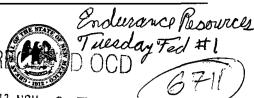
1721028506

11-5-12 11-15-12 DB 11-5 N5L PDK B123038506 DATE IN SUSPENSE ENGINEER DB LOGGED IN TYPE							175105000
	. • .	11-70-12	ENGINEER	11717	, , ,	TYPE	B1 23038506

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau - 1220 South St. Francis Drive, Santa Fe, NM 87505



		<u> </u>		7917 NOV	-2 12 12
		ADMINISTRATIVE A	APPLICAT	TION CHECKL	IST
-	THIS CHECKLIST IS M	MANDATORY FOR ALL ADMINISTRATIVE A WHICH REQUIRE PROCESS			RULES AND REGULATIONS
Áppli	[DHC-Down [PC-Pa	is: Indard Location] [NSP-Non-Star Inhole Commingling] [CTB-Le	ndard Proration ase Commingl ease Storage] [PMX-Pressul] [IPI-Injection	n Unit] [SD-Simultaned ing] [PLC-Pool/Lease [OLM-Off-Lease Me re Maintenance Expans on Pressure Increase]	e Commingling] asurement] sion]
[1]	TYPE OF AF	PPLICATION - Check Those W Location - Spacing Unit - Sim NSL NSP S	* * *		
	Check [B]	k One Only for [B] or [C] Commingling - Storage - Mear DHC CTB I	surement	OLS OLM	Л
	[C]	Injection - Disposal - Pressure WFX PMX			₹
·	[D]	Other: Specify			
[2]	NOTIFICAT [A]	TION REQUIRED TO: - Check Working, Royalty or Ove			Apply
	[B]	Offset Operators, Leaseho	olders or Surfac	ce Owner	
	[C]	Application is One Which	n Requires Pub	lished Legal Notice	
	. · [D]	Notification and/or Concu	urrent Approva	l by BLM or SLO ands, State Land Office	
	[E]	For all of the above, Proo	f òf Notificatio	n or Publication is Atta	ched, and/or,
	[F]	☐ Waivers are Attached			
[3]		CURATE AND COMPLETE I		ON REQUIRED TO F	PROCESS THE TYPE
	oval is accurate a	TION: I hereby certify that the ind complete to the best of my krequired information and notification	nowledge. I als	o understand that no ac	ation for administrative
	Note:	: Statement must be completed by an	individual with m		
A Print	or Type Name	ARNS Stenature		Title	10/3/12 Date
	->->	<i></i>	,	Tharrismm e-mail Address	Date Pychow-com

11382 Lovington Hwy. A P.O. Box 1466 A Artesia, NM 88211-1466 Tel: 575-308-0722

October 31, 2012

New Mexico Oil Conservation Division 1220 South St Francis Dr. Santa Fe, NM 87505

RE:

Application for a Non-standard Location (NSL)

Endurance Resources LLC Tuesday Federal #1

30-015-2551

The Tuesday Federal #1 was drilled by Conoco and was completed in the Bone Springs in 1987. Conoco should have filed for a NSL at that time (C-102 attached). The well was sold to Ray Westall Operating in 1988 and then to Endurance Resources in 2008.

Chesapeake is the only offset operator affected and has been notified by certified mail, return receipt requested mail, of this application and a copy of the plat.

Rangall Harris

Endurance Resources LLC

P.O. Box 1466

Artesia, NM 88211-1466

575.308.0722

District 1 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District III 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

¹ API Number

30-015- 255// Property Code

7 OGRID No.

District IV

Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

² Pool Code

State of New Mexico

WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

⁶ Well Number

⁹ Elevation

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the Section Township 3 205 29 E 1400 North/South line 990 WEST PODY "Bottom Hole Location If Different From Surface	27032	9	EX	HOURAN	166	RESOURCE	s LLC		333	3.8 6L
Bottom Hole Location If Different From Surface "Bottom Hole Location If Different From Surface "Dedicated Acres Basimed In this completion until all interests have been consolidated or a non-standard unit has been approved by the division. "OPERATOR CENTIFICATION In horse or purposed by the division." "OPERATOR CENTIFICATION In horse or purposed by the division where the proposed bottom hole location or has a riph to shift live well at a location pursuant to a commat with an owner of such a mineral or we interest or a to whother younge agreement of a computary pooling and horse the season purposed by the standard purposed by the proposed bottom hole location or has a riph to shift live well at a location purposed to this more a computary pooling and the proposed bottom hole location or has a riph to shift live well at a location purposed to the standard purposed to the proposed bottom hole location or has a riph to shift live well at a location purposed to the proposed bottom hole location or has a riph to shift live well at a location purposed to the proposed bottom hole location or has a riph to shift live well at a location purposed to the proposed bottom hole location or has a riph to shift live well at a location purposed to the proposed bottom hole location or has a riph to shift live well at a location purposed to the proposed bottom hole location or has a riph to shift live well at a location purposed to the proposed bottom hole location as now or a location purposed to the proposed bottom hole location as now or a location purposed to the location purposed	1.5					¹⁰ Surface	Location			
UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line Coun Dedicated Acres Joint or Infill Consolidation Code To Order No. No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. CHESA PEAKE TOPERATOR CERTIFICATION I hereby certify that the information contained herein is to use and cent to the heat of my howeledge and being and that the cognitions of the proposed bottom hole location or heat a right to drill this well at a location promoter, or beat a column pooling acrometing a computory pooling creater measured to a contract with an owner of such a mineral or winders to the land of the proposed bottom hole location or heat a right to drill this well at a location promoter, or be a volume dimension are a computory pooling creater measured by the proposed bottom hole location or heat a right to drill this well at a location promoter, or be a volume pooling creater of such an owner of such a mineral or winders of the absolute pooling creater of the contract with an owner of such a mineral or winders, or be a volume pooling creater of such an owner of such a mineral or winders, or be a volume pooling creater of such an owner of such a mineral or winders, or be a volume promoter of the such as a complete of the proposed bottom hole location or heat a right to drill this well at a location of the proposed bottom hole location or heat a right to drill this well at a location of the proposed bottom hole location or heat are a contract with an owner of such an amend or winders and the proposed bottom hole location or heat are a contract with an owner of such an amend or winders are a contract with an owner of such an amend or winders are a contract with an owner of such an amend or winders. Place of the proposed bottom hole location or heat and a contract with a contract with a contract with a contract with a location of the proposed bottom hole location or heat are a	UL or lot no.			_	Lot					PODY
Desicated Acres Disjoint or Infill Disconsellidation Code Disorder No. No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. **POPERATOR CERTIFICATION** I POPERATOR CERTIFICATION	3	Y - 2-7		11 Bot	tom I	Hole Location It	Different From	Surface		
No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. 16 17 OPERATOR CERTIFICATION 1 Inverby certify that the information contained berrain is true and come to the best of my benefoling and belief, and that this explanation in the proposal between the location or has a right to drill this well at a becaution pursuant to a contract with an owner of such a mineral or we interest or in a working interest or the surface or the register of the surface of the surfa	UL or lot no.	Section	Township	Range	Lot	Idn Feet from the	North/South line	Feet from the	East/West line	County
TOPERATOR CERTIFICATION I hereby certify that the information contained herein is true and com to the best of my homeledge and belief, and that this corgunitation eith and income a working interest or unleased mineral interest in the land inclu the proposed hoteon hole location or has a right to drill this well as location pursuant to a contract with an owner of such a mineral or in interest, or to a voluntary pooling agreement or a compulsory pooling order hereighest emeral by the slope Frinted Name FLAGIST SIMME YARDOL CO E-mail Address "SURVEYOR CERTIFICATION I hereby certify that the well location shown on thi plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.	/ .	s la Joint	or Infill	⁴ Consolidation C	ode	15 Order No.				
I hereby certify that the information contained herein is true and com to the best of my howeledge and belief, and that this organization eith owns a working interest or unleased mineral interest in the half of the proposed bottom hole location or has a right to drill this well at location pursuant to a contract with an owner of such a mineral or winterest, or to a voluntary pooling agreement or a compulsory pooling order heretyles entered by the dry of the proposed bottom hole location pursuant to a contract with an owner of such a mineral or winterest, or to a voluntary pooling agreement or a compulsory pooling order heretyles entered by the dry of the proposed bottom hole location and that the SURVEYOR CERTIFICATION. I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey		will be as	ssigned to	this completion	on unt	il all interests have	been consolidated of	or a non-standar	d unit has been ap	proved by the
	990'	1,00/1	CHESA	PEAKE		CNOUNALC	e Resource	I hereby certify to the best of mowns a working the proposed be location pursua interest, or to a order heretofor Fignature Fignature Final Address 18 SURV I hereby ceplat was plumade by made by made is true. Date of Survey	that the information contained by knowledge and belief, and the interest or unleased mineral of interest or unleased with an owner woluntary pooling agreement of interest by the disjoint of interest by the disjoint of interest	therein is true and complete this organization either interest in the land including the to drill this well at this of such a mineral or work or a compulsory pooling. Date FICATION FICATION tion shown on this of actual surveys sion, and that the est of my belief.

Form C-102 Supersedes C-128 Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Operator Lease Well No. Tuesday A Federal Conoco Inc. Unit Letter Section Township 20 South Eddy 29 East Actual Footage Location of Well: 1400 North feet from the line and line Ground Level Elev.3334 Producing Formation Dedicated Acreage: -3333.81 Bone Spring Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? X No Yes If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. I hereby certify that the well location shown on this plat was platted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed NOVEMBER 23, 1985 Registered Professional Engineer and/or Land Surveyor



October 29, 2012

Chesapeake Operating, Inc. P.O. Box 18496 Oklahoma City, OK 73145

RE:

Application for a Non-standard Location (NSL)

Endurance Resources LLC

Tuesday Federal #1

30-015-2551

The Tuesday Federal #1 was drilled by Conoco and was completed in the Bone Springs in 1987. Conoco should have filed for a NSL at that time. The well was sold to Ray Westall Operating and then to Endurance Resources in 2008. The OCD is now requiring an Administrative Application for NSL be filed.

Chesapeake as offset operator is notified by certified mail, return receipt requested mail, of this application and a copy of the plat. If Chesapeake has an objection you must file the objection in writing with the New Mexico Oil and Gas Division within 20 days from the date the Division receives the application.

If you need any additional information concerning this matter please call:

Randall Harris Endurance Resources LLC 575.308.0722

