District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

NOV 27 2012

RECEIVED

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in NMOCD ARTESIA with 19.15.29 NMAC.

Release Notific	cation	and Co	orrective A	ction	1			
~Jmw/224938010	OPERA'	TOR		☐ Initi	al Report	\boxtimes	Final Report	
Name of Company: Judah Oil, LLC 245872	L (Contact: Ja	mes B. Campan	ella				<u> </u>
Address: PO Box 568, Artesia, NM 88211	ſ	Felephone 1	No.: 575-748 - 54	188				
Facility Name: Cedar Lake Unloading Station		Facility Typ	be: SWD					
Surface Owner: BLM Mineral C	BLM			API No	.30-01: Fed 50	5-3	2265	
LOCA	OF RE	LEASE	_	JAMOCH	Fed ≤U	₩ d N	÷1	
Unit Letter Section Township Range Feet from the A 29 17S 31E	North/	South Line	Feet from the	East/\	West Line	County E	ddy	
Latitude <u>N 32.6510</u>	9200	Longitud	e_W -103.1389	9000_				
	TURE	OF REL						
Type of Release: Oil and Produced Water		Volume of & 11,910 l	Release: 942 bblobls PW	ls Oil	Volume I	Recovered:	Not Kn	own
Source of Release: tank Facility		lour of Occurrence (a) 12:03 am	е	Date and Hour of Discov 8/19/2012 @ 12:03 am				
Was Immediate Notice Given?		If YES, To			0.12.201.			
🖾 Yes 🗌 No 🗌 Not Required		12:03 am called 911, 12:14 am OCD, 12:19 am Jim Amos/BLM—12:50 am						
De When 2 Lance Comments	talked to Jim Amos, 12:33 am CVE Date and Hour: see above							
By Whom? James Campanelia Was a Watercourse Reached?			olume Impacting t	he Wate	ercourse			· · · · · · · · · · · · · · · · · · ·
Yes No		11 125, 44	oranic impacting t	iic wan	creourse.			
Describe Cause of Problem and Remedial Action Taken.* Cedrelease of 11,910 barrels of produced water and 942 barrels of o Unloading Station which was lined. A vacuum truck was called to Describe Area Affected and Cleanup Action Taken.* Talon/LP were excavated to a depth of 2-4 feet deep. The impacted soil was completed. The excavation was backfilled to grade using nearly that the information given above is true and compregulations all operators are required to report and/or file certain public health or the environment. The acceptance of a C-141 repshould their operations have failed to adequately investigate and to the environment. In addition, NMOCD acceptance of a C-141 federal, state, or local laws and/or regulations.	oil. All flito recover PE was cowas transpew materi plete to the release not by the remediate	uids released r the standing intracted for ported to a N fall and the be- te best of my otifications a r NMOCD me e contamination	d were within the g fluids the correction of IMOCD approved low containment knowledge and und perform correctarked as "Final R ion that pose a thr	this released to the solid value of the solid value	grade continuate of the constructed and that purtions for relations not relations for cound water the cound water out the country of the coun	impacted ar impacted ar isal facility a suant to NM leases which lieve the oper, surface we compliance we	eas from eas from and anal OCD rumay er may er may er rator of ater, humany	n this release lytical testing ules and idanger liability man health
Signature: Printed Name: James B. Campanella		Approved by Entito And Rail Specialist Branches						
Title: Member Manager		Approval Da	DEC 0 5 20°	12	Expiration	Date: NA	-	
E-mail Address: jbc@judahoil.com Date: 11/19/2012 Phone: 575-746-1280		Conditions o	f Approval: W	2 ·		Attached		
Attach Additional Sheets If Necessary				, ,,,		201		
					Ö	LKP	-/5	73