Susana Martinez Governor

John Bemis Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary Jami Bailey Division Director Oil Conservation Division



February 28, 2013

Logos Resources LLC c/o Montgomery & Andrews Law Firm Attn: Mr. Scott Hall

ADMINISTRATIVE NON-STANDARD LOCATION AND NON-STANDARD PRORATION UNIT ORDER

Administrative Order NSL-675² Administrative Application Reference No. pPRG1305857686

Administrative Order NSP-1961 Administrative Application Reference No. pDKB1305958456

Logos Resources LLC OGRID 289408 Logos Well No. 5 API No. 30-045-35423

Proposed Location:					
Footages	Unit	Section	Township	Range	County
671 FSL & 973 FEL	Р	4	23N	8W	San Juan

Proposed Unit:			
Description	Acres	Pool	Pool Code
SE/4 SE/4 of Section 4	40	Basin Mancos Gas Pool	97232

Reference is made to your application received on February 27, 2013.

You have requested to drill this well at an unorthodox oil well location described above, in the referenced pool or formation. This location is governed by the Special Rules for the Basin Mancos Gas Pool, which provides for 320-acre units with wells to be located at least 660 feet from outer unit boundaries. You have requested a 40-acre, non-standard proration unit, and a location less than 660 feet from the outer boundaries of that unit.

February 28, 2013 Page 2

Non-Standard Location:

Your application has been duly filed under the provisions of Division Rules 15.13 [19.15.15.13 NMAC] and 4.12.A(2) [19.15.4.12,A(2) NMAC].

It is our understanding that you are seeking this location for geologic reasons.

It is also understood that notice of this application to offsetting operators or owners is unnecessary due to common ownership.

Pursuant to the authority conferred by Division Rule 15.13.B, the above-described unorthodox location is hereby approved.

Non-Standard Proration Unit:

You have also requested approval of a 40-acre, more or less, non-standard proration unit comprising Unit P (SE/4 SW/4) of Section 4.

It is our understanding that you are requesting this non-standard unit because this well is expected to produce oil from a correlative stratum to existing oil production from the adjacent Nageezi Gallup Pool, which is spaced on 40-acres for oil pursuant to statewide rules.

It is also understood that there are no operators or owners to whom notice is required by Rule 19.15.4.12.A(3).

Pursuant to the authority conferred by Division Rule 19.15.15.11.B(2), the above-described non-standard proration unit is hereby approved.

These approvals are subject to your being in compliance with all other applicable Division rules, including, but not limited to Division Rule 5.9 [19.15.15.9 NMAC].

Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.

Sincerely,

Jami Bailey Director

JB/db

cc: New Mexico Oil Conservation Division – Aztec United States Bureau of Land Management

02 21 2013 SUSPENSE ENGINEER DB LOGGED IN 02 27/13	NSL 2PRG1305857686
ABOVE THIS LINE FOR DIVISION USE ONLY	NSP pDKB 13059 58456
NEW MEXICO OIL CONSERVATION D - Engineering Bureau - 1220 South St. Francis Drive, Santa Fe, NM	
ADMINISTRATIVE APPLICATI	ON CHECKLIST Logos operating
THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR E WHICH REQUIRE PROCESSING AT THE DIVISION	XCEPTIONS TO DIVISION RULES AND REGULATIONS
Application Acronyms: [NSL-Non-Standard Location] [NSP-Non-Standard Proration U [DHC-Downhole Commingling] [CTB-Lease Commingling [PC-Pool Commingling] [OLS - Off-Lease Storage] [WFX-Waterflood Expansion] [PMX-Pressure [SWD-Salt Water Disposal] [IPI-Injection [ECR-Qualified Enhanced Oil Recovery Certification] [F	J] [PLC-Pool/Lease Commingling] Image: Commingling] Image: Commingling] [OLM-Off-Lease Measurement] Image: Commingling] Image: Commingling] Maintenance Expansion] Image: Commingling] Image: Commingling] Pressure Increase] Image: Commingling] Image: Commingling]
[1] TYPE OF APPLICATION - Check Those Which Apply for [A [A] Location - Spacing Unit - Simultaneous Dedica X NSL X NSP SD	-
Check One Only for [B] or [C] [B] Commingling - Storage - Measurement DHC CTB PLC PC	OLS OLM
[C] Injection - Disposal - Pressure Increase - Enhan	
[D] Other: Specify	
[2] NOTIFICATION REQUIRED TO: - Check Those Which Ap [A] Working, Royalty or Overriding Royalty I	
[B] Offset Operators, Leaseholders or Surface	Owner
[C] Application is One Which Requires Public	hed Legal Notice
[D] X Notification and/or Concurrent Approval b U.S. Bureau of Land Management - Commissioner of Public Lan	/ BLM or SLO is, State Land Office
[E] For all of the above, Proof of Notification	or Publication is Attached, and/or,
[F] Waivers are Attached	
[3] SUBMIT ACCURATE AND COMPLETE INFORMATIO OF APPLICATION INDICATED ABOVE.	N REQUIRED TO PROCESS THE TYPE
[4] CERTIFICATION: I hereby certify that the information subrapproval is accurate and complete to the best of my knowledge. I also application until the required information and notifications are submitted.	understand that no action will be taken on this

...

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

J. Scott Hall Montgomery & Andrews, P.A.	1. Juen U.U	Attorney for Applicant	27 2/26/2013	
Print or Type Name	Signature	Title	Date	
		shall@montand.com		
		e-mail Address		



J. SCOTT HALL Office: (505) 986-2646 Email: shall@montand.com Reply To: Santa Fe Office www.montand.com

February 27, 2013

Ms. Jami Bailey, Director New Mexico Oil Conservation Division 1220 S. St. Francis Dr. Santa Fe, NM 87505

HAND DELIVERED

Re: Logos Resources LLC Request for Administrative Approval

Non-Standard Oil Spacing Unit and Unorthodox Well Location Basin-Mancos Gas Pool (97565)

Logos Well No. 5 API No. 30-045-35423 671' FSL and 973' FEL (P) (vertical) SE/4 SE/4 Section 4, T23N, R8W, NMPM San Juan County, New Mexico

Dear Ms. Bailey:

On behalf of Logos Resources LLC ("Logos") and pursuant to Division Rule 19.15.15.11.B(2) (a) and (b) and the applicable rules governing the acreage and well location requirements for the Basin-Mancos Gas Pool (97232; Order No. R-12984), we request administrative approval for a 40-acre <u>+</u> non-standard oil spacing and proration unit comprised of the SE/4 SE/4 of Section 4, Township 23 North, Range 8 West, NMPM.

In addition, Logos seeks approval of an unorthodox well location for its Logos Well No. 5 to be located 671' from the south line and 973' from the east line of Section 4, T23N, R8W NMPM in San Juan County. This well will be drilled to a depth sufficient to test the Mancos and Basin-Dakota formations within the current horizontal boundaries of the Basin-Mancos Gas Pool.

REPLY TO: 325 Paseo de Peralta Santa Fe, New Mexico 87501 Telephone (505) 982-3873 • Fax (505) 982-4289

Post Office Box 2307 Santa Fe, New Mexico 87504-2307 6301 Indian School Road NE, Suite 400 Albuquerque, New Mexico 87110 Telephone (505) 884-4200 • Fax (505) 888-8929

Post Office Box 36210 Albuquerque, New Mexico 87176-6210 Ms. Jami Bailey, Director February 27, 2013 Page 2

Logos seeks an exception from the applicable acreage dedication and well location rules for the following reasons: Order No. R-12984 established special pool rules for the Basin-Mancos Pool as a gas pool with 320 acre spacing units and well location setbacks of 660'. The special pool rules also provide that oil wells located within two miles of certain Gallup oil pools or associated pools identified in Order No. R-12984 are to be drilled and spaced in accordance with the rules applicable to those pools. The spacing unit proposed in this case is located immediately adjacent to the Nageezi-Gallup Oil Pool (47540). The current rules for both that pool reflect statewide rules and provide that wells shall be located no closer than 330' to the boundary of a unit, with 40-acre units dedicated to the wells. However, neither of these pools is among the pools specified in Order No. R-12984 and therefore, the Division has advised that the rules for the pool may not be extended to the proposed spacing unit and well location. Therefore, this application for exception is made necessary.

This proposed well is no closer than 330' to the outer boundary of the SE/4 SE/4 of the section and otherwise complies with statewide acreage dedication and locational rules applicable to oil wells. The unit and well location are also consistent with the established development pattern for Mancos oil wells in the area. The 3160-3 APD along with the C-102 plat showing the SE/4 SE/4 spacing unit (S/2 for the Basin-Dakota) and the proposed location for the Logos Well No. 4 are attached as Exhibits A and B.

Logos Resources LLC owns and operates all of Section 4 T23N R8W under a single federal lease (NMNM-109398). Royalty and overriding royalty interests in the S/2 of Section 4, including the SE/4 SE/4 of the section are uniform. The Bureau of Land Management is being notified of this application, but no further notification is indicated under Division Rules 19.15.4.12 A(2) and (3) (Exhibit C).

The Division's Administrative Application Checklist is enclosed.

Thank you for your consideration of this request. Should more information be required, please do not hesitate to contact me.

Ms. Jami Bailey, Director February 27, 2013 Page 3

Very truly yours,

MONTGOMERY & ANDREWS, P.A.

1. I wan - dell

J. Scott Hall Attorneys for Logos Resources LLC

JSH:kw

Enclosures:

Exhibit A - APD Exhibit B - C-102 Exhibit C - Notice List Administrative Application Checklist

cc: John Austin Akers, Logos Resources LLC

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1b. Type of Well:				ole Zone	Logos #5 DIST. 3		
2. Name of Operator	Logos Operating, LLC				9. API Well No. 36.648.	36423	
	orth Butler Ave., Building 7101 gton, NM 87401	3b. Phone No. 505-436-26	(include area code) 27		10. Field and Pool or Exploratory Micin COS Basin Dakota-Nageozi Callop		
7	Report location clearly and in accordance with any	y Skite requireme	nts. *)		11. Sec., T. R. M. or B	•	
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25. Signature	(The		(Printed Typed) C. Thompson		<u></u>	Date 10/22/2012	
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Application approval d conduct operations ther Conditions of approval		ls legator equi	table title to those right	hts in the sub	jectlease which would	entitle the applicant to	
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			1	E	XHIBIT A	21 ft 2 - 80 - 1	



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CONFIDENTIAL

EXHIBIT B

Notice List

Bureau of Land Management 1235 La Plata Highway, Suite A Farmington, NM 87401-8731



J. SCOTT HALL Office: (505) 986-2646 Email: shall@montand.com Reply To: Santa Fe Office www.montand.com

February 27, 2013

Bureau of Land Management 1235 La Plata Highway, Suite A Farmington, NM 87401-8731

CERTIFIED MAIL/ RETURN RECEIPT REQUESTED

Re: Logos Resources LLC Request for Administrative Approval Non-Standard Oil Spacing Unit and Unorthodox Well Location Basin-Mancos Gas Pool (97565)

Logos Well No. 5 API No. 30-045-35423 671' FSL and 973' FEL (P) (vertical) SE/4 SE/4 Section 4, T23N, R8W, NMPM San Juan County, New Mexico

Dear Sir or Madam:

Pursuant to New Mexico Oil Conservation Division (NMOCD) Rule 19.15.15.11 B and the rules and regulations for the Basin-Mancos Gas Pool, you are hereby notified that Logos Resources LLC has on this date made application to the NMOCD for administrative approval for a non-standard oil spacing unit and an unorthodox well location for its Logos Well No. 5 to be drilled at the location reflected above to the Mancos formation, Basin-Mancos Gas Pool, in San Juan County, New Mexico. A copy of the application is enclosed.

As the owner of an interest that may be affected, you have the right to object to the application. To do so, you must file a written protest with the NMOCD within twenty days. Failure to do so will prevent you from challenging the matter at a later time. A letter of protest may be sent to the NMOCD at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505.

REPLY TO: 325 Paseo de Peralta Santa Fe, New Mexico 87501 Telephone (505) 982-3873 • Fax (505) 982-4289

Post Office Box 2307 Santa Fe, New Mexico 87504-2307 6301 Indian School Road NE, Suite 400 Albuquerque, New Mexico 87110 Telephone (505) 884-4200 • Fax (505) 888-8929

Post Office Box 36210 Albuquerque, New Mexico 87176-6210 Bureau of Land Management February 27, 2013 Page 2

 \sum

Should you consent to the application and the proposed non-standard spacing unit and unorthodox well location, you are requested to indicate your waiver of objection by signing where indicated below and then returning this letter to me at your earliest convenience.

Sincerely,

MONTGOMERY & ANDREWS, P.A.

T. I way yall

J. Scott Hall

CONSENT:

By: _____

447710

RECEIVED



J. SCOTT HALL Office: (505) 986-2646 Email: shall@montand.com Repty To: Santa Fe Office www.montand.com

FEB 27 2013

Farmington Field Office Bureau of Land Managemen-

February 27, 2013

Bureau of Land Management 1235 La Plata Highway, Suite A Farmington, NM 87401-8731 CERTIFIED MAIL/ RETURN RECEIPT REQUESTED

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Post Office Box 36210 Albuquerque, New Mexico 87176-6210 Bureau of Land Management February 27, 2013 Page 2

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Sincerely,

MONTGOMERY & ANDREWS, P.A.

1.1 wen yall

J. Scott Hall

CONSENT: By: 1.1 Team Leer, Petreloum Managoment BLM.F Q 447710