|  | RECEIVED   |
|--|--|
| District I<br>1625 N. French Dr., Hobbs, NM 88240 State of   | New Mexico FEB <b>11</b> 2013 Form C-141   |
| District II Energy Minerals  | and Natural Resources Revised October 10, 2003   |
| District III Oil Conse   | rvation Division <b>NMOCD ARTES</b> Apples to appropriate  |
| District IV 1220 Sout  | n St. Francis Dr. with Rule 116 on back  |
| Santa Fe, NM 87505 Santa Fe, NM 87505   Release Notification and Corrective Action   |  |
|  |  |
| NMW 13042.3.7619 OPERATOR Initial Report Final Report   Name of Company COG OPERATING LLC 229/37 Contact Pat Ellis   |  |
| Address600 West Illinois Avenue, Midland, TX 79701Telephone No.432-230-0077Facility NameF.M ROBINSON #001Facility TypeTANK BATTERY   |  |
|  | Facility Type TANK BATTERY   |
| Surface Owner STATE Mineral Owner  | Lease No. (API#) 30-015-22037  |
| LOCATION OF RELEASE       Unit Letter     Section     Township     Range     Feet from the     North/South Line     Feet from the     East/West Line     County  |  |
| Unit LetterSectionTownshipRangeFeet from theNorthE2717S29E   | n/South Line Feet from the East/West Line County EDDY  |
| Latitude 32.8077 Longitude 104.0690  |  |
| NATURE OF RELEASE  |  |
| Type of Release Oil and Produced water   | Volume of Release 30bbls oil<br>180bbls produced water 176bbls produced water  |
| Source of Release Produced water tank  | Date and Hour of OccurrenceDate and Hour of Discovery01/31/201301/31/20131:30p.m.  |
| Was Immediate Notice Given?  | If YES, To Whom?   |
| Yes No Not Required   By Whom? Michelle Mullins  | I     Mike Bratcher-OCD       Date and Hour     02/1/2013     8:20a.m.   |
| Was a Watercourse Reached?   | If YES, Volume Impacting the Watercourse.  |
|  |  |
| If a Watercourse was Impacted, Describe Fully.*  |  |
| Describe Cause of Problem and Remedial Action Taken.*  |  |
| A power outage occurred causing the high level alarm to fail, allowing the water tank to overflow at the facility. Power has been restored to the facility.  |  |
| Describe Area Affected and Cleanup Action Taken.*  |  |
| Initially 210bbls of produced fluid were released into the lined facility. We were able to recover 205bbls of fluid with a vacuum truck. The majority of the   |  |
| release remained inside the facility walls; some of the fluid overflowed the dike walls and flowed into the adjacent pasture area. All free fluid has been recovered. Tetra Tech will sample the spill site area in the pasture to delineate any possible contamination from the release and we will present a work plan |  |
| to the NMOCD for approval prior to any significant remediation work.   |  |
| I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and   |  |
| regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability            |  |
| should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health<br>or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other           |  |
| federal, state, or local laws and/or regulations.  |  |
|  | OIL CONSERVATION DIVISION  |
| Signature:   | Approved by District Supervisor: Signed By Mile Brander  |
| Printed Name: Josh Russo   |  |
| Title: Senior Environmental Coordinator  | Approval Date: FFB 1 1 2013 Expiration Date:   |
| E-mail Address: jrusso@concho.com  | Conditions of Approval: Attached   |
| Deta: 02/11/2013 Dhona: 422.212.2200   | nediation per OCD Rule & Theorem CD Rule & Theor |
| * Attach Additional Sheets If Necessary<br>PROPOSAL NO LATER THAN: 2RP-1551  |  |
| March 11, 2013   |  |
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| ,  | L Contraction of the second  |

## Bratcher, Mike, EMNRD

From:Michelle Mullins < MMullins@concho.com>Sent:Friday, February 01, 2013 7:20 AMTo:Bratcher, Mike, EMNRDCc:Joshua RussoSubject:F.M. Robinson State #1 SWD-Immediate Notification

Mr. Bratcher:

At approximately 1:00 p.m. on 1/31/2013, a produced fluid release was discovered at the above-referenced facility. The fluid that was contained was inside the battery which is lined with 40 mil. Some fluid was released onto the pad and the pasture. An estimated 210 bbls of produced fluid was released. The cause of the release is currently under investigation. We will follow up within 15 days with a C-141 Report.

N 32 48.463 W 104 04.149

F.M. Robinson State #1 SWD 1850'FNL & 660 FWL 2?-T17S R29E Eddy County, NM B-7596 API 30-015-22037

Take Highway 82 from Artesia east to Valley Gas Road. Turn south. Travel .7 miles. Turn east. Road dead ends at location.

Michelle Mullins HSE Field Tech 2407 Pecos Avenue P.O. Box 1630 Artesia, NM 88211-1630 Phone: (575)746-2010 Cell: (432) 934-1052 mmullins@conchoresources.com



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