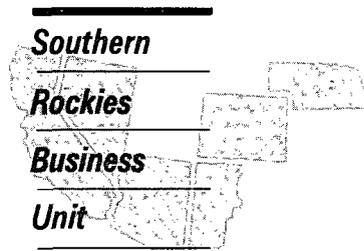




OIL CONSERVATION DIVISION
RECEIVED

1996 FEB 22 AM 8 52



February 19, 1996

Mr. Benjamin E. Stone
Petroleum Engineering Specialist
New Mexico Oil Conservation Division
2040 S. Pacheco Street
P. O. Box 6429
Santa Fe, NM 87505

**Application for Exception to Rule 303-C
Downhole Commingling
Davis Gas Com F #1E Well
1490' FNL & 1110' FEL, Unit H Section 27-29N-11W
Basin Dakota and Bloomfield Chacra Pools
San Juan County, New Mexico**

Amoco Production Company recently requested administrative approval to downhole commingle production from the Basin Dakota and Bloomfield Chacra Pools in the Davis Gas Com F #1E well referenced above. The Davis Gas Com F #1E is currently a dual completion in the Dakota and Chacra formations. In this application we incorrectly calculated an estimated bottomhole pressure for each zone using a gradient of 0.08 psi/ft. We believe that using this gradient misstated the actual bottomhole pressures of each zone. Since both of these zones have almost no fluids being produced, we believe that a more correct gradient to use would be 0.03 psi/ft. Attached is a revised bottomhole pressure for each zone to be commingled. Should you have questions concerning this matter, please contact me at (303) 830-5344.

Sincerely,


Pamela W. Staley

Enclosure

cc: Wellfiles
Proration Files

REVISED ESTIMATED BOTTOMHOLE PRESSURES BY FORMATION
Davis Gas Com F #1E

CK Perforations at 2760'
DK Perforations at 6213'

Shut in pressures taken during Chaco plant shutdown 10/95 --- CK =304 PSIG
DK =573 PSIG

REVISED GRADIENT = 0.03 PSI/FT

CK BHP =304 PSIG +2760' X 0.03 PSIG
=387 PSIG

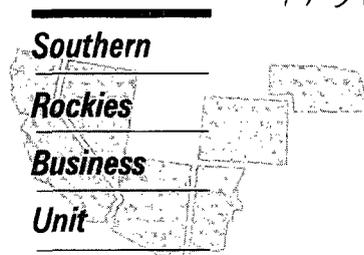
DK BHP = 573 PSIG +6213' X 0.03 PSIG
=759 PSIG

387 PSI / 759 PSI = 0.51 OR LESS THAN THE 50% DIFFERENTIAL RULE



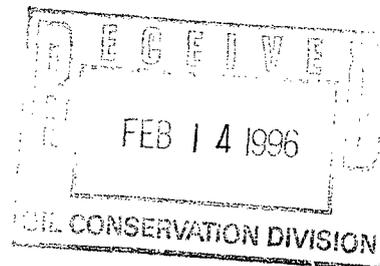
SEE ATTACHED
BUCK SHEET

DHC 3.4.96
1196



February 9, 1996

Mr. William J. LeMay, Director
New Mexico Oil Conservation Division
2040 S. Pacheco Street
P. O. Box 6429
Santa Fe, NM 87505



**Application for Exception to Rule 303-C
Downhole Commingling
Davis Gas Com F #1E Well
1490' FNL & 1110' FEL, Unit H Section 27-29N-11W
Basin Dakota and Bloomfield Chacra Pools
San Juan County, New Mexico**

Amoco Production Company hereby requests administrative approval to downhole commingle production from the Basin Dakota and Bloomfield Chacra Pools in the Davis Gas Com F #1E well referenced above. The Davis Gas Com F #1E is currently a dual completion in the Dakota and Chacra formations and we believe that commingling both zones downhole in this wellbore will allow more efficient production and prevent waste. The two zones are expected to produce at a total commingled rate of about 73 MCFD with less than 1 BCPD. Downhole commingling will offer an economical method of production while protecting against reservoir damage, waste of reserves and violation of correlative rights. The ownership (WI, RI, ORI) of these pools is not common in this wellbore. Offset operators to this well and all interest owners involved in the two formations will receive a copy of this application by certified mail.

OK (25)

The allocation method that we plan to use for this commingled well is as follows. The Dakota and the Chacra formations have been producing as a dually completed well for some time and, as such, have a long producing history. The allocation percentages for gas would be based upon the percentage of the combined total rate. Eighty percent of gas production would be attributed to the Dakota and 20 percent of production to the Chacra formation. Historically the Chacra formation has not produced liquids and we would recommend allocating 100 percent of liquid production to the Dakota. The actual commercial value of the commingled production will not be less than the sum of the values of the production from each of the common sources of supply.

Attached to aid in your review are plats showing the location of the well and offset wells in the same formation, a historical and recent production plot and a C-102 for each formation. This spacing unit is located on a federal lease (SF-047020-B) and we will send a copy of the application to the BLM as their notice.

Should you have questions concerning this matter, please contact me at (303) 830-5344.

Sincerely,



Pamela W. Staley

Enclosures

cc: Steve Webb
Gail Jefferson
Wellfiles
Proration Files

Frank Chavez, Supervisor
NMOCD District III
1000 Rio Brazos Road
Aztec, NM 87410

Duane Spencer
Bureau of Land Management
1235 La Plata Hwy.
Farmington, NM 87401

Application for Exception to Rule 303: SEGREGATION OF PRODUCTION FROM POOLS

Requirements

- (1) Name, address and OGRID of the operator:

Amoco Production Company
P.O. Box 800
Denver, CO 80201
OGRID No. 000778

- (2) Lease name, well number, well location, name of the pools to be commingled:

Lease Name: Davis Gas Com

Well Number: F #1E
Well Location: 1490' FNL & 1110' FEL
Unit H Section 27-29N-11W
San Juan County, New Mexico

Pools Commingled: Basin Dakota Pool
Bloomfield Chacra Pool

- (3) A plat of the area showing the acreage dedicated to the well and the ownership of all offsetting leases.

Attached

- (4) A current (within 30 days) 24-hour productivity test on Division Form C-116 showing the amount of oil, gas and water produced from each zone.

The Dakota is producing at a stabilized rate of 60 MCFD and less than 1 BCPD while the Chacra was producing 15 MCFD with no condensate production.

- (5) A production decline curve for both zones showing that for a period of at least one year a steady rate of decline has been established for each zone which will permit a reasonable allocation of the commingled production to each zone for statistical purposes.

Bloomfield Chacra Completion: Historical production curve attached.
Basin Dakota Completion: Historical production curve attached.

- (6) Estimated bottomhole pressure for each zone. A current (within 30 days) measured bottom hole pressure for each zone capable of flowing.

Bottomhole pressures were estimated from a 7 day shut-in during October 1995 during a plant shut down. Estimated bottomhole pressure in the Chacra formation is 524 PSI while the estimated bottomhole pressure in the Dakota is 1070 PSI. See attached calculations.

- (7) A description of the fluid characteristics of each zone showing that the fluids will not be incompatible in the wellbore.

These two formations do not produce any fluids which are incompatible and, therefore, are not expected create any effect that would prohibit commingling, or promote the creation of emulsions or scale.

- (8) A computation showing that the value of the commingled production will not be less than the sum of the values of the individual streams:

Since the BTU content of the produced gasses are very similar, we would expect the commingled production to have a similar value as the sum of the individual streams.

- (9) A formula for the allocation of production to each of the commingled zones and a description of the factors or data used in determining such formula:

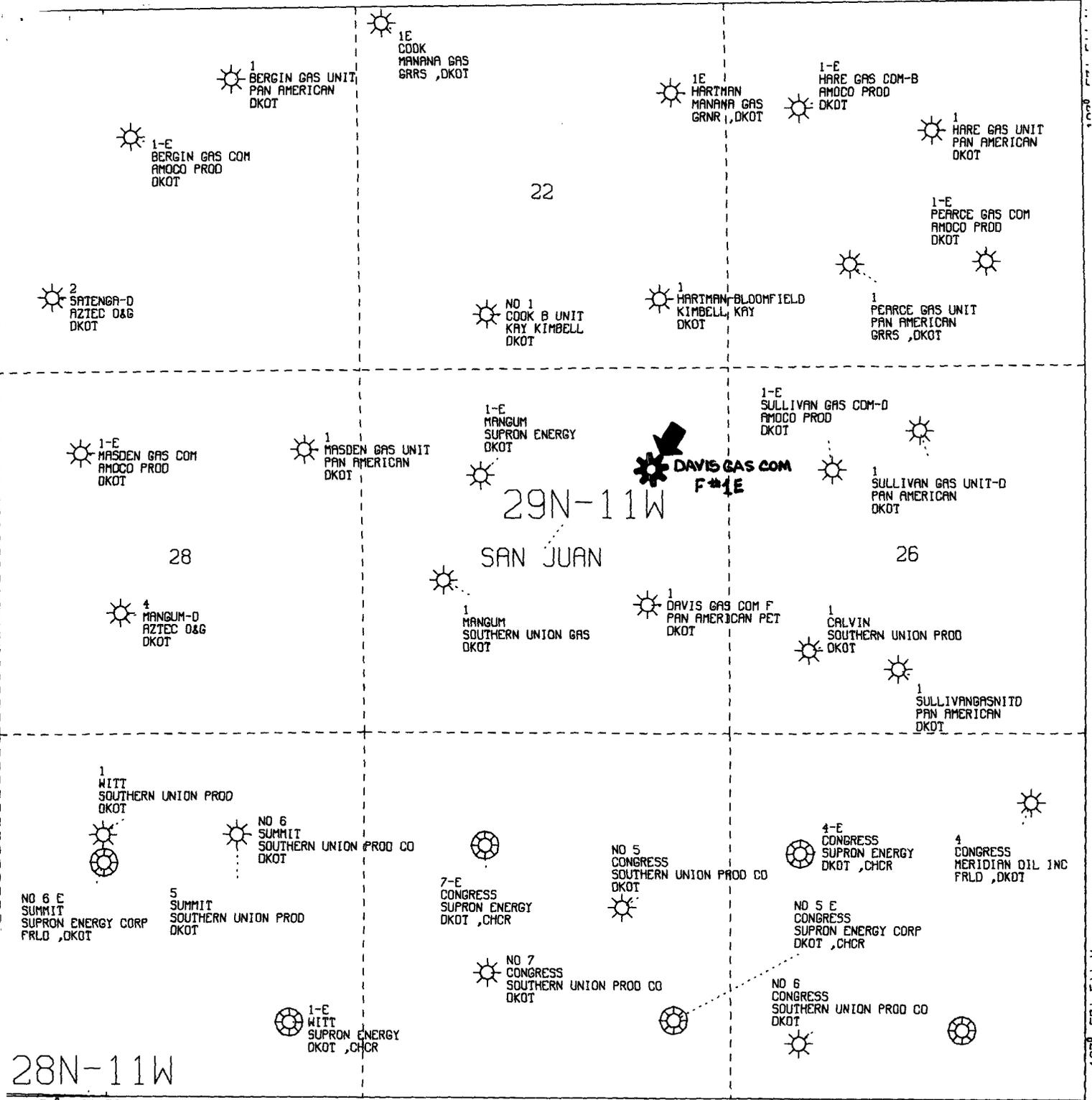
The allocation method that we plan to use for this commingled well is as follows. The Dakota and the Chacra formations have been producing as a dually completed well for some time and, as such, have a long producing history. The allocation percentages for gas would be based upon the percentage of the combined total rate. Eighty percent of gas production would be attributed to the Dakota and 20 percent of production to the Chacra formation. Historically the Chacra formation has not produced liquids and we would recommend allocating 100 percent of liquid production to the Dakota. The actual commercial value of the commingled production will not be less than the sum of the values of the production from each of the common sources of supply.

- (10) A statement that all offset operators and, in the case of a well on federal land, the United States Bureau of Land Management, have been notified in writing of the proposed commingling.

BLM will receive a copy of this application by certified mail. The offsetting operators listed on the attached sheet will receive a copy of this application by certified mail.

- (11) Referencing NMOCD Order No. 10470 Rule 303 (D) (11): In a case where there is diversity of ownership between the zones to be commingled (including working royalty, or overriding royalty interest), the applicant shall submit a statement that all such interest owners have been notified in writing of the proposed commingling.

All interest owners in the two formations will receive a copy of this application by certified mail.



36° 40' 30" N
3,321,065.21 FT. N

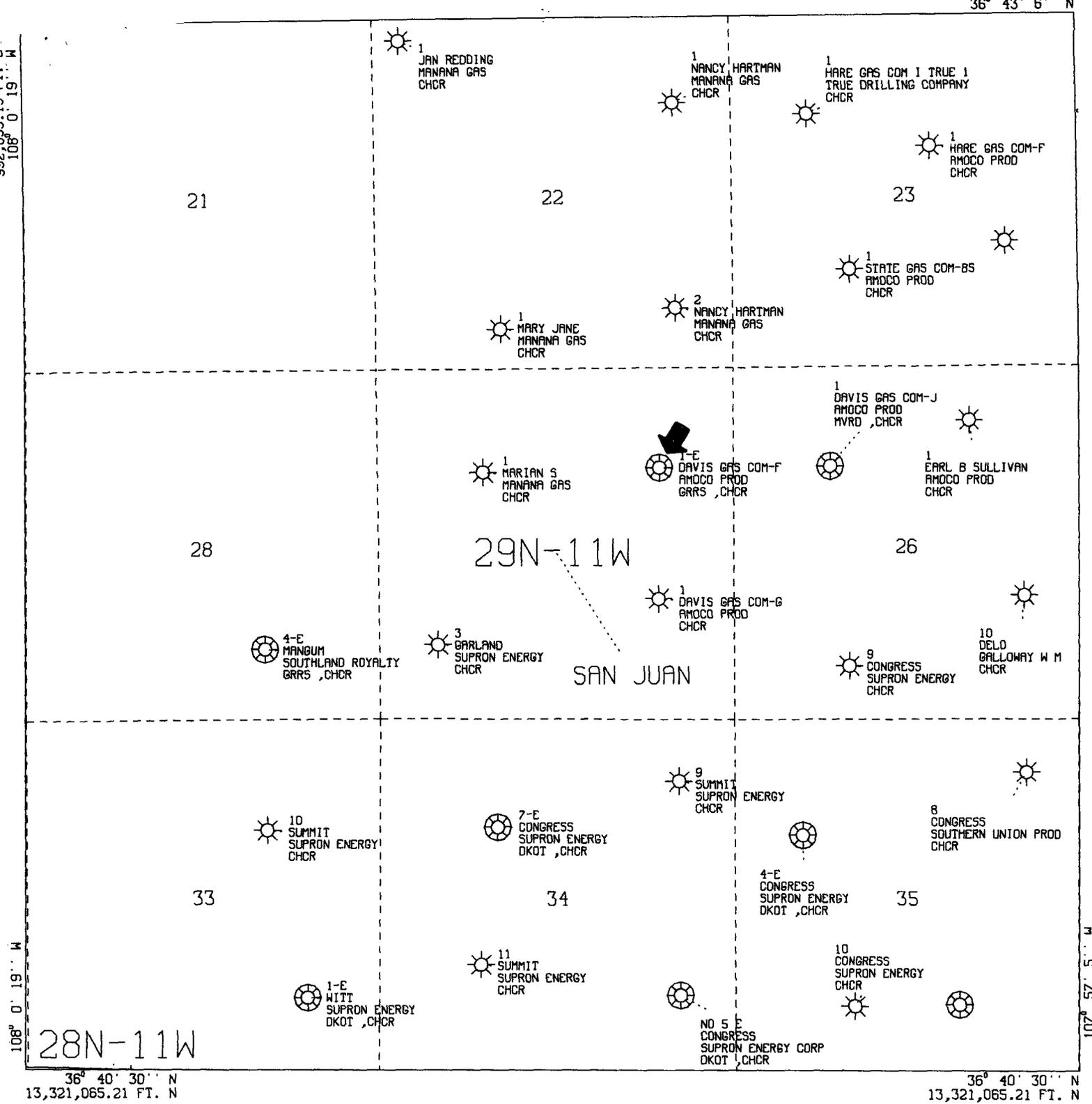
36° 40' 30" N
13,321,065.21 FT. N

All geological and geophysical data, including the interpretation thereof, appearing on this map is the private and confidential property of Amoco Production Company. The publication or reproduction thereof without the written permission of said Company is strictly prohibited.

AMOCO PRODUCTION COMPANY
 PLAT MAP
 Davis Gas Com F#1E
 Dakota Formation

SCALE 1 IN. = 2,000 FT. OCT 6, 1995

LONGITUDINAL CENTRAL MERIDIAN - 107° 58' 42" W LONGITUDE - 6



All geological and geophysical data, including the interpretation thereof, appearing on this map is the private and confidential property of Amoco Production Company. The publication or reproduction thereof without the written permission of said Company is strictly prohibited.

AMOCO PRODUCTION COMPANY
 PLAT MAP
 Davis Gas Com F 1E
 Chacra Formation
 SCALE 1 IN. = 2,000 FT. OCT 6, 1995

POLYCONIC CENTRAL MERIDIAN - 107° 58' 42'' W LONG SPHEROID - 6

All distances must be from the outer boundaries of the Section.

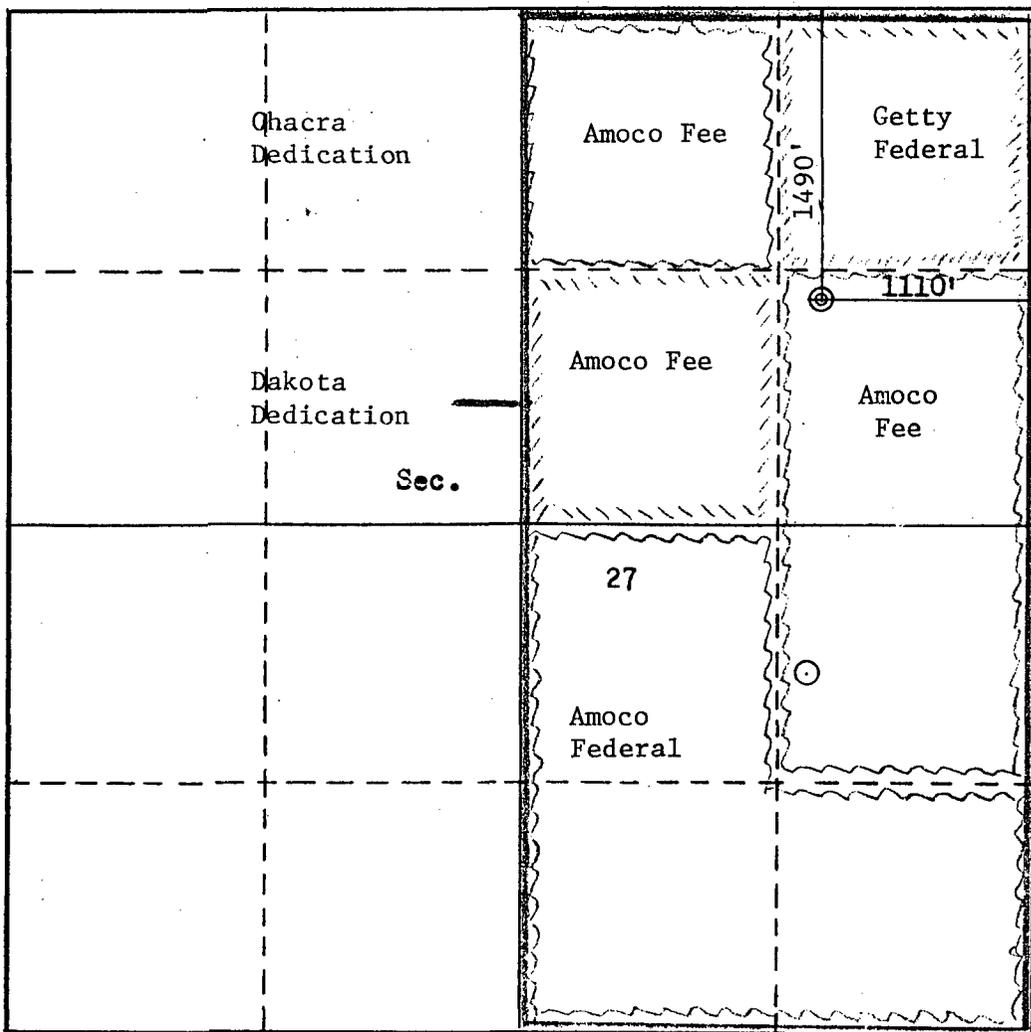
Operator AMOCO PRODUCTION COMPANY			Lease DAVIS GAS COM "F"		Well No. 1-E
Unit Letter H	Section 27	Township 29N	Range 11W	County San Juan	
Actual Footage Location of Well: 1490 feet from the North line and 1110 feet from the East line					
Ground Level Elev. 5510	Producing Formation Dakota / Chacra		Pool Basin Dakota/ Bloomfield Chacra	Dedicated Acreage: 320/160 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation Communitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

B. E. Fackrell

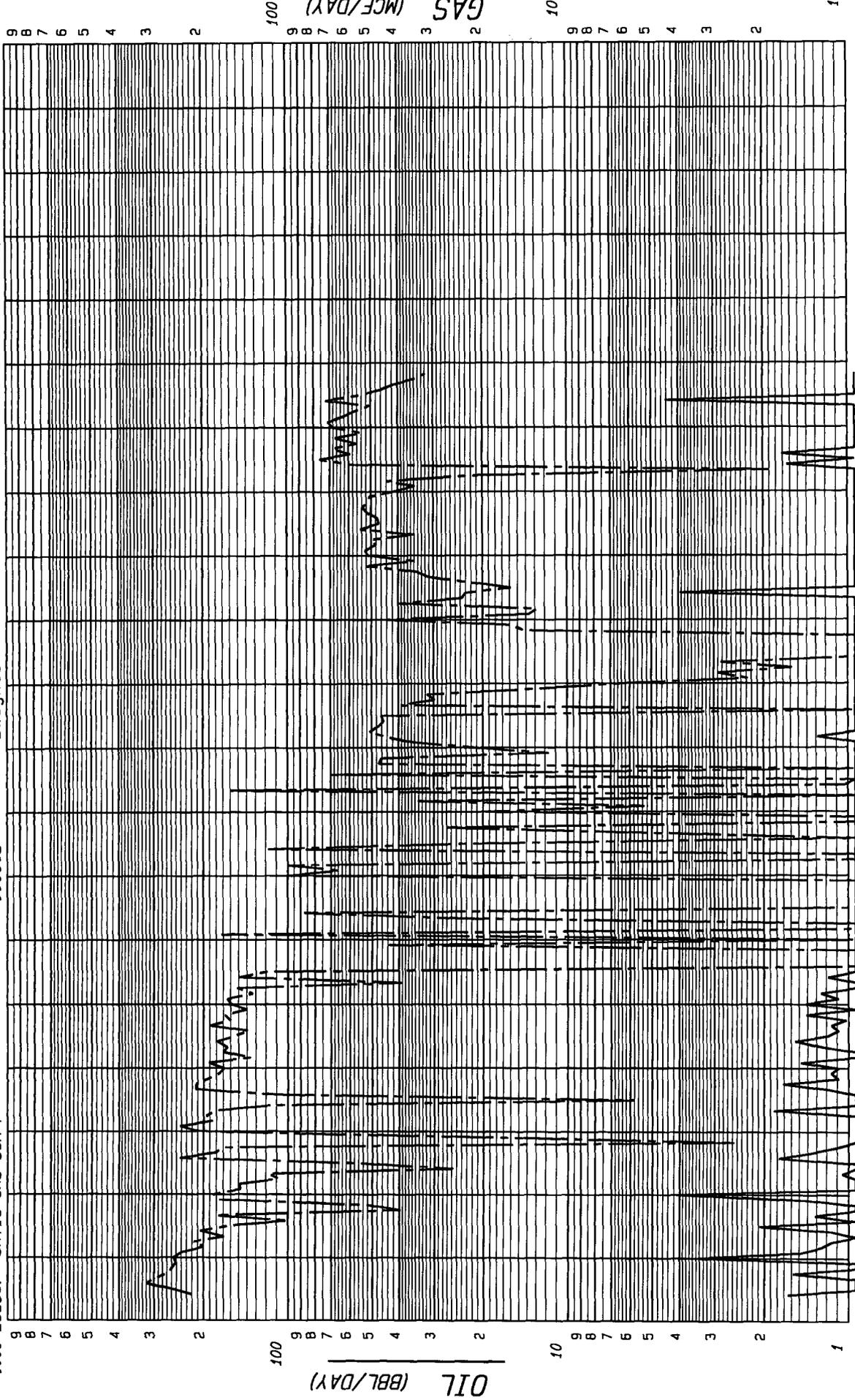
Name	B. E. FACKRELL
Position	DISTRICT ENGINEER
Company	AMOCO PRODUCTION COMPANY
Date	DECEMBER 19, 1979

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed	December 19, 1979
Registered Professional Engineer and/or Land Surveyor	Fred B. Kerr
Certificate No.	3950



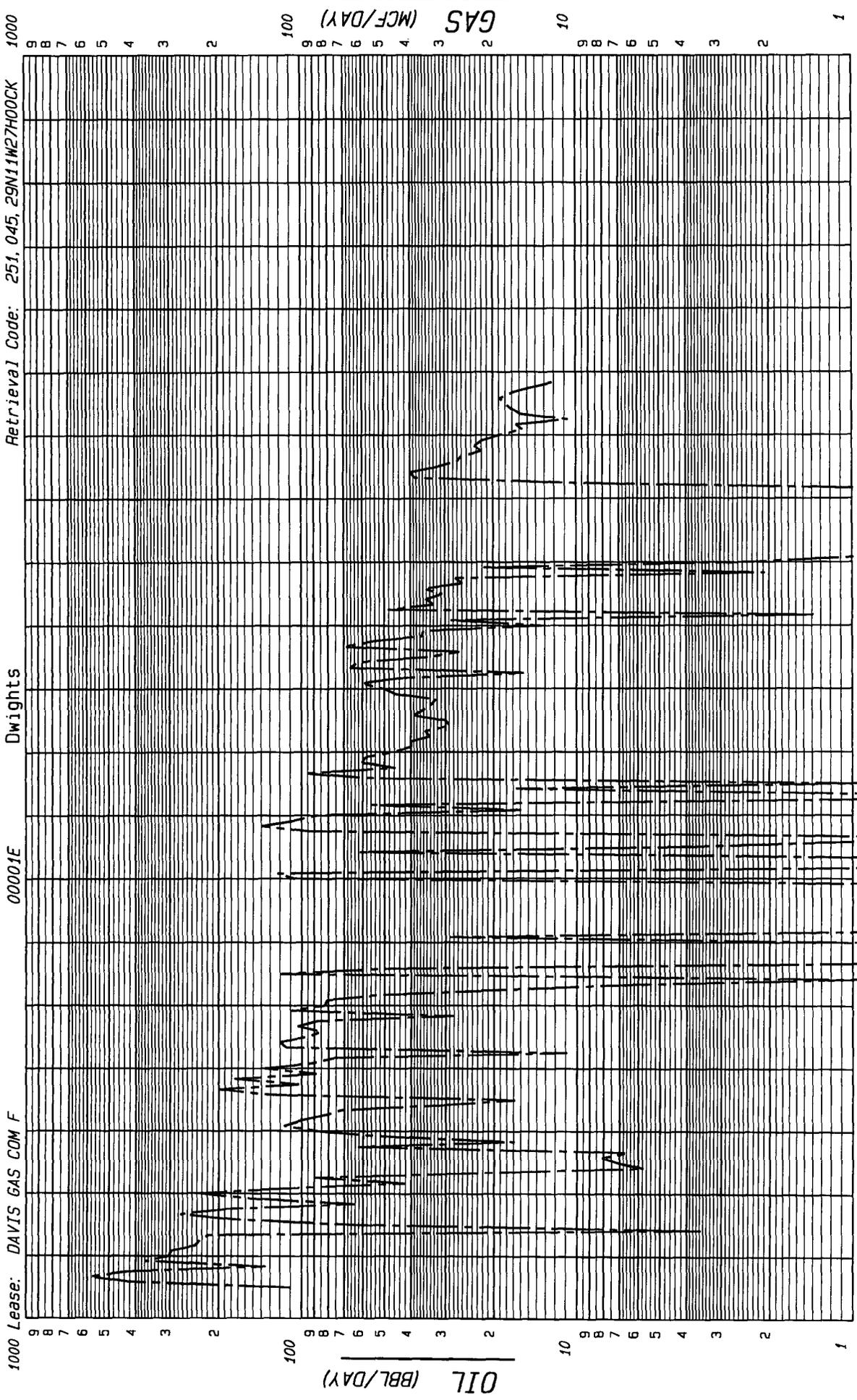
1000 Lease: DAVIS GAS COM F 00001E Dwrights Retrieval Code: 251, 045, 29N1W27H00DK 1000



County: SAN JUAN State: NM
 Field: BASIN (DAKOTA) DK
 Reservoir: DAKOTA
 Operator: AMOCO PRODUCTION CO
 Oil Cum: 2342 Gas Cum: 422870
 Location: 27H 29N 11W

Date: 02-09-96

F.P. Date 05-81



1000 Lease: DAVIS GAS COM F 00001E Dwrights Retrieval Code: 251.045.29N11W27H00CK

81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 00

County: SAN JUAN State: NM
 Field: OTERO (CHACRA) CK
 Reservoir: CHACRA
 Operator: AMOCO PRODUCTION CO
 Oil Cum: 0 Gas Cum: 318345
 Location: 27H 29N 11W

F.P. Date 06-81

Date: 02-09-96

Chart1

Well: DAVIS GC F 001E-DK (84207801)

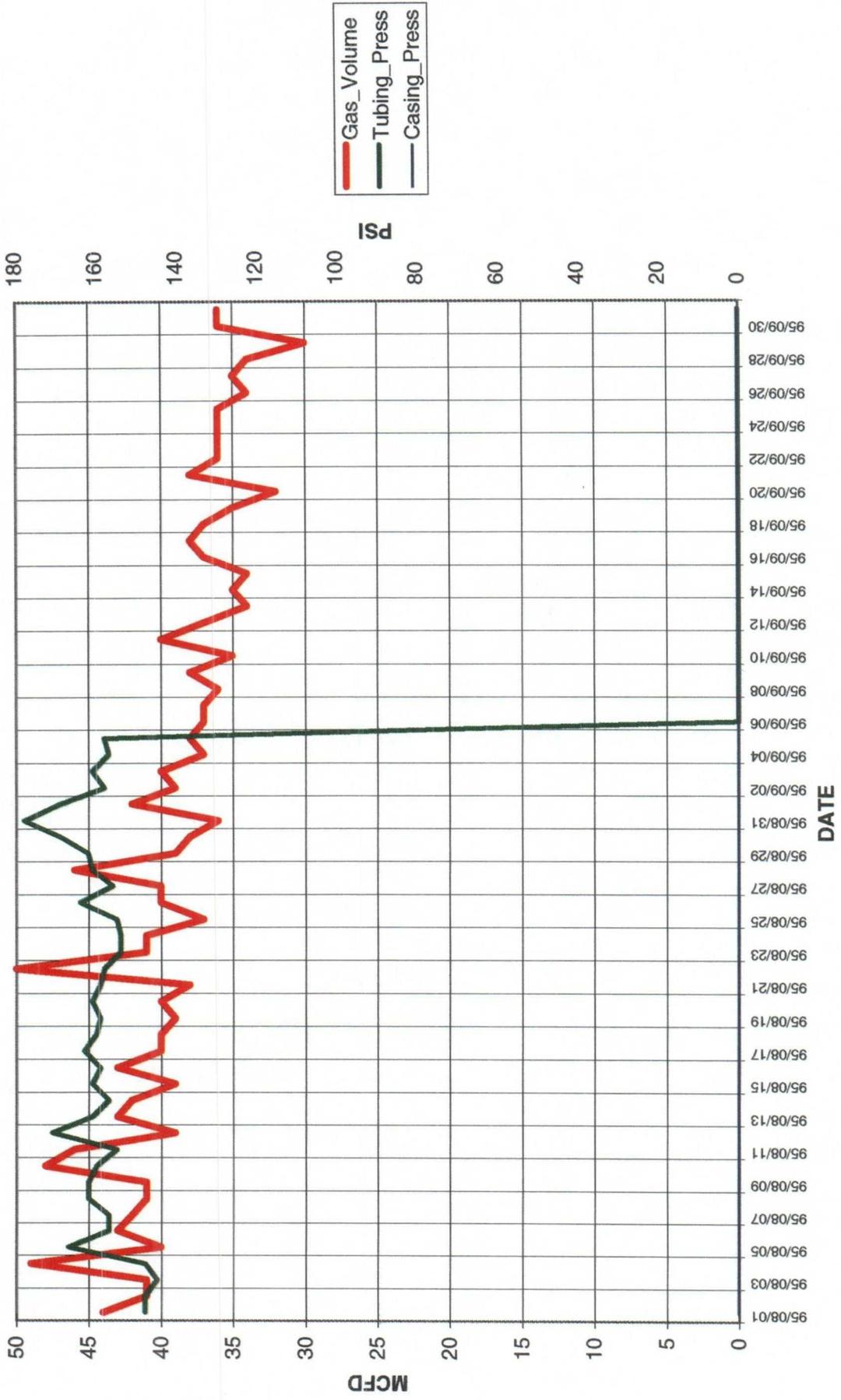
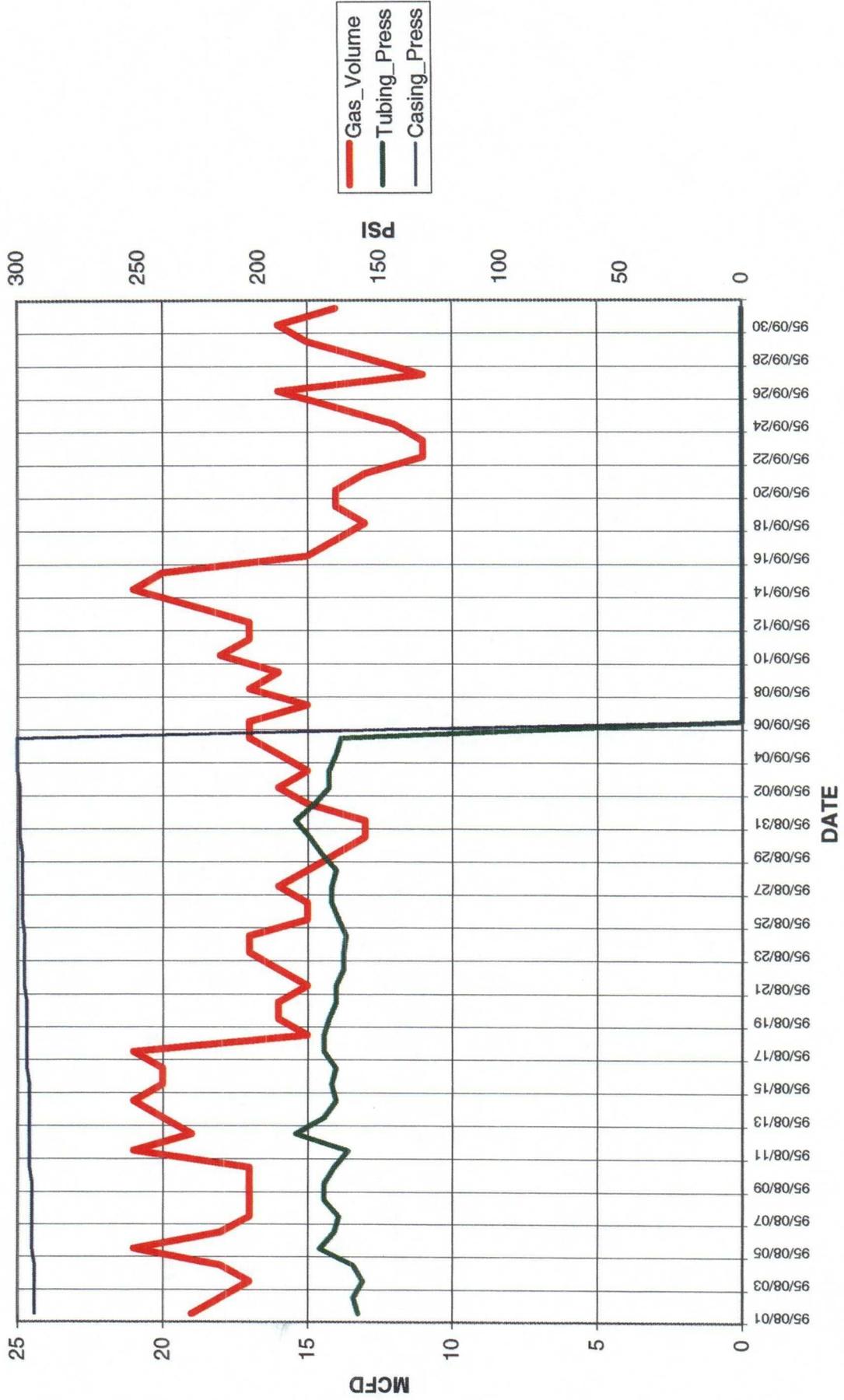


Chart1

Well: DAVIS GC F 001E-CK (84207802)



OFFSET OPERATOR LIST
DAVIS GAS COM #1E

DAKOTA SPACING UNIT

OPERATOR

W/2 SECTION 22	MANANA GAS INC.
E/2 SECTION 22	MANANA GAS INC.
S/2 SECTION 23	AMOCO PRODUCTION CO.
N/2 SECTION 26	AMOCO PRODUCTION CO.
S/2 SECTION 26	MERIDIAN OIL, INC.
W/E SECTION 27	AMOCO PRODUCTION CO.
W/2 SECTION 34	MERIDIAN OIL INC.
E/2 SECTION 34	MERIDIAN OIL INC.
N/2 SECTION 35	MERIDIAN OIL INC.

CHACRA SPACING UNIT

OPERATOR

SW/4 SECTION 22	MANANA GAS INC.
SE/4 SECTION 22	MANANA GAS INC.
SW/4 SECTION 23	AMOCO PRODUCTION CO.
NW/4 SECTION 26	AMOCO PRODUCTION CO.
SW/4 SECTION 26	MERIDIAN OIL INC.
NW/4 SECTION 27	MANANA GAS INC.
SW/4 SECTION 27	MERIDIAN OIL INC.
SE/4 SECTION 27	AMOCO PRODUCTION CO.

ADDRESSES:

Meridian Oil, Inc.
P.O. Box 4289
Farmington, NM 87499

Manana Gas Inc.
2520 Tramway Terrace Crt NE
Albuquerque, NM 87122

ESTIMATED BOTTOMHOLE PRESSURES BY FORMATION
Davis Gas Com F #1E

CK Perforations at 2760'
DK Perforations at 6213'

Shut in pressures taken during Chaco plant shutdown 10/95 --- CK =304 PSIG
DK =573 PSIG

GRADIENT = 0.08 PSI/FT

CK BHP =304 PSIG +2760' X 0.08 PSIG
=524 PSIG

DK BHP = 573 PSIG +6213' X 0.08 PSIG
=1070 PSIG

524 PSI / 1070 PSI = 0.489 OR LESS THAN THE 50% DIFFERENTIAL RULE

15262800 00001 ZJAM63
125302 00
NANCY P TONKIN REVOCABLE TRUST
NANCY P TONKIN TRUSTEE
1524 PARK AVE S W
ALBUQUERQUE NM 87104-1024

29020200 00001 ZJAM63
115719 00
CONTINENTAL HOLDINGS INC
ATTN HOLDING ACCOUNT
1000 KIEWIT PLAZA
OMAHA NE 68131

15262800 00001 ZJAM63
141627 00
WELDON C JULANDER TRUST
WELDON, ILA MAE AND
JOHN JULANDER TRUSTEES
P O BOX 2773
LITTLETON CO 80161-2773

29020200 00001 ZJAM63
150738 00
HERD PARTNERS LTD
A TEXAS LIMITED PARTNERSHIP
P O BOX 130
MIDLAND TX 79702-0130

15262800 00001 ZJAM63
389747 00
MAUREEN G WRIGHT TRUST
2816 KENTUCKY STREET NE
ALBUQUERQUE NM 87110-3408

15262800 00001 ZJAM63
604368 00
DUGAN PRODUCTION CORPORATION
P O BOX 420
FARMINGTON NM 87499-0420

15262800 00001 ZJAM63
609333 00
JACK MARKHAM
SUITE 1212 1500 BROADWAY
LUBBOCK TX 79401-3192

15262800 00001 ZJAM63
685910 00
ALLEN M TONKIN JR
412 SAN PASQUALE SW
ALBUQUERQUE NM 87104-1135

15262800 00001 ZJAM63
707356 00
ENID M NEIBAUER PRICE
600 TEXAS ST APT 327
FORT WORTH TX 76102-3469

15262800 00001 ZJAM63
144545 00
CHRISTINE T WILLINS LIVING TRUST
CHRISTINE T WILLINS TRUSTEE
P O BOX 898
BELEN NM 87002-0898

29020200 00001 ZJAM63
145420 00
CHRISTMANN MINERAL COMPANY
A TEXAS CORPORATION
1500 BROADWAY SUITE 800
LUBBOCK TX 79401-3100

15262800 00001 ZJAM63
150588 00
PARKER AND PARSLEY DEVELOPMENT L P
P O BOX 840835
DALLAS TX 75284-0835

15262800 00001 ZJAM63
283206 00
LOUISE B ABELL
P O BOX 68
WHITEFISH MT 59937-0068

29020200 00001 ZJAM63
497361 46
MERIDIAN OIL PRODUCTION INC
P O BOX 840656
DALLAS TX 75284-0656

15262800 00001 ZJAM63
608060 47
KERR MCGEE CORPORATION
E & P REVENUE SECTION
P O BOX 730330
DALLAS TX 75373-0330

15262800 00001 ZJAM63
685909 00
NANCY TONKIN CUTTER
1524 PARK SW
ALBUQUERQUE NM 87104-1024

15262800 00001 ZJAM63
685956 00
GRACE IFFENE PEARCE TRUST
GRACE IFFENE PEARCE TRUSTEE
500 SOUTH 1ST STREET BOX 12
BLOOMFIELD NM 87413-6224

29020200 00001 ZJAM63
710000 01
MINERALS MANAGEMENT SERVICE
ROYALTY MANAGEMENT PROGRAM
PO BOX 5810 TA
DENVER CO 80217-5810

15262800 00001
786926 00
LINLEY T SOLARI
7406 CORRALES ROAD
CORRALES

ZJAM63

NM 87048-9020

29020200 00001
915570 00
CYNTHIA CALVIN
747 NEWPORT STREET
DENVER

ZJAM63

CO 80220-5507



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office
1235 La Plata Highway
Farmington, New Mexico 87401

March 21, 1996

IN REPLY REFER TO:
14080017339/SRM1402
3162.7-3 (07327)

Ms. Pamela W. Staley
Amoco Production Company
P.O. Box 800
Denver, CO 80201

RE: Federal Communitization Agreements
14-08-0001-7339 (CRS # NM 73614) Dakota
SRM-1402 (CRS # NM 76015) Chacra
Downhole Commingling Application
Basin Dakota and Bloomfield Chacra Pools
Davis Gas Com F #1E
1490' FNL & 1110' FEL, Section 27-T29N-11W
San Juan County, New Mexico

Dear Ms. Staley:

The Farmington District Office (FDO) of the Bureau of Land Management (BLM) has received your letter dated February 23, 1996, for downhole commingling of the Bloomfield Chacra and Basin Dakota Pools in the above referenced well.

Your application stated that historical data will be used in determining the allocation percentage for each formation. Presently, the Chacra formation is producing 15 MCFD and 0 BCPD and the Dakota is producing 60 MCFD and 1 BCPD. Corrected bottom hole pressures are 1070 psi for the Dakota and 524 psi for the Chacra. Using these values, the fixed percentage for allocated production for each formation has been determined as follows:

FORMATION	GAS PRODUCTION	OIL PRODUCTION
Basin Dakota	80%	100%
Bloomfield Chacra	20%	0%

Approval to downhole commingle the Bloomfield Chacra and Basin Dakota formations for the above referenced well is hereby granted.

If you have further questions regarding this matter, please contact Brian W. Davis at (505) 599-6367 or (505) 599-8900.

Sincerely,

/s/ Duane Spencer

Duane W. Spencer
Team Leader, Petroleum Management

bcc:
NMOCD, Santa Fe
CA Files NM73614 and NM76015
DOMR
Suspense (Brian)
AIRS
07237:BWDavis:03/16/96:x6367:staleydavis13.ltr



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

March 20, 1996

Amoco Production Company
P.O. Box 800
Denver, Colorado 80201-0800

Attn: Ms. Pamela Staley

Re: Correct First Page - Division Order DHC-1196

Dear Pam:

The enclosed page is to replace that of the referenced order. I mistakenly left Bloomfield Chacra in the allocation table. Ernie Busch of our Aztec office informed me that the Bloomfield had been abolished and is now considered the Otero Chacra.

Thank you for your attention and I apologize for any inconvenience.

Very truly yours,

A handwritten signature in cursive script, appearing to read "Ben Stone".

Benjamin E. Stone
P.E. Specialist

/BES

file: DHC-1196



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

ADMINISTRATIVE ORDER DHC-1196

Amoco Production Company
P.O. Box 800
Denver, Colorado 80201-0800

Attention: Ms. Pamela Staley

*Davis Gas Com 'F' Well No.1E
Unit H, Section 27, Township 29 North, Range 11 West, NMPM,
San Juan County, New Mexico.
Otero Chacra (Gas - 82329) and
Basin Dakota (Prorated Gas - 71599) Pools*

Dear Ms. Staley:

Reference is made to your recent application for an exception to Rule 303.A. of the Division Rules and Regulations to permit the above described well to commingle production from the subject pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303.C., and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the zones is hereby placed in abeyance.

The maximum amount of gas which may be produced daily from the well shall be determined by Division Rules and Regulations or by the gas allowable for each respective prorated pool as printed in the Division's San Juan Basin Gas Proration Schedule.

Assignment of allowable to the well and allocation of production from the well shall be on the following basis:

Otero Chacra Pool	Oil 0%	Gas 20%
Basin Dakota Pool	Oil 100%	Gas 80%

REMARKS: The operator shall notify the Aztec District Office of the Division upon implementation of the commingling process.



NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
RECEIVED

AZTEC DISTRICT OFFICE
1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6170 Fax (505) 334-6170

GARY E. JOHNSON
GOVERNOR

JENNIFER A. SALISBURY
CABINET SECRETARY

ADMINISTRATIVE ORDER RECOMMENDATION

Date: 2/20/96

New Mexico Oil Conservation Division
PO Box 2088
Santa Fe NM 87504-2088

RE: Proposed MC _____
Proposed NSL _____
Proposed WFX _____
Proposed NSP _____

Proposed DHC K _____
Proposed SWD _____
Proposed PMX _____
Proposed DD _____

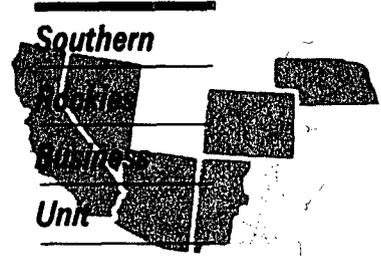
Gentlemen:

I have examined the application received on 2/14/96
for the Onow Davis Gas Com 1#15
OPERATOR LEASE & WELL NUMBER
H-27-29N-11W and my recommendations are as follows:

UL-S-T-R
Does not qualify for administrative approval
YES III
DOES

Yours truly,

[Signature]



February 9, 1996

Mr. William J. LeMay, Director
New Mexico Oil Conservation Division
2040 S. Pacheco Street
P. O. Box 6429
Santa Fe, NM 87505

**Application for Exception to Rule 303-C
Downhole Commingling
Davis Gas Com F #1E Well
1490' FNL & 1110' FEL, Unit H Section 27-29N-11W
Basin Dakota and Bloomfield Chacra Pools
San Juan County, New Mexico**

RECEIVED
FEB 14 1996
OIL CON. DIV.
DIST. 3

Amoco Production Company hereby requests administrative approval to downhole commingle production from the Basin Dakota and Bloomfield Chacra Pools in the Davis Gas Com F #1E well referenced above. The Davis Gas Com F #1E is currently a dual completion in the Dakota and Chacra formations and we believe that commingling both zones downhole in this wellbore will allow more efficient production and prevent waste. The two zones are expected to produce at a total commingled rate of about 73 MCFD with less than 1 BCPD. Downhole commingling will offer an economical method of production while protecting against reservoir damage, waste of reserves and violation of correlative rights. The ownership (WI, RI, ORI) of these pools is not common in this wellbore. Offset operators to this well and all interest owners involved in the two formations will receive a copy of this application by certified mail.

The allocation method that we plan to use for this commingled well is as follows. The Dakota and the Chacra formations have been producing as a dually completed well for some time and, as such, have a long producing history. The allocation percentages for gas would be based upon the percentage of the combined total rate. Eighty percent of gas production would be attributed to the Dakota and 20 percent of production to the Chacra formation. Historically the Chacra formation has not produced liquids and we would recommend allocating 100 percent of liquid production to the Dakota. The actual commercial value of the commingled production will not be less than the sum of the values of the production from each of the common sources of supply.

Attached to aid in your review are plats showing the location of the well and offset wells in the same formation, a historical and recent production plot and a C-102 for each formation. This spacing unit is located on a federal lease (SF-047020-B) and we will send a copy of the application to the BLM as their notice.