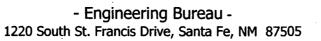


PWVJ 13015609

## NEW MEXICO OIL CONSERVATION DIVISION





e-mail Address

LOGAN 2C STATE #3 - 30-015-33111

		AUMINISTRATIVE A	PPLICATION CHECKL	191
Tł	HIS CHECKLIST IS		PPLICATIONS FOR EXCEPTIONS TO DIVISION IG AT THE DIVISION LEVEL IN SANTA FE	RULES AND REGULATIONS
Applic	[DHC-Do	tandard Location] [NSP-Non-Stand wnhole Commingling] [CTB-Lea Pool Commingling] [OLS - Off-Le [WFX-Waterflood Expansion]	ease Storage] [OLM-Off-Lease Me [PMX-Pressure Maintenance Expan [IPI-Injection Pressure Increase]	e Commingling] asurement] sion]
[1]	TYPE OF [A]	APPLICATION - Check Those What Location - Spacing Unit - Simu NSL NSP S	Itaneous Dedication	
-	Che [B]	cck One Only for [B] or [C]  Commingling - Storage - Measo  DHC		M -2 A II: 2
٠	[C]		ncrease - Enhanced Oil Recovery WD	00D
	[D]	Other: Specify	·	
[2]	NOTIFICA [A]		Those Which Apply, or Does Not Ariding Royalty Interest Owners	apply
	[B]	Offset Operators, Leasehol	lders or Surface Owner	
	[C]	Application is One Which	Requires Published Legal Notice	
	[D]	Notification and/or Concur U.S. Bureau of Land Management - Com	rrent Approval by BLM or SLO missioner of Public Lands, State Land Office	
	(E)	For all of the above, Proof	of Notification or Publication is Atta	ched, and/or,
	[F]	☐ Waivers are Attached		·
[3]		CCURATE AND COMPLETE II CATION INDICATED ABOVE.	NFORMATION REQUIRED TO I	PROCESS THE TYPE
	al is <mark>accurate</mark>		nformation submitted with this applications of the following submitted to the Division.	
		te: Statement must be completed by an in	ndividual with managerial and/or supervisor	
Mike F Print o	r Type Name	Signature	Petroleum Engineer Title	December 27, 2012  Date
	••	•	mike@pippi	

## LIME ROCK RESOURCES II-A, L.P, Mike Pippin 3104 N. Sullivan Avenue Farmington, NM 87401 505-327-4573 (phone) mike@pippinllc.com

December 28, 2012

**NMOCD** 

Attention: Will Jones

1220 South St. Francis Drive

Santa Fe, NM 87505

**RE: C-107A TO COMMINGLE TWO POOLS** 

LOGAN 2C STATE #3 - API#: 30-015-33111

Unit Letter "C" Section 2 T18S R27E

**Eddy County, New Mexico** 

Dear Mr. Jones:

The referenced oil well was completed in the Red Lake, Glorieta-Yeso NE (96836) on 5/28/04. On 2/25/10, the well was recompleted into the Red Lake, Queen-Grayburg-San Andres (51300) with the Yeso perfs shut-in below a RBP at 2600'. See the attached wellbore diagram. Lime Rock would like to remove the RBP and commingle the two pools.

Lime Rock is requesting approval to commingle these two pools upon completion of rig operations to remove the RBP. The production allocation will be calculated by subtracting the recent San Andres production test of 7 BOPD and 12 MCF/D from the total well production after about two months of commingled production. We plan to submit these calculations and the resulting allocation to the district office after the well has been on line for about two months.

Please contact me at 505-327-4573 should you have any questions.

Very truly yours,

Mike Pippin

Petroleum Engineer

Form C-107A Revised June 10, 2003

### District II

District III

District IV

E-MAIL ADDRESS

mike@pippinllc.com

## Oil Conservation Division

1220 South St. Francis Dr. Santa Fe, New Mexico 87505

APPLICATION TYPE X Single Well
Establish Pre-Approved Pools
EXISTING WELLBORE
X Yes \_\_\_\_No

1220 S. St. Francis Dr., Santa Fe, NM 87505	APPLICATION FOR DC	WINHOLE COMMINGLING	A les No				
LIME ROCK RESOURCES II Operator	-A, L.P.	c/o Mike Pippin LLC (agent), 3104 N. St	Address				
LOGAN 2C STATE #3		C SEC, 2 T18S R27E	DIT CEddy				
Lease	Well No. Unit Letter	-Section-Township-Range	County .				
OGRID No. 277558 Property Cod	e 308968 API No. 30-015	5-33111 Lease Type:Federal	X State Fee				
DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWERZONE				
Pool Name	RED LAKE; Queen- Grayburg-San Andres		RED LAKE: Glorieta-Yeso NE				
Pool Code	51300		96836				
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	2060'-2387'		3047'-3459'				
Method of Production (Flowing or Artificial Lift)	Pumping		Plan to Pump				
Bottomhole Pressure	690 psi		851 psi				
(Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the			,				
depth of the top perforation in the upper zone)							
Oil Gravity or Gas BTU (Degree API or Gas BTU)	34.8	·	38.32				
Producing, Shut-In or New Zone	Producing		Shut-in below RBP				
Date and Oil/Gas/Water Rates of Last Production.		,					
(Note: For new zones with no production history,	Date: October 14, 2012	Date:	Date:				
applicant shall be required to attach production estimates and supporting data.)	RATES: 7 BOPD 12 MCF/D	Rates:	Rates:				
	28 BWPD	Raies.					
Fixed Allocation Percentage (Note: If allocation is based upon something other	Oil Gas	Oil Gas	Oil Gas				
than current or past production, supporting data or explanation will be required.)	. •	% %					
Are all working, royalty and overriding		NAL DATA	Yes X No				
If not, have all working, royalty and over			YesNo				
Are all produced fluids from all commit	•	other?	Yes X No				
Will commingling decrease the value of If this well is on, or communitized with	•	the Commissioner of Public Lands	Yes No_X				
or the United States Bureau of Land Ma	inagement been notified in writing		Yes_XNo				
NMOCD Reference Case No. applicable	e to this well:						
Attachments:  C-102 for each zone to be comming  Production curve for each zone for a  For zones with no production histor	at least one year. (If not available	, attach explanation.)					
Data to support allocation method or formula.  Notification list of working, royalty and overriding royalty interests for uncommon interest cases.  Any additional statements, data or documents required to support commingling.							
PRE-APPROVED POOLS  If application is to establish Pre-Approved Pools, the following additional information will be required: List of other orders approving downhole commingling within the proposed Pre-Approved Pools List of all operators within the proposed Pre-Approved Pools Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application. Bottomhole pressure data.							
	above is true and complete to	the best of my knowledge and belie	<u> </u>				
SIGNATURE MASS		Petroleum Engineer - Agent DA					
TYPE OR PRINT NAME M	ike Pippin	TELEPHONE NO. (50	5 ) 327-4573				



Logan 2 C State 3 Sec 2-18S-27E 530' FNL, 2,310' FWL Elevation – 3,588' (GR) API #: 30-015-33111 Eddy County, NM

GEOLO	OGY
Zone	Тор
7 Rivers	368'
Queen	909'
Grayburg	1,368'
San Andres	1,657'
Glorieta	3,037'
Yeso	3,153'

SURV	EYS		
Degrees	Depth		
1/4°	453'		
1°	976'		
1°	1,517'		
1-1/4°	1,995' 2,481'		
1-1/4°			
1°	2,992'		
1-1/4°	3,470'		
1°	3,659'		

8-5/8", 24#, Casing @ 470'. 300 "C". TOC @ pit.

Perfs: 2,060' - 2,387' (57 0.38 EHD Holes ) 2/12/10

2-7/8"; Tubing @ 2,387'

Stim Info: Acidize perfs with 3,011 Gal 15% HCI

Frac Info: Treated Perfs w 230,945 gal Viking 1200, 133,714# 20/40 brown

sand, 26,246# 16/30 Siberprop.

PBTD @ 2,614'

Perfs:3,047' - 3,459' (40 0.40 EHD Holes ) 5/22/04

Stim Info: Acidize perfs with 2,500 Gal 15% HCI Frac Info: Treated Perfs w 105,360# brown sand,

21,020# Super LC 16/30.

5-1/2", 15.5#, CASING @ 3,666. 795 sacks Poz. TOC @ pit.

TD @ 3,666' (5/18/04)

Prepared by: Bryan Willmon

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV

1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-102

### WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-33111	Pool Name RED LAKE; GLORIETA YESO, NORTHEAST	Pool Code 96836
Property Code . 33142	Property Name  Logan 2C State	Well No.
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, LP	Elevation 3588

### **Surface And Bottom Hole Location**

UL or Lot C	Section 2	Township 18S	Range 27E	Lot Idn	Feet From 530	N/S Line N	Feet From 2310	E/W Line W	County Eddy
Dedicat	ed Acres	Joint or	Infill	Consoli	dation Code		Order l	No.	
40.6					•				

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				El Ti Da
Mary and the second	Note to Carlo Carl		Andrew Spies, William Parada and Sund	I h plo my of Su
	Side a Miller a remand the feath of the color of the	mmertik-men anderzogstraden aktionis	Andrew Prince (Na. 2 c. c.) I send to have been a	Su Da Ce

### **OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Electronically Signed By: Karen Cottom

Title: Operations Technician

Date: 11/19/2003

### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary Jones
Date of Survey: 10/29/2003
Certificate Number: 7977

nch Dr., Robbs, NM 68240 DISTRICT II

State of New Mexico

Form C-102 Revised March 17, 1999

Energy, Hinerels and Natural Resources Department

Submit to Appropriate District Office

State Lease - 4 Copies Pee Lease - 3 Copies

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 67410

811 South First, Artesia. NM 88210

2040 South Pacheco

OIL CONSERVATION DIVISION

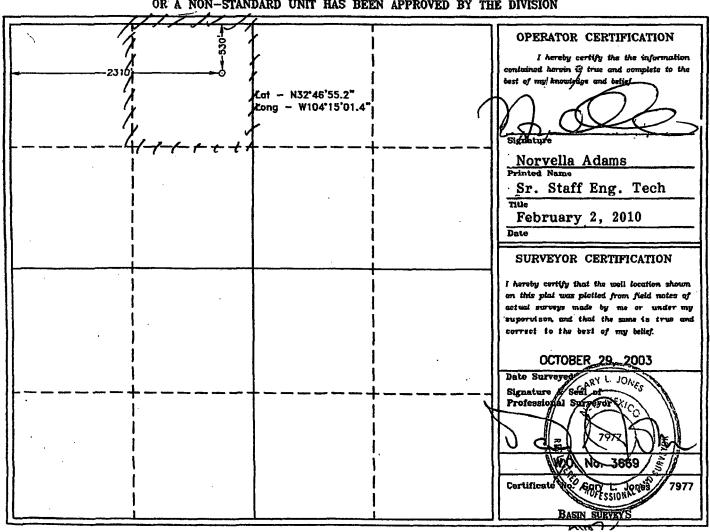
I AMENDED REPORT

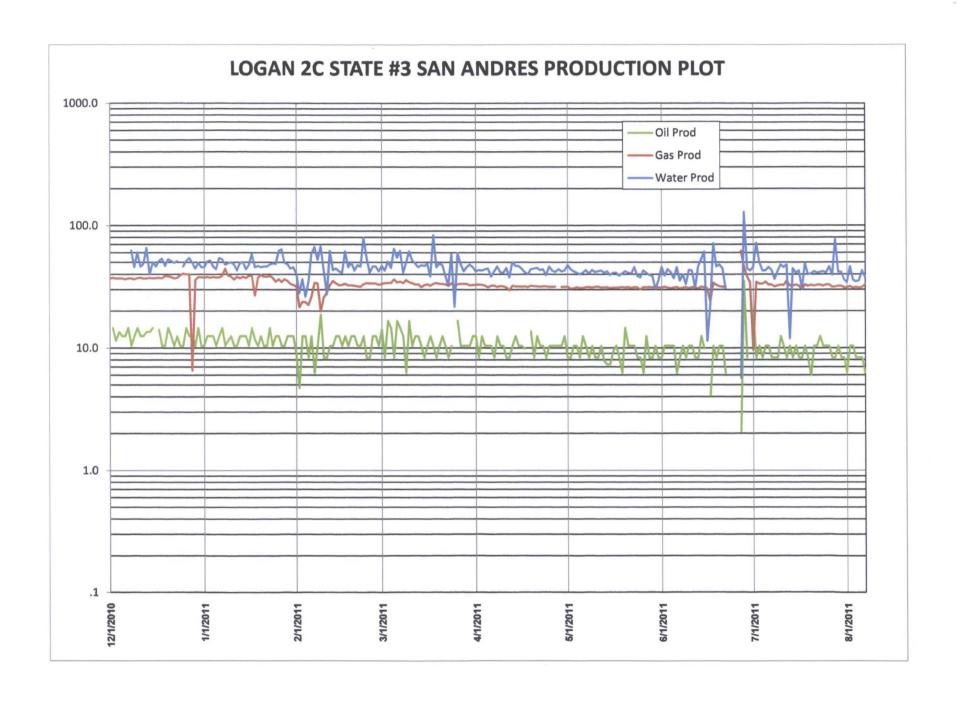
DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87505

### WELL LOCATION AND ACREAGE DEDICATION PLAT

Santa Fe, New Mexico 87504-2088

API Number				Pool Code		Pool Name				
30-015-33111			5130	Red Lake; Queen-Grayburg-			-San Andre	San Andres ✓		
Property Code			Property Name					Well N	Well Number	
33142				LC	)GAN "2C" :	STATE		3	3	
OCRID N	0.		····		Operator Nam	10		Kleva	Klevation	
6137		<u> </u>	DEVON ENERGY PRODUCTION CO., L.P.					358	3588'	
					Surface Loca	ation				
UL or lot No.	Section	Township	Range	Lot Idn	Feel from the	North/South line	Feet from the	East/West line	County	
С	2	18 S	27 E		530	NORTH	2310	WEST	EDDY	
			Bottom	Hole Loc	ation If Diffe	erent From Sur	face			
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
Dedicated Acres Joint or Infill Consolidation Code Order No.										
40										
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION										





# LIME ROCK RESOURCES II-A, L.P. Mike Pippin 3104 N. Sullivan Avenue Farmington, NM 87401 505-327-4573 (phone) mike@pippinllc.com

**December 28, 2012** 

New Mexico Commissioner of Public Lands Attention: Pete Martinez 310 Old Santa Fe Trail PO Box 1148 Santa Fe, NM 87504-1148

**RE:** Notification of Downhole Commingling

LOGAN 2C STATE #3 – API#: 30-015-33111 Unit Letter "C" Section 2 T18S R27E

Eddy County, New Mexico

Dear Mr. Martinez:

Lime Rock would like to commingle the existing, producing Red Lake, Queen-Grayburg-San Andres interval with the Rid Lake, Glorieta-Yeso NE interval, which is currently shut-in below a retrievable bridge plug. The designated acreage for the proposed commingle will be the northeast quarter of the northwest quarter of section 2.

This letter is to notify you that we have submitted the necessary application and supporting data to the New Mexico Oil Conservation Division. A check for \$30 is enclosed with this notification along with a copy of the State application.

Please contact me at 505-327-4573 should you have any questions.

Very truly yours,

Mike Pippin

Petroleum Engineer

Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resource	es June 19, 2008
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	N 30-015-33111
District III	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE  FEE  FEE
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM		o. State Off & Gas Loade No.
87505		
	ICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO	7. Lease Name or Unit Agreement Name
	CATION FOR PERMIT" (FORM C-101) FOR SUCH	A LOGAN 2C STATE
PROPOSALS.)	<u> </u>	8. Well Number #3
1. Type of Well: Oil Well	Gas Well Other	
2. Name of Operator		9. OGRID Number 277558
LIME ROCK RESOURCES II-A	A, L.P.	10.00
3. Address of Operator c/o Mike Pippin LLC, 3104 N. Sul	livan Farminoton NM 87401	10. Pool name or Wildcat Red Lake, Glorieta-Yeso NE (96836)
Co wike rippin Elle, 5104 IV. Sur	iivai, i amingon, ivii 67401	Red Lake, Queen-Grayburg-San Andres (51300)
	· ,	
4. Well Location		
Unit Letter C:	530 feet from the <u>NORTH</u> line and	
Section 2	Township 18-S Range 27-1	
	11. Elevation (Show whether DR, RKB, RT, G	iR, etc.)
	3588' GL	
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON DOWNHOLE COMMINGLE OTHER: Remove the RBP Temporaring any proposed we or recompletion.	PLUG AND ABANDON REMEDIAL CHANGE PLANS COMMENT MULTIPLE COMPL CASING/C  2600' & Commingle OTHER: Deted operations. (Clearly state all pertinent deteork). SEE RULE 1103. For Multiple Completion  the RBP @ 2600' & commingle the existing, pro-	SUBSEQUENT REPORT OF:
Spud Date: 5/11/04	Drilling Rig Release Date	
I hereby certify that the information	above is true and complete to the best of my known	owledge and belief.
SIGNATURE Milotip	TITLE Petroleum Enginee	r - Agent DATE 12/28/12
Type or print name Mike Pippin	E-mail address: mike@g	pippinllc.com PHONE: 505-327-4573
For State Use Only	L-inali addiess. Inike(w)	pippinlic.com PHONE: 505-327-4573
		,
APPROVED BY:	TITLE	DATE
Conditions of Approval (if any):		