

**DISTRICT I**

P.O. Box 1980, Hobbs, NM 88241

**DISTRICT II**

P.O. Box Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO. 30-025-04136
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.
7. Lease Name or Unit Agreement Name J. R. Phillips
8. Well No. 7
9. Pool Name or Wildcat Monument Abo
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3578' DF

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Amerada Hess Corporation
3. Address of Operator P.O. Box 840, Seminole, TX 79360
4. Well Location Unit Letter <u>H</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>760</u> Feet From The <u>East</u> Line Section <u>1</u> Township <u>20S</u> Range <u>36E</u> NMPM <u>Lea</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3578' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input checked="" type="checkbox"/> TA'd Well.	

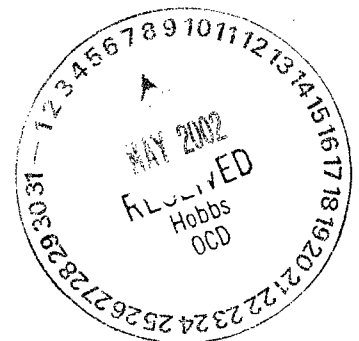
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-2-2002

Lobo Trucking press. tested csg. to 525 PSI for 30 min. Held OK. Chart attached. TA'd well.

Amerada Hess Corporation respectfully request a TA'd status on well to evaluate for future work.

This Approval of Temporary  
Abandonment Expires 5/15/07



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roy L. Wheeler, Jr. TITLE Bus. Svc. Spec. II DATE 05/06/2002

TYPE OR PRINT NAME Roy L. Wheeler, Jr. TELEPHONE NO. 915-758-6778

(This space for State Use) Larry W. Wink OC FIELD REPRESENTATIVE IV/STAFF MANAGER

APPROVED BY Larry W. Wink TITLE OC FIELD REPRESENTATIVE IV/STAFF MANAGER DATE MAY 15 2002

CONDITIONS OF APPROVAL, IF ANY:

**DISTRICT I**

1625 N. French Dr., Hobbs, NM 88240

**DISTRICT II**

811 S. First, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

1220 South St. Francis Dr.  
Santa Fe, NM 87504

WELL API NO. 30-025-04136
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.
7. Lease Name or Unit Agreement Name J. R. Phillips
8. Well No. 7
9. Pool Name or Wildcat Monument Abo
10. Elevation (Show whether DF, RKB, RT,GR, etc.)

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. Type of Well	<p>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>
2. Name of Operator	Amerada Hess Corporation
3. Address of Operator	P.O. Box 840, Seminole, TX 79360
4. Well Location	<p>Unit Letter <u>H</u> Feet From The <u>North</u> Line and <u>760</u> Feet From The <u>East</u> Line</p> <p>Section <u>1</u> Township <u>20S</u> Range <u>36E</u> NMPM <u>Lea</u> COUNTY</p>
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☒ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐  
 OTHER: \_\_\_\_\_

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPERATIONS ☐ PLUG AND ABANDONMENT ☐  
 CASING TEST AND CEMENT JOB ☐  
 OTHER: \_\_\_\_\_

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plan to MIRU pulling unit, perform csg. integrity test, cement squeeze if leak determined & TA well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roy L. Wheeler, Jr. TITLE Bus. Svc. Spec. II DATE 06/08/2001

TYPE OR PRINT NAME Roy L. Wheeler, Jr. TELEPHONE NO. 915-758-6778

(This space for State Use)

APPROVED BY [Signature] TITLE Geologist DATE JUN 13 2001

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

RECEIVED

OIL CONSERVATION DIVISION

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-04136

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

J. R. Phillips

1. Type of Well:

OIL

WELL ☒

GAS

WELL ☐

OTHER

2. Name of Operator

Amerada Hess Corporation

8. Well No.

7

3. Address of Operator

Drawer D, Monument, N.M. 88265

9. Pool name or Wildcat

Monument Abo

4. Well Location

Unit Letter H : 1980 Feet From The North Line and 760 Feet From The East Line

Section 1 Township 20S Range 36E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

OTHER: TA'd well. ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This Approval of Temporary  
Abandonment Expires 8-1-97

7-29 thru 8-6-92

IRU Ram Well Svc. pulling unit & TOH laying down rods & pump. Removed well head, installed BOP & TOH w/tbg. TIH w/4-3/4" bit, tagged salt ring at 5208' & cleaned out csg. fr. 5208' - 6859' & TOH. TIH w/5-1/2" Elder hydro mech. drillable CIBP & set at 6848'. TIH w/pkr. set at 6840' & tested CIBP to 2000#. Held OK. Re-set pkr. at intervals testing csg. & located csg. leak fr. 5147' - 5266' & TOH. TIH w/tbg. set OE at 5320'. Halliburton Svc. mixed & pumped 50 sks. Class C neat cement across leak at 5147' - 5266'. Pulled up hole. LOC. Ran in well & tagged top of cement at 4873'. Cement plug fr. 4873' - 5320'. Star pool circ. csg. w/2% KCL & pkr. fluid & tested csg. to 500# for 30 min. Held OK. Chart attached. TOH w/tbg., removed BOP & installed well head. RDPU & cleaned location. TA'd well.

Amerada Hess Corporation respectfully request a TA'd status on captioned well until such time as it is deemed economically feasible to re-enter.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. L. Wheeler, Jr. 8-7-92 TITLE Supv. Adm. Svc. DATE 8-7-92

TYPE OR PRINT NAME R. L. Wheeler, Jr. 393-2144 TELEPHONE NO. 393-2144

(This space for State Use)

APPROVED BY Jerry Lynch TITLE DISTRICT 1 SUPERVISOR DATE AUG 14 '92

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

RE: P.O. Box 2088

Santa Fe, New Mexico 87504-2088

'92 JUL 31 PM 2 55

WELL API NO.

30-025-04136

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

J.R. PHILLIPS

8. Well No.

7

9. Pool name or Wildcat

MONUMENT ABO

### SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

2. Name of Operator

AMERADA HESS CORPORATION

3. Address of Operator

DRAWER D, MONUMENT, NEW MEXICO 88265

4. Well Location

Unit Letter H : 1980 Feet From The NORTH Line and 760 Feet From The EAST Line

Section 1 Township 20S Range 36E NMPM LEA County

10. Elevation (Show whether DF, RRB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☒

CHANGE PLANS ☐

REPAIR OR ALTER CASING ☐

OTHER: CASING SQUEEZE ☒

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

2. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PLAN TO MIRU PULLING UNIT & TOH W/ RODS & PUMP. REMOVE WELLHEAD, INSTALL BOP & TOH W/TBG. TIH W/4-3/4" BIT, REAM OUT SALT RING AT 5208' & CLEAN OUT TO  $\pm 6850'$ . TIH W/5-1/2" CIBP & SET AT  $\pm 6850'$ . TIH W/5-1/2" MD. R PKR. & TEST CIBP TO 2000#. RE-SER PKR. AT INTERVALS TO LOCATE CSG. LEAK. EST. RATE INTO LEAK & ACIDIZE IF NECESSARY. SQUEEZE LEAK AS CONDITIONS WARRANT. LOAD & PRESS. TEST CSG. TO 500# FOR 30 MON. OBTAIN CHART. CIRC. HOLE W/TRT FLUID & TA WELL.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*R.L. Wheeler, Jr.*

TITLE SUPERVISOR OF ADMINISTRATIVE SERVICES

DATE 7-17-92

TYPE OR PRINT NAME

R.L. WHEELER, JR.

TELEPHONE NO. 393-2144

This space for State Use

APPROVED BY

*[Signature]*

TITLE

DISTRICT 1 SUPERVISOR

DATE

JUL 27 '92

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER-
Name of Operator Amerada Hess Corporation		
Address of Operator Drawer D, Monument, New Mexico 88265		
Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>760</u> FEET FROM THE <u>East</u> LINE, SECTION <u>1</u> TOWNSHIP <u>20S</u> RANGE <u>36E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.) 3578' DF		
12. County Lea		

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.

## NOTICE OF INTENTION TO:

## SUBSEQUENT REPORT OF:

INFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>		COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-5-87 to 5-21-87

MIRU pulling unit & pulled rods, pump & tbg. Ran 4-3/4" bit & checked fill at 5395' & reamed to 7485'. Recovered bit & ran 4.242" CIBP & set at 7103'. Ran pkr. set at 7073' & press. tested tbg. & CIBP to 1000#. Held OK. Spotted 10' cement on top of CIBP. Est. top of cement at 7093'. Ran pkr. set at 7081' & press. tested CIBP to 1400#. Held OK. Recovered pkr. & spotted 250 gal. perf. acid in 5-1/2" csg. fr. 6881' to 7081'. Perforated Abo zone 5-1/2" csg. w/2SPF at following intervals: 6912', 18', 29', 32', 42', 47', 54', 56', 66', 71', 74', 77', 79', 91', 7002', 13', 29', 31', 58', 64', 69', 73', 75', 83', 90', 93', & 7095'. Ran tbg. & pin point inj. pkr. & set pkr. at 3500'. Acidized Abo zone 5-1/2" csg. perf. fr. 6912' to 7095' w/2500 gal. 20% NEFE HCL acid.. Recovered pin point inj. pkr. & ran pkr. & tbg. & set tbg. open ended at 6878'. Made 2 swab runs & well started flowing. Flow tested fr. 5-13 to 5-19-87. 5-20-87 - RU pulling unit, killed well & pulled tbg. & pkr. Re-ran tbg., pump & rods & resumed production as pumping oil well.

Test of 5-31-87: In 24 hrs. pumped 33 b.o., 37 b.w. &amp; 116 MCFPD on 7 x 44" SPM.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>R. E. Whelan Jr.</u>	TITLE <u>Supv. Adm. Svc.</u>	DATE <u>6-2-87</u>
PROVED BY <u>Paul B. Rouby</u>	TITLE <u>Geologist</u>	DATE <u>JUN 5 1987</u>
CONDITIONS OF APPROVAL, IF ANY:		

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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FILE	
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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator Amerada Hess Corporation		
Address of Operator Drawer D, Monument, New Mexico 88265		
Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>760</u> FEET FROM THE <u>East</u> LINE, SECTION <u>1</u> TOWNSHIP <u>20S</u> RANGE <u>36E</u> NMPM.		

7. Unit Agreement Name
8. Farm or Lease Name J. R. Phillips
9. Well No. 7
10. Field and Pool, or Wildcat Monument Abo
12. County Lea

15. Elevation (Show whether DF, RT, GR, etc.)  
3578' DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
NULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

1. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plan to MIRU PU, fish parted rods & pull rods, pump, & tbg. Run CIBP & set BP at 7130' & spot 4 sks. cement on top of BP. Perf. Upper Abo Zone 5-1/2" csg. selectively fr. 6912' to 7095' w/2 SPF using 4" csg. gun. TIH w/pkr. & tbg. & acidize Abo Zone 5-1/2" csg. perf. fr. 6912' to 7108' w/2500 gal. 20% NEFE HCL acid. Swab load. Pull tbg. & pkr. Re-run pkr. & tbg. & resume prod. as gas well in oil pool.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>R. C. Wheeler, Jr.</u>	TITLE <u>Supv. Adm. Avc.</u>	DATE <u>4-28-87</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>DISTRICT 1 SUPERVISOR</u>	DATE <u>APR 30 1987</u>
CONDITIONS OF APPROVAL, IF ANY:		

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator Amerada Hess Corporation			8. Farm or Lease Name J. R. Phillips
Address of Operator Drawer D, Monument, New Mexico 88265			9. Well No. 7
Location of Well UNIT LETTER <u>H</u> <u>8</u> 1980 FEET FROM THE <u>North</u> LINE AND <u>760</u> FEET FROM THE <u>East</u> LINE, SECTION <u>1</u> TOWNSHIP <u>20S</u> RANGE <u>36E</u> NMPM.			10. Field and Pool, or Wildcat Monument Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3578' DF			12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

REFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WILL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-1-83 to 12-6-83 - Pulled rods, pump & tbq. Ran GR log fr. 7350' to 7550'. Perf. 5-1/2" csg. opposite Abo zone selectively fr. 7422' to 7530'. Ran pkr. & tbq. & set pkr. at 7399'. Acidized abo zone thru 5-1/2" csg. perf. fr. 7422' to 7530' w/2000 gal. 15% HCl acid with additives. Swabbed load. Pulled tbq. & pkr. Re-ran tbq., pump & rods and resumed prod.

Test of 12-12-83: Pumped 5 b.o. & 2 b.w. in 24 hrs. on 6-168" SPM.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

WITNESSED BY E. B. Fisher TITLE Supv. Adm. Ser. DATE 12-14-83  
APPROVED BY [Signature] TITLE DISTRICT 1 SUPERVISOR DATE DEC 16 1983  
CONDITIONS OF APPROVAL, IF ANY:

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Amerada Hess Corporation	8. Farm or Lease Name J. R. Phillips
3. Address of Operator Drawer D, Monument, New Mexico 88265	9. Well No. 7
4. Location of Well UNIT LETTER H 1980 FEET FROM THE North LINE AND 760 FEET FROM THE East LINE, SECTION 1 TOWNSHIP 20S RANGE 36E NMPM.	10. Field and Pool, or Wildcat Monument Abo
15. Elevation (Show whether DF, RT, CR, etc.) 3578' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

8-23-83 to 9-8-83 - Pulled rods, pump & tbq. Ran Kutrite shoe, wash pipe, DC's & jars on 2-3/8" tbq. & drld. on bottom half of Model K retainer, Ran overshot & recovered Baker retrievable bridge plug. Ran drlg. bailer & recovered junk fr. top of Model D pkr. Knocked Model D pkr. loose & drove to 7590', opening up Abo zone 5-1/2" csg. perfs. fr. 7490' to 7530'. Ran tbq., pump & rods & resumed prod. fr. Abo zone 5-1/2" csg. perf. fr. 7108' to 7315' & fr. 7490' to 7530'.

9-10-83 - Closed in 8 days & ran static fluid level survey & resumed pumping.

Test of 10-23-83 - Pumped 2 b.o. & trace water in 24 hrs. on 6.5-168" SPM.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>E. B. Fisher</u>	TITLE <u>Supv. Adm. Ser.</u>	DATE <u>10-24-83</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>DISTRICT 1 SUPERVISOR</u>	DATE <u>OCT 31 1983</u>
CONDITIONS OF APPROVAL, IF ANY:		



NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and  
Effective 1-1-65

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OPERATOR	
PRORATION OFFICE	

I. Operator  
Amerada Hess Corporation

Address  
Drawer D, Monument, New Mexico 88265

Reason(s) for filing (Check proper box)

New Well	<input type="checkbox"/>	Change in Transporter of:		Other (Please explain)	
Recompletion	<input type="checkbox"/>	Oil	<input checked="" type="checkbox"/>	Dry Gas	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>	Condensate	<input type="checkbox"/>

Effective 5-1-82

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name J. R. Phillips	Well No. 7	Pool Name, Including Formation Monument Abo	Kind of Lease State, Federal or Fee Patent	Lease No.
Location Unit Letter H, 1980 Feet From The North Line and 760 Feet From The East Line of Section I Township 20 S. Range 36 E., NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1183, Houston, Texas 77001			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1589, Tulsa, Oklahoma 74102			
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 1	Twp. 20-S	Pge. 36-E
			Is gas actually connected? Yes	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res.	Diff. Res.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*R. W. Wheeler*  
(Signature)

Production Clerk  
(Title)

April 5, 1982  
(Date)

OIL CONSERVATION COMMISSION

APPROVED APR 8 1982, 19  
BY *Leslie A. Clements*  
TITLE OIL & GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

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ILE		
S.G.S.		
AND OFFICE		
PERATOR		

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b></p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil &amp; Gas Lease No.</p>
<p>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>Name of Operator Amerada Hess Corporation</p> <p>Address of Operator Drawer D, Monument, NM 88265</p> <p>Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>760</u> FEET FROM THE <u>East</u> LINE, SECTION <u>1</u> TOWNSHIP <u>20 S.</u> RANGE <u>36 E.</u> NMPM.</p>		<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name J.R. Phillips</p> <p>9. Well No. 7</p> <p>10. Field and Pool, or Wildcat Monument - Abo</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3578' DF</p>		<p>12. County Lea</p>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
EMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
ULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

January 18, 1978 thru February 21, 1978

Killed well and set Baker Model D pkr w/plug in place in 5-1/2" csg at 7475'. Perf 5-1/2" csg opposite Abo Zone selectively from 7108' to 7315'. Swab tested. Ran BHP. Tested intervals separately. Re-set bridge plug at 7350' and pkr at 7218'. Established injection rate thru 5-1/2" csg perfs from 7241' to 7315'. Pulled tbg and pkr. Set Baker cement retainer at 7230' and attempted to establish injection rate. Had communication between tbg and csg. Ran retainer picker and cut on retainer and worked down hole to 7360'. Recovered part of retainer. Left remainder on top of bridge plug at 7360'. Tested csg. Ran tbg, pump and rods. Installed pump unit and resumed production.

Test of 2-22-78 Pumped 33 B0 and 3 BW in 24 hours on 8 - 168" SPM. Gas volume 175 MCFPD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED EB Fisher TITLE Supv. Admin. Serv. DATE MAR 06 1978  
PROVED BY [Signature] TITLE SUPERVISOR DISTRICT DATE 2/23/78  
CONDITIONS OF APPROVAL IF ANY:

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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Amerada Hess Corporation 3. Address of Operator Drawer D, Monument, NM 88265 4. Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>Norht</u> LINE AND <u>760</u> FEET FROM <u>East</u> LINE, SECTION <u>1</u> TOWNSHIP <u>20 S.</u> RANGE <u>36 E.</u> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3578' DF	7. Unit Agreement Name 8. Farm or Lease Name J.R. Phillips 9. Well No. 7 10. Field and Pool, or Wildcat Monument Abo 12. County Lea
---	---

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plan to kill well, perforate 5½" csg opposite Abo Zone at 7108', 7141', 7164', 7172', 7188', 7196', 7241', 7260', 7276', 7303' and 7315' w/2 SPF. Run tbg, swab test and resume production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E.B. Fisher TITLE Supv. Admin. Serv. DATE 1-20-78

APPROVED BY [Signature] SUPERVISOR DISTRICT 1 DATE JAN 23 1978  
CONDITIONS OF APPROVAL, IF ANY:

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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-1  
Effective 1-1-65

Operator Amerada Hess Corporation		
Address Drawer D, Monument, NM 88265		
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input checked="" type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name J.R. Phillips	Well No. 7	Pool Name, including Formation Monument Abo	Kind of Lease State, Federal or Fee Patent	Lease No.
Location Unit Letter H, 1980 Feet From The North Line and 760 Feet From The East Line of Section I Township 20 S. Range 36 E. , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> P & O Falco, Inc.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 108, Shreveport, LA 71161					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Corporation	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1589, Tulsa, Oklahoma 74102					
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 1	Twp. 20 S	Rge. 36 E	Is gas actually connected? Yes	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

E. B. Fisher

(Signature)

Supv. Admin. Serv.

(Title)

February 14, 1978

(Date)

OIL CONSERVATION COMMISSION

APPROVED

FEB 17 1978

, 19

BY

SUPERVISOR DISTRICT 1

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiple.

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LAND OFFICE	
OPERATOR	

Form C-105  
Revised 11-1-76

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>
b. TYPE OF COMPLETION	
NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEPEN <input checked="" type="checkbox"/>	PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>

7. Unit Agreement Name
8. Farm or Lease Name
J. R. Phillips
9. Well No.
7

2. Name of Operator
Amerada Hess Corporation
3. Address of Operator
Drawer D, Monument, NM 88265

10. Field and Pool, or Wildcat
Monument - Abo

4. Location of Well
UNIT LETTER <u>H</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>760</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>1</u> TWP. <u>20 S</u> RGE. <u>36 E</u> NMPM

12. County
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RAB, RT, GR, etc.)	19. Elev. Casinghead
		12-22-77	3578' DF	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
10,214	7610		Pulling	Unit
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
7490' - 7530' Abo				No
26. Type Electric and Other Logs Run				27. Was Well Cored
CNL, CCL and GR				No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	997'	17-1/2"	750 Sks	None
8-5/8"	36. #	5234'	11 "	1500 Sks	None
5-1/2"	17. #	10004'	7-3/4"	1200 Sks	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	7437'	

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
7490' - 7530' w/4 SPF	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
12-22-77		Flow				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12-22-77	24	24/64		119	1119 MCF	118	9403
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
495	Pkr.		119	1119	118	37.8	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold	

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
This recompletion in Abo Zone that was previously plugged Jan. 1952		
SIGNED <u>E. B. Fisher</u>	TITLE <u>Supv. Admin. Serv.</u>	DATE <u>1-9-78</u>

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-dilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

## Northwestern New Mexico

T. Anhy	960'	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt	1075'	T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt	2210'	T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2372'	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian	8372'	T. Menefee		T. Madison	
T. Queen		T. Silurian	8725'	T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya	9270'	T. Mancos		T. McCracken	
B. San Andres	5075'	T. Simpson	9555'	T. Gallup		T. Ignacio Qtzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger	10067'	T. Dakota		T.	
T. Blinbry		T. Gr. Wash		T. Morrison		T.	
T. Tubb	6260'	T. Granite	10211'	T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo		T. Bone Springs		T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T. Cisco (Bough C)		T.		T. Penn. "A"		T.	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 4, from.....to.....

No. 2, from.....to.....

No. 5, from.....to.....

No. 3, from.....to.....

No. 6, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

No. 4, from.....to.....feet.....

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	40	40	Sand				
40	246	206	Caliche & Red Bed				
246	331	85	Red Bed & Shale Streaks				
331	452	121	Sand & Red Bed				
452	915	463	Red Bed & Shale Streaks				
915	1064	149	Anhy				
1064	2337	1273	Salt & Anhy				
2337	2671	334	Lime & anhy				
2671	9910	7239	Lime, Shale, Dolo & Chert				
9910	10080	170	Lime, Sand & Shale				
10080	10192	112	Lime & Sand				
10192	10214	22	Sand & Granite				

RECEIVED  
JAN 11 1978  
OIL CONSERVATION COMM.  
HOBBS, N. M.

**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator <b>Amerada Hess Corporation</b>			Lease <b>J. R. Phillips</b>		Well No. <b>7</b>
Unit Letter <b>H</b>	Section <b>1</b>	Township <b>20-S</b>	Range <b>36-E</b>	County <b>Lea</b>	

Actual Footage Location of Well:

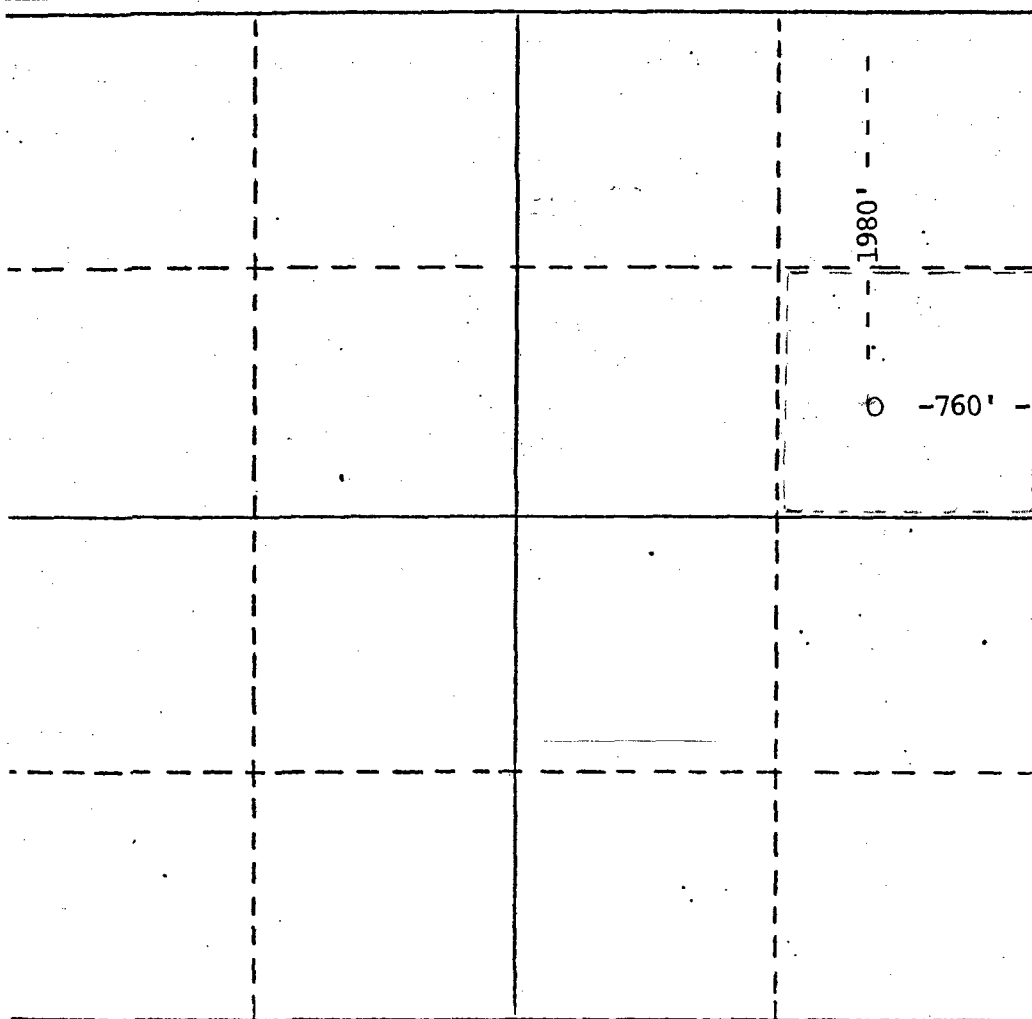
760	feet from the	East	line and	1980	feet from the	North	line
Ground Level Elev. <b>3567' GR</b>	Producing Formation <b>Abo</b>		Pool <b>Monument</b>		Dedicated Acreage: <b>40</b>		Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes    ☐ No    If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

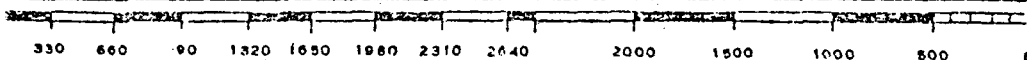
*E. B. Fisher*

Name  
**Supv. Adm. Ser.**  
Position  
**Amerada Hess Corporation**  
Company  
**1-3-78**  
Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
  
Registered Professional Engineer  
and/or Land Surveyor

Certificate No.



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TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-1  
Effective 1-1-65

Operator <b>Amerada Hess Corporation</b>	
Address <b>Drawer D, Monument, New Mexico 88265</b>	
Reason(s) for filing (Check proper box)	
New Well <input type="checkbox"/>	Change In Transporter of:
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change In Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	
If change of ownership give name and address of previous owner	

Lease Name <b>J. R. Phillips</b>		Well No. <b>7</b>	Pool Name, including Formation <b>Monument - Abo</b>	Kind of Lease State, Federal or Fee <b>Fee</b>	Lease No.
Location					
Unit Letter <b>H</b>	<b>1980</b>	Feet From The <b>North</b>	Line and <b>760</b>	Feet From The <b>East</b>	
Line of Section <b>1</b>	Township <b>20-S</b>	Range <b>36-E</b>	NMPM, <b>Lea</b>	County	

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)			
<b>Scurlock Oil Co.</b>		<b>1216 Vaughn Bldg, Midland, Texas 79701</b>			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)			
<b>Warren Petroleum Co.</b>		<b>Box 1589, Tulsa, Oklahoma 74102</b>			
If well produces oil or liquids, give location of tanks.	Unit <b>G</b>	Sec. <b>1</b>	Twp. <b>20-S</b>	Rge. <b>36-E</b>	Is gas actually connected? <b>Yes</b>
					When <b>12-22-77</b>

If this production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion - (X)		Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
		<b>X</b>			<b>X</b>	<b>X</b>			<b>X</b>
Date Spudded <b>12-6-77</b>	Date Compl. Ready to Prod. <b>12-22-77</b>	Total Depth <b>10,004'</b>		P.B.T.D. <b>7601'</b>					
Elevations (DF, RKB, RT, GR, etc.) <b>3578' DF</b>	Name of Producing Formation <b>Abo</b>	Top Oil/Gas Pay <b>7490'</b>		Tubing Depth <b>7437'</b>					
Perforations <b>7490' to 7525'</b>			Depth Casing Shoe <b>10,004'</b>						
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
<b>17-1/2"</b>	<b>13-3/8"</b>		<b>997'</b>		<b>750 sks.</b>				
<b>11"</b>	<b>8-5/8"</b>		<b>5234'</b>		<b>1500 sks.</b>				
<b>7-3/4"</b>	<b>5-1/2"</b>		<b>10,004'</b>		<b>1200 sks.</b>				

Date First New Oil Run To Tanks <b>12-22-77</b>		Date of Test <b>12-23-77</b>	Producing Method (Flow, pump, gas lift, etc.) <b>Flow</b>	
Length of Test <b>24 hrs.</b>	Tubing Pressure <b>480#</b>	Casing Pressure <b>Pkr.</b>	Choke Size <b>24/64"</b>	
Actual Prod. During Test	Oil - Bbls. <b>119</b>	Water - Bbls. <b>118</b>	Gas - MCF <b>1119</b>	

GAS WELL	
Actual Prod. Test - MCF/D	Length of Test
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)
	Casing Pressure (shut-in)
	Choke Size

VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Request testing allowable of 1200 bbls.		APPROVED <b>DEC 29 1977</b>	
<b>E. B. Fisher</b> (Signature)		BY <b>Lester H. Clement</b>	
Supv. Adm. Ser.		TITLE <b>OIL &amp; GAS INSPECTOR</b>	
<b>12-27-77</b> (Date)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiple.	



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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

## SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT TO DRILL C-101 FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER ☒ TA

Name of Operator  
Amerada Hess Corporation

Address of Operator  
Drawer D, Monument, NM 88265

Location of Well  
UNIT LETTER H 1980 FEET FROM THE North LINE AND 760 FEET FROM  
THE East LINE, SECTION 1 TOWNSHIP 20 S. RANGE 36 E HMPM.

3a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name  
J.R. Phillips

9. Well No.  
7

10. Field and Pool, or Wildcat  
Monument - Paddock

12. County  
Lea

15. Elevation (Show whether DF, RT, GR, etc.)

3578' DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

FORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PERMANENTLY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PLUG OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <u>Zone Abandonment</u> <input checked="" type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEC RULE 1103.

December 7 & 8, 1977

Ran 4-3/4" bit on 2-3/8" tbg to 5148' and displaced hole w/fresh water. Trip out and ran RTTS pkr on 2-3/8" tbg and set pkr at 5016'. Squeezed Paddock Zone thru 5 1/2" csg perfs from 5138' to 5143' w/35 sks class C cement mixed w/3% FLA and 3 1/2# salt per sk, followed w/65 sks class C neat cement. Left 91 sks in formation and left 9 sks inside 5 1/2" csg WOC and drilled out cement to 5148' and tested w/1000#. Held OK. Paddock Zone P & A.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

BY E. B. Fisher TITLE Supv. Admin. Serv. DATE 12-23-77

OVER BY Larry Fisher TITLE SUPERVISOR DISTRICT 1 DATE DEC 27 1977

CONDITIONS OF APPROVAL: None

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OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

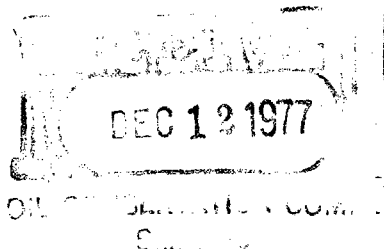
## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER T.A. SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name J.R. Phillips	
c. Name of Operator Amerada Hess Corporation		9. Well No. 7	
d. Address of Operator Drawer D, Monument, NM 88265		10. Field and Pool, or Wildcat Monument Abo	
e. Location of Well UNIT LETTER <u>H</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE ND <u>760</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>1</u> TWP. <u>20 S</u> RGE. <u>36 E</u> NMPM		12. County Lea	
1. Elevations (Show whether DF, RT, etc.) 3578' DF		19. Proposed Depth 7350'	19A. Formation Abo
21A. Kind & Status Plug. Bond Blanket	21B. Drilling Contractor Clarke Oil Well Service	20. Rotary or C.T. Pulling Unit	
22. Approx. Date Work will start December 1977			

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	54.5#	997'	750	Circ.
11	8-5/8"	36 #	5234'	1500	1940'
7-3/4"	5-1/2"	17 #	10004'	1200	4970'

C-103 filed to squeeze off Paddock Zone perms from 5138' to 5143'. Plan to clean out 5 1/2" csg, recover dump bailer, fish at approximately 5204', drill bridge plug at 5262' and clean out to 7350'. Set bridge plug at 7350' and cap w/10' of cement, perf 5 1/2" csg opposite Abo Zone subject to logs, acidize, swab back load and resume production from Abo Zone.



ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed E.B. Fisher Title Subv. Admin. Serv. Date 12-5-77

(This space for State Use)

PROVED BY [Signature] TITLE SUPERVISOR DATE DEC 8 1977

CONDITIONS OF APPROVAL, IF ANY:

Expires 12/8/78

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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- T.A.	7. Unit Agreement Name
2. Name of Operator Amerada Hess Corporation	8. Farm or Lease Name J.R. Phillips
3. Address of Operator Drawer D, Monument, NM 88265	9. Well No. 7
4. Location of Well UNIT LETTER H 1980 FEET FROM THE North LINE AND 760 FEET FROM THE East LINE, SECTION 1 TOWNSHIP 20 S RANGE 36 E NMPM.	10. Field and Pool, or Wildcat Monument Paddock
15. Elevation (Show whether DF, RT, GR, etc.) 3578' DF	12. County Lea

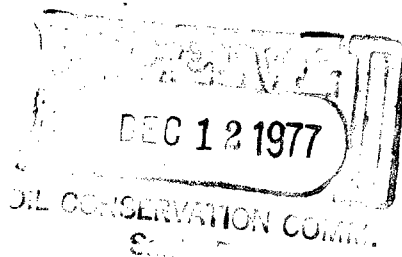
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plan to run bit and clean out 5½" csg to 5187' and squeeze off Paddock Zone csg perfs from 5138' to 5143', WOC, drill out cement and test. Drill out to 5215' and test old squeeze job of Paddock Zone csg perfs from 5160' to 5210'.

Further work to deepen and re-complete refer to C-101 on this well.



*3rd*  
*Ignace*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. B. Fisher TITLE Supv. Admin. Serv. DATE 12-5-77

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT 1 DATE DEC 8 1977

CONDITIONS OF APPROVAL, IF ANY:

*Expires 12/8/78*

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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
J.R. Phillips	
9. Well No.	
7	
10. Field and Pool, or Wildcat	
Monument Paddock	
15. Elevation (Show whether DF, RT, GR, etc.)	
12. County	
Lea	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER- T.A.

Name of Operator  
Amerada Hess Corporation

Address of Operator  
Drawer "D", Monument, New Mexico 88265

Location of Well  
UNIT LETTER H, 1980 FEET FROM THE North LINE AND 760 FEET FROM  
THE East LINE, SECTION 1 TOWNSHIP 20-S RANGE 36-E NMPM.

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

WELL OR ALTER CASING ☐

OTHER T.A. Extension ☒

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOBS ☐

OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plan to recompleate and evaluate gas section in G/SA zone. If non-productiove P&A  
Request temp. abandon status be extended for one year.

Expires 10-1-76

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>Supver., Admin. Services</u>	DATE <u>9-29-75</u>
PROVED BY <u>[Signature]</u>	TITLE <u>Geologist</u>	DATE <u>OCT 2 1975</u>
CONDITION OF APPROVAL, IF ANY:		

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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amerada Hess Corporation	8. Farm or Lease Name J. R. Phillips
3. Address of Operator Drawer "D" - Monument, New Mexico 88265	9. Well No. 7
4. Location of Well UNIT LETTER <u>H</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>760</u> FEET FROM THE <u>East</u> LINE, SECTION <u>1</u> TOWNSHIP <u>20-S</u> RANGE <u>36-E</u> NMPM.	10. Field and Pool, or Wildcat Monument Paddock
15. Elevation (Show whether DF, RT, GR, etc.) 3578' DF	12. County Lea

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>T. A.</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well uneconomical to produce. Pulled production equipment, installed master valves closed in and T. A. July, 1962

Plan to retest and evaluate recompleting in G-SA zone

Work to be done in 3rd quarter, 1975

*Expires 10/11/75*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>Supvr. Admin. Services</u>	DATE <u>10-11-74</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>SUPERVISOR DISTRICT I</u>	DATE <u>OCT 25 1974</u>
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	GAS
OPERATOR	
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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and  
Effective 1-1-65

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Operator	Amerada Hess Corporation
Address	P. O. Box 591, Midland, Texas 79701

III. CONSERVATION COMMISSION

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	CHANGE NAME FROM
Recompletion <input type="checkbox"/>	AMERADA DIV.
Change in Ownership <input type="checkbox"/>	AMERADA HESS CORPORATION
	TO: AMERADA HESS CORPORATION
	EFFECTIVE AUG. 1, 1971

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease
J. R. Phillips	7	Monument Paddock	State, Federal or Fee	Patent
Location				
Unit Letter	H	1980' Feet From The	North	Line and 760' Feet From The East
Line of Section	1	Township	20-S	Range 36-E, NMPM, Lea

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Texas-New Mexico Pipeline Company	Box 1510-Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Warren Petroleum Corporation	Box 1589-Tulsa, Oklahoma 74102					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	G	1	20-S	36-E	Yes	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. R.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top of hole for this depth or be for full 24 hours)


Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

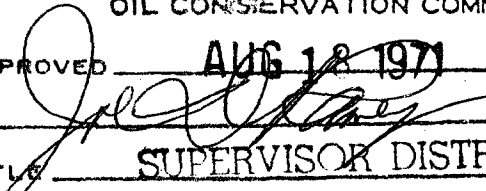
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size


VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
PRODUCTION RECORDS SUPERVISOR  
(Title)

OIL CONSERVATION COMMISSION

APPROVED  , 1971

BY 

TITLE SUPERVISOR DISTRICT II

This form is to be filled in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells.

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# NEW MEXICO OIL CONSERVATION COMMISSION

JUL 5 9 52 AM '67

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>T.A.</b>	NAME CHANGE AMERADA PETROLEUM CORP. TO AMERADA HESS CORP. EFFECTIVE July 1, 1969	7. Unit Agreement Name
2. Name of Operator <b>Amerada Petroleum Corporation</b>		8. Farm or Lease Name <b>J. R. Phillips</b>
3. Address of Operator <b>P. O. Box 668 - Hobbs, New Mexico</b>		9. Well No. <b>7</b>
4. Location of Well UNIT LETTER <b>H</b> , <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>760</b> FEET FROM THE <b>East</b> LINE, SECTION <b>1</b> TOWNSHIP <b>20-S</b> RANGE <b>36-E</b> NMPM.		10. Field and Pool, or Wildcat <b>Monument Paddock</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3578' DF</b>	12. County <b>Lea</b>	

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <b>T.A.</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

FOR RECORD ONLY - This well is closed in and temporarily abandoned with no other plans at this time.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. J. King TITLE District Superintendent DATE 7-3-67

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION  
JAN 4 1 35 PM '67

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee. <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
J. R. Phillips	
9. Well No.	
7	
10. Field and Pool, or Wildcat	
Monument Paddock	
12. County	
I.ea	

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

Lea

OTHER Temporarily Abandoned ☒

ORIGINAL & 10 COPIES  
 SIGNATURE \_\_\_\_\_  
 TITLE \_\_\_\_\_  
 ENGINEER SERIAL NO. 1

DATE \_\_\_\_\_



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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name J.R. Phillips	
9. Well No. 7	
10. Field and Pool, or Wildcat Monument Paddock	
12. County Lea	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER-T.A. ☐

1. Name of Operator  
Amerada Petroleum Corporation

2. Address of Operator  
P.O. Box 668 - Hobbs, New Mexico

3. Location of Well

UNIT LETTER H 1980 FEET FROM THE North LINE AND 760 FEET FROM  
THE East LINE, SECTION 1 TOWNSHIP 20S RANGE 36E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
3578' DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Temporarily abandon</u> <input checked="" type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1705.

FOR RECORD ONLY - Closed in and temporarily abandoned with  
no other plans at this time.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. J. Siny TITLE District Superintendent DATE 7-5-66

APPROVED BY [Signature] TITLE [Signature] DATE [Signature]

CONDITIONS OF APPROVAL, IF ANY:

NO. OF COPIES RECEIVED	
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FILE	
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LAND OFFICE	
OPERATOR	

HOBBBS OFFICE C.C.C.  
NEW MEXICO OIL CONSERVATION COMMISSION

JAN 4 3 06 PM '66

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name <b>J. R. Phillips</b>	
9. Well No. <b>7</b>	
10. Field and Pool, or Wildcat <b>Monument Paddock</b>	
12. County <b>Lea</b>	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- **T. A.**

2. Name of Operator  
**Amerada Petroleum Corporation**

3. Address of Operator  
**P. O. Box 668 - Hobbs, New Mexico**

4. Location of Well  
UNIT LETTER **H**, **1980** FEET FROM THE **North** LINE AND **760** FEET FROM  
THE **East** LINE, SECTION **1** TOWNSHIP **20S** RANGE **36E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
**3578' DF**

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <b>Temporarily Abandon</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**FOR RECORD ONLY - Closed in and temporarily abandoned with no other plans at this time.**

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **A.C. Campbell** TITLE **District Superintendent** DATE **1-3-66**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE **JAN 5 1966**

CONDITIONS OF APPROVAL, IF ANY:

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ANTA FE	
FILE	
U.S.G.S.	
AND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

MAIN OFFICE OCC  
AM 7 42  
'65 JUL

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name J. R. Phillips	
9. Well No. 7	
10. Field and Pool, or Wildcat Monument Paddock	
15. Elevation (Show whether DF, RT, GR, etc.) 3578' DF	
12. County Lea	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐    GAS WELL ☐    OTHER- **T. A.**

Name of Operator  
**Amerada Petroleum Corporation**

Address of Operator  
**P.O. Box 668 -- Hobbs, New Mexico**

Location of Well  
UNIT LETTER **KH**    **1980** FEET FROM THE **North** LINE AND **760** FEET FROM  
THE **East** LINE, SECTION **1** TOWNSHIP **20-S** RANGE **36-E** NMPM.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:      SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> WELL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <b>Temporarily Abandon</b> <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
---	--	---	---

1. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

FOR RECORD ONLY - Closed in and temporarily abandoned with no other plans at this time.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>D.C. Carter</u>	TITLE <u>District Superintendent</u>	DATE <u>7-1-65</u>
PROVED BY <u>Jack O. Hane</u>	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

NUMBER OF COPIES RECEIVED	
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FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Amerada Petroleum Corporation</b>		Address <b>P.O. Box 668 - Hobbs, New Mexico</b>			
Lease <b>J. R. Phillips</b>	Well No. <b>7</b>	Unit Letter <b>H</b>	Section <b>1</b>	Township <b>20S</b>	Range <b>36E</b>
Date Work Performed	Pool <b>Monument Paddock</b>	County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):  
☐ Plugging
 ☐ Remedial Work
 ☒ Temp. Abandon

Detailed account of work done, nature and quantity of materials used, and results obtained.

FOR RECORD ONLY - Well closed in and temporarily abandoned  
with no other plans at this time.

Witnessed by	Position	Company
--------------	----------	---------

### FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

#### ORIGINAL WELL DATA

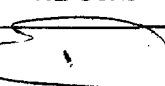
D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

#### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

#### OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name <b>R.C. Caspell</b>
Title	Position <b>District Superintendent</b>
Date	Company <b>Amerada Petroleum Corporation</b>

NUMBER OF COPIES RECEIVED	
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LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Amerada Petroleum Corporation		Address P. O. Box 668 - Hobbs, New Mexico	
Lease J. R. Phillips	Well No. 7	Unit Letter H	Section 1
Date Work Performed		Pool Monument Paddock	Township 20S
		County Lea	Range 36E

### THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain):  
 Temporarily Abandoned
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained:

Temporarily abandoned with no other plans at this time.

Witnessed by	Position	Company
--------------	----------	---------

### FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA				
D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by		Name	
Title		Position	
Date		Company	

Engineer District 2

District Superintendent

Amerada Petroleum Corporation

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TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

HOBBS OFFICE, D. C. C. FORM C-103  
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Amerada Petroleum Corporation</b>				Address <b>P. O. Box 668 - Hobbs, New Mexico</b>			
Lease <b>J. R. Phillips</b>	Well No. <b>7</b>	Unit Letter <b>H</b>	Section <b>1</b>	Township <b>20S</b>	Range <b>36E</b>		
Date Work Performed	Pool <b>Monument Paddock</b>			County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations   
 ☐ Casing Test and Cement Job   
 ☒ Other (Explain):  
☐ Plugging   
 ☐ Remedial Work   
 Temp. abandon

Detailed account of work done, nature and quantity of materials used, and results obtained.

Temporarily abandoned with no other plans at this time.

FUTURE PLANS FOR THIS WELL

1964 JAN 12 PM 12:02  
HOBBS OFFICE

Witnessed by	Position	Company
--------------	----------	---------

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name <b>R. L. Campbell</b>
Title <b>District Superintendent</b>	Position <b>District Superintendent</b>
Date <b>JAN 12 1964</b>	Company <b>Amerada Petroleum Corporation</b>

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LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103

(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

HOBBS OFFICE 000

(Submit to appropriate District Office as per Commission Rule 106)

1963 JUL 5 AM 7:53

Name of Company <b>Amerada Petroleum Corporation</b>				Address <b>P. O. Box 668 - Hobbs, New Mexico</b>			
Lease <b>J. R. Phillips</b>		Well No. <b>7</b>	Unit Letter <b>H</b>	Section <b>1</b>	Township <b>20-S</b>	Range <b>36-E</b>	
Date Work Performed		Pool <b>Monument Paddock</b>			County <b>Lea</b>		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations   
 ☐ Casing Test and Cement Job   
 ☒ Other (Explain):  
☐ Plugging   
 ☐ Remedial Work   
 Temp. abandon

Detailed account of work done, nature and quantity of materials used, and results obtained.

Temporarily abandoned with no other plans at this time.

Witnessed by <b>A. J. Troop</b>	Position <b>Asst. Dist. Supt.</b>	Company <b>Amerada Petroleum Corporation</b>
------------------------------------	--------------------------------------	---

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

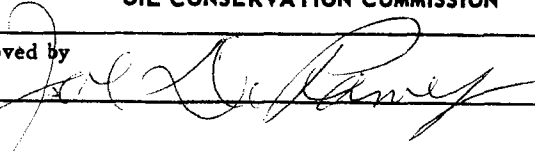
D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name <b>J. L. DeRamus</b>
Title	Position <b>District Superintendent</b>
Date	Company <b>Amerada Petroleum Corporation</b>

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Amerada Petroleum Corporation</b>				Address <b>P. O. Box 668 - Hobbs, New Mexico</b>			
Lease <b>J. R. Phillips</b>	Well No. <b>7</b>	Unit Letter <b>H</b>	Section <b>1</b>	Township <b>20-S</b>	Range <b>36-E</b>		
Date Work Performed		Pool <b>Monument Paddock</b>		County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain):  
☐ Plugging
 ☐ Remedial Work
 **Temp. Abandon**

Detailed account of work done, nature and quantity of materials used, and results obtained.

Temporarily abandoned with no other plans at this time.

THE COMMISSION MUST BE NOTIFIED  
EVERY 6 MONTHS ON FORM C-103  
AS TO THE WELL STATUS AND YOUR  
FUTURE PLANS FOR THIS WELL

Witnessed by <b>A. J. Treep</b>	Position <b>Asst. Dist. Supt.</b>	Company <b>Amerada Petroleum Corporation</b>
------------------------------------	--------------------------------------	---

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name <b>J. C. Campbell</b>
Title	Position <b>District Superintendent</b>
Date	Company <b>Amerada Petroleum Corporation</b>



# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

### Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

Monument, New Mexico  
(Place)

July 17, 1962  
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the

Amerada Petroleum Corporation

J. R. Phillips

Well No. 7 in H

(Company or Operator)

(Unit)

SE 1/4 NE 1/4 of Sec. 1, T. 20S, R. 36E, NMPM, Monument Paddock Pool

(40-acre Subdivision)

Lea County.

### FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

Propose to pull rods, pump and tubing, close in and temporarily abandon.

Production test of 7-13-62: Pumped 4.11 bbls. oil and 106.09 bbls. water in 24 hrs.

It is no longer economical to produce this well.

Approved \_\_\_\_\_, 19\_\_\_\_  
Except as follows:

Approved \_\_\_\_\_  
OIL CONSERVATION COMMISSION

Title \_\_\_\_\_

Amerada Petroleum Corporation

Company or Operator

By \_\_\_\_\_  
Position Asst. District Superintendent

Send Communications regarding well to:

Name Amerada Petroleum Corporation

Address Drawer "D" - Monument, New Mexico

NUMBER OF COPIES RECEIVED	
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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

1962 JUL 24 PM 3:01

Name of Company **Amerada Petroleum Corporation** Address **Drawer "D" - Monument, New Mexico**

Lease **J. R. Phillips** Well No. **7** Unit Letter **H** Section **1** Township **20S** Range **36E**

Date Work Performed **July 18, 1962** Pool **Monument Paddock** County **Lea**

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☐ Casing Test and Cement Job ☒ Other (Explain):
- ☐ Plugging ☐ Remedial Work **Temporarily Abandon**

Detailed account of work done, nature and quantity of materials used, and results obtained.

Rigged up pulling unit, pulled rods, sub-surface pump and 2-3/8" OD tubing.  
Installed master valve. Closed all valves, moved out equipment and cleaned up location.

Witnessed by **E. E. Shirley** Position **Farm Boss** Company **Amerada Petroleum Corporation**

### FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

#### ORIGINAL WELL DATA



D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

#### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name 
Title	Position <b>Asst. District Superintendent</b>
Date	Company <b>Amerada Petroleum Corporation</b>

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Amerada Petroleum Corporation</b>				Address <b>Drawer D - Monument, New Mexico</b>			
Lease <b>J. R. Phillips</b>	Well No. <b>7</b>	Unit Letter <b>H</b>	Section <b>1</b>	Township <b>20S</b>	Range <b>36E</b>		
Date Work Performed <b>April, 1961</b>		Pool <b>Monument Paddock</b>		County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Pulled rods, pump and tubing. Reran tubing with squeeze tool and squeezed 5-1/2" casing perforations from 5165' to 5181' with 50 sacks reg. cement, maximum pressure 5000#. Pulled tubing and perforated 5-1/2" casing from 5138' to 5143' with 2 bullets per foot. Reran tubing with packer and hold-down and swab tested. Sand-oil fractured above perforations with 5,000 gallons Famariss 24 gty. oil, 2,500 gallons lease crude and 5,000# of 20/40 sand, max. pressure 6100#, min. 4700#, average inj. rate 7.6 BPM. Pulled and reran tubing with seating nipple and sub-surface pump on tapered string of 3/4" and 7/8" rods and resumed pumping.

Witnessed by <b>C. A. Golson</b>	Position <b>Farm Boss</b>	Company <b>Amerada</b>
-------------------------------------	------------------------------	---------------------------

### FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

#### ORIGINAL WELL DATA

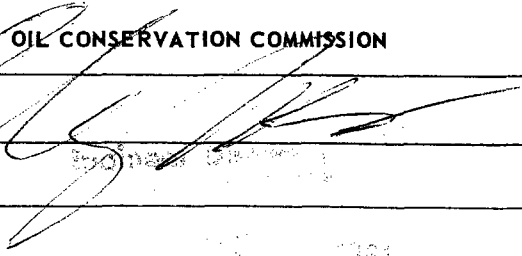
D F Elev. <b>3578'</b>	T D <b>10214'</b>	P B T D <b>5155'</b>	Producing Interval <b>5138' - 43'</b>	Completion Date <b>4-8-49</b>
Tubing Diameter <b>2-3/8"</b>	Tubing Depth <b>5139'</b>	Oil String Diameter <b>5-1/2"</b>	Oil String Depth <b>10004'</b>	
Perforated Interval(s) <b>Perf. 5138' to 5143'</b>				
Open Hole Interval <b>-</b>			Producing Formation(s) <b>Paddock</b>	

#### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>2-1-61</b>	<b>trace</b>	<b>5,000</b>	<b>116</b>		
After Workover	<b>4-27-61</b>	<b>66</b>	<b>-</b>	<b>22</b>	<b>909</b>	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name <b>Asst. District Superintendent</b>
Title <b>Asst. District Superintendent</b>	Position <b>Asst. District Superintendent</b>
Date <b>4-27-61</b>	Company <b>Amerada Petroleum Corporation</b>

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE	X	NOTICE OF INTENTION TO <del>ABANDON</del> sand/oil frac	X	NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE	X	NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICOMonument, New Mexico  
(Place)April 4, 1961  
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the J. R. Phillips  
Amerada Petroleum Corporation Well No. 7 in H  
 (Company or Operator) (Unit)  
S E 1/4 NE 1/4 of Sec. 1, T. 20S, R. 36E, NMPM, Monument Paddock Pool  
 (40-acre Subdivision)  
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK  
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

Propose to pull tubing and rods, set a C.I. retainer at approximately 5155' and squeeze present 5-1/2" casing perforations from 5165' to 5181' with 50 sacks reg. Incor cement. Perforate 5-1/2" casing from 5138' to 5143', run tubing and packer and swab test. If necessary, sand-oil frac with 5,000 gals. refined oil and 5,000# of sand. Resume production.

Approved \_\_\_\_\_, 19\_\_\_\_  
Except as follows:Approved \_\_\_\_\_  
OIL CONSERVATION COMMISSIONBy \_\_\_\_\_  
Title \_\_\_\_\_Amerada Petroleum Corporation  
Company or OperatorBy \_\_\_\_\_  
Position \_\_\_\_\_ Asst. Dist. Supt.  
Send Communications regarding well to:Name \_\_\_\_\_ Amerada Petroleum Corp.  
Address \_\_\_\_\_ Drawer D - Monument, N.M.

OIL CONSERVATION COMMISSION  
STATE OF NEW MEXICO

CERTIFICATE of COMPLIANCE and AUTHORIZATION to TRANSPORT OIL

Company or Operator Amerada Petroleum Corporation Lease J. R. Phillips  
Address Drawer D, Monument, New Mexico P.O. Box 2040, Tulsa, Oklahoma  
(Local or Field Office) (Principal Place of Business)  
Unit H Wells No. 7 Sec. 1 T 20-S R 36-E Field Monument/Paddock County Lea  
Kind of Lease Patent Location of Tanks On Lease  
Transporter Texas-New Mexico Pipe Line Co. Address of Transporter Eunice, New Mexico  
(Local or Field Office)  
Box 1510, Midland, Texas Percent of oil to be transported 100. Other transporters author-  
(Principal Place of Business)  
ized to transport oil from this unit are None %

REMARKS:

Well Re-Completed 2/19/52 - To go on Proration Schedule March 1, 1952,  
as Monument-Paddock Well -

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentages of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 26th day of February, 1952

Amerada Petroleum Corporation

(Company or Operator)

By

Title Assistant District Superintendent

State of New Mexico

County of Lea

Before me, the undersigned authority, on this day personally appeared Don Topper known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me, this the 26th day of February, 1952

Notary Public in and for Lea County, New Mexico - My Commission Expires 8/23/55

Approved: 2-27 1952

OIL CONSERVATION COMMISSION

By Noy O. Guthrie

Oil & Gas Inspector

(See Instructions on Reverse Side)

Form C-110  
RECEIVED

FEB 27 1952

OIL CONSERVATION COMMISSION  
HOBBBS OFFICE

OIL CONSERVATION COMMISSION  
MAR 3 1952

ORIGINAL

OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

Form C-104

NOTE: Re-Completion

REQUEST FOR (OIL)-(GAS) ALLOWABLE

RECEIVED

FEB 27 1952

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Completion and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Monument, New Mexico  
Place

February 26, 1952  
Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Amerada Petroleum Corporation J.R. Phillips Well No. 7 in SE 1/4 NE 1/4  
Company or Operator Lease

section 1, T. 20-S, R. 36-E, N.M.P.M. Monument/Paddock Pool Lea County

Please indicate location:

R-36-E			
		#7 -	o
		Sec. 1	

Elevation 3578' D.F. Spudded 11/10/48 Completed 4/8/49  
Well Re-Completed 2/19/52  
Total Depth 10,214 P.B. 5200'  
Top Oil/Gas Pay 5165' Top Water Pay  
Initial Production Test: Pump Flow 85.00 (BOPD OR CU. FT. GAS PER DAY)  
Based on 85.00 Bbls. Oil in 24-- Hrs. Mins.  
T Method of Test (Pitot, gauge, prover, meter run):  
S Size of choke in inches 24/64"  
Tubing (Size) 2-3/8" OD EUE 4.7# @ 5183' Feet  
Pressures: Tubing 300# Casing  
Gas/Oil Ratio 2898 Gravity 40.1  
Casing Perforations:  
5 1/2" Csg. Perf. from 5165' to 5187' W/4 Jet Shots per foot -

Unit letter: H

Casing & Cementing Record

Size	Set Feet	Sax
13-3/8	997'	750
8-5/8	5234'	1500
5-1/2	10000'	1200

Acid Record:

500 Gals 5165' to 5187'  
Gals to  
Gals to

Shooting Record.

None Qts to  
Qts to  
Qts to

Show of Oil, Gas and water

S/ Oil  
S/  
S/  
S/  
S/  
S/  
S/  
S/  
S/

Natural Production Test: Pumping Flowing  
Test after acid or shot: Pumping 85.00 Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 960'  
T. Salt 1075  
B. Salt 2210  
T. Yates 2372  
T. 7 Rivers  
T. Queen  
T. Grayburg  
T. San Andres  
T. Glorieta  
T. Drinkard  
T. Tubbs  
T. Abo  
T. Penn  
T. Miss

T. Devonian 8372  
T. Silurian 8725  
T. Montoya 9270  
T. Simpson 9555  
T. McKee  
T. Ellenburger 10067  
T. Gr. Wash  
T. Granite 10211  
T.  
T.  
T.  
T.  
T.

T. Ojo Alamo  
T. Kirtland-Fruitland  
T. Farmington  
T. Pictured Cliffs  
T. Cliff House  
T. Menefee  
T. Point Lookout  
T. Mancos  
T. Dakota  
T. Morrison  
T. Penn  
T.

Date first oil run to tanks or gas to pipe line: February 19, 1952

Pipe line taking oil or gas: Texas-New Mexico Pipe Line Company

Remarks: \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Amerada Petroleum Corporation  
Company or Operator

By: \_\_\_\_\_

Signature

Position: Assistant District Superintendent

Send communications regarding well to:

Name: Amerada Petroleum Corporation

Address: Drawer D, Monument, New Mexico

APPROVED \_\_\_\_\_

2-27 1952

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_

Title: \_\_\_\_\_

ORIGINAL

## NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

## MISCELLANEOUS NOTICES

RECEIVED

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF		NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL		NOTICE OF INTENTION TO PLUG BACK AND RE-COMplete WELL -	X

Monument, New Mexico

February 15, 1952

Place

Date

OIL CONSERVATION COMMISSION,  
Santa Fe, New Mexico

Gentlemen:

Following is a notice of intention to do certain work as described below at the

Amerada Petroleum Corporation J. R. Phillips Well No. 7 in SE/4, NE/4  
Company or Operator  
of Sec. 1, T. 20-S, R. 36-E, N. M. P. M., Monument-Abo Field.  
Lea County.

## FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

10,004' Total Depth. 7601' Plug Back Depth. 5½" Casing set @ 10,004'. Well completed April 8, 1949. On completion well flowed 722.25 bbl oil, .6% BS&W in 24 hours on 1/2" choke. Production has gradually decreased; and on January 10, 1952, well flowed 4.80 bbl oil & .20 bbl BS&W in 21 hours on 20/64" Choke. Gas Volume 41,450 cu ft per day. GOR 7565. It is our intention to plug well back from 7601' to 5223' and perforate 5½" casing from 5160' to 5210' in an effort to increase production. This well to be completed in the Paddock Zone.

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO.

RECEIVED  
FEB 23 1952

Approved \_\_\_\_\_, 1952, 19\_\_\_\_\_  
except at follows: \_\_\_\_\_

Amerada Petroleum Corporation

Company or Operator

By D. T. [Signature]  
Position Assistant District Superintendent  
Send communications regarding well to

Name Amerada Petroleum Corporation

Address Drawer D, Monument, New Mexico

OIL CONSERVATION COMMISSION  
By [Signature]  
Title Oil & Gas Inspector



## NEW MEXICO OIL CONSERVATION COMMISSION

## MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		REPORT OF PLUGGING BACK AND RE-COMPLETING WELL -	X

February 19, 1952

Monument, New Mexico

Date

Place

Following is a report on the work done and the results obtained under the heading noted above at the.....

Amerada Petroleum Corporation J. R. Phillips Well No. 7 in the  
 Company or Operator Lease  
 SE/4, NE/4 of Sec. 1 T. 20-S R. 36-E M. P. M.,  
 Monument-Paddock Pool Lea County.

The dates of this work were as follows: February 16, 17 & 18th, 1952

Notice of intention to do the work was (~~resort~~) submitted on Form C-102 on February 15, 1952  
 and approval of the proposed plan was (~~assent~~) obtained. (Cross out incorrect words.)

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

10,004' Total Depth. 5200' Plug Back Depth. 5½" Casing set @ 10,004'. Set Model 'K' Baker Retainer and plugged well back from 7601' to 5223' with cement, perforated 5½" casing from 5160' to 5210' with 4 Jet shots per foot. Treated perforations with 500 gallons Dowell 15% IST Acid and swabbed in. Flowed 21 bbl oil and 531.38 bbl water in 20 hours on 32/64" choke. Squeezed 5½" csg. perforations from 5160' to 5210' with 50 sx cement. Re-perforated from 5165' to 5210' with 4 Jet shots per foot and treated with 500 gallons Dowell 15% IST Acid. Attempted to swab well in - well would not flow. Dumped 25 gallons Dowell K-70 & K-71 Raw Plastic and plugged well back from 5223' to 5200'. Treated csg. perforations from 5165' to 5187' with 500 gallons 15% IST Acid. Pulled swab two trips and well started flowing. On February 19, 1952, well flowed 85 bbl oil, O-BS&W in 24 hours on 24/64" choke. Gas Vol. 246,330 cu ft p/d. GOR 2898.

Witnessed by E. E. Shirley Amerada Petroleum Corporation Farm Boss  
 Name Company Title

APPROVED:  
 OIL CONSERVATION COMMISSION

Ray Yarkrough  
 Oil & Gas Inspector  
 Name Title

Date

19

I hereby swear or affirm that the information given above is true and correct.

Name *W. T. ...*

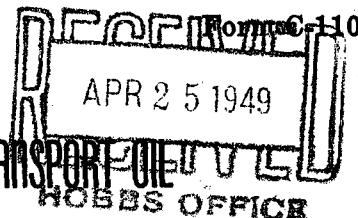
Position Assistant District Superintendent

Representing Amerada Petroleum Corporation  
 Company or Operator

Address Drawer D, Monument, New Mexico

ORIGINAL

OIL CONSERVATION COMMISSION  
STATE OF NEW MEXICO



CERTIFICATE of COMPLIANCE and AUTHORIZATION to TRANSPORT OIL

Company or Operator ~~Amerada Petroleum Corporation~~ Lease ~~J. R. Phillips~~

Address ~~Drawer D, Monument, New Mexico~~ Box ~~2040, Tulsa, 2, Oklahoma~~  
(Local or Field Office) (Principal Place of Business)

Unit ~~"H"~~ Wells No. ~~7~~ Sec. ~~1~~ T. ~~20S~~ R. ~~36E~~ Field ~~Monument~~ Abo County ~~Lea~~

Kind of Lease Patent Location of Tanks On Lease

Transporter ~~Texas-New Mexico P.I. Co.~~ Address of Transporter ~~Eunice, New Mexico~~  
(Local or Field Office)

~~Houston, Texas~~ Percent of oil to be transported ~~100~~. Other transporters author-  
(Principal Place of Business)

ized to transport oil from this unit are ~~None~~ %  
REMARKS:

New Well Completed April 8, 1949.

"CORRECTED COPY"

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentages of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the ~~21~~ day of ~~April~~, 194 ~~9~~

~~Amerada Petroleum Corporation~~  
(Company or Operator)

By ~~Don Topper~~  
Title Asst. Dist. Supt.

State of ~~New Mexico~~ }  
County of ~~Lea~~ } ss.

Before me, the undersigned authority, on this day personally appeared ~~Don Topper~~ known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me, this the ~~21~~ day of ~~April~~, 194 ~~9~~

~~Will Hails Taylor~~

Notary Public in and for ~~Lea~~ County, ~~New Mexico~~

Approved: ~~4-22-1949~~

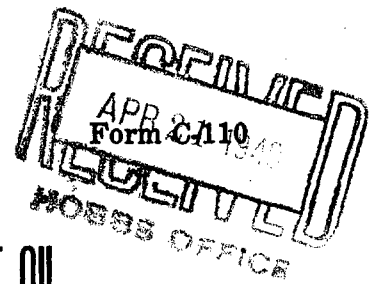
OIL CONSERVATION COMMISSION  
By ~~Roy C. Garbrough~~

(See Instructions on Reverse Side)

Oil & Gas Inspector

ORIGINAL

OIL CONSERVATION COMMISSION  
STATE OF NEW MEXICO



CERTIFICATE of COMPLIANCE and AUTHORIZATION to TRANSPORT OIL

Company or Operator Amerada Petroleum Corporation Lease J.R. Phillips  
Address Drawer D, Monument, New Mexico Box 2040, Tulsa, 2, Oklahoma  
(Local or Field Office) (Principal Place of Business)  
Unit "H" Wells No. 7 Sec. 1 T20S R 36E Field Wildcat County Lea  
Kind of Lease Patent Location of Tanks On Lease  
Transporter Texas New Mexico P.L. Co. Address of Transporter Eunice, New Mexico  
(Local or Field Office)  
Houston, Texas Percent of oil to be transported 100. Other transporters author-  
(Principal Place of Business) ized to transport oil from this unit are None %  
REMARKS:

New Well Completed April 8, 1949

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentages of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 13th day of April, 1949

Amerada Petroleum Corporation  
(Company or Operator)

By [Signature]  
Title Asst. Dist. Supt.

State of New Mexico

County of Lea

ss.

Before me, the undersigned authority, on this day personally appeared Don Topper known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me, this the 13th day of April, 1949

Notary Public in and for Lea County, New Mexico

Approved: 4 - 21 - 1949

OIL CONSERVATION COMMISSION

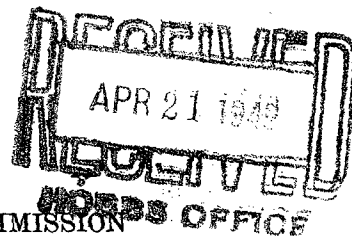
By [Signature]

(See Instructions on Reverse Side)

OIL & GAS INSPECTOR

ORIGINAL

FORM C-105

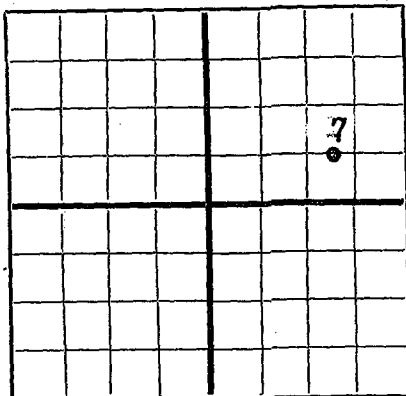


N

# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD



AREA 640 ACRES  
LOCATE WELL CORRECTLY

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Amerada Petroleum Corporation

Drawer D, Monument, New Mexico

Company or Operator

Address

J.R. Phillips

Well No. 7

in SE 1/4 NE 1/4

of Sec. 1

T. 20S

Lease

R. 36E

N. M. P. M.

Wildcat

Field,

Lea

County.

Well is 1980 feet south of the North line and 760 feet west of the East line of Sect. 1-20S-36E

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is Address

If Government land the permittee is Address

The Lessee is Amerada Petroleum Corporation Address Box 2040, Tulsa 2, Okla.

Drilling commenced November 10, 1948 Drilling was completed March 30, 1949

Name of drilling contractor Noble Drilling Corporation Address Tulsa, Oklahoma

Elevation above sea level at top of casing 3567 feet.

The information given is to be kept confidential until Not Confidential 19

## OIL SANDS OR ZONES

No. 1, from 7490 to 7530 Perforations No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
13-3/8	54.5	8	Smls.	997'	Tex. Pattern				
8-5/8	32&36	8	Smls.	5234'	Float				
5-1/2	17	8	Smls.	10004'	Float				

# **MUDDING AND CEMENTING RECORD**

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
17½	13-3/8	997'	750	Halliburton		
11	8-5/8	5234'	1500	Halliburton		
7-3/4	5-1/2	10004'	1200	Halliburton		

## **PLUGS AND ADAPTERS**

Heaving plug—Material..... Length..... Depth Set.....  
 Adapters — Material..... Size.....

## **RECORD OF SHOOTING OR CHEMICAL TREATMENT**

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Acid	500	4-7-49	7490-7530	

Results of shooting or chemical treatment 722.25 bbls. oil, 6/10% B.S. in 24 Hrs. on 1/2" choke  
 G.O.R. 855

## **RECORD OF DRILL-STEM AND SPECIAL TESTS**

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

See List Attached

### **TOOLS USED**

Rotary tools were used from 0' feet to 10214' feet, and from..... feet to..... feet  
 Cable tools were used from..... feet to..... feet, and from..... feet to..... feet

### **PRODUCTION**

Put to producing April 8, 1949  
 The production of the first 24 hours was 722.25 barrels of fluid of which 100 % was oil; None % emulsion; None % water; and 6/10 % sediment. Gravity, Be. 39.6  
 If gas well, cu. ft. per 24 hours..... Gallons gasoline per 1,000 cu. ft. of gas.....  
 Rock pressure, lbs. per sq. in.....

### **EMPLOYEES**

D.L. Ashworth, Driller Jack Lassiter, Driller  
 Jack Richardson, Driller

## **FORMATION RECORD ON OTHER SIDE**

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 12th day of April, 1949

*Will Hale Taylor*  
 Notary Public

My Commission expires.....

Monument, New Mexico April 12, 1949

Place Date  
 Name *Ben Tipp*  
 Position Asst. Dist. Supt.,  
 Representing Amerada Petroleum Corporation  
 Company or Operator  
 Address Drawer 5, Monument, New Mexico

# FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0'	40'	40'	Sand
40'	246'	206'	Caliche & Red Bed
246'	331'	85'	Red Bed & Shale Streaks
331'	452'	121'	Sand & Red Bed
452'	592'	140'	Red Bed
592'	636'	44'	Red Bed & Shale Streaks
636'	915'	279'	Red Bed
915'	1005'	90'	Anhydrite
1005'	1064'	59'	Anhydrite
1064'	1181'	117'	Salt Streaks
1181'	1481'	300'	Salt
1481'	1704'	223'	Salt & Anhydrite
1704'	1881'	177'	Anhydrite & Salt
1881'	2069'	188'	Anhydrite
2069'	2337'	268'	Salt & Anhydrite
2337'	2398'	61'	Lime
2398'	2440'	42'	Sandy Lime
2440'	2671'	231'	Anhydrite & Lime
2671'	5235'	2564'	Lime
5235'	8020'	2785'	Lime
8020'	8097'	77'	Lime & Chert
8097'	8263'	166'	Lime
8263'	8276'	13'	Dolomite & Lime
8276'	8295'	19'	Lime
8295'	8302'	7'	Lime & Chert
8302'	8317'	15'	Lime & Black Shale
8317'	9365'	1048'	Lime
9365'	9377'	12'	Lime, Dolomite & Chert
9377'	9492'	115'	Lime & Chert
9492'	9715'	223'	Lime
9715'	9736'	21'	Shale & Lime
9736'	9748'	12'	Lime
9748'	9865'	117'	Lime & Shale
9865'	9890'	25'	Shale & Lime
9890'	9910'	20'	Shale & Lime
9910'	9928'	18'	Lime & Sand
9928'	9973'	45'	Lime & Shale
9973'	10000'	27'	Shale & Lime
10000'	10023'	23'	Lime & Shale
10023'	10026'	3'	Sand & Lime
10026'	10030'	4'	Lime & Sand
10030'	10037'	7'	Lime & Sand
10037'	10071'	34'	Shale & Lime
10071'	10080'	9'	Lime & Shale
10080'	10117'	37'	Lime
10117'	10144'	27'	Sand & Lime
10144'	10169'	25'	Lime & Sand
10169'	10192'	23'	Sand & Lime
10192'	10214'	22'	Sand & Granite
10214'			Total Depth
7601'			Plugged Back Depth
			<u>GEOLOGICAL TOPS</u>
			Top Anhydrite 960'
			Top Salt 1075'

Top Bates	2512'
Base San Andres	5075'
Top San Angelo	5562'
Top Clear Fork	5653'
Top Tubbs	6260'
Top Wichita	6905'
Top Devonian	8372'
Top Silurian	8725'
Top Montoya	9270'
Top Simpson	9555'
Top Ellenburger	10067'
Top Granite	10211'
T.D.	10214'
P.B.D.	7601'

### Slope Tests

300'	3/4 Deg.	6324'	2-3/4 Deg.	8912'	1-3/4 Deg.
585'	1/2 Deg.	6432'	2 1/2 Deg.	9025'	2 1/4 Deg.
854'	1/2 Deg.	6503'	2 1/4 Deg.	9073'	2 1/2 Deg.
1000'	1 1/4 Deg.	6558'	2-3/4 Deg.	9114'	3 Deg.
1325'	1 1/4 Deg.	6651'	1 1/4 Deg.	9174'	2-3/4 Deg.
1720'	1 Deg.	6684'	3 Deg.	9230'	3 1/2 Deg.
2250'	1 Deg.	6716'	3 Deg.	9270'	3 Deg.
2740'	1 Deg.	6757'	3 1/4 Deg.	9294'	3 1/2 Deg.
2970'	1 1/4 Deg.	6785'	3 Deg.	9313'	3 1/2 Deg.
3120'	1 Deg.	6858'	3 Deg.	9345'	3-3/4 Deg.
3275'	1 1/4 Deg.	6889'	2-3/4 Deg.	9363'	4 1/2 Deg.
3402'	1 Deg.	6930'	2 1/2 Deg.	9384'	4 Deg.
3450'	1 Deg.	6990'	2 1/2 Deg.	9433'	4-3/4 Deg.
3580'	1 1/4 Deg.	7032'	2-3/4 Deg.	9445'	4 Deg.
3775'	1 3/4 Deg.	7082'	2 1/2 Deg.	9470'	4-3/4 Deg.
3864'	2 Deg.	7141'	2 1/4 Deg.	9492'	4-3/4 Deg.
3990'	2 Deg.	7179'	2 1/4 Deg.	9551'	3-3/4 Deg.
4045'	2 1/4 Deg.	7223'	2-3/4 Deg.	9612'	3-3/4 Deg.
4100'	1 3/4 Deg.	7253'	2 1/4 Deg.	9644'	3-3/4 Deg.
4175'	1 3/4 Deg.	7300'	2 1/4 Deg.	9676'	3-3/4 Deg.
4280'	2 Deg.	7393'	2 1/4 Deg.	9746'	4 Deg.
4366'	1 1/4 Deg.	7452'	2 1/2 Deg.	9788'	3-3/4 Deg.
4462'	2 Deg.	7478'	2-3/4 Deg.	9858'	3 1/2 Deg.
4536'	1 1/4 Deg.	7558'	2 1/4 Deg.	9968'	2 1/2 Deg.
4662'	1 1/4 Deg.	7665'	3 Deg.		
4800'	3/4 Deg.	7851'	3 Deg.		
4825'	1 Deg.	7896'	2-3/4 Deg.		
4900'	1 Deg.	7928'	3 Deg.		
5016'	1 1/4 Deg.	7968'	3 Deg.		
5105'	1 1/2 Deg.	8018'	2 Deg.		
5160'	1 1/4 Deg.	8055'	2 1/2 Deg.		
5235'	1 1/2 Deg.	8095'	2 Deg.		
5367'	1 3/4 Deg.	8145'	1-3/4 Deg.		
5495'	1 3/4 Deg.	8192'	1 1/4 Deg.		
5609'	2 1/2 Deg.	8235'	1-3/4 Deg.		
5673'	2 Deg.	8293'	1-3/4 Deg.		
5792'	2 Deg.	8320'	1 1/4 Deg.		
5874'	2 1/2 Deg.	8398'	1 1/4 Deg.		
5923'	2 1/2 Deg.	8454'	1 1/2 Deg.		
5982'	2 1/2 Deg.	8522'	1-3/4 Deg.		
6008'	2 1/2 Deg.	8616'	2 1/2 Deg.		
6065'	2 1/4 Deg.	8670'	2 Deg.		
6130'	3 Deg.	8731'	2 1/4 Deg.		
6236'	2 3/4 Deg.	8778'	2 1/4 Deg.		
6260'	2 3/4 Deg.	8828'	2 1/4 Deg.		

# Record of Drill Stem Tests

J.R. Phillips Well #7

2-2-49

DST #8. From 7600' to 7680' Packer set at 7600' W/5/8" Bottom & 1" Top choke. Perforations 7601' to 7602' & 7651' to 7677' Tool open at 4:00 A.M. Gas to surface in 30 minutes. Closed tool at 8:00 A.M. Packer pulled loose at 8:15 A.M. Recovered 280'  $\phi$  mud Gas & sulphur water cut. Est. 3% Sulphur water, no free water, no oil, Howco Hydro. in 3550# out 3580#, Min. Flow pressure 120#, Max. Flow Pressure 120# 1/4 Hr. B.U.P. 350#, Amerada B.T. Chart Hydro. in 3610# out 3630# Min. Flow 80#. Max. Flow 125#, 1/4 hr. B.U.P. 350#

2-4-49

DST #9. From 7680' to 7720'. W/5/8" Bottom & 1" top Choke, Packer set at 7680' Perforations 7681' to 7682' & 7708' to 7714'. Tool opened at 7:10 A.M. Weak blow of air, gas to surface in 3 1/2 hrs., Tool Closed at 11:10 A.M. for 1/4 hr. BUP. recovered 150' Black Sulphur cut  $\phi$  mud. no oil, no water, Howco Hydro. in 3600# out 3600# flow press. 0# to 80#, 1/4 hr. BUP. 200#. Amerada B.T. Chart Hydro in 3770# out 3615# Flow pressure 0# to 60#, 1/4 Hr. B.UP 310#

2-14-49

DST. #10 From 8335' to 8360' W/ Packer set at 8335' W/5/8" Bottom & 1" Top choke. Perforations 8336' to 8357' Tool opened @ 5:35 A.M. good blow of air for 1/4 Min. & stopped, checked tool and reopened @ 5:50 A.M. no blow, closed tool at 6:35 A.M. Recovered 5'  $\phi$  mud. Howco, Hydro. in 3950# out 3950#, no Flowpressure. No BUP. Amerada Hydro. in and out 3950#, Flow pressure 20#, No BUP.

~~XXXXX~~  
2-18-49

DST #11. From 8460' to 8522' Packer set at 8460' W/5/8" Bottom & 1" Top Choke. Perforations 8461' to 8462' & 8516' to 8520', Tool opened at 1:10 P.M. faint blow of air to 4:00 P.M. No gas, tool closed at 5:00 P.M. for 1/4 Hr. BUP. Recovered 3340' dry pipe & 5182' of Sulphur & salt water, no oil or gas. Howco Hydro. in 4140# out 4100#. Min. flow 470#, Max flow 2400#, 1/4 hr. BUP 2400# Amerada chart Hydro in 4070# out 4070#, Min. Flow 300#, Max Flow 2345# 1/4 Hr. BUP 2445#

~~XXXXX~~  
3-7-49

DST #12. From 9465' to 9495' With Packers set at 9461' & 9465'. W/ 5/8" Bottom & 1" Top Choke. Perforations 9461' to 9491', Tool opened @ 10:30 P.M. Small blow of air for 25 mins. & died, Tool closed @ 11:55 P.M. tool open 1 hr & 25 Mins. Recovered 240'  $\phi$  mud, no oil, gas or water, Howco Hydro. in 4550# out 4500#, Flow pressure 0# no BUP. Amerada B.T. Chart Hydro. in 4530# out 4480#, Flow pressure 0# No BUP. Packer Leaked .

3-14-49

DST #13. From 9710' to 9790'. Packers set at 9702' & 9710' W/5/8" Bottom & 1" Top Choke, Perforations 9770' to 9784' Tool opened at 9:17 P.M. with fair blow of air for 8 mins. & died, tool open 1 hr. & 8 mins. closed at 10:25 P.M. for 1/4 Hr. BUP recovered 15'  $\phi$  mud no oil, gas or water. Howco Hydro. in 4800# out 4650#, 1/4 Hr. BUP 0# Amerada Hyro. in 4850# out 4780# Flow Pressure 0#, 1/4 Hr. BUP. 0#

3-16-49

DST #14. From 9789' to 9840', Packers set at 9779' & 9789', W/5/8" Bottom & 1" Top Choke. Perforations 9812' to 9837'. Tool Opened at 12:27 A.M. gas up in 2 mins. Made 5.52 bbls. distillate in 4 hrs. Tool ~~opened~~ closed at 4:27 A.M. Gas Volume 3,330,00 cu ft. per day corrected gty. 60.1. Recovered 10' Pale green distillate, Howco. Hydro. in 4775# out 4700#, Initial flow 1850# Final flow 1225# 1/4 hr. BUP. 2825#, Amerada Chart Hydro. in 4710# out 4745#, Initial flow 1750# Final flow 1145#, 1/4 Hr. BUP 2885#

3-17-49

DST #15. From 9840' to 9865'. Packers set at 9832' & 9840', W/5/8" Bottom & 1" Top Choke, run 1500' water blanket, tool open at 9:32 P.M Gas & water up in 3 mins. Distillate in 33 mins. tool closed at 2:05 A.M. Made .69 bbls. distillate, Packer pulled loose at 2:20 A.M. 40 mins. bleed down drill pipe, recovered 5' Distillate, Gas at start of test 4,220,000 end test 2,700,00 cu ft. per day, Gty. 62 corrected Howco. Hydro in 4775#, out 4700# Initial flow 2800# Final flow 1450# 1/4 Hr. BUP 1910# Amerada Hydro. in 4850# out 4790# Initial flow 2610# Final flow 1120#, 1/4 Hr. BUP. 2110#



Rec of Drill Stem Test

J.R. Phillips Well #7

- 3-18-49 DST #16. From 9865' to 9890'. Packers set at 9857' & 9865', W/3/8" Bottom & 5/8" Top Choke. Perforations 9866' to 9884' W/1500' Water Blanket. Tool opened at 9:55 P.M. Water blanket up in 10 Mins., Gas in 20 mins., Oil in 25 mins.. Turned to tanks. Made 14.49 bbls. oil in 6 hrs. Gty. 46.3 Corrected, Gas Vol. 1,517,000 Cu ft. perday Closed tool @ 4:20 A.M. Recovered 630' Oil, 90'  $\phi$  mud 20% oil cut. no water, Howco Hydro. in 4800# out 4700# Flow Pressure 1500# to 700# 1/4 hr. BUP 2000# Amerada Hydro. in 4770# out 4770# Flow press. 1520#, to 1020#, 1/4 hr. BUP 2140#
- 3-19-49 DST. #17 From 9878' to 9890' Packers set at 9870' & 9878' W/3/8" Bottom & 1" Top Choke, Perforations 9879' to 9884' W/1500' Water Blanket. Tool open at 9:39 P.M. Gas up in 50 Mins. not enough to measure. Tool closed at 5:30 A.M. good blow air for 1st. 2 hrs. decreased to faint blow for remainder of test. Recovered 1500' water blanket, 1149' oil, 261' oil on bottom, 10% mud, no water. Howco Hydro in 4750#, out 4575# Initial flow press. 2250#, Final flow press. 2210#, 1/4 hr. BUP none.
- 3-20-49 DST #18. From 9890' to 9910' Packers set at 9882' & 9890' W/3/8" Bottom & 5/8" Top choke, Perforations 9891' to 9904' Tool open @ 2:00A.M. very small blow of air for 3 1/2 hrs. gas up in 3 1/2 hrs. Vol. to small to measure. Closed tool @ 6:00 A.M. Packer pulled loose @ 6:15 A.M. Recovered 1500' water blanket, 30'  $\phi$  mud, no oil, no formation water, Howco Hydro. in 4800#, out 4700#, Initial flow pressure 2450#, Final flow pressure 2000# No BUP, (Flow Pressures are incorrect) Amerada Hydro. in 4850#, out 4760# Initial flow 1700#, final flow 1700# (Flow pressures incorrect) no BUP.
- 3-21-49 DST #19. From 9909' to 9928' Packers set at 9901' & 9909' W/1500' water Blanket & 3/8" Bottom & 1" Top Choke, Perforations 9910' to 9923' Tool open at 11:28P.M. Gas up in 17 mins. no oil to surface, gas vol. 226,000 cubic ft. per day. Tool closed at 3:28 A.M. Recovered 1500' water blanket skim of oil on top of blanket, 90' salt water. Hydro in 4900#, out 4700#, Min. Flow 1875#, Max flow 1950#, 1/4 hr. BUP 2600# Amerada Hydro. in 4850#, out 4790#, Min Flow 710# Max. flow 710# 1/4 Hr. BUP 2810'
- 3-23-49 DST #20. From 9928 to 9980' Packers set at 9920' & 9928' W/3/8" Bottom & 5/8" Top Choke. Perforations 9928' to 9929' & 9956' to 9976' W/1500' water blanket. Tool open at 8:27 P.M. gas up in 53 mins. no fluid to surface. Closed tool at 12:27 A.M. for 1/4 Hr. BUP. Recovered 1500' water blanket 360'  $\phi$  mud 2% oil cut, 30' Salt Water, no free oil, Howco Hydro. in 4850# out 4780#, Initial flow 1950# Final Flow 3200# (Incorrect) Amerada Hydro. in 4850# out 4780# Initial flow 710# Final flow 3340# (Incorrect) 1/4 Hr. BUP 3340#.
- 3-28-49 DST #21. From 9980' to 10030' Packers set at 9972' & 9980' W/5/8" bottom & 1" Top Choke. Perforations 9981' to 9982' & ~~10024' to 10024'~~ 10007' to 10024' W/1500' Water Blanket. Tool open at 5:18 P.M. faint blow of air for 4 hrs. no gas. tool closed at 9:18 P.M. for 1/4 hr. BUP, Recovered 1500' water blanket, 990' Salt water, 270' muddy salt water 90'  $\phi$  mud, no oil or gas, Howco Hydro in 4900# out 4850# Flow press. 2700# (no good) 1/4 hr. BUP 0#, Amerada Hydro. in 4850# out 4780# Initial flow ~~760'~~ 760' Final flow 1410# 1/4 Hr. BUP Failed.
- 3-27-49 DST #22 From 10067' to 10117' Packers set at 10059' & 10067' W/5/8" bottom & 1" Top Choke & 1500' Water Blanket. Tool open at 6:00 A.M. light blow of air, closed tool @ 10:00 A.M. for 1/4 hr. BUP. Recovered 1500' Water Blanket, 90'  $\phi$  mud 5580' Salt Water, no gas, or oil. Howco Hydro in 4925# out 4800# Min. flow 650# Max. Flow 3150' 1/4 Hr. BUP none. Amerada Hydro. in 4850# out 4860# Min. Flow 940# Max. flow 3190# 1/4 Hr. BUP None.
- 4-6-49 DST #23. From 7513' to 7601' Test Failed.
- 4-7-49 DST. #24. From 7513' to 7601' W/5/8" Bottom & 1" Top Choke. Packers s et at 7513'. Perforations 7525' to 7530' & 7516' to 7545' Tool ppen at 8:00 A.M. Faint blow air to 10:00 A.M. Rigged up and pulled swab 2 times, no recovery, Padker pulled loose at 1:40 P.M. Recovered 34'  $\phi$  mud, no oil, gas or water, Howco Hydro. in 3500# out 3500#, Flow pressure 0#, 1/4 Hr. BUP 0#

# Rec. of Drill Stem Tests

## J.R. Phillips Well #7

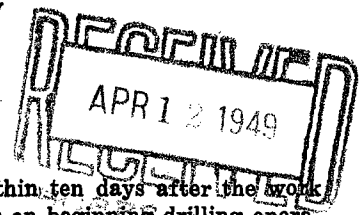
- 12-26-48 DST.#1. From 5571' to 5700'. 7" OD Packer set at 5571' W/5/8" Bottom & 1" Top Choke. Perforations 5658' to 5671'. Tool open @ 9:00 A.M. gas to surface in 1½ hrs. Very light blow of gas, thru out test, tool closed @ 1:00 P.M. Packer pulled loose @ 1:15 P.M. Recovered 210' Drlg. mud, heavily cut with sulphur water above tool, no oil, or oil cut mud. Amerada B.T. Chart. Hydro. in 2610#, out 2595#, Max. Flow 95#, Final flow 0#. 1/4 Hr. B.U.P. 0#
- 12-27-48 DST. #2. From 5653' to 5700'. 7" OD Packer set at 5653' W/5/8" Bottom & 1" Top Choke. Perforations 5678' to 5695'. Tool open at 11:30 A.M. Small blow of air when tool was opened, Gas up in 2 hrs. Tool closed 3:30 P.M. Small blow of gas thru out test, too small to measure, Packer pulled loose at 3:45 P.M. Recovered 50' Drlg. mud, cut with sulphur water and salt water, & 245' Sulphur & salt water. Total fluid 295' No oil. Amerada B.T. Chart Hydro. In 2570#, out 2550#, Flow pressure 0# to 160#, 1/4 Hr. B.U.P. 305#
- 1-20-49 DST #3. From 6981' to 7035'. 7" OD Packer set at 6981' W/5/8" Bottom & 1" Top Choke. Perforations 6982' to 6983' & 7010' to 7022'. Tool open at 5:20 A.M. With good blow of air, gas to surface in 3 minutes Gas Vol. 158,000 Cu. Ft. per day. Closed tool at 9:20 A.M. for 1/4 Hr. B.U.P. No fluid to surface, gas decreased to 141,000 cu. ft. per day. Recovered 190' drlg. mud, gas cut & Sulphur water, no oil. Howco Hydro. In. 3250# out 3240#, Flow Pressure 0#, No build up. Amerada B.T. chart Hydro in 3550#, out 3550#, Flow pressure 0#, No build up.
- 1-24-49 DST #4. From 7174' to 7225'. Packer set at 7174' W/5/8" Bottom & 1" Top choke. Perforations 7177' to 7178' & 7206' to 7222' Tool opened at 6:10 A.M. Gas to surface in 8 minutes, Gas Vol. 42,500 Cu. Ft. per day. Closed tool at 10:00 A.M. for 1/4 Hr. B.U.P. Recovered 1170' dry pipe, 4260' mud and water cut with oil, 720" oil, Gty. 39.2 Corrected and 1075' salt water. Howco Hydro. in 3440#, Out 3460#, Flow pressure 0# to 1130#, failed on 1/4 Hr. B.U.P. Amerada B.T. Chart, Hydro. in 3390#, out 3360#, Flowing pressure 170# to 1205#, failed on 1/4 Hr. B.U.P.
- 1-30-49 DST #5. From 7469' to 7515'. Packer set at 7469' W/5/8" Bottom & 1" top choke. Perforations 7470' to 7471' and 7491' to 7512'. Tool open at 1:40 P.M. Gas to surface in 8 minutes and mud in 25 minutes, Oil up in 30 minutes. Flowed an estimated 18 bbls. oil to pit from 2:10 P.M. to 2:45 P.M. Turned to Tanks made 115.23 bbls. in 4 hrs. Gas Vol. 618,000 cu ft. per day G.O.R. 895. Closed tool at 6:45 P.M. for 1/4 hr. B.U.P. Packer pulled loose at 7:00 P.M. Made 8.97 bbls. while flowing down after tool closed. Recovered 642' clean oil, 90' Oil mud cut, no water, Howco. Hydro. in 3500# out 3500#, Min. flow 1000# Max. flow 1300#, 1/4 Hr. B.U.P. 2450#, Amerada B.T. Chart. Hydro. in 3750# out 3700#, Min. flow 980#, Max. flow 980#, 1/4 Hr. B.U.P. 2520#
- 1-31-49 DST #6. From 7515' to 7560'. Packer set at 7515'. W/5/8" Bottom & 1" top choke. Perforations 7516' to 7517' & 7541' to 7554'. Tool opened at 9:58 P.M. with fair blow of gas to surface in 5 minutes, oil up in 1 hr & 45 Minutes. Tool closed at 3:45 A.M. for 1/4 Hr. B.U.P. Made 35.19 bbls oil in 4 hrs. & 9.66 bbls. while bleeding down drill pipe. Gas Vol. 439,210 Cu ft. gas per day, GOR 979, Gty. 41.5 corrected. Recovered 720' oil, 270' Mud cut with oil, no water. Howco. Hydro. in 3575#, out 3575#, Min. Flow 300# Max. flow 1025#, 1/4 hr. B.U.P. 2875#, Amerada B.T. Chart. Hydro. in 3795#, out 3795#, Min. Flow 310# Max. flow 915#, 1/4 Hr. B.U.P. 2995#
- 2-1-49 DST #7. From 7560' to 7610' Packer set at 7560' W/5/8" Bottom & 1" To p choke. Perforations 7561' to 7562' & 7587' to 7607'. Tool opened at 12:20 P.M. with medium blow of air, gas to surface in 1-1/4 Hrs. and continued through out remainder of test. Closed tool @ 4:20 P.M. for 1/4 Hr. B.U.P. Recovered 280' Drlg. mud, cut with sulphur water and gas Howco. Hydro. in 3600# out 3600#, Min. Flow 0#, Max. Flow 0#, 1/4 hr. B.U.P. 920#, Amerada B.T. Chart. Hydro. in and out 3560#, Min. Flow 50#, Max. Flow 100#, 1/4 Hr. B.U.P. 910#

ORIGINAL

## OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS



Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		Report on Perforating Casing	X

April 7, 1949  
Date

Monument, New Mexico  
Place

OIL CONSERVATION COMMISSION,  
SANTA FE, NEW MEXICO  
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Amerada Petroleum Corporation J.R. Phillips Well No. 7 in the  
Company or Operator Lease  
SE 1/4 NE 1/4 of Sec. 1, T. 20S, R. 36E, N. M. P. M.,  
Wildcat Field, Lea County.

The dates of this work were as follows: April 6, 1949

Notice of intention to do the work was (~~was not~~) submitted on Form C-102 on April 6, 19 49  
and approval of the proposed plan was (~~was not~~) obtained. (Cross out incorrect words.)

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

10214' Total Depth, Granite. Retainer set @ 7650', top cement 7601'. Rigged up  
Lane-Wells & perforated 5½" casing from 7525' to 7530' with 20 shots.  
Made Drill stem test from 7513' to 7601' Results Unsatisfactory.

Witnessed by K.V. Stephenson Amerada Petroleum Corporation Foreman  
Name Company Title

Subscribed and sworn before me this

7th day of April 19 49

Will Hark Taylor

Notary Public

I hereby swear or affirm that the information given above is true and correct.

Name Ray Garbrough

Position Asst. Dist. Supt.

Representing Amerada Petroleum Corporation  
Company or Operator

My commission expires MY COMMISSION EXPIRES MARCH 29, 1952

Address Drawer D, Monument, New Mexico

Remarks:

APPROVED

Date APR 12 1949

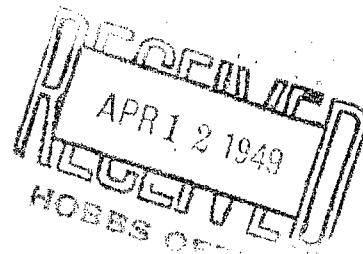
Ray Garbrough  
Name  
Asst. Dist. Supt.  
Title

ORIGINAL

## OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS



Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	X	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		Report on Perforating 5½" Csg.	X

April 9, 1949

Monument, New Mexico

Date

Place

OIL CONSERVATION COMMISSION,  
SANTA FE, NEW MEXICO  
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the \_\_\_\_\_

Amerada Petroleum Corporation J.R. Phillips Well No. 7 in the \_\_\_\_\_  
Company or Operator Lease  
SE¼ NE¼ of Sec. 1, T. 20S, R. 36E, N. M. P. M.,  
Wildcat Field, \_\_\_\_\_ Lea \_\_\_\_\_ County.

The dates of this work were as follows: April 8, 1949

Notice of intention to do the work was (~~was not~~) submitted on Form C-102 on April 7, 1949  
and approval of the proposed plan was (~~was not~~) obtained. (Cross out incorrect words.)

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

7601' DOD. Perforated 5½" Casing W/Lane-Wells Jet Gun from 7490' to 7525' W/144 shots Rigged up and Acidized perforations from 7490' to 7525' W/Dowell 15% Low Tension acid, started acid in tubing @ 5:35 A.M. Acid on perforations @ 5:55 A.M. Flushed with 38 bbls. oil complete @ 6:40 A.M. 4-8-49, Max. pump pressure 3100#, Min. pump pressure 1800#. Well turned to tanks @ 7:00 A.M. made 722.25 bbls. in 24 Hrs. on 1/2" choke, 6/10% B.S. Gty. 39.6, Gas Volume 630.230 cu. ft. gas per day, GOR 855. Well Completed.

Witnessed by K.V. Stephenson Amerada Petroleum Corporation Foreman  
Name Company Title

Subscribed and sworn before me this \_\_\_\_\_

9th day of April 19 49

Will Aale Taylor  
Notary Public

I hereby swear or affirm that the information given above is true and correct.

Name Don Tupper

Position Asst. Dist. Supt.

Representing Amerada Petroleum Corporation  
Company or Operator

My commission expires COMMISSION EXPIRES MARCH 29, 1952

Address Drawer D, Monument, New Mexico

Remarks:

APPROVED

APR 12 1949

Roy Yarbrough  
Name  
Title

## NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

## MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF		NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	X
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL		Notice of Intention to Perf. Csg.	X

Monument, New Mexico  
PlaceApril 7, 1949  
DateOIL CONSERVATION COMMISSION,  
Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the \_\_\_\_\_

Amerada Petroleum Corporation J.R. Phillips Well No. 7 in SE 1/4 NE 1/4  
Company or Operator Lease  
of Sec. 1, T. 20S, R. 36E, N. M. P. M., Wildcat Field.  
Lea County.

## FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

7601' Drilled out Depth, We propose to perforate 5 1/2" Casing with 144 shots from 7490' to 7525' and Acidize with 500 gallons acid.

APR 12 1949  
Approved \_\_\_\_\_, 19\_\_\_\_  
except as follows:

OIL CONSERVATION COMMISSION,  
By Roy Yankrough  
Title Inspection

Amerada Petroleum Corporation  
Company or Operator  
By [Signature]  
Position Asst. Dist. Supt.  
Send communications regarding well to  
Name Amerada Petroleum Corporation  
Address Drawer D, Monument, New Mexico  
Oil & Gas Inspector

ORIGINAL

## NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

## MISCELLANEOUS NOTICES

RECEIVED  
APR 11 1949  
REGISTERED

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF		NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL		Notice of Intention to Perf. Csg.	X

Monument, New Mexico  
PlaceApril 6, 1949  
Date

OIL CONSERVATION COMMISSION,  
Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the

Amerada Petroleum Corporation J.R. Phillips Well No. 7 in SE<sup>1</sup> NE<sup>1</sup>  
Company or Operator Lease  
of Sec. 1, T. 20S, R. 36E, N. M. P. M., Wildcat Field.  
Lea County.

## FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

10214' Total Depth, Granite. Retainer set @ 7650' top Cement 7601'. We propose to perforate 5½" casing from 7525' to 7530' with 20 shots.

Approved APR 11 1949, 19\_\_\_\_  
except as follows:

Amerada Petroleum Corporation  
Company or Operator

By Don Tupper

Position Asst. Dist. Supt.  
Send communications regarding well to

Name Amerada Petroleum CorporationAddress Drawer D, Monument, New Mexico

OIL CONSERVATION COMMISSION,

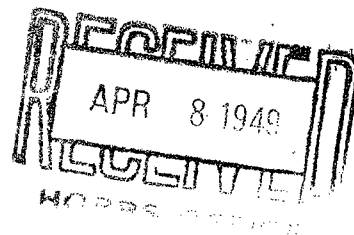
By Ray Garbrough  
Title Asst. Dist. Supt.

## OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

ORIGINAL

## MISCELLANEOUS REPORTS ON WELLS



Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		Report on Setting Retainer	X

April 6, 1949

Date

Monument, New Mexico

Place

OIL CONSERVATION COMMISSION,  
SANTA FE, NEW MEXICO  
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the \_\_\_\_\_

Amerada Petroleum Corporation J.R. Phillips Well No. 7 in the  
Company or Operator Lease  
SE 1/4 NE 1/4 of Sec. 1, T. 20S, R. 36E, N. M. P. M.,  
Wildcat Field, Lea County.

The dates of this work were as follows: April 5, 1949

Notice of intention to do the work was (~~was not~~) submitted on Form C-102 on April 5, 1949  
and approval of the proposed plan was (~~was not~~) obtained. (Cross out incorrect words.)

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

10214' Total Depth, Granite. Ran Baker 2A-Model K Cast Iron Retainer and set at 7650'. Spotted 15 sacks Universal Common cement on retainer with 28 bbls. mud displacement @ 6:45 P.M. 4-5-49. Pulled tubing to 7560' and reversed approximately 3 1/2 sacks cement @ 7:05 P.M.

Witnessed by K.V. Stephenson Amerada Petroleum Corporation Foreman  
Name Company Title

Subscribed and sworn before me this \_\_\_\_\_

6th day of April 1949

Will Hailer Taylor  
Notary Public

I hereby swear or affirm that the information given above is true and correct.

Name Dr. Tapp

Position Asst. Dist. Supt.

Representing Amerada Petroleum Corporation  
Company or Operator

My commission expires APR 29, 1952 Address Drawer D, Monument, New Mexico

Remarks:

APPROVED

Date

APR 8 1949

Ray J. Harkness  
Name  
Oil & Gas Inspector  
Title

## NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

## MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF		NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL		Notice of Intention to Set Retainer	X

Monument, New Mexico  
PlaceApril 5, 1949  
Date

OIL CONSERVATION COMMISSION,  
Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the

Amerada Petroleum Corporation J.R. Phillips Well No. 7 in SE 1/4 NE 1/4  
Company or Operator Lease  
of Sec. 1, T. 20S, R. 36E, N. M. P. M., Wildcat Field.  
Lea County.

## FULL DETAILS OF PROPOSED PLAN OF WORK

## FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

10214' Total Depth, Granite. We propose to set Baker 2A- Model K Cast Iron  
retainer at 7650' with 15 sacks cement.

Approved APR 8 1949, 19\_\_\_\_  
except as follows:

OIL CONSERVATION COMMISSION,  
By Ray Gunderaugh  
Title Oil & Gas Inspector

Amerada Petroleum Corporation  
Company or Operator  
By [Signature]  
Position Asst. Dist. Supt.  
Send communications regarding well to  
Name Amerada Petroleum Corporation  
Address Drawer D, Monument, New Mexico

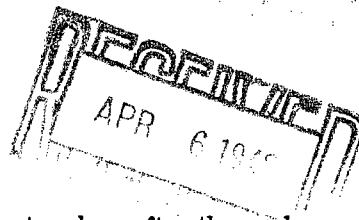


## OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

ORIGINAL

## MISCELLANEOUS REPORTS ON WELLS



Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		Report on Setting Casing	X

April 2, 1949

Monument, New Mexico

Date

Place

OIL CONSERVATION COMMISSION,  
SANTA FE, NEW MEXICO  
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the \_\_\_\_\_

Amerada Petroleum Corporation J.R. Phillips Well No. 7 in the  
Company or Operator Lease  
SE $\frac{1}{4}$  NE $\frac{1}{4}$  of Sec. 1, T. 20S, R. 36E, N. M. P. M.,  
Wildcat Field, Lea County.

The dates of this work were as follows: April 1, 1949

Notice of intention to do the work was ~~(was not)~~ submitted on Form C-102 on April 1, 1949

and approval of the proposed plan was ~~(was not)~~ obtained. (Cross out incorrect words.)

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

10216' Total Depth, Granite. Ran Schlumberger E.S. Survey & Gamma Ray & Checked bottom @ 10214'. Ran 62 jts. 5 $\frac{1}{2}$ " OD. 17#, N-80, R-2, 8RT. Babcox & Wilcox SS Csg. (New) first 5 jts. Spot welded, 136 jts. 5 $\frac{1}{2}$ " OD, 17# J-55, R-3, 8RT Reg. T&C Nat'l Tube S.S. Csg. (New), 63 jts. 5 $\frac{1}{2}$ " OD, 17#, N-80, R-2, 8RT. Babcox & Wilcox, SS Csg. (New) Total of 261 jts. for 10,009.63' Set @ 10,004' W/13 Baker Centralizers @ 9985-9950-9915-9880-9845-9810-9775-9740-7585-7555-7525-7495-7465- & 26 Weatherford Scratchers @ 9998-9994-9989-9982-9975-9960-9945-9930-9900-9870-9840-9815-9785-9755-9730-9725-7605-7600-7580-7560-7540-7520-7500-7480-7460-7450- & Cemented with 900 sacks Dewey Reg. Cement, 600Sx mixed 3% Gel. Plug stopped @ 9936' W/2500# pressure @ 11:30 P.M.

Witnessed by K.V. Stephenson Amerada Petroleum Corporation Foreman 4-1-49

Name	Company	Title
------	---------	-------

Subscribed and sworn before me this \_\_\_\_\_

2nd. day of April 19 49

Will Hale Taylor

Notary Public

I hereby swear or affirm that the information given above is true and correct.

Name Wm Taylor

Position Asst. Dist. Supt.

Representing Amerada Petroleum Corporation  
Company or Operator

My commission expires COMMISSION EXPIRES MARCH 29, 1952

Address Drawer D, Monument, New Mexico

Remarks:

APPROVED  
APR 6 1949

Date \_\_\_\_\_

Wm Taylor  
Name  
Asst. Dist. Supt.  
Title

## NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

## MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF		NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL		Notice of Intention to Set Csg.	X

Monument, New Mexico  
PlaceApril 1, 1949  
Date

OIL CONSERVATION COMMISSION,  
Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the

Amerada Petroleum Corporation J.R. Phillips Well No. 7 in SE $\frac{1}{4}$  NE $\frac{1}{4}$   
Company or Operator Lease  
of Sec. 1, T. 20S, R. 36E, N. M. P. M., Wildcat Field.  
Lea County.

## FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

10216' Total Depth, Granite. Finished drilling 7-3/4" Hole @ 2:45 P.M. 3-30-49  
We propose to set 5½" Casing at approximately 10,004' and cement with  
900 sacks cement.

APR 6 1949  
Approved \_\_\_\_\_, 19\_\_\_\_  
except as follows:

OIL CONSERVATION COMMISSION,  
By Roy J. G. [Signature]  
Title Oil & Gas Inspector

Amerada Petroleum Corporation  
Company or Operator  
By [Signature]  
Position Asst. Dist. Supt.,  
Send communications regarding well to  
Name Amerada Petroleum Corporation  
Address Drawer D, Monument, New Mexico

## OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	X	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

December 21, 1948

Date

Monument, New Mexico

Place

OIL CONSERVATION COMMISSION,  
SANTA FE, NEW MEXICO

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the \_\_\_\_\_

Amerada Petroleum Corporation J. R. Phillips Well No. 7 in the  
Company or Operator Lease

SE 1/4 NE 1/4 of Sec. 1, T. 20S, R. 36E, N. M. P. M.,  
Wildcat Field, Lea County.

The dates of this work were as follows: December 20 and 21, 1948

Notice of intention to do the work was (~~was not~~) submitted on Form C-102 on December 18, 19 48  
and approval of the proposed plan was (~~was not~~) obtained. (Cross out incorrect words.)

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

5235' Total Depth, Lime, Finished nippleing up on 8 5/8" Casing, Ran temperature survey and found top of cement at 1940' outside of 8 5/8" Casing 51.6% of calculated fill, went in hole with drill pipe and found top of cement at 5107' and tested Casing with 1500# for 30 minutes and was OK, drilled out cement and tested casing with 1400# and was OK and started drilling 7 3/4" hole at 3PM 12-21-48.

Witnessed by A. T. Hopkins Noble Drilling Co. Tool Pusher  
Name Company Title

Subscribed and sworn before me this \_\_\_\_\_

I hereby swear or affirm that the information given above is true and correct.

22 day of December 19 48

Name \_\_\_\_\_

Will Hilde Taylor  
Notary PublicPosition Asst. Dist. Supt.Representing Amerada Pet. Corp.,  
Company or Operator

My commission expires \_\_\_\_\_

Address Drawer B, Monument, New Mexico.

Remarks:

APPROVED

Date DEC-24-1948

Ray. J. H. H. H.  
OIL & GAS IN NAME  
Title

ORIGINAL

## OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS

RECEIVED  
DEC 21 1948  
NEGATIVE  
HOBS OFF

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		Report on Setting 8-5/8" Casing	X

December 19, 1948

Monument, New Mexico

Date

Place

OIL CONSERVATION COMMISSION,  
SANTA FE, NEW MEXICO  
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the  
Amerada Petroleum Corporation J.R. Phillips Well No. 7 in the  
Company or Operator Lease  
SE 1/4 NE 1/4 of Sec. 1, T. 20S, R. 36E, N. M. P. M.,  
Wildcat Field, Lea County.

The dates of this work were as follows: December 18, 1948

Notice of intention to do the work was ~~CRACKED~~ submitted on Form C-102 on December 17, 1948  
and approval of the proposed plan was ~~CRACKED~~ obtained. (Cross out incorrect words.)

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

5235 Total Depth, Lime, Ran 32jts. 8-5/8" OD 36#, N-80, R-3, 8Rd. Thd. Spang S.S. Csg. (New) 1288.48' on bottom, 97 jts. 8-5/8" OD 32#, J-55, R-3, 8Rd. Thd. Youngstown S.S. Csg. (New) 3895.52' and 2 jt. 8-5/8" OD, 36#, N-80, R-3, 8Rd. Thd. Spang S.S. Csg. (New) 77.84'. Csg. set at 5234' Weatherford Scratchers at 5023'-5038'-5053'-5068'-5083'-5098'-5113'-5128'-5143'-5153'-5163'-5173'-5183'-5193'-5203'-5213'-5223'-5227'-5230'-5232' (Total of 20) Baker centralizers set at 5040'-4070'-5100'-5130'-5160'-5190'-5220' (Total of 7) Cemented with 1400Sacks Reg. Bulk cement (1000 sx. mixed 2% Howcogel) 100 sacks Incor, and plug pumped to 5152' with 1400# at 4:00 P.M. 12-18-48

Witnessed by K.V. Stephenson Amerada Petroleum Corporation Foreman  
Name Company Title

Subscribed and sworn before me this  
19th day of December 1948

I hereby swear or affirm that the information given above is true and correct.

Name Will Hails Taylor  
Position Asst. Dist. Supt.

Representing Amerada Petroleum Corporation  
Company or Operator

My commission expires January 29, 1952

Address Drawer D, Monument, New Mexico

Remarks:

APPROVED

DEC-21-1948

Roy. Yankovich  
Name  
Oil & Gas Inspector  
Title

## NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

## MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF		NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL		Notice of Intention to Set 8-5/8" Csg. X	

Monument, New Mexico

Place

December 17, 1948

Date

OIL CONSERVATION COMMISSION,  
Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the

Amerada Petroleum Corporation J.R. Phillips Well No. 67 in SE 1/4 NE 1/4  
Company or Operator Lease  
of Sec. 1, T. 20S, R. 36E, N. M. P. M., Wildcat Field.  
Lea County.

## FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

5235' Total Depth, Lime. Finished drilling 11" hole at 5:40 A.M. 12-17-48. We will run Schlumberger Gamma Ray. We propose to set 8-5/8" O.D. casing at approximately 5235 feet and cement with 1500 sacks cement.

DEC 20 1948

Approved \_\_\_\_\_, 19\_\_\_\_  
except as follows:

Amerada Petroleum Corporation  
Company or Operator

By \_\_\_\_\_

Position Asst. Dist. Supt.  
Send communications regarding well to

Name Amerada Petroleum Corporation

Address Drawer D, Monument, New Mexico

OIL CONSERVATION COMMISSION,

By Roy Yankrough

Title \_\_\_\_\_

## NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

## MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF		NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL		Notice of intention to set Casing	X

Monument, New Mexico.

November 13, 1948

Place

Date

OIL CONSERVATION COMMISSION,  
Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the

Amerada Petroleum Corporation J. R. Phillips Well No. 7 in SE $\frac{1}{4}$  NE $\frac{1}{4}$   
Company or Operator Lease  
of Sec. 1, T. 20S, R. 36E, N. M. P. M., Monument Paddock Field.  
Lea County.

## FULL DETAILS OF PROPOSED PLAN OF WORK

## FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

1005' Total Depth Anhydrite, finished 17 $\frac{1}{2}$ " Hole at 7:30AM November 13, 1948. We propose to set 3 3/8" OD 54.5#, J-55, R-3, 8 RT, Spang Seamless Steel Casing New at approximately 1000' and cement with 750 Sacks cement.

19 1948

Approved \_\_\_\_\_, 19\_\_\_\_  
except as follows:

Amerada Petroleum Corporation  
Company or Operator

By Dw. Tapp

Position Asst. Dist. Supt.  
Send communications regarding well to

Name Amerada Pet. Corp.,Address Drawer D, Monument, New Mexico

OIL CONSERVATION COMMISSION,  
By Ray W. Hargrove  
Title \_\_\_\_\_

OIL &amp; GAS INSURANCE

## OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	X	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

November 17, 1948

Monument, New Mexico.

Date

Place

OIL CONSERVATION COMMISSION,  
SANTA FE, NEW MEXICO

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the  
Amerada Petroleum Corporation J. R. Phillips Well No. 7 in the

SE<sup>1</sup> NE<sup>1</sup> of Sec. 1, T. 20S, R. 36E, N. M. P. M.,  
Wildcat Field, Lea County.

The dates of this work were as follows: November 16, 1948

Notice of intention to do the work was (~~was~~) submitted on Form C-102 on November 13, 19 48  
and approval of the proposed plan was (~~was~~) obtained. (Cross out incorrect words.)

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

1005' Total Depth Anhydrite, Finished nipping up and picked up drill pipe and found top of cement @ 971' and tested ~~with~~ Casing with 1400# pressure for 30 minutes and was OK, drilled out cement and tested casing with 1400# for 30 minutes and was OK and started drilling 11" hole at 5:21PM November 16, 1948.

Witnessed by A. T. Hopkins Noble Drilling Corp., Tool Pusher

Name

Company

Title

Subscribed and sworn before me this

I hereby swear or affirm that the information given above is true and correct.

17 day of November 19 48

Name Ray Tapp

Position Asst. Dist. Sup.

Representing Amerada Pet. Corp.,

Company or Operator

My commission expires

Address Drawer D, Monument, New Mexico.

Remarks:

APPROVED 1948

Ray Tapp  
Name  
Title

## OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		Report on setting casing	X

November 15, 1948

Date

Monument, New Mexico.

Place

OIL CONSERVATION COMMISSION,  
SANTA FE, NEW MEXICO

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the \_\_\_\_\_

Amerada Petroleum Corporation J. R. Phillips Well No. 7 in the  
Company or Operator Lease  
SE $\frac{1}{4}$  NE $\frac{1}{4}$  of Sec. 1, T. 20S, R. 37E, N. M. P. M.,  
Monument Paddock Field, Lea County.

The dates of this work were as follows: November 13, 1948.

Notice of intention to do the work was (~~was sent~~) submitted on Form C-102 on November 13, 19 48  
and approval of the proposed plan was (~~was sent~~) obtained. (Cross out incorrect words.)

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

1005' Total Depth Anhydrite, Ran 25 joints 13 3/8" OD 54.5#, J-55, R-3, 8 RT Spang  
Seamless Steel Casing New and set at 997' and cemented with 750 sacks El Toro  
Cement and plug pumped to 971' @ 7:50PM November 13, 1948, final pressure 800#,  
cement circulated.

Witnessed by C. E. Telge Amerada Pet. Corp., Farm Boss  
Name Company Title

Subscribed and sworn before me this \_\_\_\_\_  
15 day of November 19 48

I hereby swear or affirm that the information given above  
is true and correct.

Name Don Taylor

Position Asst. Dist. Supt.

Representing Amerada Pet. Corp.,  
Company or Operator

Notary Public

My commission expires \_\_\_\_\_

Address Drawer D, Monument, New Mexico.

Remarks:

APPROVED

Date NOV 18 1948

Ray G. Gough  
Name  
Inspector Title



## OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS	<input checked="" type="checkbox"/>	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

November 10, 1948

Date

Monument, New Mexico,

Place

OIL CONSERVATION COMMISSION,  
SANTA FE, NEW MEXICO

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the  
Amerada Petroleum Corporation J. R. Phillips Well No. 7 in the

SE<sub>4</sub> NE<sub>4</sub> of Sec. 1, T. 20S, R. 36E, N. M. P. M.,  
Monument Paddock Field, Lea County.

The dates of this work were as follows: November 10, 1948

Notice of intention to do the work ~~was~~ (was not) submitted on Form C-102 on 19

and approval of the proposed plan ~~was~~ (was not) obtained. (Cross out incorrect words.)

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Finished rigging up tools and spudded 17 $\frac{1}{4}$ " Hole @ 2AM November 10, 1948.

Witnessed by	A. T. Hopkins	Noble Drilling Co.	Toolpusher
	Name	Company	Title
Subscribed and sworn before me this	I hereby swear or affirm that the information given above is true and correct.		
10 day of November 1948	Name	<i>Don Tapp</i>	
<i>Will Hail Taylor</i>	Position	Asst. Dist. Supt.	
Notary Public	Representing	Amerada Pet. Corp., Company or Operator	
My commission expires	Address	Drawer D, Monument, New Mexico.	

Remarks:

APPROVED

NOV 15 1948

*Ray Gashrough*  
Name  
Title

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## NOTICE OF INTENTION TO DRILL

Notice must be given to the Oil Conservation Commission or its proper agent and approval obtained before drilling begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

Monument, New Mexico

October 26, 1948

Place

Date

OIL CONSERVATION COMMISSION,  
Santa Fe, New Mexico,

Gentlemen:

You are hereby notified that it is our intention to commence the drilling of a well to be known as

Amerada Petroleum Corporation J. R. Phillips Well No. 7 in SE<sup>1</sup> NE<sup>1</sup>

Company or Operator

Lease

of Sec. 1, T. 20S, R. 36E, N. M., P. M., Wildcat Field, Lea County.

N

The well is 1980' feet (N) (S.) of the North line and 760' feet  
(W.) of the East line of Sect. #1-20S-36E

(Give location from section or other legal subdivision lines. Cross out wrong directions.)

If state land the oil and gas lease is No. Assignment No.

If patented land the owner is

Address

If government land the permittee is

Address

The lessee is Amerada Petroleum Corporation

Address Box 2040, Tulsa, 2, Oklahoma

We propose to drill well with drilling equipment as follows:

Rotary all the way

The status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Commission is as follows: Blanket

We propose to use the following strings of casing and to land or cement them as indicated:

Size of Hole	Size of Casing	Weight Per Foot	New or Second Hand	Depth	Landed or Cemented	Sacks Cement
17-1/4"	13-3/8"	54.5#	New	1000'	Cemented	500
11"	8-5/8"	36#	New	5200'	Cemented	1500
7-3/4"	5-1/2"	17#	New	10255'	Cemented	800

If changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil or gas sand should occur at a depth of about 9850' feet.

Additional information:

Approved Oct 29 1948, 19  
except as follows:

Sincerely yours,

Amerada Petroleum Corporation  
Company or Operator

By R. W. Tupper

Position Asst. Dist. Supt.

Send communications regarding well to

Name Amerada Petroleum Corporation

Address Drawer D, Monument, New Mexico

OIL CONSERVATION COMMISSION

By Ray Yarbrough

Title Oil & Gas Inspector



**Petroleum Information.**

A Division of A.P. Petro-Service

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COUNTY	LEA	FIELD	Monument	STATE	NM
OPR	AMERADA HESS CORP.			API	30-025-04136
NO	7	LEASE	Phillips, J. R.	MAP	
	Sec 1, T20S, R36E			CO-ORD	
	1980 FNL, 760 FEL of Sec			12-2-20 NM	
	2 1/2 mi SW/Monument			RE-SPD	12-7-77 RE-CMP 10-23-83

CSC

13 3/8-997-750 sx  
8 5/8-5234-1500 sx  
5 1/2-10,004-1800 sx

WELL CLASS: INIT DX FIN DO LSE. CODE

FORMATION	DATUM	FORMATION	DATUM
TD 10,214 (MSSP)	PBD	7590	

IP (Abo) Perfs 7108-7530 P 2 BOPD. Pot based on 24 hr test.  
GOR TSTM; gty (NR)

CONTR

OPRSELEV 3578 GL

sub-s

F.R.C. 12-10-83 OWWO

PD 7590 WO

(Orig. Amerada Pet. Corp., Cmp. 4-10-49  
thru (Abo) Perfs 7490-7530, OTD 10,214,  
OPB 10,004; OWWO & Re-Cmp. 2-19-52 thru  
(Paddock) Perfs 5165-5187, OTD 10,214,  
OPB 5200)

12-5-83 TD 10,214; PBD 7400; Complete  
Sqzd (5165-5187) 100 sx

DO to 7400

Perf (Abo) 7108-7315

Natural

IPP (1-18-78) 33 BO + 3 BW in 24 hrs (7108-7315)

DO to 7590 (10-20-83)

No new treatment (7108-7530)

12-10-83

COMPLETION ISSUED

12-2-20 NM

IC 30-025-70896-83

CONTINUED WYOMING SAN ANGELO															
WELL S T R	JAN	FEB	MAR	APRIL	MAY	JUNE	JULY	AUG	SEPT	OCT	NOV	DEC 1985	PROD MP	ACCUM	
=====															
*****															
D. M. NORMAN MILNEAD HUDSON 1123 8534E OIL WAT	114 3	18 1	7 1	4 1	124 8	56 4	109 7	103 6	95 4	115 7	65 5	107 8	917P 55	30182	
LUMAN 1A23 8534E OIL GAS	83 97	41 93	56 131	52 93	93 92	60 120	93 133	20 109	55 58	58 89	67 95	62 142	740P 1208	33783	
2H23 8534E OIL GAS	56 66	23 65	32 57	24 63	62 28	15 104	62 114	10 102	44 47	46 60	55 60	52 68	481P 820	19331	
3B23 8534E OIL WAT	48 66	31 65	32 56	33 63	62 28	16 104	62 114	10 102	30 33	32 29	42 40	39 69	437P 769	35710	
WEATHERSBY 1024 8534E OIL GAS	237 80	310 87	314 83	375 88	342 94	289 100	296 90	364 125	463 105	375 164	373 120	310 82	4048P 1224	71760	
2C24 8534E OIL WAT	359 117	398 105	376 102	408 110	417 117	122 124	276 124	344 137	411 105	342 121	339 110	397 101	4487P 1383	85443	
3E24 8534E OIL WAT	21 22	22 22	23 23	23 23	24 24	24 24	26 26	29 29	15 15	16 16	16 16	20 20	263 263	52447	
4E24 8534E OIL GAS	188 75	280 70	343 85	384 98	381 104	396 125	409 116	479 159	285 105	313 101	311 85	280 84	4049P 1216	30704	
6K24 8534E OIL WAT	237 88	310 65	314 65	298 88	342 98	289 100	248 100	316 125	244 105	312 112	311 81	309 78	3530P 1076	87091	
7N24 8534E OIL GAS	165 64	256 62	283 69	199 77	303 93	268 96	200 96	268 113	162 105	283 113	282 112	256 95	2925P 965	18435	
COMPANY TOTAL OIL GAS WAT	1487 659 77	1667 621 74	1757 662 84	1777 680 86	2124 600 104	1811 883 90	1755 877 87	1914 968 94	1789 663 89	1876 701 95	1845 655 94	1812 692 84	21614 8661 1058	464886	

## UNION TEXAS PETROLEUM CORPORATION

MILNESAND UNIT														
29N20 8534E OIL	PLUGGING APPROVED 1983													
316N19 8534E OIL	PLUGGING APPROVED 1983													
320P25 8534E OIL	PLUGGING APPROVED 1983													
COMPANY TOTAL OIL														74855
														1431
														76286

## MILNESAND SAN ANDRES, WEST SA OM TO 5M

CACTUS DRILLING COMPANY														
1H20 8534E OIL	PLUGGING APPROVED 1965													4341
HARPER OIL COMPANY														
1117 8534E OIL	44	49	54	51	45	45	33	36	28	40	34	35	494P	3796
GAS	99	128	60	60	901	600	620	620	600	737	600	620	911	
WAT	540	560											7618	
STRATA PETROLEUM COMPANY														
1E21 8534E OIL	94	84	88	90	80	76	97	89	86	86	96	91	1057P	45897
GAS	176	155	154	132	160	216	214	224	176	155	156	173	2091	
WAT	4	4	4	4	4	4	4	4	4	4	4	4	48	
SUNRAY OX OIL COMPANY														
NEW MEXICO FEDERAL														
18L21 8534E OIL	PLUGGING APPROVED 1965													869
ALLEN K. TROBAUGH														
HUTCHERSON														
1F21 8534E OIL	77	43	69	73	92	86	95	103	81	81	37	136	973P	20272
GAS	155	90	155	150	155	150	368	155	364	364	130	155	2391	
WAT	651	378	682	630	651	630	713	682	780	780	624	682	7883	

## MONUMENT ABO AB 7M TO 08M

AMERADA HESS CORPORATION														
MONUMENT ABO UNIT														
1C 220536E OIL	648	597	680	671	475	662	456	805	601	362	810	677	7444P	51053
GAS	281	573	553	536	362	396	487	527	571	421	504	513	6022	
WAT	2019	1861	2122	2091	1478	2065	1420	2909	2171	1309	2928	2446	24819	
J. R. PHILLIPS														
7H 120536E OIL	89	76	40										205S	58282
GAS	1712	1093	1808	1050									5661	
WAT	71	61	32										164	
STATE OF DE														
6E 120536E OIL	RECOMPLETED TO MONUMENT BLINEBRY													31760
STATE F														
5N3619536E OIL	196	229	139	124	244	208	205	205	205	198	182	199	2334F	54312
GAS	39	1493	466	399	1163	1069	1087	437	461	418	303	317	7652	
WAT	73	86	52	47	92	78	77	68	68	66	60	66	833	
COMPANY TOTAL OIL	933	902	859	792	719	870	661	1010	806	560	992	876	9983	195407
GAS	2332	3159	2827	1985	1525	1465	1574	964	1032	839	807	830	19339	
WAT	2163	2008	2206	2138	1570	2143	1497	2977	2239	1375	2988	2512	25816	
CHEVRON U.S.A. INC.														
GRAHAM STATE NCT F														
703619536E OIL	186	163	244	252	114	126	186		137		177	160	1745P	21618
GAS	81	173	263	125	182		37		71	294	248	281	1763	
WAT	8747	7175	9448	8816	8648	7950	7719	11	7336	8397	8350	9047	91633	
G. C. MATTHEWS														
5J 620537E OIL	110	88	133	199	163	138	91	130	93	76	76	49	1346P	13736
GAS	1017	1157	1635	911	365	24	925	451	177	250	398	738	738	
WAT	27	20	29	30	28		27	30	30	31	30	26	332	
COMPANY TOTAL OIL	296	251	377	451	277	264	277	130	230	76	253	209	3091	35354
GAS	1098	1330	1898	1033	557	962	548	548	548	548	548	548	548	
WAT	8774	7195	9477	8846	8676	7974	7746	30	7366	8428	8380	9073	91965	

## GULF OIL CORPORATION

GRAHAM STATE NCT F														
5P3619536E OIL	RECOMPLETED TO MONUMENT MCKEE ELLEN (PRORATED GAS)													18551
RICE ENGINEERING AND ASSOCIATES, INC.														
EUNICE MONUMENT EUMONT														
1I 120536E OIL	CONVERTED TO SWD													2925

## TEXACO INCORPORATED

NEW MEXICO STATE NCT 1														
5K 120536E OIL	11560	10526	9686	10684	9110	8261	9919	10795	9909	10069	10769	10264	121552	F
J. R. PHILLIPS														
5D 620537E OIL	17884	15615	10858	3455		4698		4670					57180	P
GAS	266	237	257	223	242	170	144	228	235	249	228	234	2713F	76376
WAT	1148	954	654	374	2018	257	454	122	1278	3629	3949	2483	17344	
COMPANY TOTAL OIL	266	237	257	223	242	170	144	228	235	249	228	234	2713	
GAS	3055	2762	2119	1453	1155	1326	10373	1561	1118	13698	14718	12747	196076	81567
WAT	168	150	164	143	143	260	81	154	116	140	112	131	1774	

## MONUMENT ABO, NORTH

CHEVRON U.S.A. INC.														
MONUMENT ABO														
1G1419536E OIL	511	492	623	558	565	546	549	568	537	578	558	575	6660P	43754
GAS	1728	1408	1959	1942	1173	294	2110	1577	1538	1547	1665	1242	18183	
WAT	442	371	589	551	558	596	530	558	522	558	540	540	6355	

## MONUMENT BLINEBRY

AMERADA HESS CORPORATION														
MONUMENT ABO														
3K 820537E OIL	292	251	300	270	266	279	307	293	299	299	296	255	3401P	97823
GAS	292	204	267	245	275	272	293	279	259	258	241	180	3011	
WAT	292	251	301	270	266	280	241	230	230	235	232	201	3029	

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