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CONSERVATION DIVISION
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AMOCO

Southern Rockies Business Unit

September 4, 1995

Mr. William J. LeMay, Director
New Mexico Oil Conservation Division
2040 S. Pacheco Street
P. O. Box 6429
Santa Fe, NM 87505

Application for Exception to Rule 303-C
Downhole Commingling
Jicarilla 146 #32 Well
1110' FNL & 810' FEL, Unit A Section 10-T25N-R5W
Blanco Mesaverde and Otero Chacra Pools
Rio Arriba County, New Mexico

Amoco Production Company hereby requests administrative approval to downhole commingle production from the Blanco Mesaverde and Otero Chacra Pools in the Jicarilla 146 #32 Well referenced above. The Jicarilla 146 #32 well was originally a dual completion in the Mesaverde and Chacra formations. This well has a marginal Chacra formation which is being produced dually with a marginal Mesaverde. If this well is left as a dual completion, the marginal zones will not be economic much longer. We plan to complete the well with both the Mesaverde and Chacra formations being downhole commingled in the wellbore. The two zones are expected to produce at a total commingled rate of about 53 MCFD with 0.1 BCPD. The ownership (WI, RI,ORI) of these pools is identical in this wellbore. Downhole commingling will offer an economical method of production while protecting against reservoir damage, waste of reserves and violation of correlative rights. Offset operators to this well will receive a copy of this application by certified mail.

The allocation method that we plan to use for this commingled well is as follows. Since these formations have been producing for some time, we have a good historical representation of the production by formation. Based on historical production we recommend that the allocation for gas production be 30% from the Mesaverde formation and 70% from the Chacra formation. The Chacra has not historically produced liquids in this well. Based on that fact, we propose to allocate 100% of the liquid production to the Mesaverde formation. The actual commercial value of the commingled production will not be less than the sum of the values of the production from each of the common sources of supply.

Attached to aid in your review are plats showing the location of the well and offset wells in the same formations, a historical production plot and a C-102 for each formation. This spacing unit is on a federal lease and a copy of the application will be sent to the BLM as required.

Should you have questions concerning this matter, please contact me at (303) 830-5344.

Sincerely,

Pamela W. Staley

Enclosures

cc: Steve Smethie
Patty Haefele

Frank Chavez, Supervisor
NMOCD District III
1000 Rio Brazos Road
Aztec, NM 87410

Robert Kent
Bureau of Land Management
435 Montano NE
Albuquerque, NM 87107

Application for Exception to Rule 303: SEGREGATION OF PRODUCTION FROM POOLS

Requirements

(1) Name and address of the operator:

Amoco Production Company
P.O. Box 800
Denver, CO 80201

(2) Lease name, well number, well location, name of the pools to be commingled:

Lease Name:	Jicarilla 146
Well Number:	32
Well Location:	1110' FNL & 810' FEL Unit A Section 10-T25-R5W Rio Arriba County, New Mexico
Pools Commingled:	Otero Chacra Blanco Mesaverde

(3) A plat of the area showing the acreage dedicated to the well and the ownership of all offsetting leases.

Attached

(4) A current (within 30 days) 24-hour productivity test on Division Form C-116 showing the amount of oil, gas and water produced from each zone.

The Mesaverde produced an average stabilized rate of 8 MCFD and 0.1 BCPD. The Chacra zone produced at an average rate of about 45 MCFD and 0 BCPD.

(5) A production decline curve for both zones showing that for a period of at least one year a steady rate of decline has been established for each zone which will permit a reasonable allocation of the commingled production to each zone for statistical purposes.

Otero Chacra Completion:	Historical production curve attached.
Blanco Mesaverde Completion:	Historical production curve attached.

(6) Estimated bottomhole pressure for each zone. A current (within 30 days) measured bottom hole pressure for each zone capable of flowing.

Bottomhole pressures were estimated from OCD Packer Leakage Tests. Shut-in bottomhole pressure in the Pictured Cliffs formation is calculated to be 668 PSIG while estimated bottomhole pressure in the Mesaverde formation is 1300 PSIG. Therefore these pressures meet the pressure differential rule under article 303-C (b)(vi). See attached calculation and packer leakage test results.

(7) A description of the fluid characteristics of each zone showing that the fluids will not be incompatible in the wellbore.

The fluids in the Mesaverde have no abnormal components that would prohibit commingling, or promote the creation of emulsions or scale when commingled with the Chacra formation.

(8) A computation showing that the value of the commingled production will not be less than the sum of the values of the individual streams:

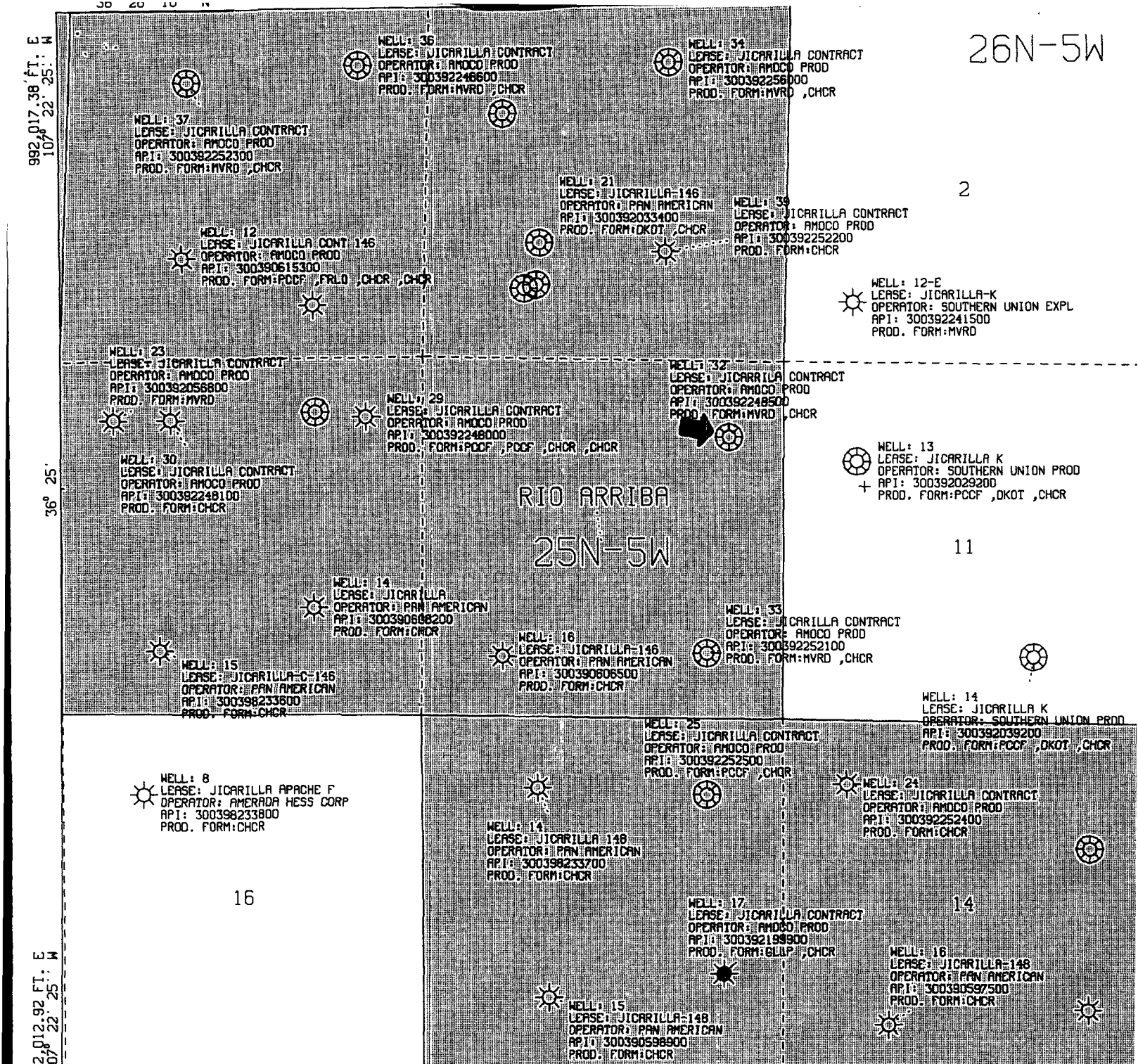
The BTU content of the produced streams are very similar and as such, we would expect the commingled production to have the same value as the sum of the individual streams.

(9) A formula for the allocation of production to each of the commingled zones and a description of the factors or data used in determining such formula:

Based on historical production we recommend that the allocation for gas production be 30% from the Mesaverde formation and 70% from the Chacra formation. The Chacra has not historically produced liquids in this well. Based on that fact, we propose to allocate 100% of the liquid production to the Mesaverde formation. The actual commercial value of the commingled production will not be less than the sum of the values of the production from each of the common sources of supply.

(10) A statement that all offset operators and, in the case of a well on federal land, the United States Bureau of Land Management, have been notified in writing of the proposed commingling.

BLM will receive a copy of this application by certified mail. The offsetting operators listed on the attached sheet will receive a copy of this application by certified mail.



AMOCO PRODUCTION COMPANY
PLAT MAP
Jicarilla Contract 146-32 Sec. 10-T25N-R05W
Rio Arriba New Mexico

SCALE 1 IN. = 2,000 FT. JUL 14, 1995

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

Form C-102
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

Operator	Lease	Well No.
AMOCO PRODUCTION COMPANY	JICARILLA CONTRACT 146	32

Unit Letter	Section	Township	Range	County
A	10	25N	5W	Rio Arriba

Actual Footage Location of Well:
1110 feet from the North line and 810 feet from the East line

Ground Level Elev.	Producing Formation	Pool	Dedicated Acreage:
6672	Chacra	Otero Chacra	160 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

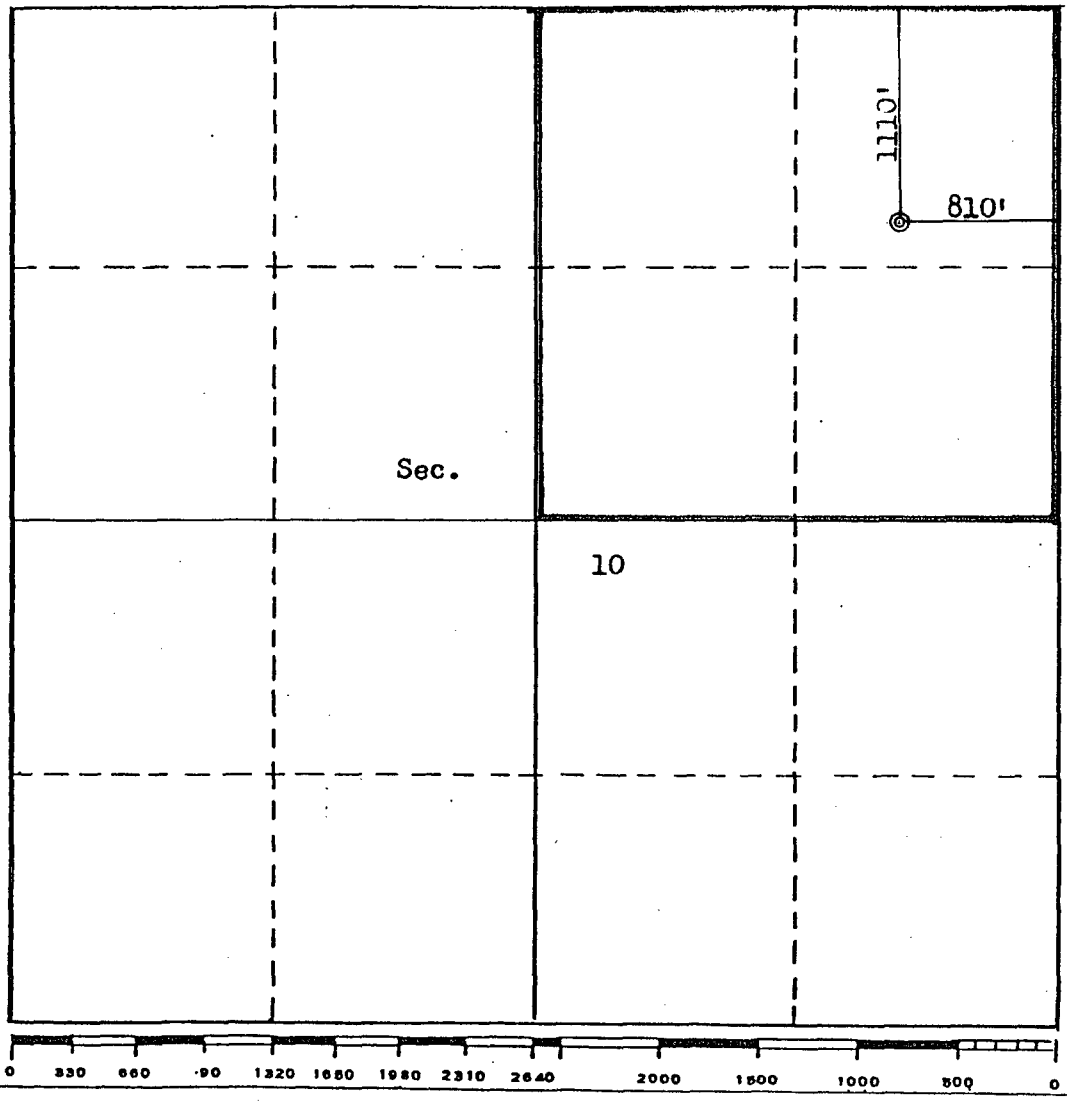
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

R. A. Downey

Name: R.A. DOWNEY

Position: DISTRICT ENGINEER

Company: AMOCO PRODUCTION COMPANY

Date: MAY 28, 1980

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: May 21, 1980

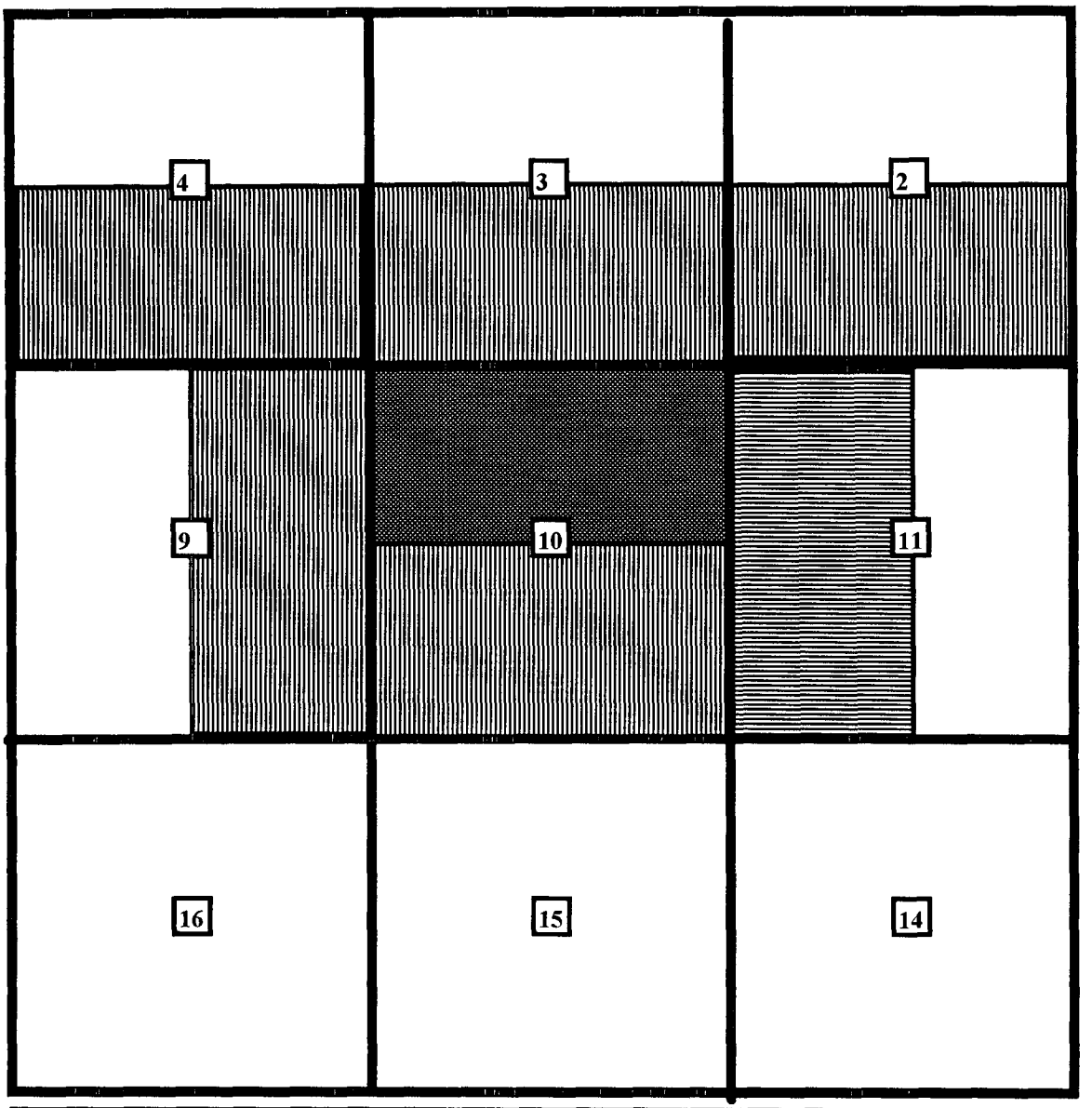
Registered Professional Engineer and/or Land Surveyor

Fred B. Kerr Jr.

Certificate No. 3950

AMOCO PRODUCTION COMPANY OFFSET OPERATOR PLAT

Jicarilla 146 #32 Well
1110' FNL & 810' FEL
Unit A Section 10-T25N-R5W
Blanco Mesaverde



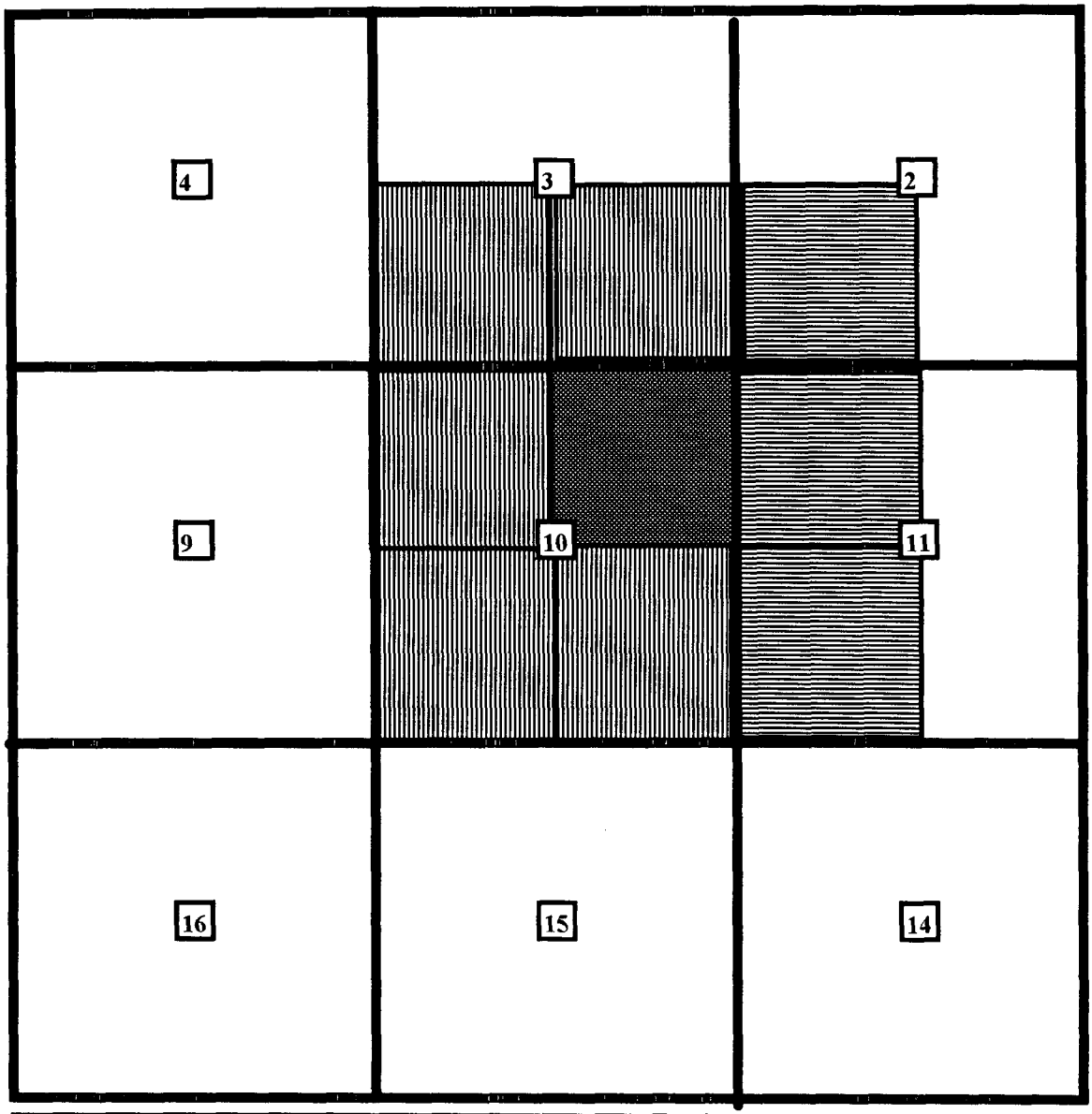
SPACING UNIT TO BE DOWNHOLE COMMINGLED

AMOCO PRODUCTION COMPANY

MERIT ENERGY CORP.

AMOCO PRODUCTION COMPANY OFFSET OPERATOR PLAT

Jicarilla 146 #32 Well
1110' FNL & 810' FEL
Unit A Section 10-T25N-R5W
Otero Chacra



SPACING UNIT TO BE DOWNHOLE COMMINGLED

AMOCO PRODUCTION COMPANY

MERIT ENERGY CORP.

LIST OF ADDRESSES FOR OFFSET OPERATORS
Jicarilla 146 #32Well

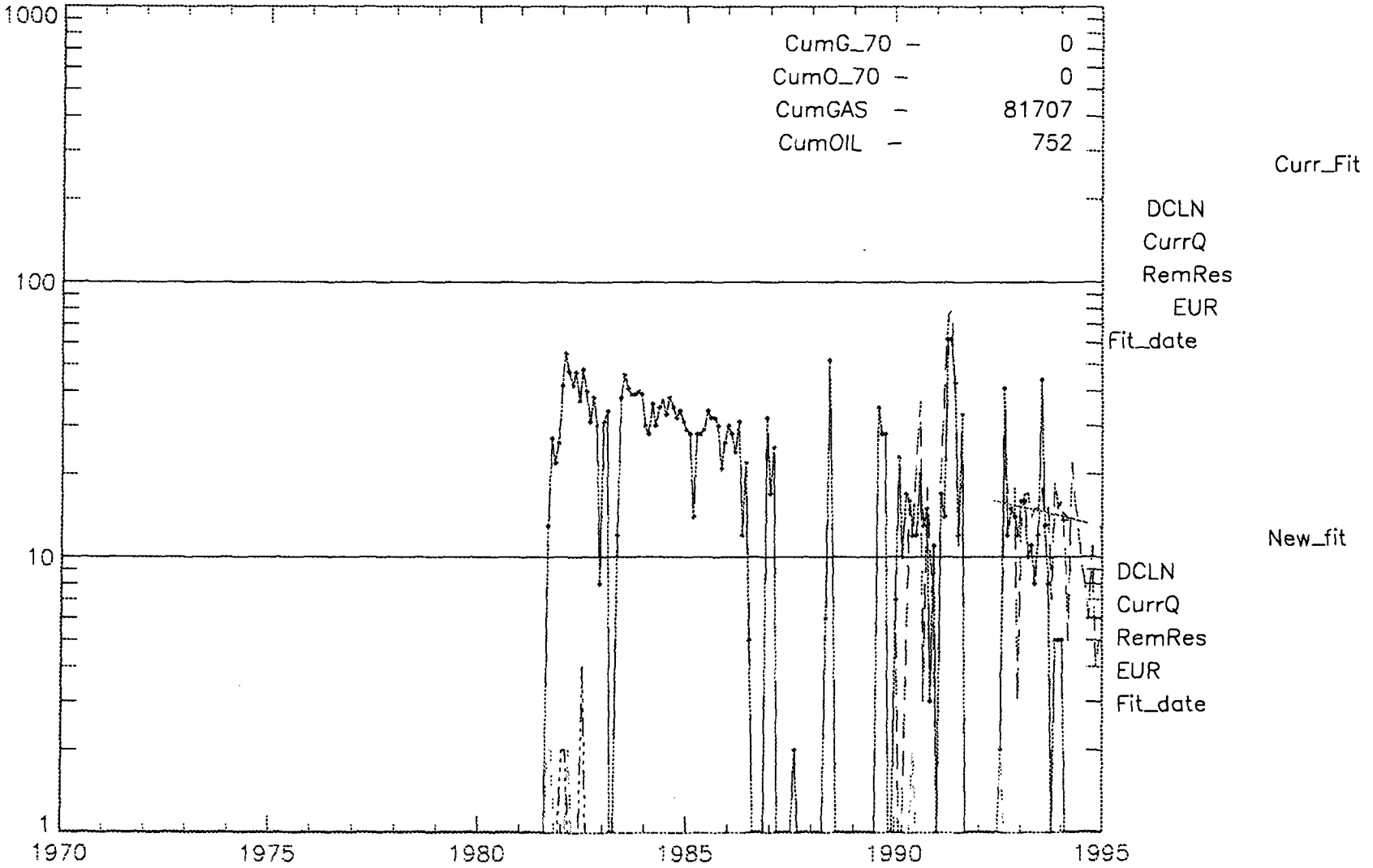
1 Merit Energy Corp.
12221 Merit Dr. Ste 500
Dallas, TX 75251

Engr: zhab0b

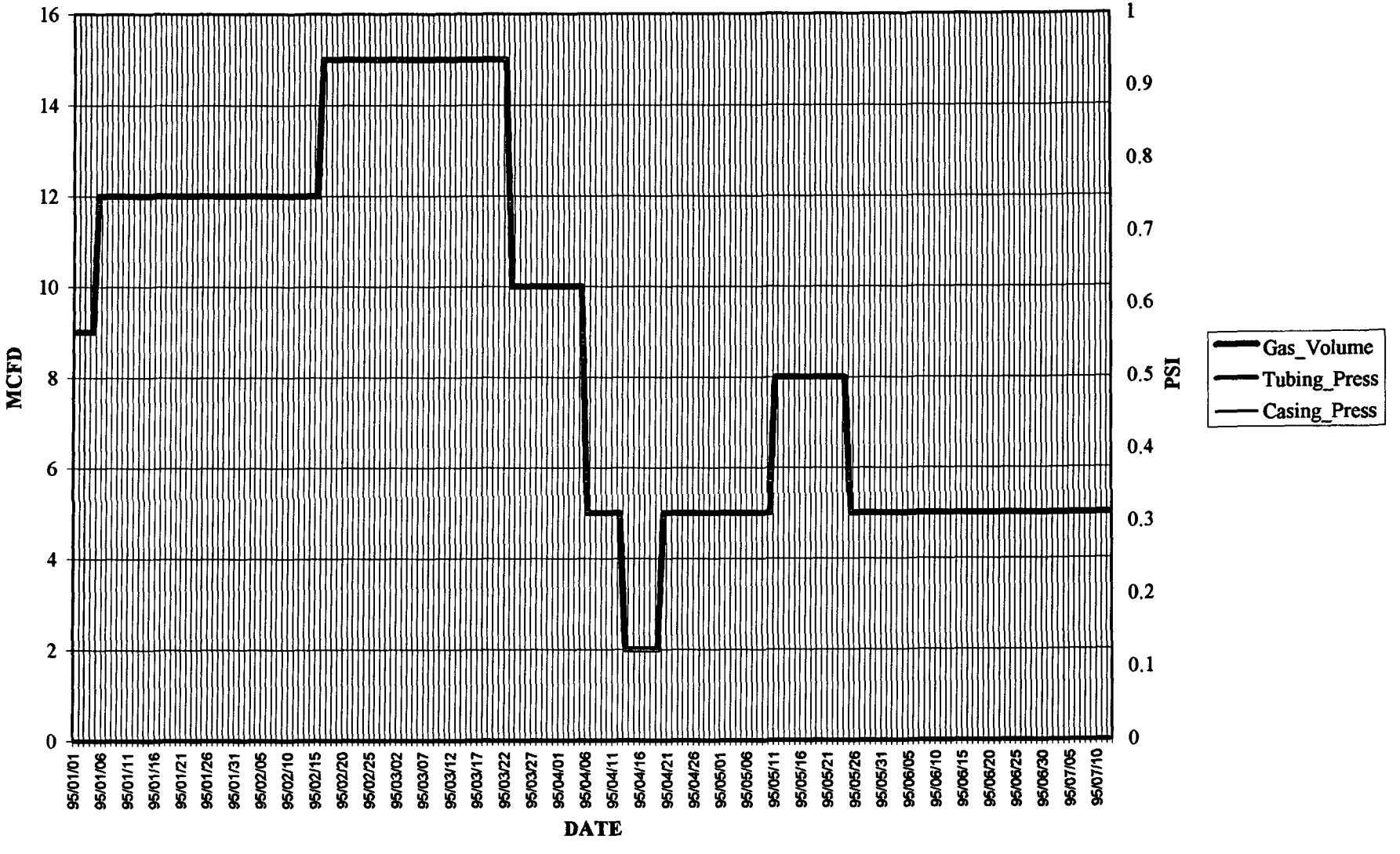
JICARILLA CONTRACT 146 32

Operator– AMOCO PRODUCTION CO

300392248500MV A102505–032 MV APC_WI – 1.0000000



Well: JICARILLA CONT 146 032-MV (84233302)

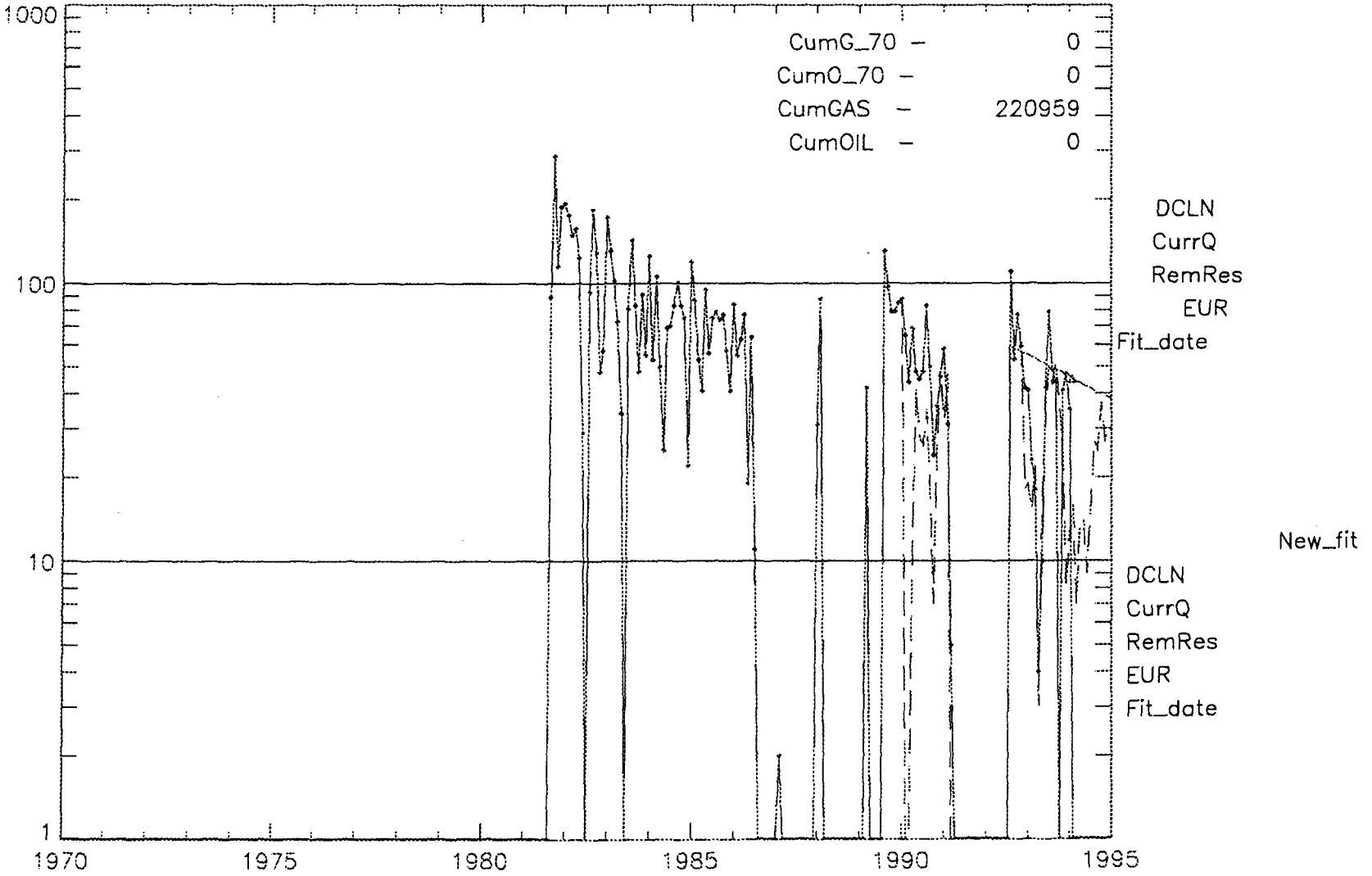


Engr: zhab0b

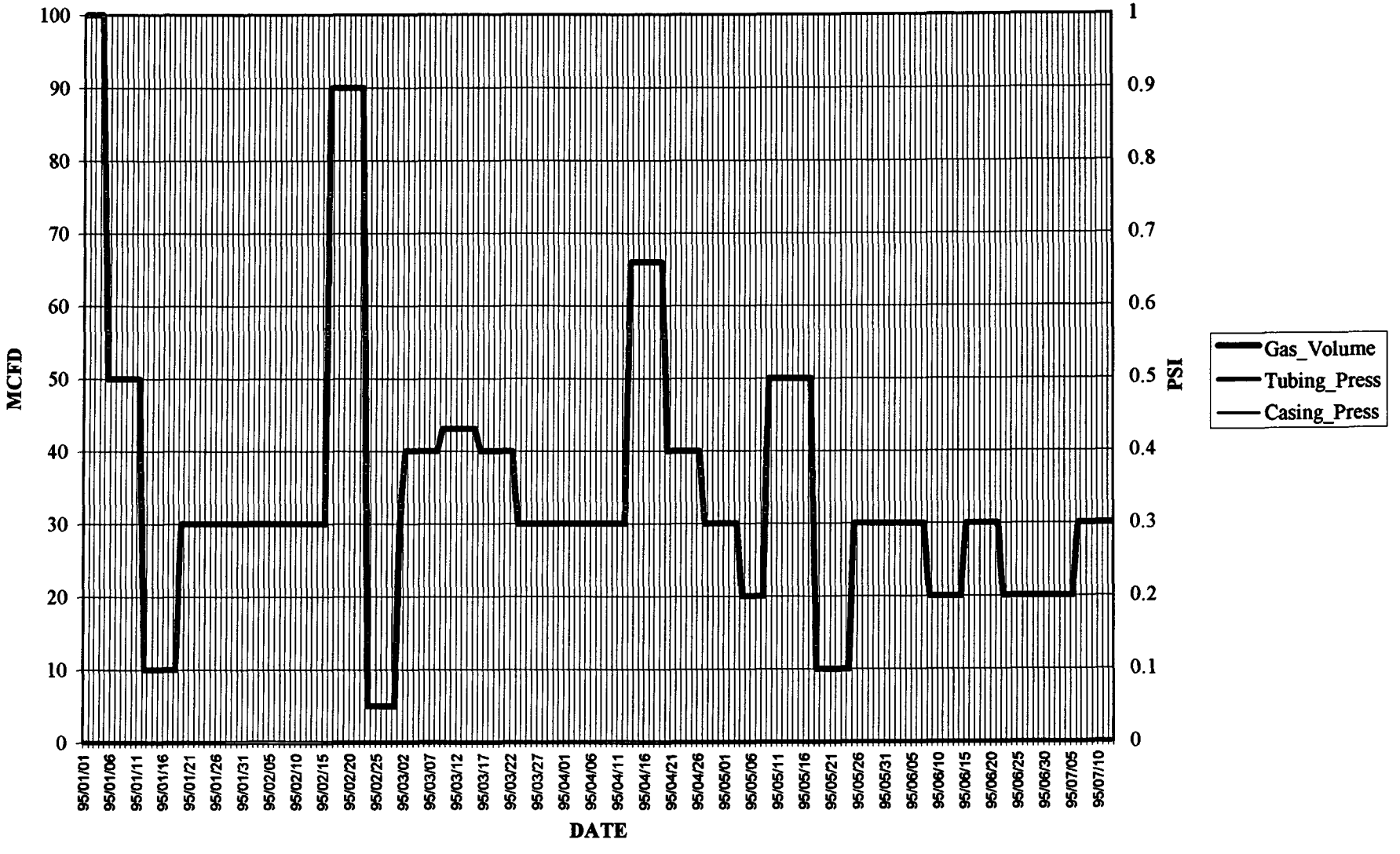
JICARILLA CONTRACT 146 32

Operator– AMOCO PRODUCTION CO

300392248500CK A102505–032 CK APC_WI – 1.0000000



Well: JICARILLA CONT 146 032-CK (84233301)



ESTIMATED BOTTOMHOLE PRESSURES BY FORMATION
JICARILLA CONTRACT #146-32

CK Perforations at 3840-3956' midperf at 3898'
MV Perforations at 4951-5386' midperf at 5169'

9/93 shut in pressures --- CK = 356 PSIG
MV = 887 PSIG

GRADIENT = 0.08 PSI/FT

CK BHP = 356 PSIG + 3898' X 0.08 PSIG
= 668 PSIG

MV BHP = 887 PSIG + 5169' X 0.08 PSIG
=1300 PSIG

668 PSIG / 1300 PSIG = 51% WHICH MEETS THE >50% RULE

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STATE OF NEW MEXICO
ENERGY and MINERALS DEPARTMENT

Location of Well: A102505 Page 1

OIL CONSERVATION DIVISION
NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator: AMOCO PRODUCTION COMPANY Lease/Well #:JIC CONTRACT 146 32
Meter #:93871 RTU:1-127-01 County:RIO ARRIBA

	NAME RESERVOIR OR POOL	TYPE PROD	METHOD PROD	MEDIUM PROD
UPR COMP	JIC CONTRACT 146 32 CH 93871 1-127-1	GAS ✓	FLOW ✓	TBG ✓
LWR COMP	JIC CONTRACT 146 32 MV 93870 1-128-1	GAS	FLOW ✓	TBG ✓

PRE-FLOW SHUT-IN PRESSURE DATA

	Hour/Date Shut-In	Length of Time Shut-In	SI Press. PSIG	Stabilzed
UPR COMP	09/28/93	330 # PSI 362 # PSI	330 # PSI	
LWR COMP	09/28/93	322 # PSI	322 # PSI	

FLOW TEST DATE NO.1

Commenced at (hour,date)* Zone Producing (Upr/Lwr)

TIME (hour, date)	LAPSED TIME SINCE*	PRESSURE Upper	PRESSURE Lower	Prod Temp.	REMARKS
9/29/93 29	Day 1	258 TBG 352 CSG	757 TBG		Both Zones SI
9/30/93	Day 2	258 T 356 C	856 TBG		Both Zones SI
10/1/93	Day 3	242 356	887 TBG		Both Zones SI
10/2/93	Day 4	242 356	435		
10/3/93	Day 5	242 360	188		
10/4/93	Day 6	242 362	191		

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DIST. 3

Production rate during test
Oil: 0 BOPD based on ____ BBLs in ____ Hrs ____ Grav ____ GOR ____
Gas: 15 MFCPD:Tested theu (Orifice or Meter):METER

MID-TEST SHUT-IN PRESSURE DATA

	Hour,Date SI	Length of Time SI	SI Press. PSIG	Stabilized (yes/no)
UPR COMP	10:00am 9/28/93	73 Hours	242 356	Yes
LWR COMP	10:00am 9/28/93	73 Hours	887	Yes

(Continue on reverse side)