District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410				Energy Minerals and Natural Resources					Revised October 10, 2003		
District IV 1220 Sc						ith St. Francis Dr. NMOCD ARIESIA with Rule 116 on back					
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 side of form Release Notification and Corrective Action											
n MLB 12348 25879OPERName of CompanyOGRID Number						Contact					
Yates Petroleum Corporation 25575						Lupe Carrasco					
Address 104 S. 4 TH Street						Telephone No. 575-748-1471					
Facility Name API Number						Facility Type					
Nancy ALH Federal Com #1H 30-015-40127						Battery					
Surface OwnerMineral OFederalFederal					wner	er Lease No. NM-88158					
LOCATION OF RELEASE											
Unit Letter	Section 24	Township 21S	Range 31E	Feet from the 750		/South Line South	Feet from the 330	he Eas	t/West Line	County	
Р	24	215	JIE	730		South	330		East	Eddy	
Latitude 32.4587800 Longitude 103.7235200											
NATURE OF RELEASE											
Type of Release						Volume of Release			Volume Recovered		
Crude Oil Source of Release						40 B/O Date and Hour of Occurrence			20 B/O Date and Hour of Discovery		
Tank						11/20/2012 AM 11/20/2012 AM					
Was Immediate Notice Given?						If YES, To Whom? d Mike Bratcher, NMOCD II					
By Whom?						Date and Hour 11/20/2012 PM (email)					
Bob Asher, Yates Petroleum Corporation Was a Watercourse Reached?						If YES, Volume Impacting the Watercourse.					
Yes No N/A If a Watercourse was Impacted, Describe Fully.*									<u> </u>		
N/A											
Describe Cause of Problem and Remedial Action Taken.* Release was from a production tank. Oil hauler rejected load and tank overflowed. Shut off producing well. All oil contained within lined/bermed											
battery. Vacuum truck called to pick up standing fluid.											
Describe Area Affected and Cleanup Action Taken.* An approximate area of 10' X 50'. All released crude oil contained within lined/bermed battery. Liner intact and all standing fluid recovered with											
remaining fluid entrained in gravel. Gravel to be removed, disposed at an OCD approved site, and replaced. Depth to Ground Water: <100'											
(approximately 85', Section 24-T21S-R31E, per Trend Map), Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 10. Based on recovered amounts of oil, release within lined/bermed containment area, disposal of impacted gravel at an OCD											
approved site, Yates Petroleum Corporation requests closure.											
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger											
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability											
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other											
federal, state, or local laws and/or regulations.											
						OIL CONSERVATION DIVISION					
Signature: In Carrowo						Approved by Distances Between 1/4 Demonstran					
Printed Name: Lupe Carrasco											
Title: Environmental Regulatory Agent						Approval Dat	EC 132	2012	Expiration	Date:	
E-mail Address: lcarrasco@yatespetroleum.com						Conditions of Approval:				Attached	
Date: Wednesday, December 12, 2012 Phone: 575-748-1471						2RP-					
Attach Additional Sheets If Necessary						Amended 21PA-1449					
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Amended