DATE	N 24/12 SUSPEN	ISE ENGINEER LOGGED IN TYPE HC PW VJ 123195124
		ABOVE THIS LINE FOR DIVISION USE ONLY
	-	NEW MEXICO OIL CONSERVATION DIVISION - Engineering Bureau - 1220 South St. Francis Drive, Santa Fe, NM 87505
		ADMINISTRATIVE APPLICATION CHECKLIST
-	THIS CHECKLIST IS N	IANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE
wbbu	[DHC-Dow [PC-Pc	ndard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] nhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] ool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] Ilified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
[1]	TYPE OF AF [A]	PPLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication NSL NSP SD
	Check [B]	C One Only for [B] or [C] Commingling - Storage - Measurement M DHC CTB PLC PC OLS OLM
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
	[D]	Other: Specify
[2]	NOTIFICAT [A]	ION REQUIRED TO: - Check Those Which Apply, or Does Not Apply Working, Royalty or Overriding Royalty Interest Owners
	[B]	Offset Operators, Leaseholders or Surface Owner
	[C]	Application is One Which Requires Published Legal Notice
	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	[E]	For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] Waivers are Attached

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE [3] OF APPLICATION INDICATED ABOVE.

CERTIFICATION: I hereby certify that the information submitted with this application for administrative [4] approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Spence Laird Print or Type Name	Signature	ę hinf	Regulatory	Analyst lo/22/12 Date
			<u>slaird@san</u> e-mail Address	dridgeenergy.com

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District I 1625 N. French Drive, Hobbs, NM 88240	State of New Energy, Minerals and Na	Mexico atural Resources Department	Form C-107A Revised August 1, 2011		
District II 811 S. First St., Artesia, NM 88210 District III	Oil 1220 South St.	Conservation Division Francis Dr.	APPLICATION TYPE ★ Single Well		
1000 Rio Brazos Road, Aztec, NM 87410 District IV	Santa Fe, N	New Mexico 87505	Establish Pre-Approved Pools EXISTING WELLBORE		
1220 S. St. Francis Dr., Santa Fe, NM 87505	APPLICATION FOR D	OWNHOLE COMMINGLING			
)HC-4398)		
SandRidge Expl. & Prod., LLC Operator		Kerr Ave., Oklahoma City, OK 73102 Iress	· · · ·		
LC-069048 Elliott Federal	4 Sec 9 T Well No. Uhit Letter-	21S R38E Section-Township-Range	Lea County		
OGRID No. <u>270265</u> Property C	ode <u>38680</u> API No. <u>30-0</u>	<u>25-40487</u> Lease Type: <u>X</u>	_FederalStateFee		
DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE		
Pool Name	San Andres	Drinkard Pool	Wonlz Abo		
Pool Code	39330	19190	62700		
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	4300' - 4500'	6,785' – 6,795'	7,340 – 7,522		
Method of Production (Flowing or Artificial Lift)	Artificial Lift	Artificial Lift	Artificial Lift		
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone) Oil Gravity or Gas BTU	6 (C	2938 - Ered 0 F 32 deg	3178 = OF		
(Degree API or Gas BTU)					

ADDITIONAL DATA

Oil

26 %

New Zone

Rates: 25 bod 0 mcf 80 bow

Gas

0 %

Date: 10/01/2012

Producing

Rates: 53 bod 65 mcf 109 bow

Gas

80 %

Date: 09/08/2012

Oil

54 %

New Zone (not perfed yet)

Date: Est. future rates

Oil

20 %

Rates: 20 bod 10 mcf 40 bow

Gas

20 %

Are all working, royalty and overriding royalty interests identical in all commingled zones? If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?	YesX No Yes No
Are all produced fluids from all commingled zones compatible with each other?	Yes, XNo
Will commingling decrease the value of production?	YesNo_X
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?	Yes No
NMOCD Reference Case No. applicable to this well:	- the second
 Attachments: C-102 for each zone to be commingled showing its spacing unit and acreage dedication. Production curve for each zone for at least one year. (If not available, attach explanation.) For zones with no production history, estimated production rates and supporting data. Data to support allocation method or formula. Notification list of working, royalty and overriding royalty interests for uncommon interest cases. Any additional statements, data or documents required to support commingling. 	
PRE-APPROVED POOLS	
If application is to establish Pre-Approved Pools, the following additional information wil	l be required:
List of other orders approving downhole commingling within the proposed Pre-Approved Pools	- -

List of all operators within the proposed Pre-Approved Pools Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application. Bottomhole pressure data.

Thereby certify that the information above is true and complete to the best of my knowledge and benef.	I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
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		ne sest of my knowledge and st			
SIGNATURE, Show In	TITLE	Regulatory Analyst	DATE	10/17/2012	· ·
TYPE OR PRINT NAMESpence Laird		TELEPHONE NO. (_405)	429-6518	

Producing, Shut-In or

estimates and supporting data.)

explanation will be required.)

Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history,

applicant shall be required to attach production

Fixed Allocation Percentage (Note: If allocation is based upon something other

than current or past production, supporting data or

New Zone

E-MAIL ADDRESS_____slaird@sandridgeenergy.com_

DISTRICT I 1625 N. FRENCH DR., HOBBS, NM 88240 DISTRICT II 1301 W. GRAND AVENUE, ARTESIA, NM 88210 DISTRICT III 1000 RIO BRAZOS RD., AZTEC, NM 87410 DISTRICT IV 11885 S. ST. FRANCIS DR., SANTA FE, NM 87505

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State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Santa Fe, New Mexico 87505

Form C-102 Revised July 16, 2010 Submit to Appropriate District Office

D AMENDED REPORT

P1Number 5-4048 Code	7	6	Pool Code			Pool Nam		
Code	7	6	2700				4	
				Property Na		Cantz; C	100	ll Number
				ELLIO		01	vve	4
10				Operator Na			E	levation
			SAND					3565'
<u>, , , , , , , , , , , , , , , , , , , </u>	.I	• ••••					l	
Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
9	21-S	38-E		1285	SOUTH	580	EAST	LEA
	I	<u> </u>	Bottom Hol	e Location If Diff	erent From Surface	,	1	
Section	Township	Range	Lot Idn	Fest from the	North/South line	Feet from the	East/West line	County
Joint o	r Infill C	onsolidation C	odo Ord	ier No.			<u> </u>	· · · · · · · · · · · · · · ·
L BE ASSIGN	ED TO THIS CO	IMPLETION UN	TIL ALL INTĘF	LOT 1	CONSOLIDATED OR A N	OPER I heraby con completo to that Unis org- unleased mi	ATOR CERTIFIC tify that the information has the best of my knowledge anization either owns a wa neral interest in the lend if	CATION rein is true and and bolief, and orking interest or including the
GEODETIC COORDINATES NAD 27 NME SURFACE LOCATION Y=544185.6 N X=890746.3 E LAT.=32.489695' N LONG.=103.066102' W				45.46 AC.	2 CO., TX	well at this k of such mine pooling agree	ocation pursuant to a cont aral or working interest, or	ract with an owner to a voluntary
	9 Section Joint o L BE ASSIGN	Section Township 9 21-S Section Township Joint or Infill C L BE ASSIGNED TO THIS CC	Section Township Range 9 21-S 38-E Section Township Range Joint or Infill Consolidation C L BE ASSIGNED TO THIS COMPLETION UN	Section Township Range Lot Idn 9 21-S 38-E Bottom Hol Section Township Range Lot Idn Joint or Infill Consolidation Codo Ord LBE ASSIGNED TO THIS COMPLETION UNTIL ALL INTER DINATES	Surface Local Section Township Range Lot Idn Feet from the 9 21-S 38-E 1285 Bottom Hole Location If Diff Section Township Range Lot Idn Feet from the Joint or Infill Consolidation Codo Order No. L BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN I LOT 1	Section Township Range Lot Idn Feet from the North/South line 9 21-S 38-E 1285 SOUTH Bottom Hole Location If Different From Surface Section Township Range Lot Idn Feet from the North/South line Section Township Range Lot Idn Feet from the North/South line Joint or Infill Consolidation Codo Order No. Order No. L BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A N LOT 1 Image: Lot 1 Image: Lot 1	Surface Location Section Township Range Lot Idn Feet from the North/South line Feet from the 9 21-S 38-E 1285 SOUTH 580 Bottom Hole Location If Different From Surface Section Township Range Lot Idn Feet from the North/South line Feet from the Joint or Infill Consolidation Codo Order No. Order No. Image: Consolidation Codo Order No. LBE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNI interest this orgunalizes to the this orgunalizes of t	Surface Location Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line 9 21-S 38-E 1285 SOUTH 580 EAST Bottom Hole Location If Different From Surface Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line Joint or Infill Consolidation Codo Order No. Order No. Image from the complete to the best of my knowns aw unleased mineral interest in the load in the rowns aw unleased mineral interest in the load in the source of my knowns aw unleased bottom hole location or has well at this location prizuant to a complete to the best on the set on t

Jycom DETAIL E-mail Address 1004 3565.4 3567.5 45.41 AC. LOT 3 SURVEYOR CERTIFICATION 600 0 I hereby certify that the wall location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true 600 3565.2 3565.5 and correct to the best of my bellef. MAY 31, 2011 Date of Survey 45.37 AC. // 4 LOT 4 580 SEN MENO \overline{O} 12641 Ę 285 DSS 45.32 AC.

DISTRICT I 1625 N. FRENCH DR., HOBBS, NM 88240 DISTRICT II 1301 W. GRAND AVENUE, ARTESIA, NM 88210 DISTRICT III 1000 RIO BRAZOS RD., AZTEC, NM 87410 DISTRICT IV 11885 S. ST. FRANCIS DR., SANTA FE, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

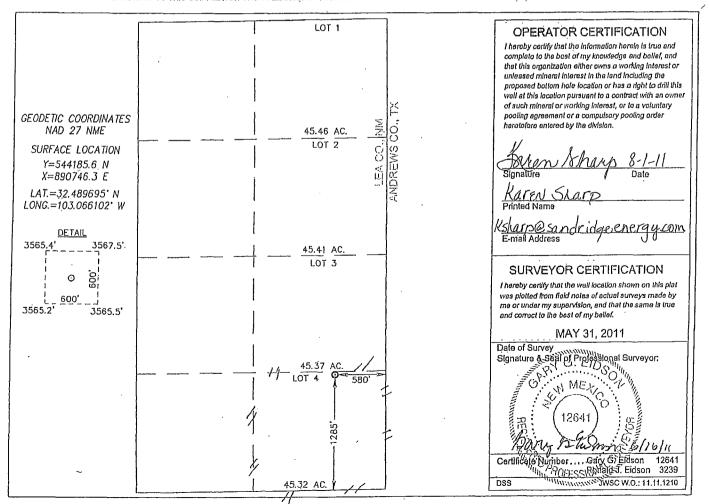
Form C-102 Revised July 16, 2010 Submit to Appropriate District Office

CI AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

APINumber				Pool Code		Pool Name				
30-025	37	19	1190	Drinkard						
Property C	Code	1			Property Nan	10		W	Well Number	
3868	0				ELLIOT	T .			4.	
OGRID	No.	1			Operator Nan				Elevation	
27021	5			SANDRIDGE EVP, LLC					3565'	
Surface Location										
UL or lot No.	Section	Township	Range	Lot Idn	Feel from the	North/South line	Feet from the	East/West line	County	
4	9	21-S	38-E		1285	SOUTH	580	EAST LEA		
Bottom Hole Location If Different From Surface										
UL or lot No.	Section	Township	Range	Lot Idn	. Feet from the	North/South line	Feet from the	East/West line	County	
Dedicated Acros 45 32	Joint or	l r Infill	Consolidation C	ode Ord	ler No.	I		<u>ا</u> ا		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



DISTRICT I 1625 N. FRENCH DR., HOBBS, NM 88240 DISTRICT II 1301 W. GRAND AVENUE, ARTESIA, NM 88210 DISTRICT III 1000 RIO BRAZOS RD., AZTEC, NM 87410 DISTRICT IV 11885 S. ST. FRANCIS DR., SANTA FE, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Santa Fe, New Mexico 87505

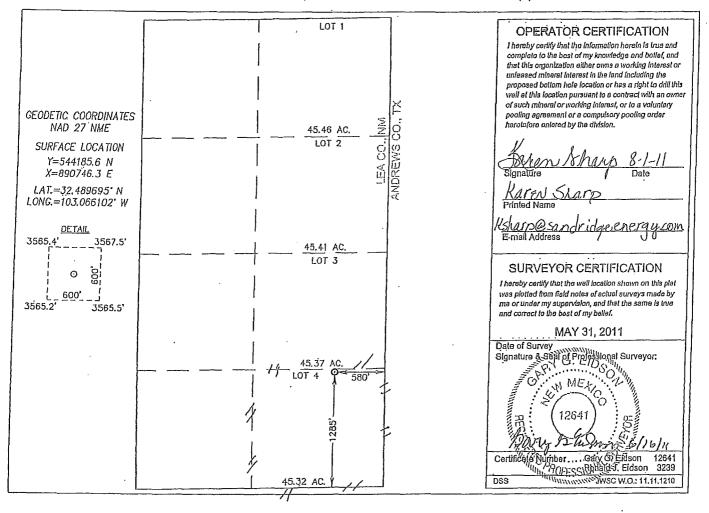
Form C-102 Revised July 16, 2010 Submit to Appropriate District Office

D AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

4	API Number		1	Pool Code		Pool Name					
30-02.	37	39	39330 San Andres								
Property	Code	1	<u> </u>		Property Na	me			Well Number		
3865 Ogrid				ELLIOT	T			4 .			
OGRID	No.	1			Operator Na	me			Elevation		
2702			SANDRIDGE ENP, LLC					3565'			
Surface Location											
UL or lot No.	Section	Township	Range	Lot Idn	Feel from the	North/South line	Feet from the	East/We	st line	County	
4	9	21-S	38-E		1285	SOUTH 580 EAST				LEA	
Bottom Hole Location If Different From Surface											
UL or lot No.	[.] Section	Township	Range	Lot Idn	. Fest from the	North/South line	Feet from the	East/Wes	st line	County	
Dedicated Acres	Jointor	Infill Co	nsolidation C	odo Ord	er No.		I	I			
45.32								•			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



Elliott Federal #4

30-025-40487

Lea Co., NM

Downhole Commingle – No production curve explanation:

SandRidge Expl. & Prod., LLC does not have a production curve for any of the three zones due to the amount of time they have been productive. Two zones have been productive (Abo & Drinkard) only long enough to get tests for this application and the other (San Andres) has not been perforated yet. This well was spud on 7/8/2012.

Form 3160-5 (September 2001)	FORM APPROVED OM B No. 1004-0135 Expires: January 31, 2004 5. Lease Serial No. LC 069048 6. If Indian, Allottee or Tribe Name				
Do not use ti abandoned w					
SUBMIT IN TR	7. If Unit or CA/Agreement, Name and/or No.				
I. Type of Well ↓ Oil Well□□	Gas Well 🗆 📄 Other			8. Well Name and No.	
2. Name of Operator SandRidge E	Expl. & Prod., LLC			Elliott Federal #4 9 API Well No.	
3a Address 123 Robert S Kerr Ave., OKC		3b. Phone No. (incl 405-429-6518	ude area code)	30-025-40487 10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description)	1		Wantz; Abo, Drinkard & San Andres	
1285' FSL & 580' FEL of Se	c 9 - 21S - 38E			11. County or Parish, State	
······				Lea, NM	
12. CHECK A	PPROPRIATE BOX(ES) TO	INDICATE NAT	URE OF NOTICE, R	EPORT, OR OTHER DATA	
TYPE OF SUBMISSION		T	YPE OF ACTION		
If the proposal is to deepen dire Attach the Bond under which the following completion of the invi- testing has been completed. Find determined that the site is ready SandRidge Expl. & Prod., San Andres formations.	ectionally or recomplete horizontall he work will be performed or provi- volved operations. If the operation nal Abandonment Notices shall be of final inspection.) LLC respectfully requests the Sandridge has mineral rights t	y, give subsurface loca de the Bond No. on fil results in a multiple co filed only after all requ e right to downhole o all three formatio	epen Production (Start/Resume) Water Shut-Off cture Treat Reclamation Well Integrity w Construction Recomplete Other Downhole Con g and Abandon Temporarily Abandon Description Description		
14. Thereby certify that the fore Name (Printed/Typed)	going is true and correct	1	<u> </u>	·	
Spence Laird		Title	Regulatory Analyst		
Signature Son	1 hur	Date	10	0/16/2012	
	THIS SPACE FOR F	EDERAL OR	STATE OFFICE	USE	
Approved by			Title	Date	
Conditions of approval, if any, are a certify that the applicant holds legal which would entitle the applicant to	or equitable title to those rights in conduct operations thereon.	the subject lease	Office		
Title 18 U.S.C. Section 1001 and Title States any false, fictitious or fraudul	43 U.S.C. Section 1212, make it a ent statements or representations a	crime for any person as to any matter within	knowingly and willfully to its jurisdiction.	o make to any department or agency of the United	

(Instructions on page 2)