District I 1625 N. French Dr., Hobbs District II
1301 W. Grand Avenue

Artesia F15 B88216 2013

District III 1000 Rio Brazos Road, NMOCH ARTESIA District IV 1220 S. St. Francis Dr.

State of New Mexico Hnergy Minerals and Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action	
OPERATOR Initial Report Final Report	
Name of Company: Oxy Permian LTD (192463) 19246 Address: 1502 W. Commerce, Carlsbad, NM 88220	Contact: Chris Jones Telephone No.: 575-628-4121
Facility Name: McKittrick 11-5 SWD Facility	Facility Type: SWD Facility
Surface Owner: Mineral Ow	
Surface Owner.	API#: 30-015-33611
LOCATION OF RELEASE	
	North/South Line   Feet from the   East/West Line   County LEA
Latitude 32.40989 Longitude 104.47355	
NATURE OF RELEASE	
Type of Release : Produced Water	Volume of Release : 3500 bbls Volume Recovered: 250
Source of Release: 8" Poly line split	Date and Hour of Occurrence: Date and Hour of Discovery: 2/20/2013
Was Immediate Notice Given?	If YES, To Whom?
✓ Yes No Not Required Voicemail: OCD & BLM: Jim Amos	
By Whom? CJ Summers (Oxy) Was a Watercourse Reached?	Date and Hour : 2/20/2013  If YES, Volume Impacting the Watercourse.
⊠ Yes □ No	The state of the s
Describe Cause of Problem and Remedial Action Taken.*  An 8" pipeline spilt at the 45 degree joint causing a release of approximately 3500 bbls of produced fluids. Emergency response included immediate shutin of the pipeline to stop leak and vac trucks on site to pick up all standing fluids. The pipeline will be repaired at a later date. Talon/LPE was contacted to complete the site assessment. Soil and water samples from the impacted area were collected to determine appropriate clean up actions.  Describe Area Affected and Cleanup Action Taken.*  The area impacted was 3,676-feet down the draw and varied from 18" in some areas to 4- 8 feet wide in others. Once laboratory results are available Talon will submit a detailed work plan.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file tertain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adoptately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws applied regulations.	
	OIL CONSERVATION DIVISION
Signature:	Annual by Dinnin Sunnain
Printed Name: Chris Jones	Approved by District Supervisor: Signed By Mily Examples
Title: HES Specialist	FEB 2 7 2013   Expiration Date:
E-mail Address: Christopher Jones@off.com  Date: 2/21/2013 Phone: 575-628-4121  * Attach Additional Sheets If Necessary  AKA = Called in all  "Big Walt Facility"	Conditions of Approval:  Remediation per OCD Rule & Guidelines. SUBMIT REMEDIATION  PROPOSAL NO LATER THAN:  March 21, 20/3  Attached   Attached   ZRP-156
" Dig Walt racilly	. –