5/18/12	SUSPEN	SE ENGINEER	LOGGED IN	PHC) AVYJ 12322445
		,	ABOVE THIS LINE FOR DIVISION U	19599/11 1 ==
• •		NEW MEXICO OIL		1997.
			neering Bureau -	
		1220 South St. Fran	ncis Drive, Santa Fe,	, NM 87505
RON STATE #1				ATION CHECKLIST NOV 15 7 12: 2
				S FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS
pplication / [NSL· [D	Acronym Non-Sta HC-Dow [PC-Po	WHICH REQUIRE (s: ndard Location] [NSP-N nhole Commingling] [ol Commingling] [OL [WFX-Waterflood Expan [SWD-Salt Water [PROCESSING AT THE DIN Non-Standard Prorat [CTB-Lease Commir .S - Off-Lease Storag nsion] [PMX-Press Disposal] [1P1-Injee	VISION LEVEL IN SANTA FE tion Unit] [SD-Simultaneous Dedication] ingling] [PLC-Pool/Lease Commingling]
] TYP]	E OF AI [A]	PLICATION - Check T Location - Spacing Ur	nit - Simultaneous De	
	Checl [B]	One Only for [B] or [C] Commingling - Storag	ge - Measurement	PC 🗌 OLS 🗌 OLM
	[C]			Enhanced Oil Recovery IPI EOR PPR
	[D]	Other: Specify		
] NOT	IFICAT [A]		- Check Those Whic or Overriding Roya	ch Apply, or D-Does Not Apply alty Interest Owners
	[B]	Offset Operators,	Leaseholders or Sur	rface Owner
	[C]	Application is On	ne Which Requires P	Published Legal Notice
	[D]	Notification and/o	or Concurrent Appro gement - Commissioner of Publ	oval by BLM or SLO blic Lands, State Land Office
	[E]	For all of the above	ve, Proof of Notifica	ation or Publication is Attached, and/or,
	[F]	Waivers are Attac	ched	· · ·
-		CURATE AND COMP TION INDICATED A		TION REQUIRED TO PROCESS THE TYPE
proval is ac	curate a		of my knowledge. I	submitted with this application for administrative also understand that no action will be taken on thi mitted to the Division

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Mike Pippin M	to tespin	Petroleum Engineer	November 15, 2012
Print or Type Name	Signature	Title	Date
		mike@p e-mail A	ippinllc.com ddress

LRE OPERATING, LLC Mike Pippin 3104 N. Sullivan Avenue Farmington, NM 87401 505-327-4573 (phone) mike@pippinllc.com

November 15, 2012

NMOCD Attention: Will Jones 1220 South St. Francis Drive Santa Fe, NM 87505

> RE: C-107A TO COMMINGLE TWO POOLS ENRON STATE #14 – API#: 30-015-36979 Unit Letter "C" Section 32 T17S R28E Eddy County, New Mexico

Dear Mr. Jones:

The referenced oil well was completed in the Artesia, Glorieta-Yeso (96830) on 8/12/09. On 11/2/12, the well was recompleted into the Artesia, Queen-Grayburg-San Andres (3230) with the Yeso perfs shut-in below a RBP at 3250'. See the attached wellbore diagram. LRE Operating would like to remove the RBP and commingle the two pools.

LRE Operating is requesting approval to commingle these two pools upon completion of rig operations to remove the RBP. The production allocation will be calculated by subtracting the current (San Andres) production of 23 BOPD and 64 MCF/D from the total well production after two months of commingled production. We plan to submit these calculations and the resulting allocation to the district office after the well has been on line for about two months.

Please contact me at 505-327-4573 should you have any questions.

Very truly yours,

Mitotiapin

Mike Pippin Petroleum Engineer District I 625 N. Fr

District II

1301 W. Grand Aw M 88210 District III

NM 87410

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 **Oil Conservation Division** 1220 South St. Francis Dr.

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-107A Revised June 10, 2003

Santa Fe, New Mexico 87505

APPLICATION TYPE <u>X</u>Single Well Establish Pre-Approved Pools EXISTING WELLBORE X Yes _No

LRE OPERATING, LLC

APPLICATION FOR DOWNHOLE COMMINGLING

Operator

c/o Mike Pippin LLC (agent), 3104 N. Sullivan Address

ENRON STATE #14 Lease

C SEC. 32 T17S R28E Unit Letter-Section-Township-Range

Farmington, NM 87401 ሰ Eddy

API No. 30-015-36979 Lease Type: OGRID No. 281994 Property Code 309885 _Federal <u>X</u>_State Fee

Well No.

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWERZOME			
Pool Name	ARTESIA; Queen- Grayburg-San Andres		ARTESIA: Glorieta-Yeso			
Pool Code	3230		96830			
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	2245'-3165'		3459'-4090'			
Method of Production (Flowing or Artificial Lift)	Pumping		Plan to Pump			
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	690 psi		851 psi			
Oil Gravity or Gas BTU (Degree API or Gas BTU)	34.8		38.32			
Producing, Shut-In or New Zone	Producing		Shut-in below RBP			
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: November 2012 RATES: 23 BOPD 64 MCF/D 80 BWPD	Date: Rates:	Date: Rates:			
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas	Oil Gas . % %	SUBTRACTION			

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?	Yes <u>X</u> Yes	No No
Are all produced fluids from all commingled zones compatible with each other?	Yes <u>`X</u>	No
Will commingling decrease the value of production?	Yes	No <u>X</u>
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?	Yes <u>X</u>	No
NMOCD Reference Case No. applicable to this well:		

Attachments:

C-102 for each zone to be commingled showing its spacing unit and acreage dedication. Production curve for each zone for at least one year. (If not available, attach explanation.)

For zones with no production history, estimated production rates and supporting data.

Data to support allocation method or formula.

Notification list of working, royalty and overriding royalty interests for uncommon interest cases.

Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

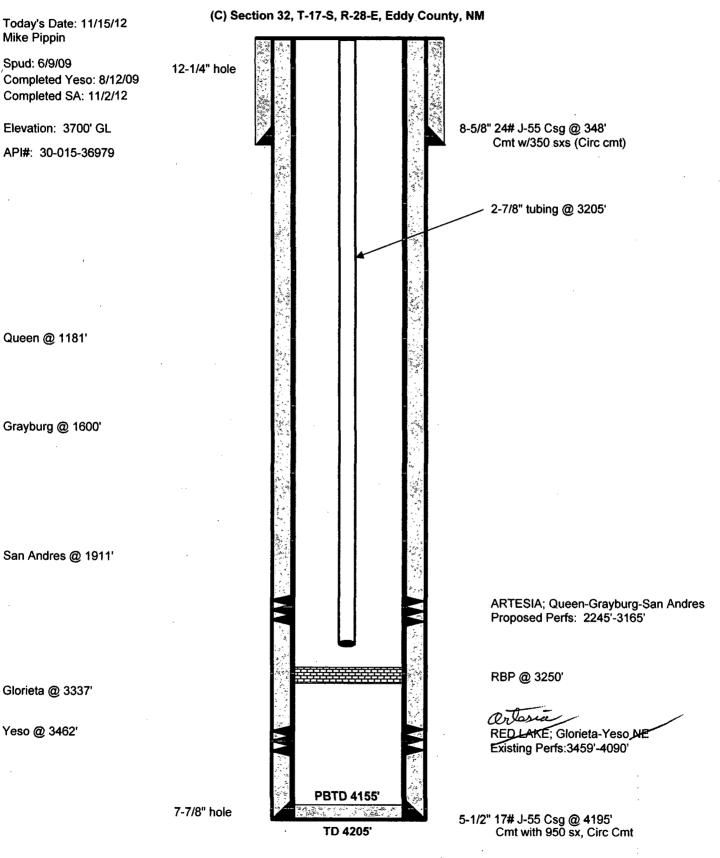
If application is to establish Pre-Approved Pools, the following additional information will be required:								
List of other orders approving downhole commingling within the proposed Pre-Approved Pools								
List of all operators within the proposed Pre-Approved Pools								
Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.								
Bottomhole pressure data.								
I hereby certify that the information above strue and complete to the best of my knowledge and belief.								
SIGNATURE Micher 15, 2012 TITLE Petroleum Engineer - Agent DATE November 15, 2012								
TYPE OR PRINT NAME Mike Pippin TELEPHONE NO. (_505_) 327-4573								

E-MAIL ADDRESS mike@pippinllc.com

ENRON STATE #14

Current

ARTESIA; Glorieta-Yeso ARTESIA; Queen-Grayburg-San Andres



District 1
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

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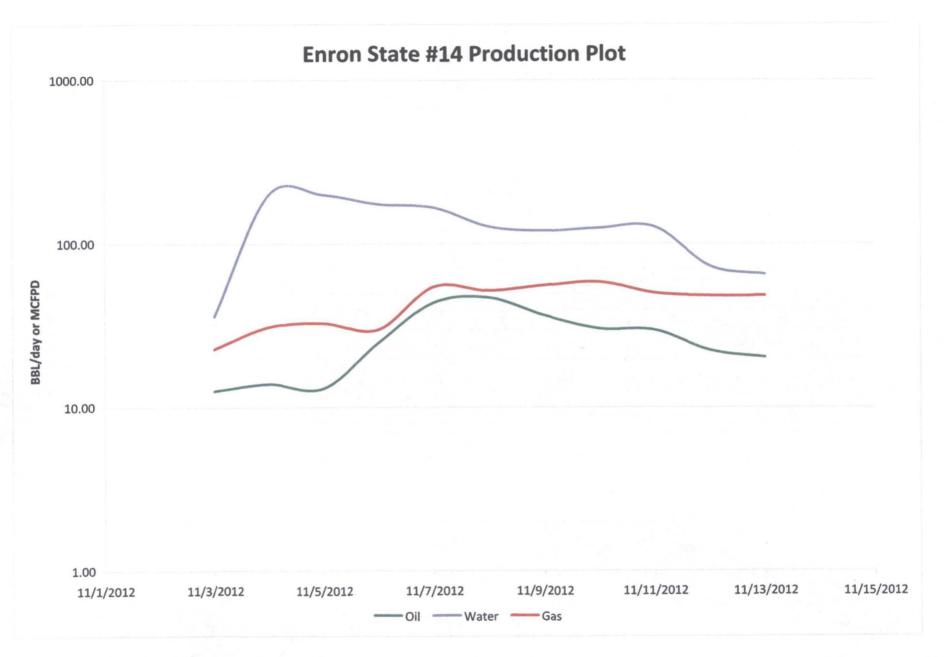
State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

			VELL LO			REAGE DEDIC				<u> </u>		
	PI Numbe 015-369			² Pool Co			³ Pool Na Artesia Glor					
⁴ Property C		19		96830 Artesia, Glorieta-Yeso ⁵ Property Name ⁶ Well Number								
309885					ENRON	•			•	14		
⁷ OGRID N					⁸ Operate					⁹ Elevation		
281994	t i				LRE OPERA	TING, LLC.			3	700' GL		
······································			- <u> </u>		¹⁰ Surfac	e Location		•	- <u>·</u> ····	· · · · ·		
UL or lot no.		Township	Range	Lot Id		North/South line	Feet from the	East/Wes	st line	County		
C	32	17-S	28-E		990	NORTH	2035	WES	ST	EDDY		
			ПВ	ottom H	ole Location	If Different From	m Surface		·			
UL or lot no.	Section	Township	Range	Lot Id	n Feet from the	North/South line	Feet from the	East/Wes	st line	County		
¹² Dedicated Acres	¹³ Joint o	r Infill 14 (Consolidation	Code 15	Order No.		<u>,</u>		I			
40												
No allowable w	vill be as	signed to the	his comple	tion until	all interests hav	e been consolidated	or a non-standa	rd unit has	heen an	proved by the		
division.			r						r	····		
2035'			-0	-32			cwits u workii the proposed location purs interest, or to order heretof o Signature <u>Mike Pipt</u> Printed Nam	ng interest or unlea bottom hole locati numt to a contract a voluntary pooli fore entered by the MLCs b bin bin	used mineral ion or has a r with an owne ng agreement division.	hat this organization eith interest in the land inclu ight to drill this well at th r of such a mineral or wo or a compulsory pooling 11/7/12 Date		
							I hereby c plat was p made by n	ertify that the vlotted from fi ne or under n ue and correc	e well loca ield notes 1y supervi.	TFICATION tion shown on this of actual surveys sion, and that the est of my belief.		
			- -				Gary G. Eic	nd Seal of Profe Ison	essional Surv	veyor.		
					•		12641					
1					•		Certificate N	lumber				

District I 1625 N. French Dr., Hobbs, N! District II 1301 W. Grand Avenue, Artes District III 1000 Rio Brazos Rd., Aztec, Ni District IV 1220 S. St. Francis Dr., Santa I	505	Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 NOV 0 8 2012						Form C-102 October 12, 2005 iate District Office e Lease - 4 Copies e Lease - 3 Copies ENDED REPORT					
' AP1 Numbe	r	WE	<u>ELL LC</u> T) <u>CA</u> 2 Por	TION ol Code	NAND	ACR	REAGE DED	CA	Pool No		91]
30-015-369	79			3	230				esia, (Jueen-Gray	burg-San	Andres	
* Property Code 309885							operty ON S	Name TATE				•	Well Number 14
⁷ OGRID No.				·			perator				<u></u>		⁹ Elevation
281994					L			ING, LLC.					3700' GL
	<u>I</u>							Location					<u> </u>
UL or lot no. Section C 32	Township 17-S	· •	Range 28-E	L	ot Ida	Feet from 990		North/South line NORTH		eet from the 2035	East/W		County EDDY
L	L		ПВС	otton	a Hol	e Locat	ion I	f Different Fr	om S	Surface	1		II
UL or lot no. Section	Townshi	р	Range	L	ot Idn	Feet from	a the	North/South line	F	eet from the	East/W	est line	County
¹² Dedicated Acres ¹³ Joint o		111 Care	solidation	Code	180	ter No.			<u> </u>	- <u>.</u>			<u> </u>
40	F 8891411		istring hour	Cour		BCT (194							
No allowable will be as division.	signed to	o this	comple	tion u	ntil al	linterests	have	been consolidate	ed or a				
2035'		606)					•		¹⁷ OPERATOR CERTIFICATION 1 hereby certify that the unformation contained herein is true and con- to the best of my lannicidge and behef, and that this argumention eu- owns a working interest or unleased numeral interest in the land incl- the proposed bottom hole location or has a right to drill this well at location persuant to a contract with an owner of such a mineral or un- interest, or to a voluntary puoling agreement or a compulsary poolli- order heretofure entered by the division 11/7/12 Signature Date			ed herein is true and complete that this organization either d interest in the land including right to drill this well at this her of such a mineral or working nt or a compulsary pooling 11/7/12
				-32						I hereby c plat was p made by n same is tro 11/19/08 Date of Sur	e VEYOF ertify that th elotted from ne or under ue and corre vey vey vey	ne well loc field notes my superv ect to the l	TIFICATION ation shown on this of actual surveys ision, and that the west of my belief. rveyor:



LRE OPERATING, LLC Mike Pippin 3104 N. Sullivan Avenue Farmington, NM 87401 505-327-4573 (phone) mike@pippinllc.com

November 15, 2012

New Mexico Commissioner of Public Lands Attention: Pete Martinez 310 Old Santa Fe Trail PO Box 1148 Santa Fe, NM 87504-1148

> RE: Notification of Downhole Commingling ENRON STATE #14 – API#: 30-015-36979 Unit Letter "C" Section 32 T17S R28E Eddy County, New Mexico

Dear Mr. Martinez:

LRE Operating would like to commingle the existing, producing Artesia, Queen-Grayburg-San Andres interval with the Artesia, Glorieta-Yeso interval, which is currently shut-in below a retrievable bridge plug. The designated acreage for the proposed commingle will be the northeast quarter of the northwest quarter of section 32.

This letter is to notify you that we have submitted the necessary application and supporting data to the New Mexico Oil Conservation Division. A check for \$30 is enclosed with this notification along with a copy of the State application.

Please contact me at 505-327-4573 should you have any questions.

Very truly yours,

Miko Pippin

Mike Pippin Petroleum Engineer

Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103				
District I	Energy, Minerals and Natural Re	sources	June 19, 2008 WELL API NO.				
1625 N. French Dr., Hobbs, NM 88240 District II		20.015					
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIV 1220 South St. Francis E	ISION 5. India	cate Type of Lease				
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE FEE Oil & Gas Lease No.				
District IV 1220 S. St. Francis Dr., Santa Fe, NM		o. State	e Oli & Gas Lease No.				
87505 SUNDRY NOT	CES AND REPORTS ON WELLS	7. Leas	e Name or Unit Agreement Name				
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	KTOA ENRO	N STATE					
1. Type of Well: Oil Well	Gas Well 🔲 Other	8. Well	Number #14				
2. Name of Operator LRE OPERATING, LLC		9. OGF	RID Number 281994				
3. Address of Operator	· · · · · · · · · · · · · · · · · · ·		ol name or Wildcat				
c/o Mike Pippin LLC, 3104 N. Sul	livan, Farmington, NM 87401		Glorieta-Yeso (96830) Queen-Grayburg-San Andres (3230)				
4. Well Location							
			feet from the <u>WEST</u> line				
Section 32	Township 17-S Rang	e 28-E NMPM	Eddy County				
	3700' GL	KI, UK, EIC.)					
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE OTHER: Remove the RBP @ 13. Describe proposed or comp of starting any proposed we or recompletion. LRE would like to remove the RBP	PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL CAS	SUBSEQUE EDIAL WORK IMENCE DRILLING OI ING/CEMENT JOB ER: nt details, and give per apletions: Attach well	ENT REPORT OF: ALTERING CASING D PNS. P AND A D tinent dates, including estimated date bore diagram of proposed completion (2245'-3165') with the Yeso perfs				
Spud Date: 6/9/09	Drilling Rig Releas	e Date: 6/19/09					
I hereby certify that the information	above is true and complete to the best of r	ny knowledge and beli	ef.				
SIGNATURE Mile	TITLE Petroleum El	ngineer - Agent	DATE <u>11/15/12</u>				
Type or print name <u>Mike Pippin</u> For State Use Only	E-mail address:m	ike@pippinllc.com	PHONE:505-327-4573				
APPROVED BY: Conditions of Approval (if any):	TITLE		DATE				

• •