

GW-127

QUESTIONNAIRE

2012

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

John Bemis
Cabinet Secretary

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

Jami Bailey
Division Director
Oil Conservation Division



APRIL 15, 2013

Mr. Dan Bourne
DCP Midstream
370 17th Street,
Suite 2500
Denver, CO 80202

Dear Mr. Bourne:

Based on your responses given in the "Oil & Gas Facilities Questionnaire for Determination of a WQCC Discharge Permit" and a file review, the Oil Conservation Division (OCD) has determined that several of your facilities with an expired or soon to be expired permit do not require a Water Quality Control Commission (WQCC) Discharge Permit. This means that WQCC Discharge Permits **GW-127 (DCP Midstream - Magnum CS)**, **GW-142 (DCP Midstream - Sand Dunes CS)**, **GW-143 (DCP Midstream - Cal-Mon CS)**, and **GW-296 (DCP Midstream - Cedar Canyon CS)** are hereby terminated and you are not required to proceed with the renewal of these expired or soon to expire WQCC Discharge Permit. OCD will close these permits in its database.

Because these WQCC Discharge Permits are no longer valid, you may be required to obtain a separate permit(s) for other processes at your facility, such as: pits, ponds, impoundments, below-grade tanks; waste treatment, storage and disposal operations; and landfarms and landfills. OCD will make an inspection of your facility to determine if any of these existing processes may require a separate permit under OCD's Oil, Gas, and Geothermal regulations. If OCD determines that a separate permit(s) is required, then a letter will be sent to you indicating what type of permit is required.

Please keep in mind, if your facility has any discharges that would require a WQCC Discharge Permit now or in the future, then you will be required to renew or obtain a WQCC Discharge Permit. If you have any questions regarding this matter, please contact Glenn von Gonten at 505-476-3488.

April 15, 2013

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Thank you for your cooperation.

A handwritten signature in black ink, appearing to read "Jami Bailey". The signature is fluid and cursive, with the first name "Jami" and last name "Bailey" clearly distinguishable.

Jami Bailey
Director

JB/l1



DCP Midstream
370 17th Street, Suite 2500
Denver, CO 80202
303-595-3331
303-605-1957 FAX

November 9, 2012

Mr. Glenn VonGonten
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

RE: Oil & Gas Facilities Questionnaire for Determination of a WQCC Discharge Permit for GW-127 Magnum Compressor Station

Mr. VonGonten:

DCP Midstream (DCP) hereby submits for your review and consideration a completed *Oil & Gas Facilities Questionnaire for Determination of a WQCC Discharge Permit* for site **GW-127 Magnum Compressor Station**. DCP has reviewed the May 10, 2011 correspondence entitled "Revised OCD Discharge Plan Permit Requirements" from your website and has completed the questionnaires accordingly.

Please send all correspondence regarding these questionnaires to the attention of Dan Bourne, CHMM, DCP Midstream, 370 17th Street, Suite 2500, Denver, CO 80202.

Should you have questions or need further information please call me at 303-605-2251. Thank you very much for your consideration and assistance with this matter.

Sincerely,
DCP Midstream

Dan Bourne, CHMM
Environmental Specialist
DCP Corporate Environmental

SCANNED

2012 NOV 13 P 4:45

RECEIVED OCD

Enclosures



New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

John H. Bemis
Cabinet Secretary-Designate

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

Jami Bailey
Division Director
Oil Conservation Division



May 12, 2011.

Oil & Gas Facilities Questionnaire for Determination of a WQCC Discharge Permit

Only Water Quality Control Commission- regulated systems will be incorporated into the OCD's WQCC Permits, while OCD regulated systems will be handled under separate permit(s). A current discharge permit is valid until its normal expiration date or November 15, 2012, whichever is later. All facilities with processes subject to the Water Quality Act must have permits in place by November 16, 2012. H2S Contingency Plans; pits, ponds, above and/or below-grade tanks; waste treatment, storage and disposal; and landfarms and landfills may require separate permitting under the OCD Oil, Gas, and Geothermal regulations.

Proper completion and timely submission of this questionnaire is requested for all facilities with discharge permit expiration dates before November 15, 2012. Please complete and submit a separate questionnaire for each facility before July 15, 2011.

• **Name of the owner or operator of the facility**

DCP MIDSTREAM, LP

• **Point of contact**

Name Daniel Bourne, CHMM

Telephone (303) 605-2251

Email DNBOURNE@DCPMIDSTREAM.COM

Mailing address 370 17TH STREET, SUITE 2500, DENVER, CO 80202

• **Facility name** MAGNUM COMPRESSOR STATION

• **Facility location**

Unit Letter, Section, Township, Range SW1/4, NE1/4, SEC 9, T20S, R29E

Street address (if any) NONE

• **Facility type**

Refinery

Gas Plant

Compressor

Crude Oil Pump Station

Injection Well

Service Company

Geothermal

Abatement

Other (describe) _____

• **Current and Past Operations** (please check all that apply)

Impoundments

Treatment Plant

Waterflood

Disposal Well

Brine Well

Wash Bay

Oil Conservation Division * 1220 South St. Francis Drive

* Santa Fe, New Mexico 87505

* Phone: (505) 476-3440 * Fax (505) 476-3462* <http://www.emnrd.state.nm.us>

Steam Cleaning Groundwater Remediation

• **Facility Status** Active Idle Closed

• **Does this facility currently have a discharge permit?** Yes No

If so, what is the permit number? GW-127

• **Are there any routine activities at the facility which intentionally result in materials other than potable water being released either onto the ground or directly into surface or ground water?**

(This includes process activities, equipment maintenance, or the cleanup of historic spills.)

Yes No

If so, describe those activities including the materials involved, the frequency of discharge, and the estimated volume per discharge event.

NOT APPLICABLE

• **What is the depth below surface to shallowest ground water in the area?** THERE ARE FIVE WELLS WITHIN 1 MILE OF FACILITY, WITH AN AVERAGE DEPTH TO GROUNDWATER OF 75 FEET; THE SHALLOWEST DEPTH REPORTED AS 52 FEET.

• **Are there any water supply, groundwater monitoring, or recovery wells at the facility?**
NO

Water supply Monitoring Recovery

If these wells are registered with the Office of the State Engineer (OSE), what are the OSE well numbers? NOT APPLICABLE

• **Are abatement actions ongoing?** NO

• **Are there any active or inactive UIC wells present as part of the federal Underground Injection Control program associated with this facility?** Yes No

If so, what are the API numbers assigned to those wells?

NOT APPLICABLE

• **Are there any sumps at the facility?** Yes No

Number of sumps with volume less than 500 gallons _____

Use and contents _____

Is secondary containment incorporated into the design? Yes No

Number of sumps with volume greater than 500 gallons _____

Use and contents _____

Is secondary containment incorporated into the design? Yes No

• **Does the facility incorporate any underground lines other than electrical conduits, freshwater, natural gas for heating, or sanitary sewers?** Yes No

If so, what do those buried lines contain?

PROCESS WASTEWATER AND ENVIRONMENTAL DRAIN PIPING, NATURAL GAS INLET
AND OUTLET PIPING, FACILITY PROCESS PIPING.

THIS FORM IS DUE TO THE OIL CONSERVATION DIVISION BY JULY 15, 2011.

Questions? Please contact Glenn VonGonten at 505-476-3488 or Carl Chavez at 505-476-3490.

Thank you for your cooperation.

JAMI BAILEY
Director