811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410	State of New Mexico Minerals and Natural Resources Dil Conservation Division 220 South St. Francis DrECEIVED Santa Fe, NM 87505				Form C-141 Revised August 8, 2011 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.				
Release Notification and Corrective Action II: 25									
nJMW1301651993		OPERA				al Report	Final I	Report	
Name of Company: EOG Resources, Inc. 737		Contact: Ja	mes Fischer		·····				
Address: 4000 N. Big Spring Ste 500 Midland, TX 7	9705	705 Telephone No. 432-686-3747 Facility Type: Oil and Gas tank battery							
Facility Name: Ross Gulch 8 Fed Com 1H									
Surface Owner: BLM API No.30-015-39171-00-X1									
LOCATION OF RELEASE									
Unit Letter Section Township Range Feet from	the North	h/South Line	Feet from the	East/W	est Line/	County			
N 8 26 South 31East 330'	South	h	1540'	West		Eddy			
Latitude_32	2.0636885_	Longitud	le_103.8035110)					
NATURE OF RELEASE									
Type of Release: Crude Oil		Volume of	Release: 10 BBL			Recovered:			
Source of Release: Tank Battery						Date and Hour of Discovery: 12/06/2012 - 0620			
Was Immediate Notice Given?		If YES, To Whom?				12 - 0020			
□ Yes ⊠ No □	Not Required	Geoffrey F	R. Leking						
By Whom? James Fischer Was a Watercourse Reached?			Date and Hour: 12/12/2012 - 10:30 If YES, Volume Impacting the Watercourse.						
$\square Yes \boxtimes No$									
If a Watercourse was Impacted, Describe Fully.*					_ _ _A	IECEI	VEU		
						DEC 31	2012		
D. 1. O (D. H D					INN	AOCD A	HIESIA		
Describe Cause of Problem and Remedial Action Taken.* Lost pressure to separator dump and liquid went through th	e flare, spray	ing the pasture	west of location.	Dump	valve will	be adjusted.			
				-					
Describe Area Affected and Cleanup Action Taken.* Oil sprayed an area in pasture covering approx. 100 yards >	150 yorda	Enot monned t	he most imposted	araa wit	h abaarba	at noda Dia	romodiated in	nlaan	
the entire affected area with approx. 1,500 gallons of 4% M									
insure proper levels of TPH are reached.									
I hereby certify that the information given above is true and									
regulations all operators are required to report and/or file of public health or the environment. The acceptance of a C-1-									
should their operations have failed to adequately investigat	e and remedia	ate contaminat	ion that pose a thr	eat to gr	ound wate	r, surface wa	iter, human hea		
or the environment. In addition, NMOCD acceptance of a federal, state, or local laws and/or regulations.	C-141 report	does not reliev	e the operator of	responsi	bility for c	compliance v	with any other		
	OIL CONSERVATION DIVISION								
Signature:						,			
		Approved by	Environmental S	pecialist	:	all.	Brown		
Printed Name: James Fischer	<u> </u>		JAN 1620		gned By_	101114	C)FARTCH(SPA	<u> </u>	
Title: Environmental Manager		Approval Da		IJ	Expiration	Date:			
E-mail Address: James_Fischer@eogresources.com		Conditions o	f Approval:				_		
			on per OCD Ru	les &		Attached	L		
Date: 12/12/2012 Phone: 432-686-3747 * Attach Additional Sheets If Necessary	 Gu	idelines. SU	BMIT REMEDI	ATION		190	5_1/19/		
)	
	February 16, 2013								
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