	RECEIVED
District I 1625 N. French Dr., Hobbs, NM 88240 State of	New Mexico FEB 11 2013 Form C-141
District II Energy Minerals	and Natural Resources Revised October 10, 2003
District III Oil Conse	rvation Division NMOCD ARTES Apples to appropriate
District IV 1220 Sout	n St. Francis Dr. with Rule 116 on back
Santa Fe, NM 87505 Santa Fe, NM 87505 Release Notification and Corrective Action	
NMW 13042.3.7619 OPERATOR Initial Report Final Report Name of Company COG OPERATING LLC 229/37 Contact Pat Ellis	
Address600 West Illinois Avenue, Midland, TX 79701Telephone No.432-230-0077Facility NameF.M ROBINSON #001Facility TypeTANK BATTERY	
	Facility Type TANK BATTERY
Surface Owner STATE Mineral Owner	Lease No. (API#) 30-015-22037
LOCATION OF RELEASE Unit Letter Section Township Range Feet from the North/South Line Feet from the East/West Line County	
Unit LetterSectionTownshipRangeFeet from theNorthE2717S29E	n/South Line Feet from the East/West Line County EDDY
Latitude 32.8077 Longitude 104.0690	
NATURE OF RELEASE	
Type of Release Oil and Produced water	Volume of Release 30bbls oil 180bbls produced water 176bbls produced water
Source of Release Produced water tank	Date and Hour of OccurrenceDate and Hour of Discovery01/31/201301/31/20131:30p.m.
Was Immediate Notice Given?	If YES, To Whom?
Yes No Not Required By Whom? Michelle Mullins	I Mike Bratcher-OCD Date and Hour 02/1/2013 8:20a.m.
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse.
If a Watercourse was Impacted, Describe Fully.*	
Describe Cause of Problem and Remedial Action Taken.*	
A power outage occurred causing the high level alarm to fail, allowing the water tank to overflow at the facility. Power has been restored to the facility.	
Describe Area Affected and Cleanup Action Taken.*	
Initially 210bbls of produced fluid were released into the lined facility. We were able to recover 205bbls of fluid with a vacuum truck. The majority of the	
release remained inside the facility walls; some of the fluid overflowed the dike walls and flowed into the adjacent pasture area. All free fluid has been recovered. Tetra Tech will sample the spill site area in the pasture to delineate any possible contamination from the release and we will present a work plan	
to the NMOCD for approval prior to any significant remediation work.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and	
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability	
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other	
federal, state, or local laws and/or regulations.	
	OIL CONSERVATION DIVISION
Signature:	Approved by District Supervisor: Signed By Mile Brander
Printed Name: Josh Russo	
Title: Senior Environmental Coordinator	Approval Date: FFB 1 1 2013 Expiration Date:
E-mail Address: jrusso@concho.com	Conditions of Approval: Attached
Deta: 02/11/2013 Dhona: 422.212.2200	nediation per OCD Rule & Theorem CD Rule & Theor
* Attach Additional Sheets If Necessary PROPOSAL NO LATER THAN: 2RP-1551	
March 11, 2013	
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Bratcher, Mike, EMNRD

From:Michelle Mullins < MMullins@concho.com>Sent:Friday, February 01, 2013 7:20 AMTo:Bratcher, Mike, EMNRDCc:Joshua RussoSubject:F.M. Robinson State #1 SWD-Immediate Notification

Mr. Bratcher:

At approximately 1:00 p.m. on 1/31/2013, a produced fluid release was discovered at the above-referenced facility. The fluid that was contained was inside the battery which is lined with 40 mil. Some fluid was released onto the pad and the pasture. An estimated 210 bbls of produced fluid was released. The cause of the release is currently under investigation. We will follow up within 15 days with a C-141 Report.

N 32 48.463 W 104 04.149

F.M. Robinson State #1 SWD 1850'FNL & 660 FWL 2?-T17S R29E Eddy County, NM B-7596 API 30-015-22037

Take Highway 82 from Artesia east to Valley Gas Road. Turn south. Travel .7 miles. Turn east. Road dead ends at location.

Michelle Mullins HSE Field Tech 2407 Pecos Avenue P.O. Box 1630 Artesia, NM 88211-1630 Phone: (575)746-2010 Cell: (432) 934-1052 mmullins@conchoresources.com



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