ENGINEERRE

LOGGED IN

PLC PUNT 130300374

ABOVE THIS LINE FOR DIVISION USE ONLY

# NEW MEXICO OIL CONSERVATION DIVISION - Engineering Bureau -





## ADMINISTRATIVE APPLICATION CHECKLIST THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE Application Acronyms: [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PtC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response Corp. [PE OF APPLICATION - Check Those Which Apply for [A] [A] Location - Spacing Unit - Simultaneous Dedication [Injection - Disposal - Pressure Increase - Enhanced Oil Recovery [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [1] TYPE OF APPLICATION - Check Those Which Apply for [A] □ WFX □ PMX □ SWD □ IPI □ EOR □ PPR [D]Other: Specify **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or \( \Pi \) Does Not Apply [21 [A] Working, Royalty or Overriding Royalty Interest Owners [B]Offset Operators, Leaseholders or Surface Owner [C] Application is One Which Requires Published Legal Notice [D]Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office [E]For all of the above, Proof of Notification or Publication is Attached, and/or, [F]Waivers are Attached SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE [31 OF APPLICATION INDICATED ABOVE. **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative [41 approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division. Note: Statement must be completed by an individual with managerial and/or supervisory capacity. Jeny W. Shenell Production Clerk Jerry W. Sherrell Print or Type Name

jerrys@mec.com e-mail Address

<u>District I</u> 1625 N. French Drive, Hobbs, NM 88240 <u>District II</u>

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410 District IV

E-MAIL ADDRESS: \_\_jerrys@mec.com\_

1220 S. St Francis Dr, Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Department

### **OIL CONSERVATION DIVISION**

1220 S. St Francis Drive Santa Fe, New Mexico 87505

Form C-107-B Revised August 1, 2011

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION 1	FOR SURFACE (	COMMINGLING	(DIVERSE	OWNERSHIP)	
	NERGY CORPORAT				
	960 ARTESIA, NM 8	8211-0960			
APPLICATION TYPE:		<b></b>		(0.1.100.6	
		mingling Off-Lease S	torage and Measure	ment (Only if not Surface	Commingled)
	State Federa			4. 37.	
Is this an Amendment to existing Order Have the Bureau of Land Management X Yes No	(BLM) and State Land	office (SLO) been not	ified in writing of	of the proposed comm	ingling
		L COMMINGLINGS with the following in			
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
CORBIN;ABO 13150	37.8	36.6			
MALJAMAR;GB-SAN ANDRES 43329	34.0	36.6			
					-
(2) Are any wells producing at top allowal					
(4) Measurement type: X Metering [ (5) Will commingling decrease the value of the v	(B) LEAS Please attach sheet: supply?	SE COMMINGLIN s with the following in	G		
(1) Complete Sections A and E.	` /	LEASE COMMIN s with the following in			
(1) Is all production from same source of s (2) Include proof of notice to all interest of	Please attached shee	ORAGE and MEA ts with the following	SUREMENT information	c	
(E) AI		RMATION (for all s with the following in		pes)	
<ol> <li>A schematic diagram of facility, included</li> <li>A plat with lease boundaries showing at Lease Names, Lease and Well Number</li> </ol>	all well and facility locati	ons. Include lease numbe	ers if Federal or Sta	ate lands are involved.	
I hereby certify that the information above is	true and complete to the	best of my knowledge an	d belief.		
SIGNATURE: June W. S.	enell TI	TLE:PRODUCTION C	CLERK	DATE:	25-2013
TYPE OR PRINT NAME_JERRY W. SHE	ERRELL		TELEPHON	E NO.:575-748-1288	

# C-107-B Attachment

(E) Additional Information	201	e produ
(3) Fee MA B Lease, Section 31-T17S-R33E, Units A, B & H	01	
1. Fee MA B #2, API 30-025-01338	246	39931
2. Fee MA B #3, API 30-025-01336	154	1763
3. Fee MA B #4, API 30-025-36494	31	173
4. Fee MA B #5, API 30-025-36495	397	240
	1	

#### FORM C-128 Revised 5/1/57

# NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

									<del></del>
	SEE	INSTRUCTION				ON THE REV	ERSE SIDE	•	
				SECTIO	N A	<del> </del>	<u> </u>	1 100	
Operator	Prof 134ma C	entry (1764)	Ì	Lease	Fee	MA-* B"		Well No.	3
	Drilling G			- In					
Unit Letter	Section	Township	Company Service	Rang	c 33 Kast	County			
A	31	1/	South		)) Ads				
Actual Footage L.	feet from the	East	line and	950	fe	et from the	North	line	
Ground Level Ele		Formation		Pool				Dedicated Acre	age:
4009	Abo			Cor	bin-Abo			40	Acres
another. (65- 2. If the answer t	ght to drill into a -3-29 (e) NMSA o question one i NO	and to produce 1935 Comp.) s "no," have t If answer is '	from any pool he interests o 'yes,'' Type o	and to ap of all the co	owners been o	production e consolidated erating	ither for him	nself or for himse	elf and
Owner			······································		Land Descrip	otion			
	.=								<u> </u>
·			<del> </del>					7	
_ <del></del>		SECTI	ON B				7	CERTIFICATIO	N
		R 33	E		3099	• 050 • 1	in SECTI plete to t belief.  Name Position	certify that the i ON A above is to he best of my kn	owledge and
					i			Drilling Co	o., Inc.
					İ		Date December	er 22, 1960	
		3					shown on plotted from surveys musupervision and correct and belief.  Date Survey Pege Registere		TION B was actual ler my same is true my knowledge
0 330 660 9	90 1320 1650	1980 2310 26	40 2000	1500	1000	500 0	Gertificar N.		280

T

DISTRICT I P.O. HAR 1980, Hobba, NM 80341-1880 State of New Mexico

Racrey, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994
Submit to Appropriate District Office
State Lease = 4 Copies
For Lease = 3 Copies

DISTRICT II P.O. Drawer MD, Artonia, WM 88211-0718

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1995 Fig Brazos Rd., Asiec, NM 67410

DISTRICT IV P.O. BOX 2088, SANTA FE, W.M. 87604-2088	WELL	LOCATION	AND	ACREAGE	DEDICATION	PLAT
---	------	----------	-----	---------	------------	------

AMENDED REPORT

API Number	Pool Code	Pool Name
30-025-36494	43329	Maljamar Grayburg San Andres
Property Code	Propert	y Name Well Number
23972	FEE	MA-B 4
OCRID No.		r Name Elevation
013837	MACK ENERGY	CORPORATION 3989'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Н	31	17-S	33-E		1650	NORTH	990	EAST	LEA

Bottom Hole Location If Different From Surface

			2000			<del></del>			
UL or lot No.	Section	Township	Rango	Lot Idn	Feet from the	North/South line	Feet from the	Enst/West line	County
						<u> </u>			
Dedicated Acres	Joint or	Infill Con	neolidation (	ode Or	der No.				
40	<u> </u>								

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

LOT 1			OPERATOR CERTIFICATION
			I hereby certify the the information contained herein is true and complete to the bast of my knowledge and belief.
42.18 AC.		1650'	Deryl There Of
LOT 2	GEODETIC COORDINATES	990'	Jerry W. Sherrell Printed Name
1	Y = 653027.4 N X = 695672.2 E		Production Clerk
1	LAT 32'47'37.12"N LONG 103'41'47.69"W	•	5/11/2004 Date
42.19 AC.			SURVEYOR CERTIFICATION
W1 3			I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the some is true and correct to the bast of my basis.
			NOVEMBER 7, 2003
42.19 AC. LOT 4			Signature & Esta (1)
	·		100 MEXION 21/24/03
i			03.11.125   00.00   12641
42.20 AC.			PROFESSIONAL TEST

DISTRICT I P.O. Berr 1985, Hobbs, MM 85341-1880 State of New Mexico

Busyey, Minerald and Natural Resourcest Separt

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT II P.O. Dester 10. Artesia, NE 88811-0740

## OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III

Santa Fe, New Mexico 87504-2088

000 Rio Brasus &	d, Astec, N	M 87410										
ISTRICT IV O. BOX 2023, SANTA		504-2088			AND ACREA	GE DEDICATION	ON PLAT	□ AMENDED	REPORT			
	Number	- 1	J	Pool Code				C A				
30-02	5-36495	) <sup>(1</sup>	<del></del>	43329	Property Nam		Maljamar GB		Well Number			
23972		1	•		FEE MA-			5				
OGRUD N	<del></del>	<b></b>		<del></del> _	Operator Nam			Elevatio	n			
013837				MACK	ENERGY CO	RPORATION		399	1'			
					Surface Loca	ation						
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
<u> </u>	31	17-S	33-E	<u> </u>	2310	NORTH	330	EAST	LEA			
			Bottom	Hole Loc	cation If Diffe	rent From Sur	face					
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
		<u> </u>							L			
Dedicated Acre	a Joint	or Infill (	Consolidation	Code Or	der No.		·					
40												
NO ALLO	WABLE 1					INTIL ALL INTER		EN CONSOLIDA	ATED			
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ro1	1						OPERATO	R CERTIFICAT	TON			
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				i	1		best of my know	oledge and belief.				
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42.18	AC.			ĺ		-231	Stepatore	. Wmen	new			
LOT	2						<del></del> )) **	Sherrell				
_					COORDINATES		Printed Nam					
				1	1927 NME 52374.3 N		Producti	on Clerk				
	} ,				96338.3 E	•	Title					
					32'47'30.61'N	1	7/7/2004	<u> </u>				
				LONG	103°41°39.95°W	<del>0</del> 33	<del>-</del>					
42.18				<u> </u>			SURVEYO	OR CERTIFICAT	TION			
LOT	3	l		,	. 1	. / j	I haroby certify	y that the well teent	ton shown			
				1	-		1 1	as plotted from field				
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				1	1		NOVE	MBER 7, 200	3			
					1		Date Survey	MBER 7, 2003	LA .			
42.19 LOT		<del> </del>		<del>!</del> -	!		Signatura &	Gu Elos Com				
					ł		Protestional	N ME				
		<b>i</b>						7.6				
	•			}	1		Barn	selection 4	24/03			
	1	<del>!</del> !		•	!		M.G.	03.11/237				
					ł		Certificate N	O. GARY KIESON	12641			
		<b>.</b> !	•		1		A CONTRACTOR	OFESSIONAL CONTRACTOR				

### MEMO

DATE:

**January 23, 2013** 

TO:

**NMOCD** 

FROM:

STACI SANDERS

MACK ENERGY CORPORATION

RE:

FEE MA-B WELLS #2, 3, 4 & 5

**NE/4 SECTION 31, T17S, R33E** 

LEA COUNTY, NEW MEXICO

Mack Energy Corporation respectfully requests approval to surface commingle production on our FEE MA-B Lease referenced above. The FEE MA-B #2 & #3 wells currently produce from the Corbin; Abo formation. The FEE MA-B #4 & #5 wells currently produce from the Maljamar; Grayburg—San Andres formation. Production will be commingled at the tank battery located in the SE/4 NE/4 of Sec. 31, T17S, R33E.

Currently the interests in these wells are different due to owners going non-consent in the #4 & #5 wells, however after payout all of the interests in all wells will be identical.

Allocation for the oil and gas will be done on a monthly basis using well tests and gas metering.

Please do not hesitate to contact me should you require any further information.

Sincerely,

**Mack Energy Corporation** 

otaci banders

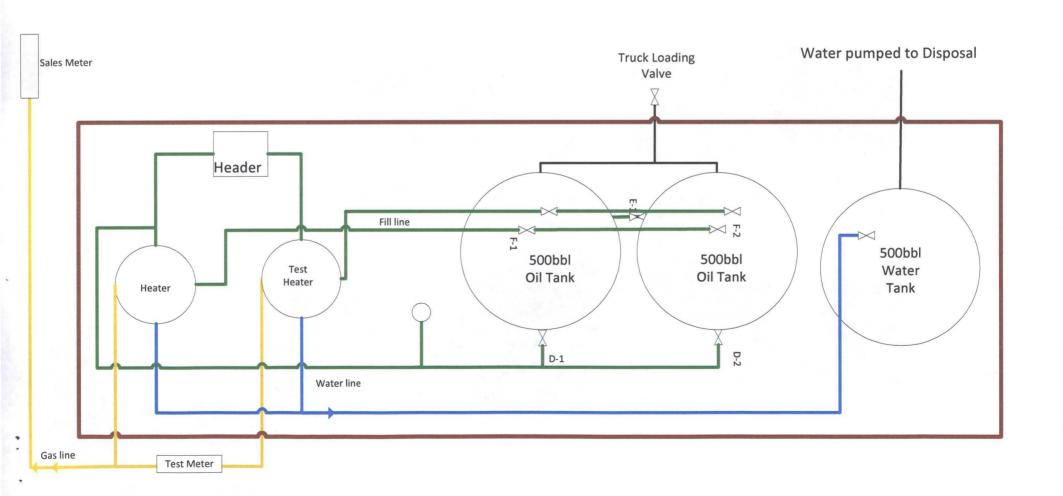
**Land Department** 

North



Fee MA B TB
SENE Sec. 31 T17S R33E
Surface Commingle
Facility

Mack Energy Corporation 11344 Lovington Hwy Artesia, NM 88210





# RECEIVED OCD

P.O. Box 960 Artesia, NM 88211-0960 Office (575) 748-1288 Fax (575) 746-9539

레 계 28 🗗 1: 38

January 25, 2013

Oil Conservation Division Attn: Will Jones 1220 South St. Francis Dr. Santa Fe, NM 87505

Dear Sir:

Mack Energy Corporation is requesting administrative approval from the NMOCD for approval of surface commingling of production on our Fee MA B lease. Production from the Corbin; Abo and Maljamar; Graybug-San Andres will be commingled at a central tank battery located in the SE/4 NE/4 Sec. 31 T17S R33E. There are currently 4 producing wells within this lease. Wells 2 & 3(Corbin; Abo), wells 4 & 5(Maljamar; GB-SA).

Currently ownership is different in these pools due to some of the interest holders electing to go Non Consent in the #4 & #5 wells. After pay-out interest will be identical.

Allocation for oil and gas will be done using test heater and gas meter as shown in the facility diagram. Each well will be tested periodically to insure accurate allocation.

Should you have any questions please contact me @ 575-748-1288.

Sincerely,

Jerry W. Sherrell Production Clerk jerrys@mec.com

levy W. Shenell

JWS/



January 25, 2013

#### VIA CERTIFIED MAIL 7012 2210 0000 8949 2300

Alvin Martin Iverson Trust Peter Martin Iverson, Trustee 5073 S. 76 E. Ave., Suite D Tulsa, OK 74145-6232

Dear Sir or Madam:

This letter will serve as a notice that Mack Energy Corporation has requested administrative approval from the NMOCD for approval to surface commingle production on the Fee MA B lease. Production from the Corbin; Abo and Maljamar; Graybug-San Andres will be commingled at a central tank battery located in the SE/4 NE/4 Sec. 31 T17S R33E. There are currently 4 producing wells within this lease. Wells 2 & 3(Corbin; Abo), wells 4 & 5(Maljamar; GB-SA).

Should your company have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may approve the application to surface commingle if no objection has been made within the 20 days after the application has been received.

Sincerely,

Jerry W. Sherrell Production Clerk

Leny W. Shevell

JWS/



January 25, 2013

#### VIA CERTIFIED MAIL 7012 2210 0000 8949 2317

Claire Ann Iverson Revocable Trust Pamela J. Burke, Trustee PO Box 10508 Midland, TX 79702

#### Dear Sir or Madam:

This letter will serve as a notice that Mack Energy Corporation has requested administrative approval from the NMOCD for approval to surface commingle production on the Fee MA B lease. Production from the Corbin; Abo and Maljamar; Graybug-San Andres will be commingled at a central tank battery located in the SE/4 NE/4 Sec. 31 T17S R33E. There are currently 4 producing wells within this lease. Wells 2 & 3(Corbin; Abo), wells 4 & 5(Maljamar; GB-SA).

Should your company have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may approve the application to surface commingle if no objection has been made within the 20 days after the application has been received.

Sincerely,

Jerry W. Sherrell Production Clerk

lung W. Shevell

JWS/



January 25, 2013

#### VIA CERTIFIED MAIL 7012 2210 0000 8949 2324

Delmar Hudson Lewis Living Trust Bank Of America NA, Trustee PO Drawer 832407 Dallas, TX 75283-2407

#### Dear Sir or Madam:

This letter will serve as a notice that Mack Energy Corporation has requested administrative approval from the NMOCD for approval to surface commingles production on the Fee MA B lease. Production from the Corbin; Abo and Maljamar; Graybug-San Andres will be commingled at a central tank battery located in the SE/4 NE/4 Sec. 31 T17S R33E. There are currently 4 producing wells within this lease. Wells 2 & 3(Corbin; Abo), wells 4 & 5(Maljamar; GB-SA).

Should your company have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may approve the application to surface commingle if no objection has been made within the 20 days after the application has been received.

Sincerely,

Jerry W. Sherrell Production Clerk

lung W. Shinell

JWS/





#### VIA CERTIFIED MAIL 7012 2210 0000 8949 2331

Edward R. Hudson Trusts Nos 1,2 Edward R. Hudson Jr. Trustee 616 Texas Street Ft Worth, TX 76102-0000

#### Dear Sir or Madam:

This letter will serve as a notice that Mack Energy Corporation has requested administrative approval from the NMOCD for approval to surface commingles production on the Fee MA B lease. Production from the Corbin; Abo and Maljamar; Graybug-San Andres will be commingled at a central tank battery located in the SE/4 NE/4 Sec. 31 T17S R33E. There are currently 4 producing wells within this lease. Wells 2 & 3(Corbin; Abo), wells 4 & 5(Maljamar; GB-SA).

Should your company have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may approve the application to surface commingle if no objection has been made within the 20 days after the application has been received.

Sincerely,

Jerry W. Sherrell Production Clerk

Jung W. Shenell

JWS/





#### VIA CERTIFIED MAIL 7012 2210 0000 8949 2348

Francis H. Hudson Trustee Lindy's Living Trust 4200 S Hulen St. 302 Ft Worth, TX 76109-4914

#### Dear Sir or Madam:

This letter will serve as a notice that Mack Energy Corporation has requested administrative approval from the NMOCD for approval to surface commingles production on the Fee MA B lease. Production from the Corbin; Abo and Maljamar; Graybug-San Andres will be commingled at a central tank battery located in the SE/4 NE/4 Sec. 31 T17S R33E. There are currently 4 producing wells within this lease. Wells 2 & 3(Corbin; Abo), wells 4 & 5(Maljamar; GB-SA).

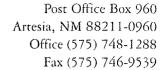
Should your company have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may approve the application to surface commingle if no objection has been made within the 20 days after the application has been received.

Sincerely,

Jerry W. Sherrell Production Clerk

lung W. Shevell

JWS/





#### VIA CERTIFIED MAIL 7012 2210 0000 8949 2355

Iverson Family Inter-Vivos Trust Peter C. & Billie H. Iverson 206 Belle Mead Circle Eufaula, OK 74432-2071

#### Dear Sir or Madam:

This letter will serve as a notice that Mack Energy Corporation has requested administrative approval from the NMOCD for approval to surface commingles production on the Fee MA B lease. Production from the Corbin; Abo and Maljamar; Graybug-San Andres will be commingled at a central tank battery located in the SE/4 NE/4 Sec. 31 T17S R33E. There are currently 4 producing wells within this lease. Wells 2 & 3(Corbin; Abo), wells 4 & 5(Maljamar; GB-SA).

Should your company have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may approve the application to surface commingle if no objection has been made within the 20 days after the application has been received.

Sincerely,

Jerry W. Sherrell Production Clerk

W. Shevell

JWS/



January 25, 2013

#### VIA CERTIFIED MAIL 7012 2210 0000 8949 2362

Jewell Iverson Intervivos Richard R. Sullivan, Trustee c/o Sullivan & Associates INC. 3530 E 31<sup>st</sup> Street Tulsa, OK 74135

#### Dear Sir or Madam:

This letter will serve as a notice that Mack Energy Corporation has requested administrative approval from the NMOCD for approval to surface commingles production on the Fee MA B lease. Production from the Corbin; Abo and Maljamar; Graybug-San Andres will be commingled at a central tank battery located in the SE/4 NE/4 Sec. 31 T17S R33E. There are currently 4 producing wells within this lease. Wells 2 & 3(Corbin; Abo), wells 4 & 5(Maljamar; GB-SA).

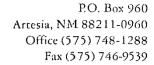
Should your company have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may approve the application to surface commingle if no objection has been made within the 20 days after the application has been received.

Sincerely,

Jerry W. Sherrell Production Clerk

ling W. Shenell

JWS/





#### VIA CERTIFIED MAIL 7012 2210 0000 8949 2379

Iverson III, Inc. c/o Steve Iverson 3454 S. Zunis Ave. Tulsa, OK 74105-0000

#### Dear Sir or Madam:

This letter will serve as a notice that Mack Energy Corporation has requested administrative approval from the NMOCD for approval to surface commingles production on the Fee MA B lease. Production from the Corbin; Abo and Maljamar; Graybug-San Andres will be commingled at a central tank battery located in the SE/4 NE/4 Sec. 31 T17S R33E. There are currently 4 producing wells within this lease. Wells 2 & 3(Corbin; Abo), wells 4 & 5(Maljamar; GB-SA).

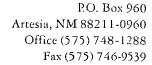
Should your company have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may approve the application to surface commingle if no objection has been made within the 20 days after the application has been received.

Sincerely,

Jerry W. Sherrell Production Clerk

lung W. Shenell

JWS/





#### VIA CERTIFIED MAIL 7012 2210 0000 8949 2386

Moore & Shelton Co. Ltd. PO Box 3070 Galveston, TX 77552-0000

#### Dear Sir or Madam:

This letter will serve as a notice that Mack Energy Corporation has requested administrative approval from the NMOCD for approval to surface commingles production on the Fee MA B lease. Production from the Corbin; Abo and Maljamar; Graybug-San Andres will be commingled at a central tank battery located in the SE/4 NE/4 Sec. 31 T17S R33E. There are currently 4 producing wells within this lease. Wells 2 & 3(Corbin; Abo), wells 4 & 5(Maljamar; GB-SA).

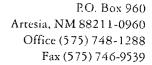
Should your company have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may approve the application to surface commingle if no objection has been made within the 20 days after the application has been received.

Sincerely,

Jerry W. Sherrell Production Clerk

W. Shenell

JWS/





#### VIA CERTIFIED MAIL 7012 2210 0000 8949 2393

P.A.I Incorporated 4437 NW 32<sup>nd</sup> Place Oklahoma City, OK 73112

#### Dear Sir or Madam:

This letter will serve as a notice that Mack Energy Corporation has requested administrative approval from the NMOCD for approval to surface commingles production on the Fee MA B lease. Production from the Corbin; Abo and Maljamar; Graybug-San Andres will be commingled at a central tank battery located in the SE/4 NE/4 Sec. 31 T17S R33E. There are currently 4 producing wells within this lease. Wells 2 & 3(Corbin; Abo), wells 4 & 5(Maljamar; GB-SA).

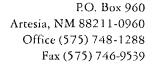
Should your company have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may approve the application to surface commingle if no objection has been made within the 20 days after the application has been received.

Sincerely,

Jerry W. Sherrell Production Clerk

+ W. Shenell

JWS/





#### VIA CERTIFIED MAIL 7012 2210 0000 8949 2409

P.I.P. 1990 Trust Pamela J. Burke, Trustee PO Box 10508 Midland, TX 79702

#### Dear Sir or Madam:

This letter will serve as a notice that Mack Energy Corporation has requested administrative approval from the NMOCD for approval to surface commingles production on the Fee MA B lease. Production from the Corbin; Abo and Maljamar; Graybug-San Andres will be commingled at a central tank battery located in the SE/4 NE/4 Sec. 31 T17S R33E. There are currently 4 producing wells within this lease. Wells 2 & 3(Corbin; Abo), wells 4 & 5(Maljamar; GB-SA).

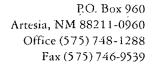
Should your company have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may approve the application to surface commingle if no objection has been made within the 20 days after the application has been received.

Sincerely,

Jerry W. Sherrell Production Clerk

. W. Shenell

JWS/





#### VIA CERTIFIED MAIL 7012 2210 0000 8949 2416

Peter Martin Iverson Individually Agent for B Martella, S Jones & L Shimazaki 2002 Valencia St. Santa Ana, CA 92706-2937

#### Dear Sir or Madam:

This letter will serve as a notice that Mack Energy Corporation has requested administrative approval from the NMOCD for approval to surface commingles production on the Fee MA B lease. Production from the Corbin; Abo and Maljamar; Graybug-San Andres will be commingled at a central tank battery located in the SE/4 NE/4 Sec. 31 T17S R33E. There are currently 4 producing wells within this lease. Wells 2 & 3(Corbin; Abo), wells 4 & 5(Maljamar; GB-SA).

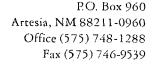
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Sincerely,

Jerry W. Sherrell Production Clerk

W. Shenell

JWS/





#### VIA CERTIFIED MAIL 7012 2210 0000 8949 2423

Siegfried James Iverson III Pamela J. Burke, Trustee PO Box 10508 Midland, TX 79702

#### Dear Sir or Madam:

This letter will serve as a notice that Mack Energy Corporation has requested administrative approval from the NMOCD for approval to surface commingles production on the Fee MA B lease. Production from the Corbin; Abo and Maljamar; Graybug-San Andres will be commingled at a central tank battery located in the SE/4 NE/4 Sec. 31 T17S R33E. There are currently 4 producing wells within this lease. Wells 2 & 3(Corbin; Abo), wells 4 & 5(Maljamar; GB-SA).

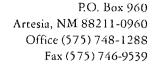
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Sincerely,

Jerry W. Sherrell Production Clerk

, W. Shenell

JWS/





#### VIA CERTIFIED MAIL 7012 2210 0000 8949 2430

The Edward R. Hudson Trust 4 F/B/O Mary Hudson Ard 222 W. 4<sup>th</sup> St. PH-5 Ft Worth, TX 76102-0000

#### Dear Sir or Madam:

This letter will serve as a notice that Mack Energy Corporation has requested administrative approval from the NMOCD for approval to surface commingles production on the Fee MA B lease. Production from the Corbin; Abo and Maljamar; Graybug-San Andres will be commingled at a central tank battery located in the SE/4 NE/4 Sec. 31 T17S R33E. There are currently 4 producing wells within this lease. Wells 2 & 3(Corbin; Abo), wells 4 & 5(Maljamar; GB-SA).

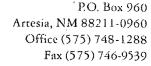
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Sincerely,

Jerry W. Sherrell Production Clerk

W. Shenell

JWS/





#### VIA CERTIFIED MAIL 7012 2210 0000 8949 2447

W.W.I. 1990 Trust Pamela J. Burke, Trustee PO Box 10508 Midland, TX 79702

#### Dear Sir or Madam:

This letter will serve as a notice that Mack Energy Corporation has requested administrative approval from the NMOCD for approval to surface commingles production on the Fee MA B lease. Production from the Corbin; Abo and Maljamar; Graybug-San Andres will be commingled at a central tank battery located in the SE/4 NE/4 Sec. 31 T17S R33E. There are currently 4 producing wells within this lease. Wells 2 & 3(Corbin; Abo), wells 4 & 5(Maljamar; GB-SA).

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Sincerely,

Jerry W. Sherrell Production Clerk

W. Shendle

JWS/

## Ezeanyim, Richard, EMNRD

From:

Jerry Sherrell <jerrys@mec.com>

Sent:

Wednesday, February 20, 2013 9:56 AM

To:

Ezeanyim, Richard, EMNRD

Cc:

Deana Weaver

Subject:

Fee MA B production numbers

# **Detailed Balancing Report**

## 229137 COG OPERATING LLC

<u>Exc€</u>

PRINTED ON: WEDNESDAY, FEBRUARY 20, 2013 FOR PRODUCTION MONTH: 1 /2012

#### 13150 CORBIN;ABO 302493 FEE MA B

Effective Date	API	POD	Trnsp	Туре	Dis	GAS Produced	GAS Trnsp	GAS Other	GAS Variance	OIL BOM	OIL Produced	OIL Trnsp	OIL Other	OIL EOM	OIL Variance
Jan 25 2013	30-025- 01336	0	0			0	0	0		0	0	0	0	0	
Jan 25 2013	30-025- 01338	Ó	0			283	0	0		0	1	0	0	0	
Jan 25 2013		2029130	36785	G	D	0	283	0		0	0	0	0	0	
Jan 25 2013		2029110	0	0		0	0	0		231	0	0	0	232	
Jan 25 2013		2029150	0	W	D	0	0	0		0	0	. 0	0	0	
Totals						283	283	0	0	231	1	0	0	232	

# 43329 MALJAMAR; GRAYBURG-SAN ANDRES 302493 FEE MA B

Effective Date	e API	POD	Trnsp	, T	Tvne	Dis	GAS Produced	GAS Trnsn	GAS Other	GAS Variance	OIL	OIL Produced	OIL Trnsn	OIL Other	OIL	OIL Variance
Jan 25 2013	30- 025- 36494	Ó			.,,,,	<u> </u>	0	0	0	variance	0	1	0		0	<u>variance</u>
Jan 25 2013	30- 025- 36495	0	) 0	)			0	0	0		0	C	0	0	0	
Jan 25 2013		104016	5 0	)	0		0	0	0		602	O	0	0	603	
Jan 25 2013	~	104018	3 0	)	W	D	0	0	. 0		0	C	0	0	0	
Totals							0	0	0	0	602	1	0	0	603	0

Richard, this is going all the way back to Jan 2012.

Jerry W. Sherrell

Mack Energy Corporation

Office 575-748-1288

Cell 432-260-8363

jerrys@mec.com

1