

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

JAN 17 2013

Form C-141  
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

RECEIVED

**Release Notification and Corrective Action**

**OPERATOR**

Initial Report  Final Report

Name of Company Primexx Energy Partners		Contact Jay McKee, Operations Manager	
Address 4849 Greenville Ave. suite 1600 Dallas, TX 75206		Telephone No. (806) 495-0388	
Facility Name Coy Lowe #1 SWD		Facility Type SWD	
Surface Owner Coy Lowe & Vivian Lowe Anselmi		Mineral Owner Federal	API No. 30-025-29705 (Lease No. NM57730)

**LOCATION OF RELEASE**

Unit Letter E	Section 7	Township 13S	Range 38E	1600 Feet from the	North Line	500 Feet from the	West Line	County Lea
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Latitude 33° 12' 31.05" N Longitude -103° 8' 37.15" N

**NATURE OF RELEASE**

Type of Release Produced Water and Skim Oil	Volume of Release 1200 bbl	Volume Recovered 1094 bbl
Source of Release Tank Overflow	Date and Hour of Occurrence Thursday morning (1-10-2013)	Date and Hour of Discovery Thursday (1-10-2013) at 12pm
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Left a message on the agency non-emergency line	
By Whom? Jay McKee	Date and Hour Saturday (1-12-2013)	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	

If a Watercourse was Impacted, Describe Fully.\* N/A

G.W @ 59'

Describe Cause of Problem and Remedial Action Taken.\*  
Electrical failure resulting in tank overflow.

Describe Area Affected and Cleanup Action Taken.\*

Approximately 1094 bbl of produced water with an oil sheen were removed from secondary containment at the battery location and transported off-site for disposal. A small breach in the secondary containment berm resulted in an overflow of water with an oil sheen. Visually impacted soils have been scrapped and stockpiled on location until such time when they can be properly addressed.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

*Jessie Yelving*  
OIL CONSERVATION DIVISION  
Environmental Specialist

Signature: <i>Jay McKee</i>	Approved by Environmental Specialist:	
Printed Name: Jay McKee	Approval Date: 01/22/13	Expiration Date: 03/22/13
Title: Operations Manager	Conditions of Approval: FULLY DELINEATE HORIZ. & VERTICALLY AND REMEDIATE PER NMOCD RRALS. SUBMIT	
E-mail Address: jay.mckee@primexx.com	Attached <input type="checkbox"/>	
Date: January 16, 2013 Phone: 806-495-0388	IRP-1-13-2902	

FINAL C-141 BY 3/22/13

\* Attach Additional Sheets If Necessary