

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



30-025-06680-
 JG Randle #1
 30-025-06681-
 JG Randle A #1

ADMINISTRATIVE APPLICATION CHECKLIST *Chevron Midcontinent*

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

L.P.

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify Amendment

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or ☐ Does Not Apply

[A] ☒ Working, Royalty or Overriding Royalty Interest Owners

[B] ☐ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☐ Notification and/or Concurrent Approval by BLM or SLO
 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Carolyn Haynie
 Print or Type Name

Signature

Carolyn Haynie

Petroleum Engineering TA
 Title

2-6-13
 Date

chay@chevron.com
 e-mail Address

2013 FEB 11 P 1:20
 RECEIVED OGD

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO.
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Chevron MidContinent, L.P.		6. State Oil & Gas Lease No.
3. Address of Operator 15 Smith Road, Midland, TX 79705		7. Lease Name or Unit Agreement Name J.G. RANDLE & J.G. RANDLE A
4. Well Location Randle # 1: G-20-21S-37E, 1980' FNL & 1980' FEL, LEA CO. and Randle A is below: Unit Letter <u>P</u> : <u>1980'</u> feet from the <u>N</u> line and <u>1980'</u> feet from the <u>W</u> line Section <u>20</u> Township <u>21S</u> Range <u>37E</u> NMPM LEA County		8. Well Number # 1 & # 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3504' & 3505'		9. OGRID Number
		10. Pool name or Wildcat Pool Blinebry-0660, & Pool DRK-19190

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> OTHER: Amend Commingling Order PLC - 38 <input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
---	---

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chevron MidContinent, L.P., formerly Pure Resources, L.P., respectfully requests administrative approval to amend the COMMINGLING ORDER PLC-38-A, to specify the testing method prior to commingling the Drinkard and Blinebry Oil & Gas Pool production from the following leases: J.G. Randle Lease, well # 1, API 30-025-06680, Lea County, NM, and J.G. Randle "A" Lease, well # 1, API 30-025-06681, Lea County, NM, Description: SW/4 NE/4 Section 20, Township 21 South, Range 37 East, NMPM.

Chevron would like to allocate the Gas production to each lease by separately metering the gas production from the J.G. Randle Lease and determine the J.G. Randle 'A' Lease gas production by subtracting that volume from the total sales meter volume. This subtraction method was previously the NMOCD approved allocation method, but the method was not listed on the amended approved PLC-38-A, when we requested approval to meter the production from the wells without having to utilize temperature compensated meters and samplers, (March, 7, 2007). I've attached both documents for your review. These two, one well leases are low producers and the additional expense of adding a meter for both wells would not be economical for Chevron to continue producing these wells. The analysis on these wells is almost identical, so the production will not be impacted by this approval. These wells are currently being allocated by this subtraction method. The current PLC-38-A approval was recently reviewed by our Chevron PRA specialist and the omission of the mention of the subtraction method on the official NMOCD approval was discovered. Chevron would like to correct this commingle wording for accounting and audit compliance issues. A copy of this has been sent to the working interest owners for their information.

Spud Date: 12-10-47 & 11-30-48

Rig Release Date: 4-16-48 & 1-18-49

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carolyn Haynie TITLE Petro Eng Tech Assistant DATE 2-6-13

Type or print name Carolyn Haynie E-mail address: chay@chevron.com PHONE: 432-349-0082

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any): _____



Carolyn Haynie
Petroleum Engineering
Technical Assistant

MidContinent/Alaska SBU
Chevron North America
Exploration and Production
Company
15 Smith Road
Midland, TX 79705
Tel 432-687-7261
Fax 432-687-7703
chay@chevron.com

February 6, 2013

New Mexico Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87504

RE: Amendment to Commingling Order PLC-38-A
Lea, County, New Mexico

Attention: Richard Ezeanyim

Chevron MidContinent, L.P., formerly Pure Resources, L.P., respectfully requests administrative approval to amend the COMMINGLING ORDER PLC-38-A, to specify the testing method prior to commingling the Drinkard and Blinbry Oil & Gas Pool production from the following leases: J.G. Randle Lease, well # 1, API 30-025-06680, Lea County, NM, and J.G. Randle "A" Lease, well # 1, API 30-025-06681, Lea County, NM, Description: SW/4 NE/4 Section 20, Township 21 South, Range 37 East, NMPM.

Chevron would like to allocate the Gas production to each lease by separately metering the gas production from the J.G. Randle Lease and determine the J.G. Randle 'A' Lease gas production by subtracting that volume from the total sales meter volume. This subtraction method was previously the NMOC approved allocation method, but the method was not listed on the amended approved PLC-38-A, when we requested approval to meter the production from the wells without having to utilize temperature compensated meters and samplers, (March, 7, 2007). I've attached both documents for your review. These two, one well leases are low producers and the additional expense of adding a meter for both wells would not be economical for Chevron to continue producing these wells. The analysis on these wells is almost identical, so the production will not be impacted by this approval. These wells are currently being allocated by this subtraction method. The current PLC-38-A approval was recently reviewed by our Chevron PRA specialist and the omission of the mention of the subtraction method on the official NMOC approval was discovered. Chevron would like to correct this commingle wording for accounting and audit compliance issues.

Chevron MidContinent, L.P., has 86.13% working interest of the J.G. Randle #1, and 87.11% of the J.G. Randle A # 1 well and the working interest owners listed is attached. In addition, Chevron would also like to continue to meter the production from the subject wells without having to utilize temperature compensated meters and samplers, as is currently stated in the active PLC-38-A approval.

If additional information is required, please contact me at (432-687-7261), or www.chay@chevron.com

Sincerely,

A handwritten signature in cursive script, appearing to read "Carolyn Haynie".

Carolyn Haynie
M PE Technical Assistant
Enclosure

New Mexico Area

Randle Commingle Wells

API No.	Lease	Well No.	Status	Pool	Pool Code	Wellbore No.	Unit Letter	Section	Township	Range	Location	Co.	TD	Chevno
30-025-06680	J.G. Randle	1	Active-Oil	Bliebry	06660	359489	G	20	21S	37E	1980' FNL & 1980' FEL	Lea	8950'	FA7781
30-025-06681	J.G. Randle A	1	Active-Gas	Drinkard	19190	359488	P	20	21S	37E	1980' FNL & 1980' FWL	Lea	6680'	FA7782

**J G RANDLE #1
VENTURE 17051
LEA COUNTY, NEW MEXICO
OWNER INFORMATION**

INT TYPE	Owner	NAME	NRI INTEREST	ADDRESS LINE 1	ADDRESS LINE 2	CITY	STATE RESIDENCE CODE	ZIP CODE
WI	8055719	CHEVRON MIDCONTINENT, L.P.	0.86132810	PO BOX 4791		HOUSTON	TX	77210-4791
WI	8004953	KATHERINE CONE KECK	0.00520840	1801 AVE OF THE STARS #446		LOS ANGELES	CA	90067
WI	8038980	MARJORIE CONE KASTMAN	0.00520830	PO BOX 5930		LUBBOCK	TX	79408-5930
WI	8038979	S E CONE JR	0.00520830	PO BOX 10321		LUBBOCK	TX	79408

**J G RANDLE A #1
VENTURE 17050
LEA COUNTY, NEW MEXICO
OWNER INFORMATION**

INT TYPE	OWNER	NAME	NRI	ADDRESS LINE 1	ADDRESS LINE 2	CITY	STATE RESIDENCE CODE	ZIP CODE
WI	8055719	CHEVRON MIDCONTINENT, L.P.	0.87109370	PO BOX 4791		HOUSTON	TX	77210-4791
WI	8004953	KATHERINE CONE KECK	0.00130210	1801 AVE OF THE STARS #446		LOS ANGELES	CA	90067
WI	8038980	MARJORIE CONE KASTMAN	0.00130210	PO BOX 5930		LUBBOCK	TX	79408-5930
WI	8038979	S E CONE JR	0.00130210	PO BOX 10321		LUBBOCK	TX	79408



BRUCE KING
GOVERNOR

STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION



POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

AMENDED
COMMINGLING ORDER PLC-38

Graham
5429 LBJ Freeway, Suite 550
Dallas, Texas 75240

Attention: Jason C. Sizemore

The above-named company is hereby authorized to commingle Drinkard and Blinebry Oil & Gas Pool production from the following leases:

LEASE NAME: J.G. Randle Lease
DESCRIPTION: SW/4 NE/4 Section 20, Township 21 South, Range 37 East, NMPM

LEASE NAME: J.G. Randle "A" Lease
DESCRIPTION: SE/4 NW/4 Section 20, Township 21 South, Range 37 East, NMPM

LEASE NAME: Both in Lea County, New Mexico
DESCRIPTION:

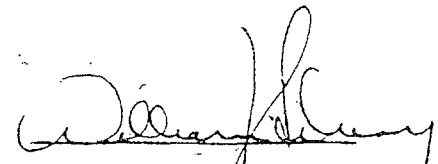
Oil production shall be allocated to each lease by separately metering the production from each lease prior to commingling.

Gas production shall be allocated to each lease by separately metering the gas production from the J.G. Randle Lease and determining the J.G. Randle "A" Lease gas production by subtracting said volume from the total sales meter volume.

NOTE: This installation shall be installed and operated in accordance with the applicable provisions of Rule 309-B of the Division Rules and Regulations and the Division "Manual for the Installation and Operation of Commingling Facilities." It is the responsibility of the producer to notify the transporter of this commingling authority.

REMARKS: Temperature compensated meters with non-reset counters and samplers required.

DONE at Santa Fe, New Mexico, on this 25th day of October, 1991.


WILLIAM J. LEMAY
Division Director

cc: Oil Conservation Division - Hobbs

jc/



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

COMMINGLING ORDER PLC-38-A

Chevron MidContinent, L.P.
15 Smith Road
Midland, Texas 79705

Attention: Ms. Carolyn Haynie

The above-named company is hereby authorized to surface commingle production from the Drinkard (Oil - 19190) and Blinbry Oil & Gas (Oil - 06660) Pools originating from the following-described fee leases in Lea County, New Mexico:

Lease Name: J. G. Randle Lease
Description: SW/4 NE/4 of Section 20, Township 21 South, Range 37 East, NMPM;

V	J. G. Randle A # 1	Unit G
L	avg 2012 prodn	NE/4
D	156 bbls / month	37 East, NMPM;
V	851 mcf / month	, Unit F
D		
S		
P		
th		

on from each well shall be

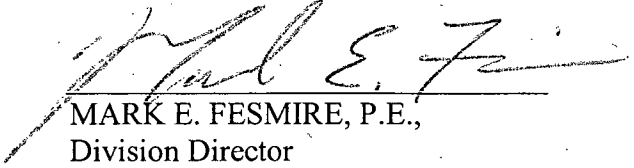
ne tank battery located in

It is the responsibility of the producer to notify the transporter of this commingling authority. The operator shall notify the Hobbs District Office of the Division upon commencement of commingling operations.

Done, at Santa Fe, New Mexico on this 7th day of March, 2007.

Remarks: Order No. PLC-38-A supersedes Amended Commingling Order PLC-38 dated October 25, 1991. This amended order authorizes the applicant to meter the production from the subject wells without having to utilize temperature compensated meters and samplers.

Administrative Order No. PLC-38-A
Chevron MidContinent, L.P.
March 7, 2007
Page 2


MARK E. FESMIRE, P.E.,
Division Director

MEF/drc

cc: OCD-Hobbs



Daily Production - Daily Summary

11/26/2012 to 12/3/2012

Hierarchy: PERMIAN SOUTH OPERATIONS ->EUNICE ->EUNICE ->4030004 - KEETER/PARKER ->RANDLE

Date	Asset	Operations Supervisor	Operator Route	Oil (BOPD)	Water (BWPD)	Gas (MCFPD)	BOEG (BOPD)
11/26/2012				0		8	1
	EUNICE			0		8	1
11/27/2012				1		7	2
	EUNICE			1		7	2
11/28/2012				0		15	3
	EUNICE			0		15	3
11/29/2012				0		14	2
	EUNICE			0		14	2
11/30/2012				0		14	2
	EUNICE			0		14	2
12/01/2012				0		14	2
	EUNICE			0		14	2
12/02/2012				0		0	0
	EUNICE			0		0	0
Total				1		72	12
Average				0		10	2



Daily Production - Daily Summary

11/26/2012 to 12/3/2012

Hierarchy: PERMIAN SOUTH OPERATIONS ->EUNICE ->EUNICE ->4030004 - KEETER/PARKER ->RANDLE A

Date	Asset	Operations Supervisor	Operator Route	Oil (BOPD)	Water (BWPD)	Gas (MCFPD)	BOEG (BOPD)
11/26/2012				7			7
	EUNICE			7			7
11/27/2012				6			6
	EUNICE			6			6
11/28/2012				0			0
	EUNICE			0			0
11/29/2012				0			0
	EUNICE			0			0
11/30/2012				0			0
	EUNICE			0			0
12/01/2012				0			0
	EUNICE			0			0
12/02/2012				0			0
	EUNICE			0			0
Total				13			13
Average				2			2



Daily Production - Daily Summary

11/26/2012 to 12/3/2012

Hierarchy: PERMIAN SOUTH OPERATIONS ->EUNICE ->EUNICE ->4030004 - KEETER/PARKER ->RANDLE GAS SALES

Date	Asset	Operations Supervisor	Operator Route	Oil (BOPD)	Water (BWPD)	Gas (MCFPD)	BOEG (BOPD)
11/26/2012						50	8
	EUNICE					50	8
11/27/2012						49	8
	EUNICE					49	8
11/28/2012						50	8
	EUNICE					50	8
11/29/2012						46	8
	EUNICE					46	8
11/30/2012						44	7
	EUNICE					44	7
12/01/2012						43	7
	EUNICE					43	7
12/02/2012						0	0
	EUNICE					0	0
Total						282	46
Average						40	7



Carolyn Haynie
Petroleum Engineering
Technical Assistant

MidContinent/Alaska SBU
Chevron North America
Exploration and Production
Company
15 Smith Road
Midland, TX 79705
Tel 432-687-7261
Fax 432-687-7703
chay@chevron.com

February 6, 2013

New Mexico Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87504

RE: Amendment to Commingling Order PLC-38-A
Lea, County, New Mexico

Working Interest Owners,

Chevron MidContinent, L.P., formerly Pure Resources, L.P., respectfully requests administrative approval to amend the COMMINGLING ORDER PLC-38-A, to specify the testing method prior to commingling the Drinkard and Blinbry Oil & Gas Pool production from the following leases: J.G. Randle Lease, well # 1, API 30-025-06680, Lea County, NM, and J.G. Randle "A" Lease, well # 1, API 30-025-06681, Lea County, NM, Description: SW/4 NE/4 Section 20, Township 21 South, Range 37 East, NMPM. This subtraction method was previously the NMOCD approved allocation method, but the method was not listed on the amended approved PLC-38-A, when we requested approval to meter the production from the wells without having to utilize temperature compensated meters and samplers, (March, 7, 2007). I've attached both documents for your review.

The current PLC-38-A approval was recently reviewed by our Chevron PRA specialist and the omission of the mention of the subtraction method on the official NMOCD approval was discovered. Chevron would like to correct this commingle wording for accounting and audit compliance issues.

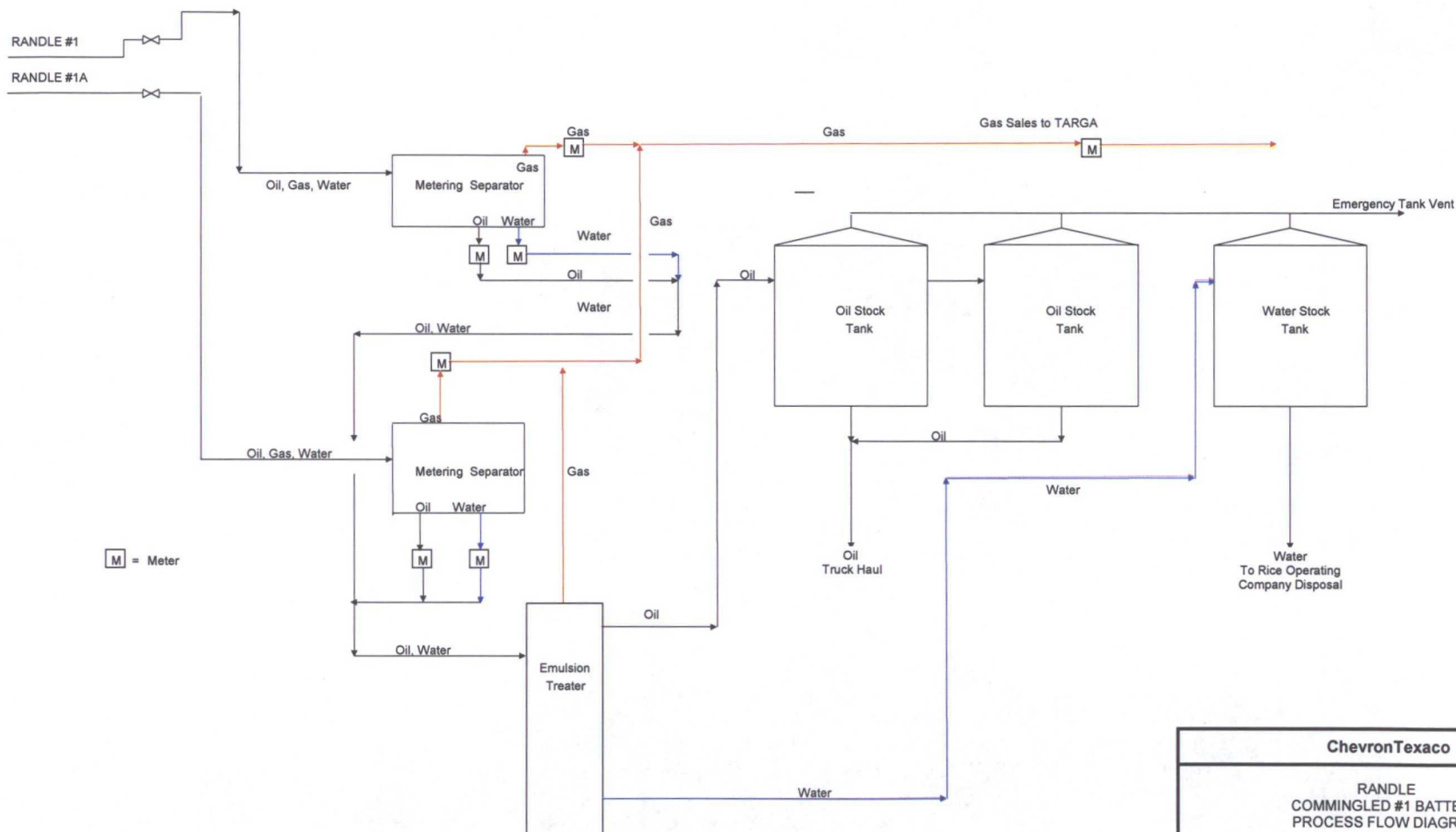
For information purposes only, no action is required on your behalf; however, if additional information is required, please contact me at (432-687-7261), or www.chay@chevron.com

Sincerely,

A handwritten signature in cursive script that reads "Carolyn Haynie".

Carolyn Haynie
NM PE Technical Assistant

Enclosure



ChevronTexaco

RANDLE
COMMINGLED #1 BATTERY
PROCESS FLOW DIAGRAM

Section 20, T21S-R37E, Lea County, New Mexico
January 26, 2007

