											100			
CONTINUED ATOKA MO	JAN	F E 8	MAR	APRIL	MAY	JUNE	JULY	AUG	SEPT	OCT	NOV	DEC 1		PAGE 854 MP ACCUM
VANDIVER CN COM 1E1818S26E GAS OIL	457	256	13	294	238	55	221	267	170	238	137	257	2603	12433149 47703
WAT VANDIVER DG COM IN 718826E GAS UIL	10010	6622 14	18109 21	25250 90	1702	915	1579	6061 11	23762 46	26954 49	. 20 64 7 64	20164	161775 313	1783 7141977 17627
WAT WHIRLWIND WL 1M1518525E GAS WAT	233	342	205	306	235	353	457	528	210	155	6 221	255	3500	3572 32062 46
COMPANY TOTAL DIL GAS WAT	12204 84	8330 8112	2182 174863 239	1805 204170 376	304 41722 50	721 97504 138	188 28878 149	70185 313	711 143658 239	881 186456 215	610 155950 128	320 151826 94	8237 1275746 2137	74567 21068261 20932
ATOKA PENN. (PRORA	TED GAS)	****	PA ========	9N TO	10M								•	
A MOCO PRODUCTION C	o			******	*****	******	******	******	*****					
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CHEVRON U.S.A. INC J H EVEREST GAS CO IL1418526E GAS OIL	M PLUGG	ING APPR	OVED 19	**************************************	*****	******	******	******	*****				,	5493139 52413
CHEVRON U.S.A. INC				*******		*******	******		******				•	
1J1518526E GAS OIL WAT	2729 3565	1837 1650	3880 2015	2391 1235	2340 1625	2856 1560	3317 2015	3437 2015	949 715	810 455	3918 1950	6307 2015	34771 20815	12876947 86918 528150
PAUL TERRY ET AL G ZHI518526E GAS OIL	AS COM 1608	791	2080	1156	2077	1519	1032	2026	2002	1943	1536	1891	19661	6356314
WAT	81	112	217	210	217	210	105	217	210	217	210	208	2214	21712 13207
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BARBARA FASKEN HIGGINS-CAHOON COM 10 218526E GAS DIL WAT	11300	8812 20	8805	10739	9939	10366 8 3	5353	*****	1817	2198	346	1925	71600 41 6	6142179 12935 169
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FELMONT ATOKA COM 101218526E GAS OIL	1364	723	994	902	12 1226	23 1170	3 639	57 1502	. 898	434	372	737	163 103 10961	103 1294889
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TCM L. INGRAM HAWKINS GAS COM				******			******	******	*****				131	131
2C2718S26E GAS OIL		PROD. CA	TE 03/76		****								s	2435730 21863
MADDOX ENERGY CORP TERRY COM IG1418S26E GAS OIL	• 5079	4572	4858	*******	299	268	260	233	178	250	10647	11634	38278	865976 3436
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COMPANY TOTAL GIL GAS WAT	8693	6 95 4	8123	3875	8751	7221	8426	7761	7000	6910	7208	7116	88038	159061 26417883 204
MEWBOURNE OIL CO FEDERAL B				******	******	******	*******	******	*****					•
IP 118526E GAS OIL WAT	2448				51								2448 51	3933208 30967 17
SPENCER COM 1K 118S26E GAS OIL WAT	2972	3043		46	3782			2014		4362	1187	1841	19201 46	815868 4226 9
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OIL WAT RALPH NIX				******						1066	. 32	012	70404	42932 1369
HGNUO-KELLY COM 1N2718526E GAS PAN AMERICAN CORP	ZONE	ABANDONE	•	******										2770
FLINT GAS COM 1J2218S26E GAS OIL	PLLGG	ING APPRI	OVED 19				2 - FREE							5600025
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COMPANY TOTAL OIL														1128
GAS PARKER & PARSLEY PE	TROLEUM	co.		*******	******	******	******	*****	*****					5752867
HIGGINS TRUST INC C 141318926E GAS OIL WAT	721	46		,	3144	1 80 4	749	16	******			1020	7500	4965006 6254 2556

N. O. C. C. COURMET IN TRIPLICATE.

(Other instr

(April 25 J. J. 1997) Jorgan Approved. Budget Bureau No. 42 E1425.

ITED STATES DEPARTMENT OF THE INTERIOR

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						O. Director District Call	AND OPERAL NO.	
	GEOL	OGICAL SURVEY	Y			LC-066445		
APPLICATIO	ON FOR PERMIT	TO DRILL, DI	EEPEN	, OR PLUG E	ACK	6. IF INDIAN, ALLOT	TRE OR THIRE NAME	
1a. TYPE OF WORK	RILL 🔀	DEEPEN [-	PLUG BA		7. UNIT AGREEMENT	NAME	
OIL WELL	GAS WELL TO OTHER		SINGLE ZOT	EXC E TOYER	E B	S. FARM OR LEADE		
2. NAME OF OPERATOR	/					Federal "B	11	
Mark Produc	ction Company			JUL 2 2 197	A	9. WELL NO.		
3. ADDRESS OF OPERATO	OR .			10F 5 5 131	7	1		
	ns Bank Bldg., 1			_		10. FIELD AND FOOL	, OR WILDCAT	
4. LOCATION OF WELL	(Report location clearly a	nd in accordance with	any State	requi@hents) .		Atoka Penr	1	
311 311 1111 990	from the South	1 line & 990'	from t	her from a. Diffe	CE	11. SEC., T., R., M., C AND SURVEY OR		
At proposed prod.	Same					1-18S-26E		
14. DISTANCE IN MILE	8 AND DIRECTION FROM N	EAREST TOWN OR POST	OFFICE.			12. COUNTY OR PARI	SH 13. STATE	
4 miles Eas	st of Atoka					Eddy	New Mexico	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, line, if any)						GF ACRES ASSIGNED HIS WELL 320		
18. DISTANCE FROM PI	ROPOSED LOCATION*		19. PROPOSED DEPTH 20. ROT			IT OR CABLE TOOLS		
OR APPLIED FOR, ON		9,600'			Rotary			
21. ELEVATIONS (Show	whether DF, RT, GR, etc.)					22. APPROX. DATE	WORK WILL START	
						August	1, 1974	
23.		PROPOSED CASING	G AND C	EMENTING PROGR	AM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	OT	BETTING DEPTH	<u> </u>	QUANTITY OF CE	MENT	
20''	16"Conductor	Pipe 65#		200'		250 sack	cs	
11"	8-5/8"	24# - 32#	ŧ.	1,970'		475 sack	s	
7-7/8"	4-1/2"	10.5# - 11	L.6#	9,600'		325 sack	cs	
	I	ı	ı		1			

10" 900 Series Hydril

Shaffer Model 39 - 3000# Hydraulic Blowout Preventers (see attached plat showing choke manifold and equipment)

MUD PROGRAM:

2001 - Spud mud

200 - 1,900' - Native mud

1,900 - 7,000' - Water

7,000 - 8,000' - Mud up & build viscosity

8,000 - 9,600' - 9.5# to 9.8# - Vis 34-40 - WL 20 cc or less

RECEIVED IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and probabled new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and trie derival depths.

1. S. GEOLOGICAL SUCCESSION NEW MEXICO.

SIGNED ALMAN ASSISTANT SOCRETARY.

ASSISTANT SOCRETARY.

ARTESIA, NEW MEXICO Assistant Secretary 1974 TITLE DEEP WELL CONTROL 1514979 JUN 22 H. L. BEEKINAN Attendament Stagineer DECLARED WATER BASS

1. Development Plan for Surface Use *See Instructions On Reverse Side 2. Acreage Plat

THIS APPROVAL IS BEST MOCO IF OPERATIONS AFE NOT COMMENCED WITHIN 3 MONTHS. OOT 1 0 1074

CEMENT CE CASING MUST BE CIRCULATED

CASING.

NEW XICO OIL CONSERVATION COMMISSION WELL LUCATION AND ACREAGE DEDICATION PLAT

Form (1-192 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section Well No. MARK PRODUCTION COMPANY FEDERAL County 18 South 26 East Eddy the least Aville East line Dedicated Acres je: Penn Atoka Penn 320 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below, 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? X No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) All interests except Robert A. Brown & Nelson Collier (see attached) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information con-CAL PETZ Gaylon Thompson INO TRIGG Assistant Secretary Mark Production Company 1 hereby certify W 1.0.1974 on this plot was THE WARTESIA NEW WEXHEO. and correct to knewledge and belief

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BEFORE THE

OIL CONSERVATION COMMISSION OF NEW MEXICO

IN THE MATTER OF THE APPLICATION OF MARK PRODUCTION COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

APPLICATION

COMES NOW MARK PRODUCTION COMPANY, and as provided by Section 65-3-14, New Mexico Statutes 1953, as amended, applies to the Oil Conservation Commission of New Mexico for an order pooling all the mineral interests in and under the E/2 of Section 1, Township 18 South, Range 26 East, N.M.P.M., Eddy County, New Mexico and in support thereof would show the Commission:

- 1. Applicant is a working interest owner in the E/2 of Section 1, Township 18 South, Range 26 East, Eddy County, New Mexico.
- RECEIVED 2. Applicant has obtained voluntary agreement for pooling from all but the following:
 - (a) Robert A. Brown General Delivery Fletcher, Oklahoma 73541

U.S. GEOLOGIC

ARTESIA, IL

(b) Nelson Collier 1605 Bixby Ardmore, Oklahoma 73401

That each nonconsenting interest owner has 1/80th interest underlying Tract 213, 215, 216, and 222 each of which contains five acres more or less within the unsurveyed area of the Fairchild Farm land.

- 3. As required by the provisions of Commission Rule 104, applicant proposes to dedicate the E/2 of Section 1, Township 18 South, Range 26 East, N.M.P.M., Eddy County, New Mexico, to the well.
- 4. Applicant requests that it be designated operator of the pooled unit requested above.
- 5. Applicant proposes to drill a well to test the Atoka-Pennsvlvanian Pool at an orthodox well location 990 feet from the South line and 990 feet from the East line in Section 1, Township 18 South, Range 26 East, N.M.P.M., Eddy County, New Mexico.
- 6. Applicant has been unable to obtain voluntary agreement for the pooling of the unpooled interests indicated in paragraph 2 above, and in order to avoid the drilling of unnecessary wells, to protect correlative rights, and to prevent waste, the Commission should pool all interests in the spacing or proration unit as a unit.

WHEREFORE, applicant respectfully requests that the CENERAL Commission set this matter for hearing before the Commission's duly appointed examiner, and that after notice and hearing as required by law the Commission enter its order of the pooling all interest underlying the E/2 of Section 1, Township 26 South, Range 26 East, N.M.P.M., Eddy County, New Mexico, and designating applicant operator of the pooled unit, together with provision for applicant to recover its costs out of production including a risk factor to be determined by the Commission and with provisions for the

the payment of operating costs and costs of supervision out of production to be allocated among the owners as their interest may appear and for further orders as may be proper in the premises.

Respectfully submitted,
MARK PRODUCTION COMPANY

BY

KELLAHIN & FOX
P. O. Box 1769
Santa Fe, New Mexico 87501

ATTORNEYS FOR APPLICANT

RECEIVED

JUN 1 0 1976

U.S. GEOLOGICAL GUILLEY
ARTESIA, NEW MEXILO

May 1960) DEPARTS... SUNDIN NOTICES A (Do not use this fear for the as 1.5) . Use "APPING APISON . with the West XX county 2. NAME OF OPERATOR Mark Production Company 3. ADDRESS OF OPERATOR 330 Cicizens Bank Blog., To te, askis/75701 teneries en werd ekonort boeit in op itigliet en love in et Walling Sand to RETEIVE C See also space 17 belowie 990 1 PSL a 990 3 1 1 1 1 SEP 2 3 1974 14. PERMIT NO. 15. ELEVATIONS (Show whither by, at, on, etc.) ~ C. C. 16. Check Appropriate Box To Indica e Nature of Natice, Report, or Other Dura NOTICE OF INTENTION TO: SUBSEQUENC ADVANCE OF E

POLL OR ALTER COSING TEST WATER SHUT-OFF MULTIPLE COMPLETA FRACTIL THEATHERT PRACTURE TREAT

SHOOT OF ACIDIZE ARANDON* REPAIR WELL CHANGE PLANS Note: ker et roults for anyender de or

17. also mine endrosen on Computation Operations (County state and portion) used in the performance and the vertical depois for an entitle work. If well is directionally critical, give subsarince locations and measured and true vertical depois for an entitle this work.)

Spudded 7:30 AM 8-30-74 - Ran 6 jts 16" cosing sal at 2001 with 241 backs Classes 2. CaCl - PD 2:15 AM 8-31-74 - WOO 18 hrs - cement circulated.

Ann 49 jts 8-5/8" casing (1987') set at 1970' - exmanded with 700 amend litter. 5# gilsonite/sack & 1/4# flocele/sack, 2% CaCl and 150 sacks Cluss by 10 km / -PD 7:00 PM 9-4-74 - cement circulated - WOC 13 hrs - pressure tested pute to 10 for 30 mins - held okay.

by that the forest hop is true and correct

Secretary ____

COMMO DISTRICT CONSESS.

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		rs.	S. C. C. CORV					
Form 9-331 (May 1963)	DEPA	UN'TED STATES RTME, OF THE INTE	SUBMIT IN TRIP!	re- Budget	pproved, Bureau No. 42-R1424. ATION AND SERIAL NO.			
		GEOLOGICAL SURVEY		LC-06644	45			
	e this form for t	OTICES AND REPORTS	ug back to a different reservoir	6 IF INUIAN, AL	LOTTEE OR TRIBE NAME			
	AS X OTH	KR	REDEIA	E D. UNIT AGREEM	SKAN THE			
2. NAME OF OPERA			31.71 A 101	8. FABM OR LEA				
Mark Prod	uction Com	pany ,	1 0 4 197	Federal	"B"			
•		lda Tulon Tours 75	(701 - 77 m e.	9. WELL NO.				
4. LOCATION OF W	ELL (Report loca	ldg., Tyler, Texas 75	any State requirements of	10. FIELD AND I	OOL, OR WILICAT			
See also space At surface	II WELLING.)' FSL & 990' FEL	The state of the s	Atoka P	•			
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14. PERMET NO.		15. BLEVATIONS (Show whether	er DF, RT, GR, etc.)	12. COUNTY OF	PARISH 13. STATS			
				Eddy	New Mexic			
16.	Chec	k Appropriate Box To Indicat	e Nature of Notice, Report,	or Other Data				
	NOTICE OF	INTENTION TO:	80	SUBSEQUENT REPORT OF:				
TERT WATER S	HUT-OFF	PULL OR ALTER CARING	WATER RHUT-OFF	HEPA	IRING WELL			
FRACTURE TRE	AT	MULTIPLE COMPLETE	FRACTURE THEATMENT	ST.IA	RING CARING XX			
HILOUT OR ACH	MEE	ARANHON®	HILOUTING OR ACIDIZING	ABASI	INDN MENT			
REPAIR WELL		CHANGE PLANS	(Other)		1			
(Other)			Completion or Re	sults of multiple comp completion Report and	Log form.)			
17. DESCRIBE PROPE proposed wo nent to this t	rk. If well is d	O OPERATIONS (Clearly state all pertification of the control of th	inent details, and give pertinent of locations and measured and true v	lates, including estimat ertical depths for all r	ted date of starting any narkers and zones perti			

Ran 253 jts 5-1/2" casing - 47 jts N-80, 17# (1700') - 134 jts K-55, 15.5# (5001') -72 jts K-55, 17# (2675') - cemented with 700 sacks Class "H", 3/4 of 1% CFR2 - plug down @ 12 PM 10-24-74 - WOC 18 hrs - pressure tested casing to 2000 psi for 30 mins held okey - estimated top of cement 6100'.

NOVIR 8 1974

7	ARTESIA, NEW MEMOO
SIGNED Turion Secretary	DATE 11-26-74
(This space for Federal or State office use)	
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	DATE
ADPROVAL, IF ANY:	
*See Instructions on Reverse Side	

INCLINATION REPORT

SE	Podoral	450	WE	LL NO. 1	_FIELD		
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N. M. O. C. C. COPY

Capry OSF

UNI _D STATES SUBMIT IN DUPLICA See O Struct Fevers GEOLOGICAL SUBVEY

(See other instructions on reverse side) Budget Bureau No. 42-R355.5.

5. .EASE DESIGNATION AND SERIAL NO.

		GEOLOGI	CAL	SURVEY					J. − 0≨5	<u>~45</u>	
WELL CO	MPLETION	OR RECO	DMPL	ETION R	EPORT A	ND	LOG	* 6.	F INDIAN	, ALLOT	TEE OR TRIBE NAME
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15. DATE SPUDDED	16. DATE T.D.	REACHED 17.	ATE COM	PL. (Ready to	prod.)	ENDWA	TIONS (DF.	RKB, RT, G	t, ETC.)*	19. E	LEV. CASINGHEAD
E-30-74	9-28-7	4	11-2	2 -7 4	À.	6.,	3290	GR		İ	
20. TOTAL DEPTH. MD	& TVD 21. PL	UG, BACK T.D., MI	& TVD	22. IF MULT	TPLE COMPL.,	1	23. INTERV		TARY TOO	LS	CABLE TOOLS
9248	•	9233*		!					X X		
24. PRODUCING INTER	RVAL(S), OF THI	S COMPLETION-	TOP, BOT	COM, NAME (M	D AND TVD)*	-				25	WAS DIRECTIONAL SURVEY MADE
	_										
	9076" - ii										Yes
26. TYPE ELECTRIC .		RUN]	27. W	AS WELL CORED
acoustic V	relocity_										<u> </u>
2 9.				ECORD (Repo		set in					
CASING SIZE	WEIGHT, LE	DEPTH	SET (M	D) HOL	E SIZE		CEME	NTING RECO	RD	1	AMOUNT PULLED
16"	65:	 	200) sks			<u>None</u>
8=5/3		<u>44</u>	1,47					<u>ि sks</u>			None
5-1/	17 1	.5.5:		·	<u>'-7,8</u>		7.	a sits			
29.		LINER RECO	P D				30.	מיות	ING REC	OPD	
SIZE (TOP (MD)	BOTTOM (MD		S CEMENT*	SCREEN (MI		SIZE		H SET ()	- -	PACKER SET (ED)
	TOP (MD)	B011031 (31B		- CEMENT	ackers (311	'' -			8958		8965 °
		-				-	2=3/8		8936		6905
31. PERFORATION RE	COED (Interval,	size and number)		32.	ACT	D SHOT I	PACTIBL	CEMEN	T POTT	EEZE, ETC.
9000 904				140 E . I	DEPTH INT						ATERIAL USED
90.5 904	59 9045 59 9064	9040	:UDI Joaco	_6 7 .	90 9 -						IATERIAL (SED
9076 - 1			י סטטי	-074	70.77	.07	-	_600 £	. 818 ac	, 1G	
, 1170 - 1.	3 ₀ 1// 110	res									n. 3
										:	1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -
33.*				PROT	UCTION						
DATE FIRST PRODUCT	TION PRO	DUCTION METHO	(Flowin			and ty	pe of pump)			s (Producing or
11-20-74		Flowing							881	ut-in)	Shut-in
DATE OF TEST	HOURS TESTE			ROD'N. FOR	OIL-BBL.		GAS-MCF	. P	ATER-BB		GAS-OIL RATIO
11-26-74	1 tir	24/6		EST PERIOD	3.3		139	1	9	1	00
FLOW. TUBING PRESS.	CASING PRESS	-—	ED (II.—BBL,	GAS-	MCF.		ATER-BB		OIL G	RAVITY-API (CORE.)
2420	Pkr	#4-HUCK	PATE:	70.2	, i	136	1	0			59 0
34. DISPOSITION OF		for fuel, vented, e	tc.)				<u></u>		ST WITNE	SSED B	
Sold - So	uthern Uni	lon das Co	การทุ						∌. સં	. Cra	ivey
35. LIST OF ATTACE	IMENTS										
acoustic)	Selocity L	ogs. Dire	ction	al Survey	7						
36. I hereby certify	that the forego	cing and attache	d inform	ation is comp	lete and corre	ct as	determined	from all	available	records	
June 2	want I	Samp	ر معرب و	/						_	4.6. 4.4.4.
SIGNED A	10000 11	1-110		TITLEA	SEISTAN	_ Se	cretary	7.	DAT	e 56	ec. 10. 19 7 4

NSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and lyon all types of lands and leases to either a Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on tiems 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see fire m. 36.

Hem 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State requirements, locations on Federal or indian land should be described in accordance with Federal requirements. Consult local State requirements, locations on Federal or indian land should be completion), so state in item 22, and in item 24 show the producing interval.

Hem 22: It this well is completed for separate production from more than one interval completed for separately produced, showing the additional data to separate report (page) on this form, adequately produced, showing the additional data pertinent to such interval.

Hem 29: "Saukes Coment": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tor the land of the region of the separately produced. (See instruction for teach interva

FORMATION	TOF	HOTTOM	DESCRIPTION, CONTENTS, RTC.	2 2 2	7	TOP
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	7060	- US 50		San Indres	06.5	
In & coert	5550	19099		Clorie nts	76.50	
	5694	10119		Rithel Fy	4085	
ः । ।	0170	0445		्रद्धाः	4645	
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OIL UNSERVATION COMMISSION

P. O. DRAWER DD

RECEIVED

ARTESIA, NEW MEXICO 88210

JUN 9 1975

O. C. C.

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DATE	June	6.	1975	
	June	O 4	17/J	

Transmission Manager

Title

the pu	urchase of g	as from the <u>Marl</u>			Federal	
	•		Op	erator	Lease	;
19 #1		SE/SE 1-18S-26E	, West	Red Lake	, Southern Uni	on Gas Co
W	ell Unit	S.T.R.		Pool	Name of Pur	chaser
v'as n	nade on Ju	ne 6, 1975	*			
		•			•	
		· ;	•		•	
			.•		•	
				. SOU	THERN UNION GAS COM	PANY
					Purchaser	
•	•	•		•	• .	•
				- gas	nes I Coras	V
3	Curtis W. Me 330 Citizens Tyler, Texas	Bank Building		Ø	Representative	•

cc: To operator:

Dallas, Texas 75206

Oil Conservation Commission - Santa Fe, N.M. 87501

E. R. Corliss - Dallas - Engineering Dept.

W. B. Richardson - Gas Meas. - Dallas

R. J. McCrary - Dallas - Purchase & Prorations

E. H. Redden - Carlsbad - Dispatch Office

John E. Carter - Carlsbad - Plants

MENICE OIL CONSERVATION COMMISSION Form C-104 SANTA FE supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE Effective 1-1-65 FILE AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS AND OFFICE OIL IRANSPORTER GAS RECEIVED OPERATOR PRORATION OFFICE APR 1 4 1975 Mark Production Company -Address J. C. E. 330 Citizens Bank Bldg., Tyler, Texas Reason(s) for tiling (Check proper box) ANTESIA, OFFICE Other (Please explain) 図 New Well Change in Transporter of: OII Recompletion Dry Gas Condensate Change in Ownership Castrohead Gas If change of ownership give name and address of previous owner ___ II. DESCRIPTION OF WELL AND LEASE Kind of Lense Mell No. Fool Name, Including Formation Lease No. State, Federal or Fee Federal Federal "B" Atoka Penn LC-06644 Location Feet From The South Line and 990 990 Unit Letter East Township 188 26E Line of Section Range County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil hadress (Give address to which approved copy of this form is to be sent) or Condensate XX Navajo Crude Oil Purchasing Company Name of Authorized Transporter of Casinghead Gas Crop Gas XX Drawer 175, Artesia, New Mexico 88210 Address (Give address to which approved copy of this form is to be sent) Southern Union Gas Company Fidelity Union Tower, Dallas, Texas 75201 Twp. P.ce. Is gas actually connected? If well produces oil or liquids, 1 18S : 26E Ho /e If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Workover Same Res'v. Diff. Res'v. Plug Back Designate Type of Completion - (X) Х X Date Compl. Ready to Prod. P.B.T.D 8-30-74 11-22-74 9248 9233' Elevations (DF, RKB, RT, GR, etc., Name of Freducing Formation Top CIL/G is Pay Tubing Depth 3290 GR Morrow 9039' 8958 9045', 9046', 9051', 9052', 9056', 9059', 9068', 9074', 9076' 9039', 9042', Depth Casing Shoe 9067' 9248 TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE HOLE SIZE DEPTH SET SACKS CEMENT 20" 16" 200 240 11" 8-5/8" 1970 850 7-7/8" 5-1/2" 9248 700 5158 V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.) Date First New Cil Run To Tanks Date of Test Length of Test Casing Preseure Choke Size Tubing Pressure Actual Prod. During Test Oil - Bbls. Water - Bbis. Gas - MCF GAS WELL Actual Prod. Test-MCF/D Length of Test Bbis. Contenecte/MMCF Gravity of Sondeneate .01 8,136 1 hr. 59 Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Coaing Pressure (Shut-in) Choke Size Pkr 2860 24/64" back pressure

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Macjoni	Lotz	Marjorie Lotz
11	(Signal Production	•
	(Tit	
	7/9//3	ie)

OIL CONSERVATION COMMISSION

APPROVED	JUN	9 19	75		19
вү/	J. a	Ž	resse	E	
TITLE	SUPERI	ISOR,	DISTRIC	TI	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply considered wells.

NEW MEXICO OIL CONSERVATION COMMISSION

7. O. 1801 11088

JUN 19 1975

Banta Fe, New Mexico

O. C. C.

			ARTESIA, OFFICE	
GAS SUPPLEMENT NO. (Y/W) (SE)	AR	278	DATE 6-9-75	
61.6 5611 BEHERY 110. (1011) (60)				

notice of well connection or authority to assign allowable

ate of Con	nection	6-6-75	D	ate of First A	llowable or Al	lowable Chang	£	6-6-75	
urchaser	Souther	rn Union G	as Compa	any p	col Atoka	Penn.			
perator	Mark Pr	roduction_	Co.	I	case Federa	al B			
Vell No		Unit			ec. 1				
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	tor				ge Factor				
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12.1303.1		032., 3		NOTICE (OF SHUT-IN		.AJJ1110A:	10% NC I	0 N
The follo	wing descr	ibed well has be	en Shut-in fo	or Failure of	Compliance:				
	•						Date		
Operator					Lease				
Well No.		U:	it Letter		Sec		Twp	R	nge
		ut-in			_Reason for Si	hut-In			

SANTA FE FILE U.S.G.S. -AND OFFICE IRANSPORTER GAS OIL GAS

NEW MEALS OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

_AND OFFICE]		and only of the party	THE COURT OF		
IRANSPORTER OIL GAS .		REC	EIVED			
OPERATOR PROBATION OFFICE		NUL	1 0 1975			
Mark Production	on Company		C. C.			
Address	Dan's Buildin	,	IA. OFFICE			
330 Citizens Reason(s) for filing (Check proper box				se explain)		
New Well	C P D C C C C C C C C C C C C C C C C C	ansporter of:			ge in Transport	erof
Recompletion	Oil	Dry Go		for Drilli		
Change in Ownership	Casinghead (Gas Conder	sale 🔲 Z 💁	ill Seene	en Com 1-t-1.	18-26
If change of ownership give name and address of previous owner						
DESCRIPTION OF WELL AND		oi Name, Including F	ormation	Kind of Lease	· · · · · · · · · · · · · · · · · · ·	Lease No.
Federal "B"	1 1	Atoka Penn		State, Federa	or Fee Federal	LC-056445
Location						
_		The South Lin		Feet From	rhe East	
Line of Section 1 To	wnship 18S	Range	26E , NMF	РМ,	Eddy	County
DESIGNATION OF TRANSPOR		ND NATURAL GA		s to which approx	ved copy of this form is t	o be sent)
naviso Crube oil E	unchasing a	·o-	Prawer 175			
Nexten Albertzed Transporter of Ca			Address Guve Addres	s to which appro	ved copy of his form is	obe sens)
Cactus Drilling Com					wer, Dallas, T	75201
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. Pge.	Is gas actually conne	cted? Who	0-6-75 G-	
If this production is commingled wi	ith that from any o		give commingling or	ler number:	6-2-75 Cac	<u> </u>
COMPLETION DATA Designate Type of Completing	Toil	_	New Well Workove	·	Plug Back Same Res	'v. Diff. Res'v.
Date Spudded	Date Compl. Read	dy to Prod.	Total Depth	1	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.,	Name of Products	ng Formation	Top Cil/Gas Pay		Tubing Depth	
Perforations					Depth Casing Shoe	
HOLE SIZE	Т	TUBING SIZE	DEPTH		SACKS CEN	
HOLE SIZE	CASING E	108110 3122	DEFIN	321	JACKS CEN	TEN I
	1	,				
	<u> </u>		i		i	
TEST DATA AND REQUEST FOUL WELL	OR ALLOWABL		fter recovery of total vo pth or be for full 24 hos		and must be equal to or e	xceed top allow-
Date First New Oil Run To Tanks	Date of Test		Producing Method (FI		i. etc.)	
Length of Teet	Tubing Pressure		Cosing Pressure		Choke Size	
Actual Prod. During Test	Oi Bbla.	· · · · · · · · · · · · · · · · · · ·	Water-Bhle.		Gas-MCF	
	1	·	L]	
Actual Prod. Teet-MCF/D	Length of Test		Bble. Condensate/MM	:CF	Gravity of Condensate	
Teeting Method (pitot, back pr.)	Tuting Pressure (Shut-in)	Cosing Pressure (Sh	et-in)	Choke Size	
CERTIFICATE OF COMPLIANOR I hereby certify that the rules and	regulations of the		11	CONSERVA	TION COMMISSION	N 19
Commission have been complied washove is true and complete to the			BY	a s	isset	
. 7 .	0.			VISOR, DIST	HICT IL	1104
71/ afone	Tota		If this is a re	equest for allow	able for a newly drille	d or despensed f the deviation
Production Clerk	<u>J</u>		tests taken on the	e well in accor of this form mu	dance with RVLE 111 at be filled out comple	•
<i>(Ти</i> Мау 28, 1975			able on new and Fill out only	recompleted we Sections I. U	lls. . III. and VI for char	iges of owner,
(Da	nte)		!!		er, or other such chang be filled for each po	

JIL CONSERVATION COMMISSION Form C - 104 SANTA FE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 FILE Effective 1-1-65 AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS AND OFFICE TRANSPORTER SEP 1 3 1976 OPERATOR PRORATION OFFICE Operator D. C. C. Mark Production Company Address 330 Citizens Bank Building, Tyler, Texas 75701 Reason(s) for filing (Check proper box) Other (Please explain) 5 4 New Well Change in Transporter of: Name of Transporter only Recompletion Oil Dry Gas Effective August 1, 1976 Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE | Value | Well No.; Pool Name, Including Formation Kind of Lease Federal "B" 1 Atoka Penn State, Federal or Fee Federal 990 990 Unit Letter P Feet From The South Line and East Township 18 S 26 E Line of Section Range NMPM. Eddy III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Navajo Crude Oil Purchasing Company Drawer 175, Artesia, New Mexico Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) First International Building, Dallas, Texas Gas Company of New Mexico Unit Sec. is gas actually connected? When If well produces oil or liquids, ·P 1 18 26 Yes 6-6-75 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Workover Deepen Oil Well Plug Back | Same Resty, Diff. Resty. Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc., Name of Producing Formation Top Oil/Gos Pay Tubing Depth Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Date First New Oil Hun To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Otto Bble. Water - Bhla. Ggs - MCF **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls, Condensate/MYCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Ehut-in) Choke Size

OIL CONSERVATION COMMISSION

Lease No.

.C-066445

County

75270

APPROVED STIPERVISOR, DISTRICT, II

VI. CERTIFICATE OF COMPLIANCE

Production Clerk

September 8,

I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(Title 1976

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for silowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. U. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

SANTA FE // FILE // U.S.G.S. -AND OFFICE IRANSPORTER OIL / GAS /

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL CAS

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

	AND OFFICE	AUTHORIZATION TO TRA	ANDPORT OIL AND NATURAL (SAS				
	IRANSPORTER OIL / GAS /	F	RECEIVED					
	OPERATOR /]						
1.	PRORATION OFFICE	<u> </u>	- Ni 10 - 1277					
	· ·	II. COMPANY	• •					
	MEWBOURNE OIL COMPANY Address C. C.							
	330 Citizen	s Bank Building, Tyler,	TeRES - 757021CE	1				
	Reason(s) for filing (Check proper box		Other (Please explain)					
	New Well	Change in Transporter of:	F-5 1 -	of Operator only				
	Recompletion Change in Ownership	Oil Dry Go Casinghead Gas Conde	——————————————————————————————————————	iuction Company				
			effective MAY					
	If change of ownership give name and address of previous owner	Change in operating	name only (same ownershi	. (a)				
	and address of previous owner							
11.	DESCRIPTION OF WELL AND							
	Lease Name	Well No. Fool Name, Including F						
	Federal "B"	1 Atoka F	Penn State, Federa	or Fee Federal LC-066445				
	<u> </u>	00 645	000	- .				
	Unit Letter P : 9	90 Feet From The South Lis	ne and 990 Feet 7rom	The East				
	Line of Section 1 To-	emship 18 S Range	26 E , NMPM, Edd	ly County				
Ш.	DESIGNATION OF TRANSPORT	OF Condensate FA	AS					
	[Address (Give address to which appro-					
	Navajo Crude Oil Pure	inghead Gas or Dry Gas XX	Drawer 175, Artesia	ved copy of this form is to be sent!				
	Gas Company of New M	exico	i	Building, Dallas, TX				
	If well produces oil or liquids,	Unit Sec. Twp. Pge.	Is gas actually connected? Who					
	give location of tanks.	P 1 18 26	Yes	6/6/75				
		h that from any other lease or pool,	give commingling order number:	•				
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff, Res'v.				
	Designate Type of Completion	n – (X)	town west workever beepen	Plug Buck Some Res V. Dill, Res V.				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top C11/Gcs Pay	Tubing Depth				
		<u> </u>	<u> </u>					
	Perforations			Depth Casing Show				
		TUBING, CASING, ANI	D CEMENTING RECORD	<u> </u>				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
				 				
w	TEST DATA AND REQUEST FO	DATIOWARIE (Tour on be	for an annual of the state of t	and must be equal to or exceed top allow-				
• •	OIL WELL		pth or be for full 24 hours)	and must be equal to or exceed top Bilow-				
İ	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lij	(t, esc.)				
				1				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF /p-				
ı			1	P				
7								
,	GAS WELL Actual Prod. Test - MCF/D	I small of Tags	I Phile Co.	-				
į	Actual Prod. 1481-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
ŀ	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Chcke Size				
İ		` •		'				
٠, ١	CERTIFICATE OF COMPLIANC	E	OIL CONSERVA	TION COMMISSION				
			UN 13	1977				
	hereby certify that the rules and re		APPROVED 7/0	(19				
	Commission have been complied washove is true and complete to the		BY WUS	resset				
		i	TITLE SUPERVISOR, DIS	TRICT H				
	0	/~).						
	7//0.1000	1/2	This form is to be filed in o					
-	Signa (Signa	(we)	well, this form must be accompan	able for a newly drilled or deepened nied by a tabulation of the deviation				
	Production Clerk	0	tests taken on the well in accor	dence with RULE 111.				
-	(Titl	e)	All sections of this form must able on new and recompleted we	st be filled out completely for allow- lis.				
-	April 15, 1977	-1	Fith out only Sections I. II	. III, and VI for changes of owner, er, or other such change of condition.				
	(Dat	¢/	81	be filed for each pool in multiply				
		ļ	completed wells.	The same part to the same part to				

er con en eroniste DESCRIBING NEW MEXICO OR, CONSURVATION COMME. N Dirin C-104 REQUEST FOR ALLOWABLE Superseder Old Co. Craul Call 1 Effective 1-1-45 VHD AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS - RECENTED LAND OF FIGE OIL JAN 1 1 1982 × OPERATOR PROBATION OFFICE O. C. D. Cycrotor ARTESIA, OFFICE Mewbourne 011 Company . P. O. Box 7698, Tyler, Texas 75711 Other (Please explain) Reason(s) for liling (Check proper tox) New Wall Change of addres since last C-104 Percendetton Cil Dry Cas was filed 4/15/77 Change in Conserence Contribeed Gas Condensate [If change of awaership give name and address of previous owner L. DESCRIPTION OF WELL, AND LEASE, [Neil Heat Pool Point, Including Federation] Kind of Leave Federal "B" 1 Atoka Penn State, Federal or Fee Federal LC -066445 Lecation 990 Unit Letter____ Feet From The South f toe and Feet From The 26E 185 Line of Section 1 Texaship Range 1. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS None of Authorized Transporter of CH or Condensate Address (Give address to which approved copy of this form is to be sent) Navajo Crude Oil Purchasing Company Drawer 175, Artesia, New Mexico None of Acthorized Transporter of Costinghed Gas 🗍 or Dry Gas 💢 Southern Union Gathering Company 1800 First International Bldg., Dallas, TX 75270 is pastically aconducted? If well prefenes oil or liquida, <u>; P ; 1 ; 18 ; 26</u> 6/6/75 If this production is commingled with that from any other loase or pool, give commingling order numbers '. COMPLETION DATA Flug Back Suite fiesty, cart. Designate Type of Completion +(X)Date Spudded Date Compl. Hendy to Pied. Teral Depth 1.3.T.D. Dievations (DF, RND, RT, CR, etc.) Hence of Producing Formation Top Cilifons Pay Tuking Depth Perforettens Doub Costan Shoe TUDING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE (Test rises be after receivery of trial values of land vill and must be equal to able for this devil or be for full 21 hours) Framering hebros (Flow, pump, gas, bift, etc.) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Deta First New Oil hun To Tonks Date of Test Costs, Proceure C) (40 S:20 Length of Test Tulling Preseure Actesi Fred, Outry 7431 CH . Sta. V ::et - #2.5. Arrest Fred, Teet - VORZO Length of Test Ebla. Contennate/StadF Gravity of Condensate Testing) stred (picer, tack pr.) Coung Pines are (think-in) Tubing Prossure (#but-in) Chate Size OIL CONSERVATION COMMISSION L CERTIFICATE OF COMPLIANCE JAN 12 1982 I hereby certify that the roles and regulations of the Oil Conscivation a mercial errory cose has rarea and regimen in or the 201 Constitution Commission have been complied with and that the information given shown in the and complete to the least of my knowledge and belief. SUPERVISOR, DISTRICT II Stut This form is to be filed in compliance with RULE 1104. If this has to preset for othercable for a comby difflet in disco-1. See the expression settled for normal controlled in a consecutive field, the force and the force point I by a Combittee of these easifiers to be for the verification on the verification of with a controlled with a controlled controlled. Bis ince

All is off an of this food man to filled out on photoly for allocation row and is complete. I walled

I the operaty discriming the He Hall read VI for their two of exercises was or mark reporting contributed others with charge of each filler.

Production Clerk

January 6, 1982

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SANTA FE FILE U.S.G.S. AND OFFICE	REQUEST AUTHORIZATION TO TR	FOR ALLOWABLE AND (F ANSPORT OIL AND I	 (EF ER/ÆPG	Supersedes Old C-104 and C-1 Elfactive 1-1-65
I RANSPORTER GAS		SEI	2 2 1982	
OPERATOR		<u></u>). C. D	
PRORATION OFFICE Operator			JIA, OFFICE	
MEWBOURNE O	IL COMPANY		on, Office	
Address				
P. O. Box 76 Reason(s) for filing (Check proper	698, Tyler, Texas 75711			
New We!1	Change in Transporter of:	Other (Please	explain)	
Recompletion	Oil Dry G	Gas 🔲		•
Change In Ownership	Casinghead Gas Cond	ensate XX		•
If change of ownership give nam- and address of previous owner_	•			
. DESCRIPTION OF WELL AN	ID LEASE			
Lease Name	Weil No. Pool Name, Including	Formation .	Kind of Lease	Lease No.
Federal "B"	l Atoka Penn		State, Federal	or Fee Federal LC066445
Location	200			
Unit Letter P;	990 Feel From The South L	ine and990	Feet From T	he East
Line of Section 1	Township 18 South Range	26 East , NMPN	l	Eddy County
D COLON 4000 AD TO 431000	AND 11 AN			
None of Authorized Transporter of	OIL OF CONDENSATE OF CONDENSAT		to which approv	ed copy of this form is to be sent)
Phillips Petroleum (Company	Bartlesville	, Oklahoma	1
Name or Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address	to which approv	ed copy of this form is to be sent)
	Unit Sec. Twp. Rge.	is gas actually connect	ed? Whe	<u> </u>
If well produces oil or liquids, give location of tanks.	P		1	
	with that from any other lease or pool	, give commingling orde	r number:	,
COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Resty, Diff. Resty
Designate Type of Comple			<u> </u>	
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.
Elevations (DF, RKB, RT, CR, etc.	, Name of Producing Formation	Top Cil/Gas Pay		Tubing Depth
		<u> </u>		
Perforations				Depth Casing Shoe
	TUBING, CASING, AN	ID CEMENTING RECOR	D	
HOLE SIZE	CASING & TUBING SIZE	DEPTH S		SACKS CEMENT
<u> </u>				
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volu	me of load oil a	nd must be equal to or exceed top allow
OII. WELL. Date First New Oil Run To Tanks	able for this d	Producing Method (Flour)	<u> </u>
Dute 7 Hall New Oil Hall 70 Pallet	2-10 5. 155	Producting Method (Frida	, pump, gos,	. 416./
Length of Test	Tubing Pressure	Casing Pressure		Choke Size
Actual Prod. During Test	Cit-Bble.	Water - Bble.		Gas • MCF
				· · · · · · · · · · · · · · · · · · ·
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMC		Gravity of Condensate
	_ 1		7-7	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	-1E j	Choke Size
		ļ		· · · · · · · · · · · · · · · · · · ·
Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA		OIL	ONSERVA	TION COMMISSION
CERTIFICATE OF COMPLIA 1 hereby certify that the rules an	NCE d regulations of the Oil Conservation	OIL O	ONSERVA	TION COMMISSION
CERTIFICATE OF COMPLIA I hereby certify that the rules an Commission have been complied	NCE	OIL C	CONSERVA 2 3 1982 al Signed By	TION COMMISSION
CERTIFICATE OF COMPLIA I hereby certify that the rules an Commission have been complied	NCE d regulations of the Oil Conservation i with and that the information given	OIL C	CONSERVA 2 3 1982	TION COMMISSION

Exploration Secretary

September 20,

(Date)

This form is to be filed in compliance with MULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiply completed wells.

SANTA FE		T FOR ALLOWABLE	4 JN .	Form C-104 Superiodes Did C-104 and CE1000000-1-1-65
U.S.G.S.	AUTHORIZATION TO TE	AND RANSPORT OIL AND	NATURAL GAS	AUG 2 0 1397
IRANSPORTER GAS 4	-			O. C. D.
OPERATOR PRORATION OFFICE Operator				APTES: 1
MEWBOURNE O	IL COMPANY V			
	698, Tyler, Texas 757	11		
Reason(s) for filing (Check proper b	Change in Transporter of:	Other (Pleas	e explainj	
Recompletion Change in Ownership	Oil Dry (Sas X ersate		
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AN	D LEASE Well No.; Pool Name, Including	Formation	Kind of Lease	
FEDERAL "B"	1 ATOKA PENN		Stale, Federal or Fe	EDERAL LCO 66445
Unit Letter P ;	990 Feet From The South	ine and990	Feet From The	East
Line of Section 1 T	Township 18 South Range	26 East NHPM	ı <u>, </u>	Eddy county
Name of Authorized Transporter of C	RTER OF OIL AND NATURAL G	Andress (Give address		oy of this form is to be sent)
Note of Authorized Transporter of C Gas Company of New	Mexico	Adarers (Give address) P.O. Box 20400.	to which approved cop	o) of this form is to be sent!
If well produces oil or liquids, give location of turks.	Unit Sec. Unit Pige P 1 18 20	The gard action to a consecut		
If this production is commingled w	Ith that from any other lease or pool,	•	• .	
Designate Type of Completi	ion - (X)	New Well Workover	Deepen Plug	Back Same Resty Diff. Resty
Date Spudded	Date Compl. Ready to Frod.	Total Cepth	P.B.1	r.b.
Elevations (DF, RKB, RT, GR, etc.,	Name of Freducing Formation	Tup Otl/Gas Pay	Tutin	g Cepth
Perforations	<u> </u>	<u> </u>	Depth	Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	}	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	<u>r</u>	SACKS CEMENT
		<u> </u>		
TEST DATA AND REQUEST FOIL WELL	OR ALLOWABLE (Test mustibe of able for this de	fier recovery of total volum pth or be for full 24 hours)		t be equal to or exceed top allow
Date First New Oil Run To Tanks	Date of Test	Preducing Method (Flow,	pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Cosing Pressure	Chose	Size fest IV 3
Actual Prod. During Test	Oil-Bble.	Water - Sbie.	Gas. N	ACF THE CT /SC
GAS WELL Actual Prod. Teel-MCF/D	Longth of feet	211.0. 1 0 130 0 10 81M6 \$	Trainwell	y of Conden sale
Testing Method (pitot, back pr.)	Tubing Press_s(Shut-in)	Casing Pressure (Shut-	in) crae	Size
CERTIFICATE OF COMPLIAN	CE	OIL C	ONSERVATION	COMMISSION
	regulations of the Oil Conservation	APPROVED	AUG 22 1984	. 19
	with and that the information given best of my knowledge and belief.	8Y	Original Signed By	
)	ll .	Loslie A. Clements	j

Exploration Secretary

August 17, 1984

(Date)

Supervisor District It This form is to be filed in compliance with RULE 1104.

If this is a request for silowable for a newly drilled or despende well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

	`\ :	* * * * * .	() E.			(A)		
SANTA FE			EQUEST F	OR ALLO		SION	Super	C-104 sedes Old C-104 and C Uvo 1-1-65
U.S.G.S.		AUTHORIZATION	TO TRAN	AND NSPORT O	IL AND N	ATURAL		1-1-02
I RANSPORTER GA	1-4-1		Ţ	REC	EIVED B	7		
1. PRORATION OFFICE		·		YAM	26 ₁₉₈	,		
MEWBOU	RNE OIL (COMPANY			<u>C D</u>			
1		TYLER, TEXA	s 7571	4R18:	SIA, OFFICE			
Reason(s) for Itling (Chec New Well Recompletion	k proper box)	Change in Transporter of	of: Dry Gos	O ₁	her (Please e	zplain)	, .	
Change In Ownership		Casinghead Gas	Condens	<u> </u>				
If change of ownership g and address of previous								•
II. DESCRIPTION OF WE	ELL AND LE	ISE						
Federal "Location	В''	Well No. Pool Name, It	oka Per		1	ind of Leas	alorFee Fed	eral IC-0664
Unit Letter P	:_990	_Feel From The SOU	th_Line	and	90	Feet 7rom	The	East
Line of Section	1 Townshi	ip 18S F	Range	26E	, имри,		Eddy	County
II. DESIGNATION OF TR								ı
Phillips Petro				Address (Giv	e oddress to embrook	which appro	ved copy of this	form is to be sent) S 79761
Name of Authorized Transp			· XX	Address (Giv	e address so	which appro	ved copy of this	form is to be sent)
Sunterra Gas	1,1			P.O.Box			querque,	N.M. 87125
if well produces oil or liquidive location of tanks.	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	1 18S		Υe		<u> i </u>	•	/75
If this production is com IV. COMPLETION DATA Resignate Type of		Oil Well G			Workover	Deepen	Plug Back	Same Res'v. Diff. Res
Date Spudded	Dat	e Compl. Ready to Prod.		Total Depth			P.B.T.D.	
8/30/74 Elevations (DF, RKB, RT,	GR, etc.; Na	11/22/74 ne of Producing Formation	n 7	Top Oll/Gas	9248 ' Pay		Tubing Depth	9233'
3290' GR		Morrow	i.		90391		Depth Casing	8958 ¹
9039'	- 9076	TURNS CAS	(1)6 4110 6	- FUENTING		/	1	
HOLE SIZE		CASING & TUBING S			EPTH SET	/	SAC	KS CEMENT
20''	· .	16"			20		ļ	240
7-7/8"		8-5/8° 5-1/2"			$\frac{2.97}{9.24}$		 	850 700
1-1/0		<u> </u>		/_	<u> </u>		1	100
/. TEST DATA AND REG	QUEST FOR A	LLOWABLE (Test:	must be ofter for the depth	ecovery of	total volume Il 24 hours)	of load oil	and must be equ	il to or exceed top allo
Date First New Oil Run To	Tanks Date	of Teet		reducing Me		ump, gas lij	(s. esc.)	5-29-87
Length of Test	Tub	ing Pressure	-	Coing Press	<u></u>		Choke Size	che GI:GNE
Actual Prod. During Test	011	Bble.	w	diet - Bbls.			Gas-MCF	
							<u> </u>	•
GAS WELL Actual Frod. Tool MCF/D	Len	yth of Test	В	bis. Condens	icte/MMCF		Gravity of Con	denegle
Testing Lethod (pitot, back	pr.) Tubi	ing Presewe (Shut-in)	c	deing Press	ue (Shut-1	1)	Choke Size	
CERTIFICATE OF CO	MPLIANCE						TION COMM	ISSION
	ules and regula	itions of the Oil Conse	rvation	APPROVE	D	MAY 2	9 1987	, 19
I hereby certify that the r			. 11		•	Original :	Signed By	
I hereby certify that the re Commission have been completely true and completely	omplied with a	ind that the information	n given belief. [BY		88412	37,111,2000	
Commission have been co	omplied with a	ind that the information	belief.	BY TITLE			Villiams s Inspector	
Commission have been co	omplied with a	ind that the information	belief.	TITLE		il & Ga	s inspector	
Commission have been co	omplied with a	ind that the information	belief.	TITLE This fo	orm is to be	filed In c	s inspector ompliance with able for a new	n RULE 1104. By drilled or deepend
Commission have been composite true and complete	Signatury	find that the information of my knowledge and	belief.	This for this for this for this for this for the formal is the formal terms to the formal for th	orm is to be is a reques orm must be on the wel	filed in c for allow accompar I in accom	s inspector ompliance with able for a new sied by a tabul dance with RU	n RULE 1104. By drilled or deepend ation of the deviation LE 111.
Commission have been co	Signatury	find that the information of my knowledge and	belief.	This for this for this for this for this for the formal is the formal terms to the formal for th	orm is to be is a reques orm must be on the wel	filed in conformation of the filed in comparing the second of the second of the filed in the fil	s inspector ompliance with able for a new sied by a tabul dance with RU at be filled out	n RULE 1104. By drilled or deependation of the deviation
Commission have been completed by true and completed by true and completed by the completed	omplied with a cite to the best form (Signature) attions sections	find that the information of my knowledge and	belief.	THTE This for this for the test taken All see able on new Fill or	orm is to be is a reques orm must be on the wel ctions of thi v and recon it only Sec	filed in c t for allow accompar I in accom a form mus spleted we tions I, II,	s inspector ompliance with able for a new sled by a tabul dance with RU at be filled out its. III, and VI f	n RULE 1104, by drilled or deepene ation of the devistic LE 111,

1		CONSERVA		SSION	Form C	
SANTA FE	RE	QUEST FOR ALI	LOWABLE			ides Old C-104 and C vo 1-1-65
U.S.G.S.	AUTHORIZATION		OIL AND I	IATURAL (GAS	
LAND OFFICE		RT CELLED				
IRANSPORTER GAS V			-			
OPERATOR V		JUL 14 1	987			
PRORATION OFFICE			1			
Operator MEWBOURNE C	TI COMPANY	O. C. D				
Address	TH COMPANT	ARTESIA, CIFI	98		· · · · · · ·	
	7698, TYLER, TEXAS	S 75711				
Reason(s) for filing (Check proper			Other (Please	explain)		
New Well Recompletion	Change in Transporter o	d: Dry Gos 🟋			• •	
Change in Ownership	Casinghead Gas	Condensale				
If change of ownership give nam				·		
and address of previous owner						
. DESCRIPTION OF WELL AN	IN I FACE					
Lease Name	Well No. Pool Name, In	•		Kind of Leas	-	Lease No
Federal "B"	1 Ato	oka Penn		State, Federa	or Fee Fede	eral LC-0664
Location	990 Feet From The Sou	th	990		т	Post
Unit Letter P :	190 Feet From The DOU	C11 Line and	330	_Feet From	TheE	Cast
Line of Section 1	Township 18S R	lange 26E	, нмрм,		Eddy	Count
P. C. C. C. A. P. C. C. C. C. P. P. L. V. C. P. C.						t
Name of Authorized Transporter of		Address (Give address s	which appro	ved copy of this fo	orm is to be sent)
Phillips Petroleum				-	sa, Texas	
None of Authorized Transporter of						orm is to be sent)
Gas Company of New	Unit Sec. Twp.		OX 2640			N.M. 87125
If well produces oil or liquids, give location of tanks.			Yes		6/6/	75
If this production is commingled	with that from any other lease	or pool, give comm	ingling order	numberi		•
COMPLETION DATA	• • • • • • • • • • • • • • • • • • • •	•				
	Oil Well Co	s Well They Well	1 Work over	Deeper	T Dlue Back Se	De Besty Dill Bes
Designate Type of Comple		X New Well	Workover	Deepen	Plug Back Sa	me Resty, Diff. Res
Designate Type of Comple		1	<u> </u>	Deepen	Plug Back So	me Res'v, Diff, Res
Date Spudded 8/30/74	Date Compl. Ready to Prod. 11/22/74	X Total Dep	9248'	Deepen	P.B.T.D.	me Reary, Diff. Rea
Date Spudded 8/30/74 Elevations (DF, RKB; RT, GR, etc.	Date Compl. Ready to Prod. 11/22/74 Name of Producing Formation	X Total Dep	th 92481	Deepen		9233 '
Date Spudded 8/30/74 Elevations (DF, RKB; RT, GR, etc. 3290 GR Perforations	Date Compl. Ready to Prod. 11/22/74 Name of Producing Formation Morrow	X Total Dep	9248'	Deepen	P.B.T.D.	9233 '
Date Spudded 8/30/74 Elevations (DF, RKB, RT, GR, etc. 3290 GR	Date Compl. Ready to Prod. 11/22/74 Name of Producing Formation Morrow	X Total Dep	9248 1 9248 1 9039 1		P.B.T.D. Tubing Depth	9233 '
Date Spudded 8/30/74 Elevations (DF, RKB; RT, GR, etc. 3290¹ GR Perforations 9039¹ - 907	Date Compl. Ready to Prod. 11/22/74 Name of Producing Formation MORTOW TUBING, CASI	X Total Dep	9248 1 9039 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		P.B.T.D. Tubing Depth Depth Casing St	9233 ' 8958 '
Date Spudded 8/30/74 Elevations (DF, RKB; RT, GR, etc. 3290' GR Perforations 9039' - 907	Date Compl. Ready to Prod. 11/22/74 Morrow TUBING, CASI CASING & TUBING S	X Total Dep	9248 ' 939 ' 9039 ' ING RECORE	r	P.B.T.D. Tubing Depth Depth Casing St	9233 1 8958 1
Date Spudded 8/30/74 Elevations (DF, RKB; RT, GR, etc. 3290' GR Perforations 9039' - 907	Date Compl. Ready to Prod. 11/22/74 Name of Producing Formation MORTOW TUBING, CASI	X Total Dep	9248 ' 939 ' 9039 ' ING RECORE DEPTH SE		P.B.T.D. Tubing Depth Depth Casing Si	9233 ' 8958 '
Date Spudded 8/30/74 Elevations (DF, RKB; RT, GR, etc. 3290	Date Compl. Ready to Prod. 11/22/74 Name of Producing Formation MOTTOW 76 TUBING, CASI CASING & TUBING S 16"	X Total Dep	9248 ' 939 ' ING RECORE DEPTH SE 21 1, 9'	, r 00'	P.B.T.D. Tubing Depth Depth Casing St SACK	9233 ' 8958 ' hoe s cement
Date Spudded 8/30/74 Elevations (DF, RKB, RT, GR, etc. 3290' GR Perforations 9039' - 907 MOLE SIZE 20" - 11" 7-7/8"	Date Compl. Ready to Prod. 11/22/74 Name of Producing Formation MOTTOW	X Total Dep	9248 ' 939 ' ING RECORE DEPTH SE 20 1,9	r 700' 70'	P.B.T.D. Tubing Depth Depth Casing St SACK 2 8	9233 ' 8958 ' *** **CEMENT** 40 **50 *** **O0
Date Spudded 8/30/74 Elevations (DF, RKB; RT, GR, etc. 3290	Date Compl. Ready to Prod. 11/22/74 Name of Producing Formation MOTTOW 76' TUBING, CASI CASING & TUBING S 16" 8-5/8" 5-1/2" FOR ALLOWABLE (Tests	Total Dep Top 0:1/G NG, AND CEMENT IZE must be ofter recovery or this depth or be for	HOS PECTORS OPETH SE 20 1.9' 9.2' of total volum full 24 hours)	700' 700' 70' 48'	P.B.T.D. Tubing Depth Depth Casing Si SACK 2 8 7	9233 ' 8958 ' 8000 S CEMENT 40 50 100 100 100 100 100 100 100 100 100
Date Spudded 8/30/74 Elevations (DF, RKB; RT, GR, etc. 3290' GR Perforations 9039' - 907 MOLE SIZE 20" 11" 7-7/8" TEST DATA AND REQUEST	Date Compl. Ready to Prod. 11/22/74 Name of Producing Formation MOTTOW 76' TUBING, CASI CASING & TUBING S 16" 8-5/8" 5-1/2" FOR ALLOWABLE (Tests	Total Dep Top 0:1/G NG, AND CEMENT IZE must be ofter recovery or this depth or be for	9248 ' 939 ' ING RECORE DEPTH SE 21 1, 9' 9, 2- of total volume	700' 700' 70' 48'	P.B.T.D. Tubing Depth Depth Casing Si SACK 2 8 7	9233 ' 8958 ' 8000 S CEMENT 40 50 100 100 100 100 100 100 100 100 100
Date Spudsed 8/30/74 Elevations (DF, RKB; RT, GR, etc. 3290 ' GR Perforations 9039 ' - 907 HOLE SIZE 20" 11" 7-7/8" TEST DATA AND REQUEST OIL WELL Date First New Oil Fun To Tanks	Date Compl. Ready to Prod. 11/22/74 Name of Producing Formation MOTTOW 76! TUBING, CAS! CASING & TUBING S 16" 8-5/8" 5-1/2" FOR ALLOWABLE (Test soble for the control of the cont	X Total Dep Top Otl/G NG, AND CEMENT IZE must be ofter recovery or tits depth or be for	th 9248 1 jos Pay 9039 1 ING RECORE DEPTH SE 21 1, 9 9, 20 r of total volum full 24 hours) Method (Flow,	700' 700' 70' 48'	P.B.T.D. Tubing Depth Depth Casing Si SACK 2 8 7 7 and must be equal	9233 1 8958 1 hose S CEMENT 40 50 00
Date Spudded	Date Compl. Ready to Prod. 11/22/74 , Name of Producing Fornation MOTTOW 76 TUBING, CASI CASING & TUBING S 16" 8-5/8" 5-1/2" FOR ALLOWABLE (Test oble)	Total Dep Top 0:1/G NG, AND CEMENT IZE must be ofter recovery or this depth or be for	th 9248 1 jos Pay 9039 1 ING RECORE DEPTH SE 21 1, 9 9, 20 r of total volum full 24 hours) Method (Flow,	700' 700' 70' 48'	P.B.T.D. Tubing Depth Depth Casing Si SACK 2 8 7	9233 1 8958 1 hose S CEMENT 40 50 00
Date Spudded 8/30/74 Elevations (DF, RKB; RT, GR, etc. 3290 ' GR Perforations 9039 ' - 907 HOLE SIZE 20" 11" 7-7/8" TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	Date Compl. Ready to Prod. 11/22/74 Name of Producing Formation MOTTOW 76! TUBING, CAS! CASING & TUBING S 16" 8-5/8" 5-1/2" FOR ALLOWABLE (Test soble for the control of the cont	X Total Dep Top Otl/G NG, AND CEMENT IZE must be ofter recovery or tits depth or be for	ING RECORE DEPTH SE 20 1, 9 9, 22 of total volume full 24 hours) Method (Flow,	700' 700' 70' 48'	P.B.T.D. Tubing Depth Depth Casing Si SACK 2 8 7 7 and must be equal	9233 1 8958 1 hose S CEMENT 40 50 00
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Form 9-331 May 1963	UNITED ST DEPARTMENT OF T GEOLOGICAL	THE INTERIO	SUBMIT IN TRIPLICATE: Other instructions on re- verse side:	
	INDRY NOTICES AND his form for proposals to drill or to Use "APPLICATION FOR PER			6. IF INDIAN, ALLOTTEE OR TRIBE NAME
I. OIL GAS WE'L WEL	L X CTHER /		RECEIVED	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR				8. FARM OR LEASE NAME
	ne Oil Company		001-31 '88	Federal "B"
4. GREATH N OF WELL See also space 17 At surface	Hobbs, New Mexico Report location clearly and in ac-	83241	tate regitivistati.	9. WELL NO. 1 U. FIELD AND POOL, OR WILDCAT Atoka Penn 11. SEC., T. R., M., OR BLK. AND SURVEY OR AREA
·	750 152 6 550 122			1-T18S-R26E
14. PELNUT NO. 1	15. ELEVATION	s (Show whether DF,	RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
	32	90' GR		Eddy N.M.
16.	Check Appropriate Bo	x To Indicate No	ature of Notice, Report, or	Other Data
	NOTICE OF INTENTION TO:			QUENT REPORT OF:
Propose Set CIB Spot 10 Cut off st Spot 20 Spot 10 Spot 10	M LIPIE COMPLETE COMPLICATION COMPLETE COMPLICATION COMPLETE COMPLICATION COMPLETE COMPLETE COMPLICATION COMPLETE COMPLETE COMPLI	F state all pertinent ve subsurface locate Il in the formula for the formula formula for the formula	water shut-off PRACTURE TERATMENT SHOOTING OF ACTUATING (Other) (Note: Report result Completion or reconstruction and give pertinent date ons and measured and true vertical allowing manner: (2 7070'. cement plug in csg.	ALTERING CASING ABANDONMENT® ts of multiple completion on Well plotion Report and Log form.) s, including estimated date of starting any cal depths for all markers and zones perti-
SIGNED	that the foregoing is true and corre		strict Supt.	DATE 10/03/88
APPROVED BY CONDITIONS OF	F APPROVAL, IF ANY:	. TITLD		DATE 16-26 88

Firm 3160-5 (November 1983) (Formerly 9-331)	UNITED STATE DEPARTMEN OF THE BUREAU OF LAND MA	E INTERIOR TELLE	CEIVES	Form approved. Budget Bureau No. 1004-0. Septires August 31, 1985 LEAST DESIGNATION AND BERTAL. LC 066445
SUI	NDRY NOTICES AND RE	epen or plug back to a diff	LEIVEU erent résorrés.	4 IF INDIAN, ALLOTTEE OR TRIBE SAME
GP, GAS	X OTHER	Her IV	19 31 M 189	T. UNIT AGBEEMENT NAME
2. NAME OF OPERATOR	e Oil Company	48E.		S. FARM OR LEASE NAME
3. ADDRESS OF OPERAT	OR		CEIVED	Federal B
P.O. BOX	5270 Hobbs, New (Report location clearly and in accord-		mants f	10. PIELO AND POOT OR WILDOUT
See also space 17 b At surface			AR 14'89	MOTTOW 11. SEC., T., B., M., OR BLE. AND
990 Feet	from east line		Ŭ.	Sec. 1, Township 18
14. PERMIT NO	· _	how whether DF, RT, CK, etc.)	. LUIA, OFFICE -	SO. R-26-F.
	3289 GI			Eddie New Mexico
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data				
	NOTICE OF INTENTION TO:	<u>, </u>	;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;	CENT REPORT OF:
TEST WATER SHUT FRACTURE TREAT	PULL OR ALTER CASE MILITIPLE COMPLETE	·	THE TREATMENT	REPAIRING WELL ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*		TING OR ACIDIZING	ABANDON MENT*
REPAIR WELL	CHANGE PLANS	i com	د د ۲۶۰	<u> </u>
Others			Note: Report results completion or Recomp	of multiple completion on Well letion Report and Log form.)
l-30-89 Plugged Set CIF 8940 ft to 6805 sopt 45 Cn 2-1-8 2-2-89 tubing t	well as follows: SP at 8975 with 35 S Circulate hole with Cut & Pull 159 Jts SXS 6395 WOC tag TO	SXS Cement BX mud Pull to 5-1/2" casing PC 5984. Pull to 2020 spot 4	Dump Bailer 7070 spot 3 from 6320 tubing to 0 SXS WOC t	0 SXS inside 5-1/2" TIH with tubing 4000 ft. spot 65 SXS ag 1807 ft pull SXS .
18. I hereby decitry th	at the foregoing is true and correct	Presiden		Port ID-2 3-17-89 P+A
SIGNED	deral or State office use)	TITLE		DATE March 3, 1989
APPROVED BY _	APPROVAT. TH' ANY	TITLE		DATE 3-13.59

*See Instructions on Reverse Side

S. 18