

DATE IN 7-29-13	SUSPENSE NA	ENGINEER DB	LOGGED IN 1-29	TYPE NSL	APP NO. PDKB1302931658
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION  
- Engineering Bureau -  
1220 South St. Francis Drive, Santa Fe, NM 87505



*BP America  
Gallegos Canyon  
U Com #94E*

## ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

*6742*

### Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]**  
**[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]**  
**[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]**  
**[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]**  
**[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]**  
**[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]**

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]  
 [A] Location - Spacing Unit - Simultaneous Dedication  
 NSL  NSP  SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement  
 DHC  CTB  PLC  PC  OLS  OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
 WFX  PMX  SWD  IPI  EOR  PPR

- [D] Other: Specify \_\_\_\_\_

- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or  Does Not Apply  
 [A]  Working, Royalty or Overriding Royalty Interest Owners  
 [B]  Offset Operators, Leaseholders or Surface Owner  
 [C]  Application is One Which Requires Published Legal Notice  
 [D]  Notification and/or Concurrent Approval by BLM or SLO  
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office  
 [E]  For all of the above, Proof of Notification or Publication is Attached, and/or,  
 [F]  Waivers are Attached

- [3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

- [4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

Ranad Abdallah

Ranad Abdallah

Digitally signed by Ranad Abdallah  
DN: cn=Ranad Abdallah, o=BP America, ou=Engineering Bureau, email=ranad.abdallah@bp.com

Regulatory Analyst

1/28/13

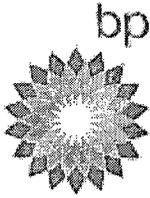
Print or Type Name

Signature

Title

Date

Ranad.Abdallah@bp.com  
e-mail Address



**BP America Production Company**

Ranad Abdallah  
Regulatory Analyst  
501 Westlake Park Boulevard, Rm 4.419B  
Houston, Texas 77079  
281-366-4632

January 7, 2013

**CERTIFIED MAIL:**

New Mexico Oil Conservation Division  
1220 South St. Francis Drive  
Santa Fe, NM 87505

**RE:** Application for Administrative Approval for Non-Standard Location  
Gallegos Canyon Unit Com 94E  
900' FNL and 790' FEL  
Unit A Section 23, Township 29N, Range 13W  
San Juan County, New Mexico  
Totah Gallup Oil-Pool Formation

Dear Sir or Madam,

BP America respectfully requests administrative approval for a non-standard location for the above referenced well. Attached for your reference are the following exhibits:

1. Administrative Application Checklist
2. Well Location Plat ( C-102)
3. List of Offset Operators

The subject well was drilled and completed on April 11, 1981 in the Basin Dakota on a 320 acre unit. BP America would like to plug the basin Dakota (currently producing ~8-10 mscfd) and move up hole and re-complete the subject well in the Mancos formation, which is within 2 miles from the Totah Gallup Oil Pool on an 80 acre stand up unit. The rules state that the well should be located within 150 feet of the center of the quarter-quarter section in the 80 acre unit of the Totah Gallup Oil Pool. The existing location will not conform to the required footages. A new well would not be economically feasible to drill for just the Totah Gallup formation. The current wellbore is in acceptable condition for the recompletion attempt with no additional work being required. By moving up the hole to the Mancos formation, BP America would be able to minimize

environmental impact in obtaining additional production and protection of correlative rights.

We are the only offset operator in the Gallegos Canyon Unit, therefore no further notification of the non-standard location application is required. If you need any additional information, please feel free to contact me at 281-366-4632.

Sincerely,

Ranad  
Abdallah

Digitally signed by Ranad Abdallah  
DN: cn=Ranad Abdallah, o, ou,  
email=Ranad.Abdallah@bp.com,  
c=US  
Date: 2013.01.28 18:04:59 -06'00'

Ranad Abdallah  
Regulatory Analyst

OFFSET OPERATORS AND OWNERS FOR GALLEGOS CANYON UNIT COM 94E

BP America Production Company  
501 Westlake Park Blvd.  
Houston, TX 77079

