## STATE OF NEW MEXICO



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION 2040 S. PACHECO SANTA FE, NEW MEXICO 87505 (505) 827-7131

## **ADMINISTRATIVE ORDER DHC-1139**

Conoco, Inc. 10 Desta Drive, Suite 100W Midland, Texas 79705-4500

Attention: Jerry W. Hoover

Nassau Well No.3 Unit G, Section 23, Township 26 North, Range 11 West, NMPM, San Juan County, New Mexico. Basin Dakota (Prorated Gas) and Gallegos Gallup (Associated) Pools

Dear Mr. Hoover:

Reference is made to your recent application for an exception to Rule 303-A of the Division Rules and Regulations to permit the subject well to commingle production from both pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303-C, and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the two zones is hereby placed in abeyance.

In accordance with the provisions of Rule 303-C-4., total commingled oil production from the subject well shall not exceed 30 barrels per day, and total water production shall not exceed 60 barrels per day. The maximum amount of gas which may be produced daily from the well shall be determined by Division Rules and Regulations or by the gas allowable for each respective prorated pool as printed in the Division's San Juan Basin Gas Proration Schedule.

Assignment of allowable to the well and allocation of production from the well shall be on the following basis:

Basin Dakota (Prorated Gas) Pool	Oil 27%	Gas 50%
Gallegos Gallup (Associated) Pool	Oil 73%	Gas 50%

FURTHER: The operator shall notify the Aztec District Office of the Division upon implementation of the commingling process.

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Pursuant to Rule 303-C-5, the commingling authority granted by the order may be rescinded by the Division Director if, in his opinion, conservation is not being best served by such commingling.

Approved at Santa Fe, New Mexico on this 21st day of June, 1995.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

WILLIAM J. LEMAY Director

SEAL

WJL/BES

cc: Oil Conservation Division - Aztec Bureau of Land Management - Farmington