max. Flow 125#, 1/4 hr. B.U.P. 350#
- 2-4-49
- DST #9. From 7680! to 7720!. W/5/8" Bottom & 1" top Choke, Packer set at 7680! Perforations 7681! to 7682! & 7708! to 7714!. Tool opened at 7:10 A.M. Weak blow of air, gas to surface in 3½ hrs., Tool Closed at 11:10 A.M. for 1/4 hr. BUP. recovered 150! Black Sulphur wut Ø mud. no oil, no water, Howco Hydro. in 3600# out 3600# flow press. O# to 80#, 1/4 hr. BUP 200#. Amerada B.T. Chart Hydro in 3770# out 3615# Flow pressure O# to 60#, 1/4 Hr. B.UP 310#
- 2-14-49
- DST. #10 From 8335' to 8360' W/ Packer set at 8335' W/5/8" Bottom & 1" Top choke. Perforations 8336' to 8357'Tool opened @ 5:35 A.M. good blow of air for 1/4 Min. & stopped, checked tool and reopened @ 5:50 A.M. no blow, closed tool at 6:35 A.M. Recovered 5' Ø mud. Howco, Hydro. in 3950# out 3950#, no Flowpressure. No BUP. Amerada Hydro. in and out 3950#, Flow pressure 20#, No BUP.
- 2-18-49
- DST #11. From 8460' to 8522' Packer set at 8460' W/5/8" Bottom & 1" Top Choke. Perferations 8461' to 8462' & 8516' to 8520', Tool opened at 1:10 P.M. faint glow of air to 4:00 P.M. No gas, tool closed at 5:00 P.M. for 1/4 Hr. BUP. Recovered 3340' dry pipe & 5182' of Sulphur & salt water, no oil or gas. Howco Hydro. in 4140# out 4100#. Min. flow 470#, Max flow 2400#, 1/4 hr. BUP 2400# Amerada chart Hydro in 4070# out 4070#, Min. Flow 300#, Max Flow 2345# 1/4 Hr. BUP 2445#
- **2×18×49** 3-7-49
- DST #12. From 9465' to 9495' With Packers set at 9461' & 9465'. W/ 5/8" Bottom & 1" Top Choke. Perforations 9461' to 9491', Tool opened @ 10:30 P.M. Small blow of air for 25 mins. & died, Tool closed @ 11:55 P.M. tool open 1 hr & 25 Mins. Recovered 240' Ø mud, no oil, gas or water, Howco Hydro. in 4550# out 4500#, Flow pressure O# no BUP. Amerada B.T. Chart Hydro. in 4530# out 4480#, Flow pressure O# No BUP. Packer Leaked.
- 3-14-49
- DST #13. From 9710' to 9790'. Packers set at 9702' & 9710' W/5/8"
  Bottom & 1" Top Choke, Perforations 9770' to 9784! Tool opened at
  9:17 P.M. with fair blow of air for 8 mins. & died, tool open 1 hr.
  & 8 mins. closed at 10:25 P.M. for 1/4 Hr. BUP recovered 15' Ø mud
  no oil, gas or water. Howco Hydro. in 4800# out 1650#, 1/4 Hr. BUP
  0# Amerada Hyro. in 4850# out 4780# Flow Pressure 0#, 1/4 Hr. BUP. 0#
- 3-16-49
- DST #14. From \$789' to 9840', Packers set at 9779' & 9789', W/5/8"
  Bottom & 1" Top Choke. Perforations 9812' to 9837'. Tool Opened at 12:27 A.M. gas mp in 2 mins. Made 5.52 bbls. distillate in 4 hrs.
  Tool mpaneat closed at 4:27 A.M. Gas Volume 3,330,00 cu ft. per day corrected gty. 60.1. Recovered 10' Pale green distillate, Howco.
  Hydro. in 4775# out 4700#, Initial flow 1850# Final flow 1225# 1/4 hr. BUP. 2825#, Amerada Chart Hydro. in 4710# out 4745#, Initial flow 1750# Final flow 1145#, 1/4 Hr. BUP 2885#
- 3-17-49
- DST #15. From 9840' to 9865'. Packers set at 9832' & 9840', W/5/8"
  Bottom & 1" Top Cheke, run 1500' water blanket, tool open at 9:32 P.M Gas & water up in 3 mins. Distillate in 33 mins. tool closed at 2:05 A.M. Made .69 bbls. distillate, Packer pulled loose at 2:20 A.M. 40 mins. bleed down drill pipe, recovered 5' Distillate, Gas at start of test 4,220,000 end test 2,700,00 cu ft. per day, Gty. 62 corrected Howco. Hydro in 4775#, out 4700# Initial flow 2800# Final flow 1450# 1/4 Hr. BUP 1910# Amerada Hydro. in 4850# out 4790# Initial flow 2610# Final flow 1120#, 1/4 Hr. BUP. 2110#

#### J.R. Phillips Well #7

- 3-18-49

  DST #16. From 9865% to 9890'. Packer set at 9857' & 9865', W/3/8"
  Bottom & 5/8" Top Choke. Perforations 9866' to 9884' W/1500' Water
  Blanket. Tool opened at 9:55 P.M. Water blanket up in 10 Mins., Gas
  in 20 mins., Oil in 25 mins.. Turned to tanks. Made 14.49 bbls. oil
  in 6 hrs. Gty. 46.3 Corrected, Gas Vol. 1,517,000 Cu ft. perday
  Closed tool @ 4:20 A.M. Recovered 630' Oil, 90' Ø mud 20% bil cut.
  no water, Howco Hydro. in 4800# out 4700# Flow Pressure 1500# to
  700# 1/4 hr. BUP 2000# Amerada Hydro. in 4770# out 4770# Flow press.
  1520#, to 1020#, 1/4 hr. BUP 2140#
- DST. #17 From 9878' to 9890' Packer set at 9870' & 9878' W/3/8" Bottom & 1" Top Choke, Perforations 9879' to 9884' W/1500' Water Baanket. Tool open at 9:39 P.M. Gas up in 50 Mins. not enough to measure. Tool closed at 5:30 A.M. good blow air for 1st. 2 hrs. decreased to faint blow for remainder of test. Recoveed 1500' water blanket, 1149' oil, 261' oil on bottom, 10% mud, no water. Howco Hydro in 4750#, out 4575# Initial flow press. 2250#, Final flow press. 2210#, 1/4 hr. BUP none.
- DST #18. From 9890' to 9910' Packers set at 9882' & 9890' W/3/8" Bottom & 5/8" Top chake, Perforations 9891' to 9904' Tool open @ 2:00A.M. very small blow of air for 3½ hrs. gas up in 3½ hrs. Vol. to small to measure. Closed tool @ 6:00 A.M. Packer pulled loose @ 6:15 A.M. Recovered 1500' water blanket, 30' Ø mud, no oil, no formation water, Howco Hydro. in 4800#, out 4700#, Initial flow pressure 2450#, Final flow pressure 2000# No BUP, (Flow Preseusres are incorrect) Amerada Hydro. in 4850#, out 4760# Initial flow 1700#, final flow 1700# (Flow pressures incorrect) no BUP.
- 3-21-49

  DST #19. From 9909' to 9928' Packers set at 9901' & 9909' W/1500' water Blanket & 3/8" Bottom & 1" Top Choke, Perforations 9910' to 9923' Tool open at 11:28P.M. Gas up in 17 mins. no cilto surface, gas vol. 226,000 cubic ft. per day. Tool closed at 3:28 A.M. Recovered 1500' water blanket skim of cil on top of blanket, 90' salt water. Hydro in 4900#, out 4700#, Min. Flaw 1875#, Max flow 1950#, 1/4 hr. BUP 2600# Amerada Hydro. in 4850#, out 4790#, Min Flow 710# Max. flow 710# 1/4 Hr. BUP 2810'
- DST #20. From 9928 to 9980' Packers set at 9920' & 9928' W/3/8" Bottom & 5/8" Top Choke. Perforations 9928' to 9929' & 9956' to 9976' W/1500' water blanket. Tool open at 8:27 P.M. gas up in 53 mins. no fluid to surface. Closed tool at 12:27 A.M. for 1/4 Hr. BUP. Recovered 1500' water blanket 360' Ø mud 2% oil cut, 30' Salt Water, no free oil, Howco Hydro. in 4850# out 4780#, Initial flow 1950# Final Flow 3200# (Incorrect) Amerada Hydro. in 4850# out 4780# Initial flow 710# Final flow 3340# (Incorrect) 1/4 Hr. BUP 3340#.
- DST #22 From 10067' to 10117' Packers set at 10059' & 10067' W/5/8" bottom & 1" Top Choke & 1500' Water Blanket. Tool open at 6:00 A.M. light blow of air, closed tool @ 10:00 A.M. for 1/4 hr. BUP. Recovered 1500' Water Blanket, 90' ø mud5580' Salt Water, no gas, or oil. Howco Hydro in 4925# out 4800# Min. flow 650# Max. Flow 3150' 1/4 Hr. BUP none. Amerada Hydro. in 4850# out 4860# Min. Flow 940# Max. flow 3190# 1/4 Hr. BUP None.
- 4-6-49 DST #23. From 7513' to 7601' Test Failed.
- DST. #24. From 7513' to 7601' W/5/8" Bottom & 1" Top Choke. Packers s et at 7513'. Perforations 7525' to 7530' & 7516' to 7545' Tool ppen at 8:00 A.M. Faint blow air to 10:00 A.M. Rigged up and pulled swab 2 times, no recovery, Packer pulled loose at 1:40 P.M. Recovered 34' pmud, no oil, gas or water, Howco Hydro. in 3500# out 3500#, Flow pressure 0#, 1/4 Hr. BUP O#

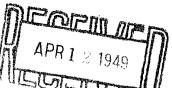
#### J.R. Phillips Well #7

- DST.#1. From 5571' to 5700'. 7" OD Packer set at 5571' W/5/8" Bottom & 1" Top Choke. Perforations 5658' to 5671'. Tool open @ 9:00 A.M. gas to surface in 1½ hrs. Very light blow of gas, thru out test, tool closed @ 1:00 P.M. Packer pulled loose @ 1:15 P.M. Recovered 210' Drlg. mud, heavily cut with sumphur waterabove tool, no oil, or oil cut mud. Amerada B.T. Chart. Hydro. in 2610#, out 2595#, Max. Flow 95#, Final flow 0#. 1/4 Hr. B.U.P. 0#
- DST. #2. From 5653' to 5700'. 7" OD Packer set at 5653' W/5/8" Bottom & 1" Top Choke. Perfoartions 5678' to 5695'. Tool open at 11:30 A.M. Small blow of air when tool was opened, Gas up in 2 hrs. Tool closed 3:30 P.M. Small blow of gas thru out test, too small to measure, Packer pulled loose at 3:45 P.M. Recovered 50' Drlg. mud, cut with sulphur water and salt water, & 245' Sulphur & salt water. Total fluid 295' No oil. Amerada B.T. Chart Hydro. In 2570#, out 2550#, Flow pressure O# to 160#, 1/4 Hr. B.U.P. 305#
- DST #3. From 6981' to 7035'. 7" OD Packer set at 6981' W/5/8" Bottom 1" Top Choke. Perforations 6982' to 6983' & 7010' to 7022'. Tool open at 5:20 A.M. With good blow of air, gas to surface in 3 minutes Gas Vol. 158,000 Cu. Ft. per day. Closed tool at 9:20 A.M. for 1/4 Hr. B.U.P. No fluid to surface, gas decreased to 141,000 cu. ft. per day. Recovered 190' drlg. mud, gas cut & Sulphur water, no oil. Howco Hydro. In. 3250# out 3240#, Flow Pressure O#, No build up. Amerada B.T. chart Hydro in 3550#, out 3550#, Flow pressure O#, No build up.
- DST #4. From 7174' to 7225'. Packer set at 7174' W/5/8" Bottom & 1"
  Top choke. Perforations 7177' to 7178' & 7206' to 7222' Tool opened at 6:10 A.M. Gas to surface in 8 minutes, Gas Vol. 42,500 Cu. Ft. per day. Closed tool at 10:00 A.M. for 1/4 Hr. B.U.P. Recovered 1170' dry pipe, 4260' mud and water cut with oil, 720" oil, Gty. 39.2 Corrected and 1075' salt water. Howco Hydro. in 3440#, Out 3460#, Flow pressure 0# to 1130#, failed on 1/4 Hr. B.U.P. Amerada B.T. Chart, Hydro. in 3390#, out 3360#, Flowing pressure 170# to 1205#, failed on 1/4 Hr. B.U.P.
- DST #5. From 7469' to 7515'. Packer set at 7469' W/5/8" Bottom & 1" top choke. Perforations 7470' to 7471' and 7491' to 7512'. Tool open at 1:40 P.M. Gas to surface in 8 minutes and mud in 25 minutes, Oil up in 30 minutes. Flowed an estimated 18 bbls. oil to pit from 2:10 P.M. to 2:45 P.M. Turned to Tanks made 115.23 bbls. in 4 hrs. Gas Vol. 618,000 cu ft. per day G.O.R. 895. Closed tool at 6:45 P.M. for 1/4 hr. B.U.P. Packer pulled loose at 7:00 P.M. Made 8.97 bbls. while flowing down after tool closed. Recovered 642' clean oil, 90' Oil mid cut, no water, Howco. Hydro. in 3500# out 3500#, Min. flow 1000# Max. flow 1300#, 12/4 Hr. B.U.P. 2450#, Amerada B.T. Chart. Hydro. in 3750# out 3700#, Min. flow 980#, Max. flow 980#, 1/4 Hr. B.U.P. 2520#
- DST #6. From 7515' to 7560'. Packer set at 7515'. W/5/8" Bottom & 1" top choke. Perforations 7516' to 7517' & 7541' to 7554'. Tool openead at 9:58 P.M. with fair blow of gas to surface in 5 minutes, oil up in 1 hr & 45 Minutes. Tool closed at 3@45 A.M. for 1/4 Hr. B.U.P. Made 35.19 bbls oil in 4 hrs. & 9.66 bbls. while bleeding down drill pipe. Gas Vol. 439,210 Cu ft. gas per day, GOR 979, Gty. 41.5 corrected. Recovered 720' oil, 270' Mud cut with oil, no water. Howco. Hydro. in 3575#, out 3575#, Min. Flow 300# Max. flow 1025#, 1/4 hr. B.U.P. 2875#, Amerada B.T. Chart. Hydro. in 3795#, out 3795#, Min. Flow 310# Max. flow 915#, 1/4 Hr. B.U.P. 2995#
- DST #7. From 7560' to 7610' Packer set at 7560' W/5/8" Bottom & 1" To p choke. Perforations 7561' to 7562' & 7587' to 7607'. Tool opened at 12:20 P.M. with medium blow of air, gas to surface in 1-1/4 Hrs. and continued through out remainder of test. Closed tool @ 4:20 P.M. for 1/4 Hr. B.U.P. Recovered 280' Drlg. mud, cut with supphur water and g as Howco. Hydro. in 3600# out 3600#, Min. Flow O#, Max. Flow O#, 1/4 hr. B.U.P. 920#, Amerada B.T. Chart. Hydro. in and out 3560#, Min. Flow 50#, Max. Flow 100#, 1/4 Hr. B.U.P. 910#

#### **OILACONSERVATION COMMISSION**

Santa Fe, New Mexico

# MISCELLANEOUS REPORTS ON WELLS



Title

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

Indicate nature of t	report by checking below.
REPORT ON BEGINNING DRILLING OPERA-	REPORT ON REPAIRING WELL
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	REPORT ON PULLING OR OTHERWISE ALTERING CASING
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON DEEPENING WELL
REPORT ON RESULT OF PLUGGING OF WELL	Report on Perforating Casing X
Apri	17, 1949 Monument, New Mexico
OIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO Gentlemen:	Date Place
Following is a report on the work done and the results ob	
	J.R. Phillips Well No. 7 in the
Company or Operator SE <sup>1</sup> / <sub>T</sub> NE <sup>1</sup> / <sub>T</sub> of Sec. 1	Lease , T20S, R36E, N. M. P. M.,
Wildcat Field,	LeaCounty.
The dates of this work were as follows: April 6	
Notice of intention to do the work was (wasket) subm	
and approval of the proposed plan was (WASCHAD) obta	
	K DONE AND RESULTS OBTAINED
10214' Total Depth, Granite. Retainer s Lane-Wells & perforated 5½" casi Made Drill stem test from 7513'	ng from 7525' to 7530' with 20 shots.
W V. V. Ctonhousen America	Patro law Comments of Paragraph
Witnessed by K.V. Stephenson Amerada Name	Petroleum Corpozation Foreman Company Title
Subscribed and sworn before me this	I hereby swear or affirm that the information given above is true and correct.
7th day of April 1949	Name
•	Position Asst.Dist. Supt.,
Will Hails They av Notary Public	Representing Amerada Petroleum Corporation Company or Operator
My commission expires MARCH 29, 1950	D District M A
Remarks:	Roy yarbroseffic

# Form C-103

# OIL CONSERVATION COMMISSION

Santa Fe, New Mexico





Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission. Indicate nature of report by checking below. REPORT ON BEGINNING DRILLING OPERA-REPORT ON REPAIRING WELL TIONS REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL REPORT ON PULLING OR OTHERWISE ALTERING CASING REPORT ON RESULT OF TEST OF CASING REPORT ON DEEPENING WELL SHUT-OFF REPORT ON RESULT OF PLUGGING OF WELL Report on Perforating 53" Csg. Monument, New Mexico OIL CONSERVATION COMMISSION. SANTA FE, NEW MEXICO Gentlemen: Following is a report on the work done and the results obtained under the heading noted above at the\_ Amerada Petroleum Corporation \_\_Well No.\_\_\_\_ J.R. Phillips Company or Operator Lease SEL NEL of Sec. Wildcat Field, \_ Lea County. April 8, 1949 The dates of this work were as follows:\_\_ April 7. Notice of intention to do the work was (xaskext) submitted on Form C-102 en\_\_\_ DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED 7601' DOD. Perforated 52" Casing W/Lane-Wells Jet Gun from 7490' to 7525' W/144 shots Rigged up and Acidized perforations from 7490' to 7525' W/Dowell 15% Low Tension acid, started acid in tubing @ 5:35 A.M. Acid on perforations @ 5:55 A.M. Flushed with 38 bbls. oil complete @ 6:40 A.M. 4-8-49, Max. pump pressure 3100#, Min. pump pressure 1800#. Well turned to tanks @ 7:00 A.M. made 722.25 bbls. in 24 Hrs. on 1/2" choke, 6/10% B.S. Gty. 39.6, Gas Volume 630.230 cu. ft. gas per day, GOR 855. Well Completed. Witnessed by K.V. Stephenson Amerada Petroleum Cornor ation Name Company Title I hereby swear or affirm that the information given above Subscribed and sworn before me this. is true and correct. 19 49 Name \_ Will Hailes Asst. Dist. Supt. Position . Notary Public Amerada Petroleum Corporation Representing \_

Remarks:

APPROVED

My commission expires COMMISSION EXPIRES MARCH 29, 1982 Address

APR 1 2 1949

Roy yarbraysh.

Drawer D, Monument, New Mexico

Company or Operator

Title

高端 納納 神療官

#### NEW ....XICO OIL CONSERVATION COM. SION

#### SANTA FE, NEW MEXICO

# MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

and work should not begin until approval is of the Commission.	btained. See additional instructions in the Rules and Regulations of
Indicate na	ture of notice by checking below:
NOTICE OF INTENTION TO TEST CASING SHUT-OFF	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL X
NOTICE OF INTENTION TO CHANGE PLANS	NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING
NOTICE OF INTENTION TO REPAIR WELL	NOTICE OF INTENTION TO PLUG WELL
NOTICE OF INTENTION TO DEEPEN WELL	Notice of Intention to Perf. Csg. X
	Monument, New Mexico April 7, 1949 Place Date
OIL CONSERVATION COMMISSION, Santa Fe, New Mexico.	
Gentlemen:	
Following is a notice of intention to do certain	work as described below at the
Amerada Petroleum Corporation	J.R. Phillips Well No. 7 in SET NET
Company or Operator of Sec. 1 , T. 20S , R. 36	Lease <u>É N. M. P. M Field</u>
of Sec. 1 , T. 200 , R. 30	
7490' to 7525' and Acidize	ese to perforate 5½" Casing with 144 shots from with 500 gallons acid.
** 1 2 19dg	Amounds Detroloum Composition
Approved, except as follows:	19 Amerada Petroleum Corporation Company or Operator
	× (1.5)
	By
	Position Assist. Dist. Supt.
	Send communications regarding well to
OIL CONSERVATION COMMISSION,	Name Amerada Petroleum Corporation
By LUTY YEMPROUGHE.	Address Drawer D, Monument, New Mexico
Fitle	OIL & CAR LEADER

北京教養養學及自己 医多种 经各种的人的 医医院性神经

# Form G-102

#### NEW MAKICO OIL CONSERVATION COMMISSION

#### SANTA FE. NEW MEXICO

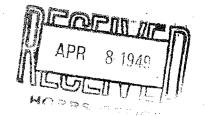
#### MISCELLANEOUS NOTICES

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the Commission.	See additional instructions in the Rules and Regulations of notice by checking below:
NOTICE OF INTENTION TO TEST CASING SHUT-OFF	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL
NOTICE OF INTENTION TO CHANGE PLANS	NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING
NOTICE OF INTENTION TO REPAIR WELL	NOTICE OF INTENTION TO PLUG WELL
NOTICE OF INTENTION TO DEEPEN WELL	Notice of Intention to Perf. Csg. X
Mon	nument, New Mexico April 6, 1949 Place Date
OIL CONSERVATION COMMISSION, Santa Fe, New Mexico.	
Gentlemen:	
Following is a notice of intention to do certain work as	described below at the
Amerada Petroleum Corporation	J.R. Phillips Well No. 7 in SE. NE.
Company or Operator Lease	· — •
	, N. M. P. M., Wildcat Field
Lea County.	
	•
	·
Approved 1 1948, 19	Amerada Petroleum Corporation Company or Operator
	By Der Jupo
	Position Asst. Dist. Supt  Send communications regarding well to
oil conservatjon commissión,	Name Amerada Petroleum Corporation
, Roff Hurbrough	Address Drawer D, Monument, New Mexico
Title Inspector	

# OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



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# IANFOILS REPORTS ON LIIFLIS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

Indicate natur	e of repor	t by checking	g below.			
REPORT ON BEGINNING DRILLING OPERA- TIONS		REPORT	ON REPA	AIRING	WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL			ON PULL ERING CA		OTHERWIS	SE
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT	ON DEEP	ENING	WELL	
REPORT ON RESULT OF PLUGGING OF WELL		Report o	n Settir	ıg Ret	ainer	x
	April 6		Mo	numen	t, New Me	
OIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO Gentlemen:		Date			Pla	ce
Following is a report on the work done and the resu	ılts obtain	ed under the	heading n	oted ab	ove at the	
Amerada Petroleum Corporation	J		ps	.Well N	io. <u>7</u>	in the
Company or Operator $SE^{\frac{1}{L}} NE^{\frac{1}{L}}$ of Sec. 1	•	Lease		_	24 m	
SE NE Of Sec. 1 Wildcat Field,	•		=		-	_, N. M. P. M., County.
The dates of this work were as follows: AD					_ <del></del>	County.
Notice of intention to do the work was (WEXNER)					April 5.	10 49
and approval of the proposed plan was (WARKARE)						
DETAILED ACCOUNT OF					NET)	
10214' Total Depth, Granite. Ran Bal 7650'. Spotted 15 sacks University and displacement @ 6:45 P.M. approximately $3\frac{1}{2}$ sacks cemen	ersal Co 4-5-49	ommon cem • Pulled	ent on r	etain	er with 2	8 bbls.
Witnessed by K.V. Stephenson Am	erada P	etroleum	Corporat	ion	Fore	man
Name			ompany			Title
Subscribed and sworn before me this	is	hereby swea true and co	r or affirm errect.		ne information	n given above
6th day of April 19	9 <u>49</u> N	ame			V/M	<u> </u>
Will Hailo Jaylow	P	osition	Asst. D	ist.	Supt.	
Notary Publi	ie R	epresenting			oleum Corp Operator	ooration
My commission expires COMMISSION EXPIRES MARC	<u>jh 29, 1</u> 952 a	.ddress	Drawer	D. Mo	nument, Ne	ew Mexico
Remarks:			17	04	yuraro	ulfh.
APPROVED	1949			J ed	A B Gas Is	Name
Date		•		•		Title

#### NEW . ZXICO OIL CONSERVATION COM. SSION

#### SANTA FE, NEW MEXICO

#### **MISCELLANEOUS NOTICES**

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be fullowed and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

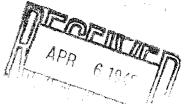
Indicate nature of no	otice by checking below:
NOTICE OF INTENTION TO TEST CASING SHUT-OFF	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL
NOTICE OF INTENTION TO CHANGE PLANS	NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING
NOTICE OF INTENTION TO REPAIR WELL	NOTICE OF INTENTION TO PLUG WELL
NOTICE OF INTENTION TO DEEPEN WELL	Notice of Intention to Set Retainer X
	Monument, New Mexico April 5, 1949 Place Date
OIL CONSERVATION COMMISSION,	
Santa Fe, New Mexico.  Gentlemen:	
Following is a notice of intention to do certain work as d	losswihad halam at the
	J.R. Phillips Well No. 7 in SET NET
Company or Operator Lease	•
of Sec. 1 , T. 20S , R. 36E , 1	N. M. P. M., Wildcat Field.
Lea County.	
FULL DETAILS OF PRO	POSED PLAN OF WORK
FOLLOW INSTRUCTIONS IN THE RULES .	AND REGULATIONS OF THE COMMISSION
10214: Total Depth, Granite. We propose retainer at 7650! with 15 sacks	cement.
APR 8 1949	Amonada Datus Jassa Gassassa Line
Approved, 19, except as follows:	Amerada Petroleum Corporation Company or Operator
	By Dw 174
	Position Asst. Dist. Supt., Send communications regarding well to
OIL CONSERVATION COMMISSION,	Name Amerada Petroleum Corporation
DY THE WILLIAM INTERNATION OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF T	Address Drawer D, Monument, New Mexico
ritle ACR INSPECTO	

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# OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

# MISCELLANEOUS REPORTS ON WELLS



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Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

indicate nature of rep	ort by checking below.	
REPORT ON BEGINNING DRILLING OPERA-	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEM- ICAL TREATMENT OF WELL	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL	Report on Setting Casing	X
April	2, 1949 Monument, New Mexic	···
OIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO Gentlemen:	Date Place	
Following is a report on the work done and the results obtain	ined under the heading noted above at the	
Amerada Petroleum Corporation J	R. Phillips Well No. 7	in the
SE $_{4}^{1}$ NE $_{4}^{1}$ Company or Operator	Lease T. 20S R. 36E N.	M. P. M.,
Wildcat Field,	, I.ea	•
The dates of this work were as follows: April 1,		_ County.
Notice of intention to do the work was (********** submitt	• • •	19.49
and approval of the proposed plan was free property obtains		
	DONE AND RESULTS OBTAINED	
first 5 jts. Spat welded, 136 jts. S.S. Csg. (New), 63 jts. 5½" OD, 1 Total of 261 jts. for 10,009.63' \$ 9915-9880-9845-9810-9775-9740-758 @ 9998-9994-9989-9982-9975-9960-997605-7600-7580-7560-7540-7520-7500	, N-80, R-2, 8RT. Babcox & Wilcox SS. $5\frac{1}{2}$ " OD, 17# J-55, R-3, 8RT Reg. T& 17#, N-80, R-2, 8RT. Babcox & Wilcox Set @ 10,004' W/13 Baker Centralizer 5-7555-7525-7495-7465- & 26 Weatherf 945-9930-9900-9870-9840-9815-9785-970-7480-7460-7450- & Cemented with 90 Blug stopped @ 9936' W/2500# pressur roleum Corporation Foreman:	Csg.(New) C Nat'l Tube S SS Csg.(New) S @ 9985-9950 Cord Scratcher C55-9730-9725- O sacks Dewey
	Therefore a section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section o	
Subscribed and sworm before me this	I hereby swear or affirm that the information gi is true and correct.	
2nd. day of April 19 49	Name ham for Joyan	<del></del>
Will Haile Fauler	Position Asst. Dist. Supt.	
Well Haile Jaylar Notary Public	Representing <u>Amerada Petroleum Corpor</u> Company or Operator	ation
My commission expires ommission expires march 29, 1952	Address Drawer D, Monument, New	"exico
Remarks:	noy yarka	Uff fa.
APPRQVED 1	949 Jas Inspec	
Dota	T;	tle

#### NEW LEXICO OIL CONSERVATION COMPASSION

SANTA FE, NEW MEXICO
MISCELLANEOUS NOTICES

Submit this notice in triplicates of the Dil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

the Commission.	notice by checking below:
NOTICE OF INTENTION TO TEST CASING SHUT-OFF	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL
NOTICE OF INTENTION TO CHANGE PLANS	NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING
NOTICE OF INTENTION TO REPAIR WELL	NOTICE OF INTENTION TO PLUG WELL
NOTICE OF INTENTION TO DEEPEN WELL	Notice of Intention to Set Csg. X
Mor	nument, New Mexico April 1, 1949 Place Date
OIL CONSERVATION COMMISSION, Santa Fe, New Mexico. Gentlemen:	
Following is a notice of intention to do certain work as  Amerada Petroleum Corporation  Company or Operator  Lease	described below at the .R. Phillips Well No. 7 in $SE_{\frac{1}{4}}^{\frac{1}{4}}$ $NE_{\frac{1}{4}}^{\frac{1}{4}}$
	, N. M. P. M., Wildcat Field.
900 s <sub>a</sub> cks cement.	
<b>AP</b> R 6 1949	
Approved, 19, except as follows:	Amerada Petroleum Corporation
	Company or Operator
	Position Asst. Dist. Supt.,
	Send communications regarding well to
oil conservation commission,	NameAmerada Petroleum Corporation
By Kory yurkrolyfe.	Address Drawer D. Monument, New Mexico
Title Task Gra Vashesher	

#### OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

# MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

Indicate nature of	f report by checking below.
REPORT ON BEGINNING DRILLING OPERA-	REPORT ON REPAIRING WELL
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	REPORT ON PULLING OR OTHERWISE ALTERING CASING
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON DEEPENING WELL
REPORT ON RESULT OF PLUGGING OF WELL	
Decembe	, <u> </u>
OIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO Gentlemen:	Date Place
Following is a report on the work done and the results of	obtained under the heading noted above at the
Amerada Petroleum Corporation J Company or Operator	J. R. Phillips Well No. 7 in the Lease
SEL NEL of Sec. 1	, T2OS, R36E, N. M. P. M.,
Wildcat Field, Lea	County.
The dates of this work were as follows: Dec	cember 20 and 21, 1948
	bmitted on Form C-102 on December 18, 19 48
and approval of the proposed plan was (wascutt) obt	
DETAILED ACCOUNT OF WO	ORK DONE AND RESULTS OBTAINED
fill, went in hole with drill pip Casing with 1500# for 30 minutes	outside of 8 5/8" Casing 51.6% of calculated pe and found top of cement at 5107' and tested and was OK, drilled out cement and tested casind drilling 7 3/4" hole at 3PM 12-21-48.
Witnessed by A. T. Hopkins	Noble Brilling Co. Tool Pusher
Name	Company Title
Subscribed and sworn before me this	I hereby swear or affirm that the information given above is true and correct.
22 day of December 19_4	48 Name
Will Haile Jaylow	Position Asst. Dist. Supt.
Notary Public	Representing Amerada Pat. Coro.
·	Company or Operator
My commission expires	Address Drawer B, Monument, New Mexico.
Remarks:	Con your politic
	Title

DEC -2 4 1948

Dete

#### **OIL CONSERVATION COMMISSION**

Santa Fe, New Mexico

# MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission. Indicate nature of report by checking below.

Indicate nature	of repor	t by checkin	g below.		
REPORT ON BEGINNING DRILLING OPERA-		REPORT	ON REPAIR	ING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING			
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT	ON DEEPEN	ING WELL	
REPORT ON RESULT OF PLUGGING OF WELL	:	Report o	a Setting	8-5/8" Casi	ng X
December 19,	1948		Monu	ment, New M	lexico
OIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO Gentlemen:		Date		1	Place
Following is a report on the work done and the result					
Amerada Petroleum Corporation		J.R. Phi Lease	llips w	ell No	7in the
Company or Operator SEt. NEt. of Sec. ]	L ,		R	36E	, N. M. P. M.,
Wildcat Field,				Lea	
The dates of this work were as follows: December	er 18,	1948			
5235 Total Depth, Lime, Ran 32jts. 8- (New) 1288.48' on bottom, 97 jts S.S. Csg.(New) 3895.52' and 2 jt Csg. (New) 77.84'. Csg. set at 5 5068'-5083'-5098'-5113'-5128'-51 5227'-5230'-5232' (Total of 20) 5160'-5190'-5220' (Total of 7) ( mixed 2% Howcogel) 100 sacks Inc 12-18-48 Witnessed by K.V. Stephenson Amers	s. 8-5/ t. 8-5/ 5234 V 143'-51 Baker Cemente cor, an	8" OD 32; 8" OD, 36; leatherfor .53'-5163; centralic ed with land plug poetroleum	#, J-55, R 6#, N-80, rd Scratch !-5173!-51 zers set a 400Sacks R	-3, 8Rd. Th R-3, 8Rd. Th ers at 5023 83'-5193'-5 t 5040'-407 eg. Bulk ce 152' with 1	nd. Youngstown Thd. Spang S.S. 3'-5038'-5053'- 5203'-5213'-5223 70'-5100'-5130'- ement(1000 sx.
				-4.47	
Subscribed and sworn before me this	is 48 N	true and co	st. Dist. Amerada P	WTopp	
My commission expires	9. 1982 A	ddress	Drawer D,	Monument,	New Mexico
Remarks: APPROVED			Rs.	y yak	Name SPECTOR Title

#### NEW LEXICO OIL CONSERVATION COM. SION

#### SANTA FE, NEW MEXICO

#### MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of not	tice by checking below:		
NOTICE OF INTENTION TO TEST CASING SHUT-OFF	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL		
NOTICE OF INTENTION TO CHANGE PLANS	NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING		
NOTICE OF INTENTION TO REPAIR WELL	NOTICE OF INTENTION TO PLUG WELL		
NOTICE OF INTENTION TO DEEPEN WELL	Notice of Intention to Set 8-5/8" (sg. X		
Monument, New Mex			
	Place Date		
OIL CONSERVATION COMMISSION, Santa Fe, New Mexico.			
Gentlemen:			
Following is a notice of intention to do certain work as de Amerada Petroleum Corporation	escribed below at the $I_{\rm e}$ . Well No. $I_{\rm e}$ in SE $_{\rm e}$ NE $_{\rm e}$		
Company or Operator Lease			
of Sec. 1 T. 20S R. 36E N	I. M. P. M., Wildcat Field		
Lea County.			
FULL DETAILS OF PROP	OSED PLAN OF WORK		
	ND REGULATIONS OF THE COMMISSION		
	ng ll" hole at 5:40 A.M. 12-17-48. We will pose to set 8-5/8" O.D. casing at approxima as cement.		
•			
<b>DEC</b> 2.9 (94)			
	Amerada Petroleum Corporation		
Approved, 19 except as follows:	Company or Operator		
	Company or Operator		
•	By During		
	The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s		
	Position Asst. Dist. Supt. Send communications regarding well to		
OIL CONSERVATION COMMISSION,	Name Amerada Petroleum Corporation		
By long yachrough	Address <u>Drawer D. Monument, New Mexico</u>		
Pitle			

#### NEW EXICO OIL CONSERVATION COM. SSION

#### SANTA FE, NEW MEXICO

# MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Qil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of r	notice by checking below:		
NOTICE OF INTENTION TO TEST CASING SHUT-OFF	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL		
NOTICE OF INTENTION TO CHANGE PLANS	NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING		
NOTICE OF INTENTION TO REPAIR WELL	NOTICE OF INTENTION TO PLUG WELL		
NOTICE OF INTENTION TO DEEPEN WELL	Notice of intention to set Casing	X	
Monument, New I	Mexico. November 13, 1948 Place Date		
OIL CONSERVATION COMMISSION, Santa Fe, New Mexico.			
Gentlemen:			
Following is a notice of intention to do certain work as Amerada Petroleum Corporation J. R. H.		SE <sup>1</sup> NE <sup>1</sup>	
Company or Operator Lease		. ,	
Τ	, N. M. P. M., Monument Paddock	Field.	
Lea County.			
FULL DETAILS OF PRO	OPOSED PLAN OF WORK		
FOLLOW INSTRUCTIONS IN THE RULES	AND REGULATIONS OF THE COMMISSION		
imately 1000' and cement with 750 S	, 8 RT, Spang Seamless Steel Casing New Sacks cement.	a ac appro	
·			
-/ 19 194R			
Approved	Amerada Petroleum Corporation	•	
except as follows:	Company or Operator	<del></del>	
	By Jun Japa		
	Position <u>Asst. Dist. Supt.</u> Send communications regarding well to		
OIL CONSERVATION COMMISSION,	Name Amerada Pet. Corp.,		
By SCOCI Hachrough	Address Drawer D, Monument, New Mex	icol	
Title	4		
DIL & GAS INSKE		<del></del>	

# OL CONSERVATION COMMISSION

Santa Fe, New Mexico

# MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission. Indicate nature of report by checking below.

tions, even though the work was withessed by an agei signed and sworn to before a notary public. See addi	itional in	structions in	the Rules a			
Indicate nature	of repor	t by checkin	g below.			
REPORT ON BEGINNING DRILLING OPERA- TIONS	,	REPORT	ON REP	AIRING WEI	L	
REPORT ON RESULT OF SHOOTING OR CHEM- ICAL TREATMENT OF WELL		REPORT ALT	ON PULI ERING CA	ING OR OTE ASING	ERWISE	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	Х	REPORT	ON DEEP	ENING WEL	L	
REPORT ON RESULT OF PLUGGING OF WELL						
No <b>v</b> en	mber 17	, 1948		Monument,	New M	exico.
OIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO Gentlemen:		Date			Place	
Following is a report on the work done and the result				oted above at	the	
Amerada Petroleum Corporation	J. h	. Phillip	s	_Well No7	, 	in the
SE $\frac{1}{L}$ NE $\frac{1}{L}$ of Sec. $\frac{1}{L}$		Lease 20S	, ]	R. 3 <b>∲</b> E	····	N. M. P. M.,
Wildcat Field, Lea			· · · · · · · · · · · · · · · · · · ·			County.
The dates of this work were as follows: Nover	mber 16	, 1948				
Notice of intention to do the work was (MAKENE)	submitted	on Form (	C-102 on_	November	13.	19 48
and approval of the proposed plan was (wax mot)	obtained.	(Cross out i	incorrect v	rords.)	-	
DETAILED ACCOUNT OF V		•				
1005' Total Depth Anhydrite, Finished top of cement @ 971' and tested and was OK, drilled out cement was OK and started drilling 11'	d <b>mikh</b> and te	Casing wi	ith 1400 ing with	# pressure 1400# for	for 3 30 mi	0 minutes
Witnessed by A. T. Hopkins	Noble	Drilling	g Corp.,		Tool	Pusher
Name		Co	mpany		<del></del>	Title
Subscribed and sworn before me this	1S J. &	true and cor	r or affirm rrect.	that the info	rmation	given above
		ame	sst Dis	t. Sup.	0W / 1	pp
Will Daile Joylan Notary Public		JB101011	<del></del>	Pet. Cor	0.,	
V			Comp	any or Operat	or	
My commission expires	A	ddress <u>Dra</u>	awer D,	Monument,	New Me	exico.
Remarks:			$Y_1$	oy y	rante	MOLLET RESERVE
PROVED	1948		•	<del>- U- /</del>		Title

是各种的复数形式,是是多少的人,是一种的人,也是这种的人,也是是一个人的人,也是一种的人的,也是是一种的人,也是一种的人,也是一种的人,也是一种的人,也是一种的人,

# OLL CONSERVATION COMMISSION

Santa Fe, New Mexico

# MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to be fore a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

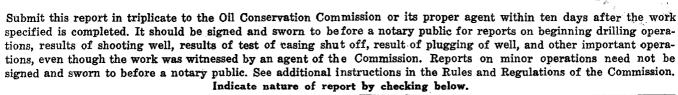
Indicate nature of report by checking below.

REPORT ON BEGINNING	DESCRIPTION OFF	U			11
TIONS	DRILLING OPE	ERA-	REPORT ON	REPAIRING WELL	
REPORT ON RESULT OF S ICAL TREATMENT OF		EM-		PULLING OR OTHERWIS G CASING	SE
REPORT ON RESULT OF SHUT-OFF	TEST OF CAS	SING	REPORT ON D	EEPENING WELL	
REPORT ON RESULT OF	PLUGGING OF W	ELL	Report on set	ting casing	x
		Novembr		Monument, New	
OIL CONSERVATION COM SANTA FE, NEW MEXICO Gentlemen:			Date	Pla	ce
Following is a report on the	work done and the	results obt	ained under the headi	ng noted above at the	
Amerada Petroleum	Corporation	J.R.	Phillips	Well No7	in the
CETEL RITE I	or Operator		Lease	•	
•	of Sec			, <b>r</b> 37E	•
Monument Paddock	Field,				County.
The dates of this work were	as follows: NOV	ember 13	, 1948.		<del></del>
1005' Total Depth Ar Seamless Steel Cement and plu	ILED ACCOUNT hydrite, Ran Casing New and pumped to	25 joint and set a	at 997' and ceme	LTS OBTAINED	s El Toro
<b>DETA</b> 1005' Total Depth Ar Seamless Steel	ILED ACCOUNT hydrite, Ran Casing New and pumped to	25 joint and set a	ts 13 3/8" OD 54 at 997' and ceme	LTS OBTAINED 1.5#, J-55, R-3, 8 ented with 750 sack	s 🗓 Toro
<b>DETA</b> 1005' Total Depth Ar Seamless Steel Cement and plu	ILED ACCOUNT hydrite, Ran Casing New a g pumped to 9 ated.	25 joind and set a 971' @ 7	ts 13 3/8" OD 54 at 997' and ceme ;50PM November 1 erada Pet. Corp.	LTS OBTAINED  1.5#, J-55, R-3, 8  ented with 750 sack  23, 1948, final pre	cs El Toro essure 800#
DETA  1005' Total Depth Ar  Seamless Steel  Cement and plu  eement circula	ILED ACCOUNT hydrite, Ran Casing New and pumped to Stated.	25 joind and set a 971' @ 7	ts 13 3/8" OD 51 at 997' and ceme ;50PM November 1	LTS OBTAINED  1.5#, J-55, R-3, 8  ented with 750 sack  23, 1948, final pre	ks El Toro essure 800#
DETA  1005' Total Depth Ar  Seamless Steel Cement and plu eement circula  Witnessed by C. E. Te	ILED ACCOUNT hydrite, Ran L Casing New a ng pumped to s ated.  Elge Name	25 joind and set a 971' @ 7	ts 13 3/8" OD 54 at 997' and ceme ;50PM November 1 erada Pet. Corp. Compan	LTS OBTAINED  1.5#, J-55, R-3, 8  ented with 750 sack  23, 1948, final pre	essure 800#
DETA  DETA  1005' Total Depth Ar  Seamless Steel  Cement and plu  eement circula	ILED ACCOUNT hydrite, Ran L Casing New a ng pumped to s ated.  Elge Name	25 joind and set a 971' @ 7	ts 13 3/8" OD 54 at 997' and ceme ;50PM November 1 erada Pet. Corp. Company	LTS OBTAINED  1.5#, J-55, R-3, 8  ented with 750 sack 3, 1948, final pre	essure 800#
DETA  1005' Total Depth Ar  Seamless Steel Cement and plu eement circula  Witnessed by C. E. Te  Subscribed and sworn bes  15 day of Novem	ILED ACCOUNT hydrite, Ran L Casing New a ng pumped to s ated.  Elge Name	25 joindand set a	ts 13 3/8" OD 54 at 997' and ceme ;50PM November 1 erada Pet. Corp. Compan I hereby swear or a is true and correct.	ETS OBTAINED  1.5#, J-55, R-3, 8  ented with 750 sack  3, 1948, final pre  Farm F  firm that the information  Output  The state of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sack of the sac	essure 800#
DETA  1005' Total Depth Ar  Seamless Steel Cement and plu eement circula  Witnessed by C. E. Te	ILED ACCOUNT hydrite, Ran L Casing New a ng pumped to s ated.  Elge Name	25 joint and set a 7 971' @ 7	ts 13 3/8" OD 54 at 997! and ceme ; 50PM November 1  crada Pet. Corp. Compan  I hereby swear or a is true and correct.  Name  Position  Asst.  Representing  Ame	ETS OBTAINED  1.5#, J-55, R-3, 8  ented with 750 sack 3, 1948, final pre  Farm F  firm that the information  Dist. Supt.  erada Pet. Corp.,	essure 800#
DETA  1005' Total Depth Ar  Seamless Steel Cement and plu eement circula  Witnessed by C. E. Te  Subscribed and sworn bes  15 day of Novem	ILED ACCOUNT Thydrite, Ran L Casing New a Tag pumped to 9 The case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case	25 joint and set a 7 971' @ 7	ts 13 3/8" OD 54 at 997' and ceme ;50PM November 1  crada Pet. Corp.  Company  I hereby swear or a is true and correct.  Name  Position  Asst.  Representing  Ame	ETS OBTAINED  1.5#, J-55, R-3, 8 ented with 750 sack  3, 1948, final present of the sack  Farm F  Farm F  Dist. Supt.	Soss Title In given above

# OL CONSERVATION COMMISSION

Santa Fe, New Mexico

# MISCELLANEOUS REPORTS ON WELLS



REPORT ON BEGINNING DRILLING OPERA-	REPORT ON REPAIRING	WELL
REPORT ON RESULT OF SHOOTING OR CHEM- ICAL TREATMENT OF WELL	REPORT ON PULLING OF ALTERING CASING	OTHERWISE
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON DEEPENING	WELL
REPORT ON RESULT OF PLUGGING OF WELL		
Novembe	er 10, 1948 Mom	ment, New Mexico,
OIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO Gentlemen:	Date	Place
Following is a report on the work done and the results of Amerada Petroleum Corporation J. R. F	btained under the heading noted ab	r7
Company or Operator SET NET of Sec. 1	Lease T. 203 R.	
Monument Paddock Field, Lea		County.
· · · · · · · · · · · · · · · · · · ·	r 10, 1948	Oumiy.
Notice of intention to do the work was (was not) subn	nitted on Form C-102 on	19
Finished rigging up tools and spudded 17		
Witnessed by A. T. Hopkins Name	Noble Drilling Co. Company	Toolpusher Title
Subscribed and sworn before me this	Position <u>Asst. Dist. St</u> Representing <u>Amerada Pet.</u> Company or	ne information given above
AFPROVED	5 1948	Title

#### NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

# NOTICE OF INTENTION TO DRILL

	S.	anta Fe, New Mexico	4	MADAN.
	NOTICE O	F INTENTION TO	DRILL	M vor
Notice must be given to the Oil begins. If changes in the propose	Conservation	Commission or its proper	agent and approv	al obtained before drilling
returned to the sender. Submit	this notice in t	riplicate. One copy will b	of this notice sho se returned following	of approval. See additional
instructions in Rules and Regula	tions of the C	ommission.		88

М	onument, Ne	Regulations of the			October 26,	
OIL CONSE	ERVATION CO	MMISSION.	Place	•		Date
Santa Fe, N	ew Mexico,					
Gentlemen:					•	-
	-	notified that it is ou				
Amera	Compan	sum Corporation by or Operator	J. R.	Phillips W	Vell No	in SEE NEE
of Sag	<del>-</del>	OS R 36E	N M. P. M.	Wildcat	Field. Lea	County
or pec	N					and 7601 fee
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	640 ACRES		•			
LOCATE W	ELL CORRECTI	X we propose		ning equipmer	it as ioliows:	
	of a bond fo	Rotary aler this well in conf Blanket		e 39 of the G	eneral Rules and	Regulations of the
Commission We propose Size of	of a bond fo is as follows: to use the foll	r this well in conf Blanket lowing strings of cas	ormance with Rule	cement them a	s indicated:	Sacks
Commission We propose Size of Hole	of a bond fo is as follows: to use the foll  Size of Casing	er this well in conf Blanket lowing strings of cas	ormance with Rule ing and to land or  New or Second Hand	cement them a	s indicated:  Landed or  Cemented	Sacks Cement
Commission We propose Size of Hole	of a bond fo is as follows: to use the foll	r this well in conf Blanket lowing strings of cas	ormance with Rule	cement them a	s indicated:	Sacks
Commission We propose Size of Hole	of a bond fo is as follows: to use the foll  Size of Casing	er this well in conf Blanket lowing strings of cas	ormance with Rule ing and to land or  New or Second Hand	cement them a	s indicated:  Landed or  Cemented	Sacks Cement
Commission We propose Size of Hole 7-1/4"	of a bond for is as follows: to use the follows:    Size of Casing   13-3/811	r this well in conf Blanket lowing strings of cas Weight Per Foot	ormance with Rule ing and to land or  New or Second Hand  New	Depth	Landed or Cemented  Cemented	Sacks Coment 500
Commission We propose  Size of Hole  7-1/4"  1"  -3/4"  If changes i the first pr	of a bond for is as follows: to use the follows:    Size of Casing   13-3/8"   8-5/8"   5-1/2"	or this well in conf Blanket lowing strings of cas Weight Per Foot 54.5#	ormance with Rule ing and to land or  New or Second Hand  New  New  New  New  we will notify you	Depth 1000 t 5200 t 10255 t	Landed or Cemented Cemented Cemented Cemented Cemented	Sacks Coment 500 1500 800
Commission We propose Size of Hole 7-1/4"  1" -3/4"  If changes if the first proposed in the proposed in the first proposed in the first proposed in the first proposed in the first proposed in the first proposed in the first proposed in the first proposed in the first proposed in the first proposed in the first proposed in the first proposed in the first proposed in the first proposed in the first proposed in the first proposed in the first proposed in the first proposed in the first proposed in the first proposed in the first proposed in the first proposed in the first proposed in the first proposed in the first proposed in the first proposed in the first proposed in the first proposed in the first proposed in the first proposed in the first proposed in the first proposed in the first proposed in the first proposed in the first proposed in the first proposed in the first proposed in the first proposed in the first proposed in the first proposed in the first proposed in the first proposed in the first proposed in the first proposed in the first proposed in the first proposed in the first proposed in the first proposed in the first proposed in the first proposed in the first proposed in the first proposed in the first proposed in the first proposed in the first proposed in the first proposed in the first proposed in the first proposed in the first proposed in the first proposed in the first proposed in the first proposed in the first proposed in the first proposed in the first proposed in the first proposed in the first proposed in the first proposed in the first proposed in the first proposed in the first proposed in the first proposed in the first proposed in the first proposed in the first proposed in the first proposed in the first proposed in the first proposed in the first proposed in the first proposed in the first proposed in the first proposed in the first proposed in the first proposed in the first proposed in the first proposed in the first proposed in the first proposed in the first proposed in the f	of a bond for is as follows: to use the follows:    Size of Casing   13-3/8"   8-5/8"   5-1/2"     In the above play oductive oil or	weight Per Foot  54.5#  36#  17#  an become advisable gas sand should oc	ormance with Rule ing and to land or  New or Second Hand  New  New  New  New  we will notify you cur at a depth of	Depth 1000 t 5200 t 10255 t before cementinabout 9856	Landed or Cemented Cemented Cemented Cemented Cemented	Sacks Coment 500 1500 800
Commission We propose Size of Hole 7-1/4" L" -3/4" If changes i the first pr Additional i	of a bond for is as follows: to use the follows:    Size of Casing   13-3/8"   8-5/8"   5-1/2"     In the above play oductive oil or	r this well in conf Blanket lowing strings of cas Weight Per Foot 54.5# 36# 17#	ormance with Rule ing and to land or  New or Second Hand  New  New  New  New  we will notify you cur at a depth of	Depth  1000 t  5200 t  10255 t  before cementinabout 9850	Landed or Comented Cemented Cemented Cemented Cemented Cemented Temented	Sacks Coment  500  1500  800  g. We estimate that
Commission We propose Size of Hole 7-1/4" L" -3/4" If changes is the first proposed Approved	of a bond for is as follows: to use the follows:    Size of   Casing     13-3/8"     8-5/8"     5-1/2"     n the above play oductive oil or information:	weight Per Foot  54.5#  36#  17#  an become advisable gas sand should oc	ormance with Rule ing and to land or  New or Second Hand  New  New  New  New  we will notify you cur at a depth of	Depth  1000 t  5200 t  10255 t  before cementing about 9850  ely yours,  Amerada Per	Landed or Cemented Cemented Cemented Cemented Cemented	Sacks Coment  500  1500  800  g. We estimate that
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Commission We propose Size of Hole 7-1/4" L" -3/4" If changes i the first propose Additional i Approved except	of a bond for is as follows: to use the follows:    Size of Casing   13-3/8"   8-5/8"   5-1/2"     In the above play oductive oil or information:   Casing   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"	r this well in conf Blanket lowing strings of cas Weight Per Foot 54.5# 36# 17# an become advisable gas sand should oc	ormance with Rule ing and to land or  New or Second Hand  New  New  New  New  we will notify you cur at a depth of  By  Position	Depth  1000 t  5200 t  10255 t  before cementing about 9850  ely yours,  Amerada Perocon Asst.	Landed or Comented Cemented Cemented Cemented Cemented mg or landing casin of feet.  troleum Corporompany or Operator Dist. Supt.	Sacks Coment  500  1500  800  g. We estimate that
Commission We propose Size of Hole 7-1/4"  I" -3/4"  If changes i the first pr Additional i  Approved except	of a bond for is as follows: to use the follows:    Size of Casing   13-3/8"   8-5/8"   5-1/2"     In the above play oductive oil or information:   Casing   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"   13-3/8"	weight Per Foot  54.5#  36#  17#  an become advisable gas sand should oc	ormance with Rule ing and to land or  New or Second Hand  New  New  New  New  we will notify you cur at a depth of  By  Position	Depth  1000 t  5200 t  10255 t  before cementic about 985 t  ely yours,  Amerada Percommunications	Landed or Comented Cemented Cemented Cemented Cemented mg or landing casing Officet.  troleum Corporator	Sacks Cement 500 1500 800 g. We estimate that

以此名的是是一个时间,可以是在一个时间的,不是一个可以可以被通过,不是一种,也是一种的,是是一种的,也是是一种的,也是是一种的,也是一个一个,也是一个一个一个一个

IP (Abo) Perfs 7108-7530 P 2 BOPD. Pot based on 24 hr test. GOR TSTM; gty (NR)

TO 10,214 (MSSP) PRO

7590

CONTR OPRSELEY 3578 GL sub-s

F.R.C. 12-10-83 OWWO

PD 7590 WO

(Orig. Amerada Pet. Corp., Cmp. 4-10-49 thru (Abo) Perfs 7490-7530, OTD 10,214, OPB 10,004; OWWO & Re-Cmp. 2-19-52 thru (Paddock) Perfs 5165-5187, OTD 10,214, OND 5200)

OPB 5200)

12-5-83 TD 10,214; PBD 7400; Complete

Sqzd (5165-5187) 100 sx

DO to 7400

Perf (Abo) 7108-7315

Natural

IPP (1-18-78) 33 BO  $\pm$  3 BW in 24 hrs (7108-7315)

DO to 7590 (10-20-83)

No new treatment (7108-7530)

No New Cladement (1100-13

12-10-83 COMPLETION ISSUED

12-2-20 NM

IC 30-025-70896-83

							•							
CONTINUED MILNESAND	INA NAZ	DRES FEB	MAR	APRIL	MAY	JUNE	JUEX	AUG	SEPT	ост	NOV	DEC 1	85 PRUD MI	AGE 407 P ACCUM
WELL S T R	======================================	=======	225222	=======================================							.====:			******
DI M. NORMAN MILDRED HUDSON 1123 8534E 31L	114	18 1	7	**************************************	124	******** 56 4	1C9 7	103	95 4	115	. 65	107	917P 55	30182
LUMAN 1423 8534E UIL GAS	83 97	41 93		52 93 3	93	120	93 133	20 105	55 58 5	58 89	67 95 55		746P 1208	33783
WÂŤ 2H23 BS34E ÖIL GAS	56 66 3	23 65	131 32 57 32 57 32 56 2	24 63	62 28 3	104 104	114	10 102	44 47 3	46 60	55 46	142 142 52 68	481P 820 32	19331
3823 8534E GIL GAS MAT	48 66 3	31 65 1	32 56	33 63	62 28 28	104	114	10 102 101	30 33 2	32 29 3	46 42 40 40	39 69 4	437P 769 27	35710
WEATHERSBY 1024 8534E GIL GAS	237			375		289 100				375	373 120 19 339 110	310 82		71760
WAT 2C24 8S34E OIL GAS WAT	86 13 359 117	310 87 14 398 105	314 83 16 376 102 23	86 16 408 110 23	342 94 17 415 117 24	422 134 28	296 90 10 276 124 26	364 125 13 344 137 29	463 105 19 411 105	164 20 342 121 16	339 110 16	310 82 13 397 101 20	4048P 1224 182 4487P 1383 263	85443
3F24 8S34E ÖÎL 4E24 8S34E OIL GAS	188	TION WELI 280 79 17	343 85 18	384 98 21	381 104 22		409	479 159 21 316 125	285	313 101	311 85	280	4049P 1216 211 3530P 1076	52447 30704
WAT 6K24 8S34E GIL GAS WAT	237 88	310	314 79 12 283 69	298 88 12	342 94 13 303 83	396 125 20 289 160	116 18 248 90 10 200	1.3	105 14 244 105 14	312 83 14	311 311 282 78 12	84 16 309 78	3530P 1076 141	87091
7N24 8S34E ÖÎL GAS Wat	165 64 6	256 256 62	283 69 8	199 77 8	3 <b>0 3</b> 83 9	268 96 8	2 <b>00</b> 96 6	268 113 9	14 162 105 13	283 54 13	282 78 12	256 68 5	2925P 965 104	18435
COMPANY TOTAL OIL GAS WAT	1487 659 77	1667 621 74	175 <b>7</b> 662 84	1777 680 86	2124 600 104	1811 883 90	1755 877 87	1914 968 94	1789 663 89	1876 7 <b>01</b> 95	1845 655 94	1812 692 84	21614 8661 1 <b>0</b> 58	464886
UNION TEXAS PETROLE MILNESAND UNIT 9920 8535E DIL 316N19 8535E DIL 520P25 8534E DIL	PLUGG PLUGG PLUGG PLUGG	ORATION ING APPRI ING APPRI ING APPRI	OVED 19	******** 983 983 983	******	******	******	******	*****					74855 1431
COMPANY TOTAL DIL MILNESAND SAN ANDRE	S. WEST		SA	OM TO	) 5M									16286
CACTUS DRILLING COM	PANY			*****	******	*****	*****	******	*****					
THEO 8534E OIL HARPER OIL COMPANY	PLUGG	ING APPR		******	******	******	*****	******	*****					4341
1117 8534E DIL GAS WAT	44 99 540	49 128 5 <b>60</b>	54 89 620	.51 65 6 <b>0</b>	45 901	45 73 600	33 69 62 <b>0</b>	36 90 620	28 69 600	40 82 737	34 68 600	35 80 620	494P 912 7618	3796
STRATA PETROLEUM CO HUTCHERSON 1E21 8S34E QIL	MPANY 94	84	88	******** 90 132	80 160	******* 76	******* 97	******* 89	****** 86 176	86 155	96 156	91 173	10579	45897
GAS WAT	176	1 5 5 4	154 4	132	160	216 216	214 214	224	176	155	156	173	1057P 2091 48	
SUNRAY OX DIL COMPA NEW MEXICO F FEDERA 18L21 8534E DIL	PLUGG	ING APPR	OVED 19	965	•									869
ALLEN K. TROBAUGH HUTCHERSON 1F21 8S34E DIL GAS	77 155 651	43 90	69 155	******** 73 150	******* 155	******* 150	95 368 713	103 155	****** 18 445	81 364 780	37 130	136 155 682	973P 2391 7883	20272
TAM OBA TRANSMAN		378	682 AB	630 7M TO	651	630	713	682	364 78 <b>0</b>	780	624	682	7883	
AMERADA HESS CORPOR MONUMENT ABO UNIT IC 220336E DIL				******	*****	******	******	******	*****					
GAS	648 581 2019	597 573 1861	680 553 2122	671 536 2091	475 362 1478	662 396 2065	456 487 1420	805 527 29 <b>0</b> 9	601 571 2171	362 421 1309	810 504 2928	677 513 2446	7444P 6024 24819	51053
J R PHILLIPS 7H 120536E DIL GAS WAT	1712 71	1093 61	1808 32	1050									205 S 5663 164	58282
STATE D.DE 6F 120536E DIL	RECO	MPLETED '	TO MC	DNUMENT BL		200	205	205	245					31760
SN3019330E UIL	196 39 73	1493 86	1 39 4 66 5 2	124 399 47	1163 92	208 1069 78	1087 77	205 437 68	205 461 68	198 418 66	182 303 60	199 317 66	2334F 7652 833	54312
COMPANY TOTAL CIL GAS WAT	2332 2163	902 3159 2008	2827 2206	795 1985 2138	719 1525 1570	870 1465 2143	1574 1497	1010 2977	806 1032 2239	560 839 1375	992 807 2988	876 830 2512	9983 19339 25816	195407
CHEVRON U.S.A. INC. GRAHAM STATE NOT F 703619536E OIL	186	163	244	252	114 182	******** 126	186	*******	137		177	160	1745P	21618
GAS WAT G C MATTHENS 5J 620537E QIL	8747	7175	244 263 9448	252 122 8816 199	8648	7950 138	186 37 7719	11	7336	8397 76	177 248 8350 76	160 281 9047	91633	13736
GAS	1017	1157	1635 1635	911 30	163 345 28	24	925 27	130 451 30	177	250 31	398 30	49 52 26	1346P 7318 332	
ATC LATOT YNAGMOS TAW	296 1098 8774	1330 1195	377 1898 9477	1033 8846	277 527 8676	264 7974	277 962 1146	130 462 30	230 248 7366	76 544 8428	253 646 8380	209 333 3073	3091 9081 91965	35354
GULF DIL CORPORATIO GRAHAM STATE NCT F 5P3619S36E DIL	N REC D	MPLETED '	TO NO	******** NUMENT MO	******** KEE ELLI	******** En{prorat	********* (ED GAS)	*******	*****					18551
RICE ENGINEERING AN EUNICE MONUMENT EUM 11 120336E OIL		IATES. IC	NC. SWD	******	******	*******	******	*******	*****					2925
TEXACO INCORPORATED NEW MEXICO E STATE 5K 120536E OIL GAS	NCT 1			******	******	******	******	*******	*****				<b>c</b>	
50 620\$37E DIL		10526	9686	10684	9110	8261	9919	10795	9909	10069	10769	10264	121552°	5191
6E 620S37E ÖÎL GAS WAT	17884 266 1148 168	15615 237 951 150	10858 257 654 164	3455 223 374 143	242 2018 155	4698 170 257 260	144 454 81	4670 228 152 154	235 1275 116	249 3629 140	228 3949 112	234 2483 131	57180 2713F 17344 1774	76376
COMPANY TOTAL OIL GAS WAT	30592 168	27092 150	21198	145[3	242 11128 155	13216 260	10373	228 15617 154	235 11184 116	13698 13698	14718 14718	12747 12747 131	196076 196076	81 56 7
MONUMENT ABO, NORTH		, DU	164 AB	143 7M TC		200	91	134	116	140	112	131	1774	
CHEVRON U.S.A. INC. MONUMENT ABO 161419536E DIL	511	492	603	********		************	******	********	****** 627	F 70	Fen	£ 70.0		
161419536E OIL GAS WAT MONUMENT BLINEBRY	1728 442	1408 371	1959 1959 589	558 1942 551	1173 558	546 294 596	2110 530	1577 558	1538 1538 522	578 1547 558	558 1665 540	575 1242 540	18183 6355	43754
AMERADA HESS CORPOR			8L	5M TC	6M·	****	***		*****					
J ANDERSON SK BZDS37E OIL GAS	292 238 292	251 204 251	300 267 301	270 245 270	266 275 266	279 272 280	307 293 241	293 279 230	293 259 230	299 258 235	296 241 232	255 180 201	3401P 3011 3029	97823
18 17 18 18 18 18 18 18 18 18 18 18 18 18 18	20. 274	251	301	270	266	280	24I	230	2 3 <b>ó</b>	235	ŽáŽ	žŏĭ	3č 29	

CONTINUED MONUMENT	BLINEBRY													AGE 633
WELL 5 T R	200	# E B 239	MAR 275 408	APRIL 326 592	MAY. 325 458 3473	JUNE 334 305	JULY 285 311	. AUG 280 386	SEPT 282 403	273 435	NOV 187 252	239 263	93 PROD M ======== 3245P 4473	331625 362208
GAS WAT COMPANY TOTAL OIL	171 2800 200	289 2094 239	2408	3486 326	3473 325	3571 334	2669 285	2617 280	2642	2557 273	1750 187	2241 239	32308 3245	693439 533365
GAS WAT	171 2800	289 2094	408 2408	3486	458 3473	3571	311 2669	386 2617	2642	435 2557	1750	263 2241	32308	704286 696891
MERIDIAN OIL INCORP BRITT 10B 720837E OIL 6AS		90	43	57	75	13		13	*****				303	330523 732403
P & P PRODUCING INC		70	•••	******	******		•••••	•••••					303	2975528
COOPER B 10D 720337E OIL GAS WAT	LAST PR	OD. DATE											Ţ	130149 658808 29206
RICE ENGINEERING AN EUNICE MONUMENT EUM 5M 520837E OIL	ONT SWD	TES, INC Ed to swi		******	******	*******	*****				,			27199
TEXACO EXPLORATION T ANDERSON 3J 820337E OIL	8 PRODUCT.	10N 1NC. 330	499	402	419	380	415	369	208	274	. 220	281	4231P	45475
GAS Wat- J r Phillips	1000	944 768	995 899	977 780	1102 651	1127 630	1083 527	907 496	320	853 434	829 30	996 465	10813 7240	114833 80530
8F 620\$37E OIL GAS WAT	LAST PR	OD. DATE	05/84										Ť	246145 262945 467428
COMPANY TOTAL CIL GAS Wat	434 1000 1240	330 944 768	499 995 899	402 977 780	419 1102 651	380 1127 630	415 1083 527	369 907 496	208 320	274 853 434	220 829 30	281 996 465	4231 10813 7240	291620 377778 347938
TEXACO INCORPORATED NEW MEXICO E STATE 5K 120336E OIL	NCT 1	T DISTRI		UMENT AS		••••••	*******	******	*****					219138
GAS Wat J R Phillips														156608 20198
5D 620537E OIL 6AS WAT 7E 620537E OIL		LETED TO		UMENT AE										236984 41728 179500 128158
GAS WAT LEASE TOTAL OIL	RECOMP		,,,,,	ONENT PA										100336 55418 365142
GAS WAT												*		142064 234918
COMPANY TOTAL OIL GAS WAT														384280 298672 255116
TEXACO PRODUCING IN JR PHILLIPS 9C 620837E OIL GAS WAT		LETED TO		UMENT PA		•••••		*******	******					224397 160141 150436
UNION TEXAS PETROLE BRITT 11G 720537E OIL		ATION 6 APPROVI	ED 198			******	*******	******	*****					115833
6AS WAT 12C 720S37E OIL 13J 720S37E OIL	RECOMP	LETED TO			IMENT (G	-SA)								139138 297420 36450
13J 72OS37E OIL LEASE TOTAL OIL GAS WAT	RECOMP	LETED TO	EUN	ICE MONL	IMENT (G-	-\$A)								3168 155451 139138
BRITT A 3K 620537E OIL 4M 620537E OIL		LETED TO		UMENT PA										297420 131314 90467
LEASE TOTAL OIL BRITT B 2N 320537E OIL	RECOMP	LETED TO	MON	UMENT PA	DDOCK									221781
COMPANY TOTAL OIL Gas Wat							÷							399496 139138 297420
MONUMENT DRAW DEVON				8# TO	9M							•		
C. H. BROCKETT INCO WILLIAMSON FEDERAL 1P1723838E OIL		S APPROVI		••••••• •	*******	*******	*******	******	*****					8393
MONUMENT QUEEN, N.E				OM TO	5 M									
JOHN M. KELLY GULF TERRY 1A1419837E DIL	PLUGGING	5 APPROVI			*******	*******	******	*******	*****					10310
MONUMENT PADDOCK				5M TO	6Ħ									
AMERADA HESS CORPOR E S ADKINS 3M 520537E 01L		DD. DATE		••••••	*******	******	*******	*******	*****				7	294741
GAS WAT T ANDERSON	•				*****								,	114671
3K 820537E OIL GAS WAT BRITT A		ETED TO		UMENT BL	. I NE BRY									171866 54074 540001
4N 620537E OIL GAS WAT	LAST PRO	D. DATE	05/91										Ť	12713 38714 358527
L M LAMBERT 88 620337E OIL GAS WAT	151 1 151	119 21 119	159 75 159	158 41 158	174 42 173	152 47 153	151 63 152	126 68	10 6 10	74 31	150	152 50	1576P 300	158717 195278
9H 620S37E OIL GAS WAT	LAST PRO	D. DATE	12/84			155		126	10	74	150	152	1577	79087 344275 257494 129276
106 620537E 01L BAS WAT		260 41 3716	300 115 4025 459 190	368 67 4469	403 68 4912 577	357 77 4326	356 103 4305	255 97 3097	349 146 4234	422 122 5121	350 90 4251	354 82 4300	4055P 1011 49341	568761 410891 413912
LEASE TOTAL OIL GAS WAT J R PHILLIPS	432 2736	379 62 3835	4184	526 108 4627	5085	509 124 4479	507 166 4457	381 165 3223	359 152 4244	496 153 5195	500 145 4401	506 132 4452	5631 1511 50918	1071753 863663 622275
J R PHILLIPS 5A 120336E OIL 6B 120336E OIL GAS	90 79	ETED TO	120 156	180 238	KEE ELLE 248 227	240 180	186 141	186 143	120	126 82	120	140 79	1816P 1559	204726 288149 171519
WAT 7H 120836E 01L 6AS WAT	1530 ZONE ABA	1020 INDONED	2040	3060	4216	4080	3162	3162	2040	2142	2040	2380	30872	862696 141231 24580
9A 12DS36E OIL GAS WAT		ETED TO			MENT (6-									106261 112342 143242 388080
LEASE TOTAL OIL GAS WAT STATE D DE	90 79 1530	60 76 1020	120 156 2040	180 238 3060	248 227 4216	240 180 4080	186 141 3162	186 143 3162	120 84 2040	126 82 2142	120 74 2040	140 79 2380	1816 1559 30872	746648 339341 1357037
5C 120536E OIL STATE Q 1J1620537E OIL	471	ETED TO	MON:	UMENT BL	466	450	410	368	477	456	523	533	5116P	14079 182219
GAS Wat 411620537E OIL	23 472 330 23	17 366 256 17	13 335 235	18 431 217	1234 384	37 1194 372	1084 349	25 976 329	34 1175 354	19 683 233	27 785 262	23 799 266	310 9534 3587P	16178 313486 153764
GAS WAT 501620\$37E OIL WAT	354 LAST PRO	275	12 251	233	411	398	374	352	379	236	262	266	97 3791 \$	9658 101503 105201
<b>TA</b> ,														26852