Submit 1 Copy To Appropriate District Office District I – (575) 393-6161 State of New Me Energy, Minerals and Natu	
<u>District I</u> – (575) 393-6161 Energy, Wilnerals and Natu 1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II – (575) 748-1283 811 S First St. Artesia NM 88210 OIL CONSERVATION	DIVISION 30-045-22338 (D-1A) & 30-045-26623-(G-1)
District III – (505) 334-6178 1220 South St. Fran	1 5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 Santa Fe, NM 87	
1220 S. St. Francis Dr., Santa Fe, NM 87505	BLM Lease No. SF-078132
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLU	JG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FO PROPOSALS.)	A.L. Lillott D #1A and O #1
1. Type of Well: Oil Well Gas Well Other	8. Well Number 1A and 1
2. Name of Operator	9. OGRID Number
BP America Production Company 3. Address of Operator	10. Pool name or Wildcat
P.O. Box 3092 Houston, TX 77253-3092	Blanco MV and Basin Dakota
4. Well Location	
Unit Letter : 1710' feet from the North line and 1590'-D1A, 1510'-G1 feet from the West line	
Section 12 Township 29N Range 09W NMPM County San Juan	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
5994 GL-D1A	5996 GL-G1
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON TEMPORARILY ABANDON CHANGE PLANS	REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐
PULL OR ALTER CASING MULTIPLE COMPL	CASING/CEMENT JOB
DOWNHOLE COMMINGLE	on on the control of
-	PC-999-A
OTHER: Amend surface commingling PC 999 and allocation	OTHER:
 Describe proposed or completed operations. (Clearly state all pertinent details, SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore details.) 	
BP America Production Company request permission to amend Surface Commingle Order PC-999 approved July 14, 1999, regarding the two subject wells and to provide the allocation that will be used for the two wells; Allocation for the gas and liquids. BP would like to allocate liquids (condensate and water) using a fixed well test ratio, based on historical production. Historically the Annie Elliott G #1 (DK) produces approximately 71% of the fluid and the Annie Elliot D #1A (MV) the remaining 29%. BP proposes using .71 and .29 to ratio liquid production and sales. (Please see the example attached)	
Surface commingling production from the existing A.L. Elliott D#1A (MV) and A.L. Elliott G #1 (DK) will not reduce the economic life of the wells.	
After separation the production from each of the 2 wells will be metered individually prior to commingling. The liquids of both wells will be commingled. The gas from the A.L. Elliott G #1 will flow directly to sales and the gas from the A.L. Elliot D #1A will flow to sales after compression. Fuel usage should be allocated based on production after subtracting the difference between sales and allocation meters.	
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The working interest, royalty and overriding royalty interest owners in necessary. The proposed commingling of production is to reduce ope	
economic life of the wells. A copy of this request has been sent to the BLM -Farmington office on a 3160-5 form.	
Spud Date: 3/17/1977-D1A; 1/4/1986-G1 Rig Release Da	4/14/1977-D1A; 9/26/1987-G1 te:
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE Regulatory Analyst DATE 1/16/13	
Type on maint name Board Ald allah Branch and Ald a	
Type or print name _Ranad Abdallah E-mail address: _Ranad.Abdallah@bp.com PHONE: _281-366-4632 For State Use Only	
Conditions of Approval (If any): DATE 4/14/13	