C3 DATE IN	13-2013 SUSPER	ISE INGINEER PAG U3/12/13 TYPE DHC APANO 1307152925
		ABOVE THIS LINE FOR DIVISION USE ONLY DHC -4609
IFFFFR	S 36 STATE #4T 30-	NEW MEXICO OIL CONSERVATION DIVISION - Engineering Bureau - 1220 South St. Francis Drive, Santa Fe, NM 87505 015-34626 LRE Operating
<u>711112R</u>	550 51112 #41 50	ADMINISTRATIVE APPLICATION CHECKLIST
т	HIS CHECKLIST IS N	IANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE
Appli	[DHC-Dow [PC-Po	Indard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] Inhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] Info Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] Infied Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
[1]	TYPE OF AI [A]	PPLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication □ NSL □ NSP □ SD Commingling - Storage - Measurement ○ DHC □ CTB □ PLC □ PC □ OLS □ OLM Store CAT/RR to 2 Owners Sent March 8 th Store Land Office Notified
	Checl [B]	Cone Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
	[D]	Other: Specify
[2]	NOTIFICAT [A]	<b>TION REQUIRED TO:</b> - Check Those Which Apply, or <ul> <li>Does Not Apply</li> <li>Working, Royalty or Overriding Royalty Interest Owners</li> </ul> <ul> <li></li></ul>
	[B]	Offset Operators, Leaseholders or Surface Owner     Image: Comparison of C
	[C]	Application is One which Requires Published Legal Notice
	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	[E]	For all of the above, Proof of Notification or Publication is Attached, and/or,
	[F]	Waivers are Attached
[3]		CURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE ATION INDICATED ABOVE.

. .

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.  $\land$ 

Mike Pippin	Miketuppin	Petroleum Engineer	March 8, 2013
Print or Type Name	Signature	Title	Date
		mike@pippinllc.	com
		e-mail Address	

## LRE OPERATING, LLC. Mike Pippin PE 3104 N. Sullivan Avenue Farmington, NM 87401 505-327-4573 (phone) mike@pippinllc.com

March 8, 2013

NMOCD c/o Will Jones 1220 South St. Francis Drive Santa Fe, NM 87505

### RE: C-107A TO COMMINGLE TWO POOLS JEFFERS 36 STATE #4T – API#: 30-015-34626 Unit Letter "B" Section 36 T17S R27E Eddy County, New Mexico

Dear Mr. Jones:

The referenced oil well has produced since August 17, 2006 from the Red Lake, Queen-Grayburg- San Andres (51300). Lime Rock would like to open the lower pool, the Red Lake, Glorieta-Yeso NE (96836) and commingle the two pools. Interests in these two pools are not identical, so we have notified all the interest owners. There is a slight difference in the ORRI. A sundry notice has been submitted to the OCD District Office to open the lower interval and commingle, and the NM Commissioner of Public Lands has been notified.

Lime Rock is requesting approval to commingle the two pools upon completion of rig operations to open the lower interval. The allocation will be calculated by subtracting the total well production after about two months of commingled production from the current (San Andres) production of 1 BOPD and 13 MCF/D. We plan to submit these calculations and the resulting allocation to the district office after the well has been on line for about 2 months.

Please contact me at 505-327-4573 should you have any questions.

Very truly yours,

**Mike Pippin PE** 

**Petroleum Engineer** 

District I 1625 N. French Drive, Hobbs, NM 88240

District II NM 88210

1301 W. Grand A

District III 1000 Rio Brazos Road, ziec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

#### **Oil Conservation Division** 1220 South St. Francis Dr.

State of New Mexico

Energy, Minerals and Natural Resources Department

Santa Fe, New Mexico 87505

Form C-107A Revised June 10, 2003

APPLICATION TYPE X\_Single Well Establish Pre-Approved Pools EXISTING WELLBORE X Yes No

LRE OPERATING, LLC Operator

c/o Mike Pippin LLC (agent), 3104 N. Sullivan, Farmington, NM 87401 Address

APPLICATION FOR DOWNHOLE COMMINGLING

\_\_\_\_\_JEFFERS 36 STATE #4T Lease

B SEC. 36 T17S R27E Unit Letter-Section-Township-Range Eddy County

OGRID No. 281994 Property Code 309865 API No. 30-015-34626 Lease Type: Federal X\_State Fee

Well No.

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	RED LAKE; Queen- Grayburg-San Andres		RED LAKE: Glorieta-Yeso NE
Pool Code	51300		96836
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	1884'-2868'		3152'-3481'
Method of Production (Flowing or Artificial Lift)	Pumping		Plan to Pump
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	690 psi		851 psi
Oil Gravity or Gas BTU (Degree API or Gas BTU)	34.8		38.32
Producing, Shut-In or New Zone	Producing		Prospective
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history. applicant shall be required to attach production estimates and supporting data.)	Date: RATES: 1 BOPD 13 MCF/D 6 BWPD	Date: Rates:	Date: Rates:
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas	Oil Gas % %	Oil Gas

ADDITIONAL DATA Are all working, royalty and overriding royalty interests identical in all commingled zones?	Yes	No X
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?	Yes <u>X</u>	_ No
Are all produced fluids from all commingled zones compatible with each other?	Yes <u>X</u>	No
Will commingling decrease the value of production?	Yes	No <u>X</u>
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?	Yes <u>X</u>	_No
NMOCD Reference Case No. applicable to this well:		
Attachments		

C-102 for each zone to be commingled showing its spacing unit and acreage dedication. Production curve for each zone for at least one year. (If not available, attach explanation.) For zones with no production history, estimated production rates and supporting data. Data to support allocation method or formula.

Notification list of working, royalty and overriding royalty interests for uncommon interest cases. Any additional statements, data or documents required to support commingling.

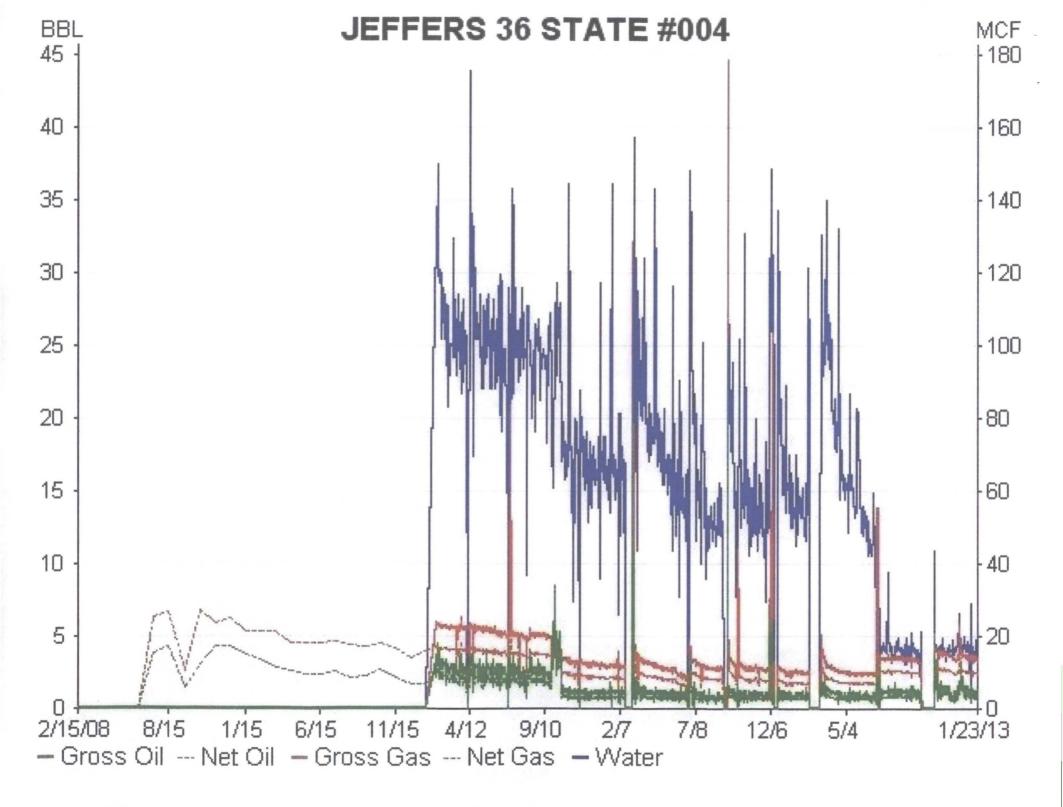
#### **PRE-APPROVED POOLS**

If application is to establish Pre-Approved Pools,	the following additional information will be required:							
List of other orders approving downhole commingling within the proposed Pre-Approved Pools								
List of all operators within the proposed Pre-Approved Pools								
Proof that all operators within the proposed Pre-Approved Pools were pro-	ovided notice of this application.							
Bottomhole pressure data.								
I hereby certify that the information above is true and complete to	the best of my knowledge and belief.							
SIGNATURE Min Tippin TITLE	Petroleum Engineer - Agent DATE March 8, 2013							
TYPE OR PRINT NAME Mike Pippin	TELEPHONE NO. ( <u>505</u> ) <u>327-4573</u>							

E-MAIL ADDRESS mike@pippinllc.com

	EDDY Surface Lat:			me			Field:	Rediak		Well Sketch:	AFE W13012	
Direction KOP			Jeffers 36 State #4 Glorieta-Y							LRE - Glorieta/Yeso PayAdd		
Direction	Surface Long:		BH Lat: BH Long	<b>.</b> .				Survey:		7S-R27E Unit B IL & 2260' FEL	1	15-34626 81994
КОР			Tubular Data								Wellhead Data	
Max Dev.:		Tubulars	Size	Weight	Grade	Thread	TVD	MD	тос	Туре:	T	
		Conductor	20"		В	Weld	40'	40'	SURF	WP:		
Dieg sev:	Vertical Well	Surface	8 5/8"	24#	J-55	STC	427'	427'	SURF		Flange:	
Dev @ Perfs		Intermediate								Tree Cap		
Ret to Vert:		Production	5 1/2"	14-15.5 #	J-55	STC	3,524'	3,524	SURF		Thread:	
Drilling / Com	inletion Fluid	Liner CEMENT DATA	L	I	L	l		1		Tbg Hanger:		
Drilling Fluid:			L/sks	Yld	Wi	T/sks	Yid	Wi	XS	8TM Flange:	+	
Drilling Fluid:		Surface	325						128 sx	BPV Profile:	N	4
Completion Fluid: 2% KCL		Intermediate	1					1		Elevations:	7	
Completion Fluid:		Liner								RKB:	36	29
Packer Fluid: NA		Production	325			450			126 SX	GL:	3,62	2.0'
Wellbore	Skatab	r										
VVAIIDOR	Sketch					Cor	nple	tion In	format	ion		
		DEPTHS (MD)	FOR	MATION T	OPS /	1	FORAT		# of		· · · · · · · · · · ·	
			1	WELL INF	0	from	_	to	HOLES	J	DETAILS	
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一般協同		40'		26" Hole						20" Conductor	Pipe	
		1	1					t				
		427'		12-1/4" Ho	10			-		9.5/9" Suif Car	g Circ 128 sx Cm	tionurf
			<u> </u>			ļ	ļ			8-5/8 30/1 Cs		
		488'		Yates			L					
		778'		7 Rivers								
		928'		Queen								
		1416'		Grayburg								
		1740'		San Andre				<u> </u>				
				04/17/110/0							rieta/Yeso PayA nmary Procedui	
122						<b> </b>		<b> </b>			-	
8.5.		San And	res compl	eted 4/12/0	07	1884'		2287	22	1. Pull rod	s, pump & tb	g,
		3700 g 15% NEF	FE. Frac w	v 60k gal Li	ightning 2	25 + 95,00	0 #16/3	0 & 35,000	) # 12/20	2. Run bit	& scraper to	PBTD
										3. Perf the	Glorieta & Y	'eso
										4.Set 3 1/2	" tbg w PKR	at 3100
		San And	res comol	eted 8/13/0	26	2,566'		2,868	23		52'-3481', 62	
Les .							L	فسيت مستعلم				
		3612	2 g 10% N	EFE. Frac	w 52K ga	a ແຜກເດເກຊ	30 + 95	ж # 16/30 Т			per frac des	-
		ļ	<b> </b>				L	<b> </b>		7. Put well	back on pur	np
			<u> </u>				<u> </u>					
		3 1/2" 9.3# J55 ti 3,100'		Glorieta				<u> </u>				
		Proposed Gk	priete/ Yes		letion	3,152'		3,481'	62			
		3,190'		Yeso		0,102		0,401	¥*	<b> </b>	· ·	
		3488'		PBTD			<u> </u>	<u> </u>		Float Collar		
	Fisher .			PROD CS	G						g. Circ 126 SX (	mt to Sur
		3524						a				
		3524 Comments: Nee	d a comm	ingle perm	nit.				Plug back [	Depth:	3488'	MD
			d a comm	ningle perm	ait.				Plug back [ Total Well I	•	3488' 3524'	MD MD
			d a comm	ingle perm	nit.					Depth:		

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# INTEREST OWNERS AND OPERATOR Downhole Commingle Application JEFFERS 36 STATE #4T <u>30-015-34626</u>

# **INTEREST OWNERS:**

Ruth Ann Jeffers Calvert P.O. Box 65 Artesia, NM 88211

Georgie E. Johnson P.O. Box 1473 Artesia, NM 88211

LRE OPERATING, LLC 1111 Bagby Street, Suite 4600 Houston, TX 77002

OPERATOR: LRE OPERATING, LLC 1111 Bagby Street, Suite 4600 Houston, TX 77002

#### LRE OPERATING, LLC

c/o Mike Pippin PE 3104 N. Sullivan Avenue Farmington, NM 87401 505-327-4573 (phone) - 505-564-8656 (fax) Email: mike@pippinllc.com

March 8, 2013

VIA CERTIFIED MAIL: To all Interest Owners

RE: Application for Administrative Approval for Downhole Commingle <u>JEFFERS 36 STATE #4T API#: 30-015-34626</u> Surface: 935' FNL & 2260' FEL (B). Sec. 36 T17S R27E, Eddy County, NM Red Lake, Glorieta-Yeso NE (96836) and Red Lake, Queen-Grayburg-San Andres (51300)

Dear Sir or Madam:

Enclosed please find a copy of the above captioned application that has been sent to the NMOCD for administrative approval.

The referenced oil well has produced since August 17, 2006 from the Red Lake, Queen-Grayburg-San Andres (51300). Lime Rock would like to open the lower pool, the Red Lake, Glorieta-Yeso NE (96836) and commingle the two pools. Interests in these two pools are not identical, so we have notified all the interest owners. There is a slight difference in the ORRI. A sundry notice has been submitted to the OCD District Office to open the lower interval and commingle.

Lime Rock is requesting approval to commingle the two pools upon completion of rig operations to open the lower interval. The production allocation will be calculated by subtracting the total well production after about two months of commingled production from the current (San Andres) production of 1 BOPD and 13 MCF/D. We plan to submit these calculations and the resulting allocation to the district office after the well has been on line for about 2 months.

Should you not agree with the request, please notify the NMOCD 1220 South St. Frances Drive, Santa Fe, NM 87505 within 20 days of the date of this application.

Any questions you may have concerning the operations, please feel free to contact me at (505) 327-4573.

Best Regards,

Miho tippen

Mike Pippin PE Petroleum Engineer

Enclosures

#### LRE OPERATING, LLC Mike Pippin PE 3104 N. Sullivan Avenue Farmington, NM 87401 505-327-4573 (phone) mike@pippinllc.com

March 8, 2013

New Mexico Commissioner of Public Lands Attention: Pete Martinez 310 Old Santa Fe Trail PO Box 1148 Santa Fe, NM 87504-1148

> RE: Notification of Downhole Commingling JEFFERS 36 STATE #4T – API#: 30-015-34626 Unit Letter "B" Section 36 T17S R27E Eddy County, New Mexico

Dear Mr. Martinez:

Lime Rock would like to commingle the existing, producing Red Lake, Queen-Grayburg-San Andres interval with the Red Lake, Glorieta-Yeso NE interval, which we plan to perforate and stimulate upon approval of the necessary applications The designated acreage for the proposed commingle will be the northwest quarter of the northeast quarter of section 36.

This letter is to notify you that we have submitted the necessary application and supporting data to the New Mexico Oil Conservation Division. A check for \$30 is enclosed with this notification along with a copy of the State application.

Please contact me at 505-327-4573 should you have any questions.

Very truly yours,

Mike Rippin

Mike Pippin Petroleum Engineer

District I 1625 N. French I District II 1301 W. Grand J District III 1000 Rio Brazos District IV 1220 S. St. Franc	Avesan, Artes Rd., Azter, N	ia, NM 88210 M 87410 Fe, NM 87505		State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 ELL LOCATION AND ACREAGE DEDICATION PL						Form C-102 Revised June 10, 2003 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies		
[	<sup>1</sup> API Numbe		1	<sup>2</sup> Pool Cod	le			<sup>3</sup> Pool Na			7	
* Propert 25196				1300	<sup>1</sup> Property JEFFERS 3 <sup>0</sup> Operator	6 STATE	-GB-SA				<sup>6</sup> Well Number 4 <sup>9</sup> Rievation	
020451				SI	DX RESOU						3622	
UL er lot no. B	Section 36	Township 17-S	Range 27-E	Lot idn	10 Surface Feet from the 935	North/South line	Feet from		East/West I		County EDDY	
L		11-5		ottom He		f Different Fro						
UL or lot no.	Section	Townskip	Range	Lot Ida	Fect from the	North/South line	Feet from	the second s	East/West I	ine	County	
<sup>13</sup> Dedicated Ac 40 No allowable division. 16			Consolidation	tion until a		been consolidate		17 C hereby cart to the best of names a workin boation or his contract with	PERATO If that the inform my knowledge a ny interest in the res a right to defin an owner of such	DR CE matten conte nd belief, au hand inclus that well at h a working	approved by the RTIFICATION abud havin is ires and complete al that this organization either flag due proposed bottom hole this location persatient to a this location persatient to a this location persatient to a therest, or to a valuationy ing order horetofice ordered by	
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			- <u>.</u>					I hereby o plat was j made by i same is tr FEBRUA Date of Sp Stenatics of Stenatics Cathology	certify that if plotted from me or under we and corre RY 1, 2006	he well h field not my supe ect to the R = 0 0 R = 0	RTIFICATION ocation shown on this tes of actual surveys rvision, and that the e best of my belief.	

District I	
1625 N. French Dr., Hobbs, NM 88240	Enormy Mi
District II	Energy, Mi
1301 W. Grand Avenue, Artesia, NM 882	III OIL C
District III	1
1000 Rio Brazos Rd., Aztec, NM 87410	
District IV	
1220 S. St. Francis Dr., Santa Fe, NM 87	505
	WELL LOCATIO
	· · · · · · · · · · · · · · · · · · ·

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# State of New Mexico inergy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

		•	WELL LC	<b>)CATI</b>	ON AND ACI	REAGE DEDIC	CATION PLA	ΑT		
1	API Numbe	r		<sup>2</sup> Pool Code <sup>3</sup> Pool Name						
30-015-34626					96836 Red Lake; Glorieta-Yeso NE					
<sup>4</sup> Property Code <sup>5</sup> Property Name									6 N	ell Number
309865 JEFFERS 36 STATE									4T	
										Elevation
28195	281994 LRE OPERATING, LLC.									622' GL
	<del></del>	,			Surface	Location	<b>F</b>			
UL or lot no.	1	Township	Range	Lot Io		North/South line	Feet from the	East/West	1	County
В	36	17-S	27-E		935'	NORTH	2260	EAST		EDDY
		<u></u>			· · · · · · · · · · · · · · · · · · ·	If Different Fro				
UL or lot no.	Section	Township	Range	Lot le	In Feet from the	North/South line	Feet from the	East/West	line	County
12 p. 2	113	<u> </u>		<b>A</b> 1 15				1		·····
<sup>12</sup> Dedicated Acro 40	es <sup>13</sup> Joint o	er Infill (*	Consolidation	Code "	Order No.					
	will be as	signed to	this complet	tion until	all interests have	e been consolidated	l or a non-standa	rd unit has b	been ap	proved by the
division.							U			
										IFICATION
					<b>.</b>					d herein is true and compl at this organization either
					935		11	-		interest in the land includi
					9	2260'	8	0		ght to drill this well at this
					1 0	2200	location purs	uant to a contract wi	ith an owner	of such a mineral or wor
					-		interest, or to	a voluntary pooling	agreement	or a compulsory pooling
						1	order heretof	ore entered by the div	vision.	
							°			1/22/13
							Signature	······		Date
						j	Mike Pip Printed Nam			
	1			36 -	<u> </u>	· · · · · · · · · · · · · · · · · · ·	18			
							11			IFICATION
	:							••		tion shown on this
							1 1			of actual surveys
							made by n	ne or under my	supervis	tion, and that the
							same is tr	ue and correct	to the be	st of my belief.
							2/1/06			
	•						Date of Sur	vey		
		1					Signature a	nd Seal of Professi	ional Surv	eyor:
							Dan R. Red	ldy		
		]					5412			
							Certificate N	lumber		
		1				1	H			

Submit 3 Copies To Appropriate District	Sta	ate of New Me	xico		Form C-103
• Office District I	Energy, Mi	nerals and Natu	ral Resources	(	June 19, 2008
1625 N. French Dr., Hobbs, NM 88240 District II				WELL API NO 30-015-34626	
1301 W. Grand Ave., Artesia, NM 88210		SERVATION		5. Indicate Typ	e of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410		South St. Fran		STATE	S FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM	28	nta Fe, NM 87	303	6. State Oil & C	Jas Lease No.
87505		TOOLNELLO			
(DO NOT USE THIS FORM FOR PROP DIFFERENT RESERVOIR. USE "APPL PROPOSALS.)		TO DEEPEN OR PLU	JG BACK TO A	JEFFERS 36 S	or Unit Agreement Name TATE
1. Type of Well: Oil Well	Gas Well 🔲 Ot	her		8. Well Numbe	r #4T
2. Name of Operator	· · · · · · · · · · · · · · · · · · ·	·		9. OGRID Nun	nber 255333
<b>LRE OPERATING, LLC.</b> 3. Address of Operator		 		10. Pool name	or Wildcat
c/o Mike Pippin LLC, 3104 N. Su	Illivan, Farmington,	NM 87401		1	ieta-Yeso NE (96836)
					rayburg-San Anddres (51300)
4. Well Location					
Unit Letter B	: 935 feet from		line and2260		
Section 36	Town		Range 27-E RKB, RT, GR, etc.)	NMPM Eddy	County
	3622' GL		KKD, KI, OK, EU.		
			······································	<u></u>	
12. Check	Appropriate Box	to Indicate Na	ature of Notice,	Report or Othe	er Data
NOTICE OF I	NTENTION TO		SUB	SEQUENT R	EPORT OF
PERFORM REMEDIAL WORK	-		REMEDIAL WOR	-	
TEMPORARILY ABANDON			COMMENCE DRI		P AND A
PULL OR ALTER CASING	MULTIPLE CON		CASING/CEMEN	Т ЈОВ 🛛	
	]				
OTHER: Recomplete into the	Yeso & Comminale		OTHER:		П
13. Describe proposed or com	pleted operations. (	Clearly state all p	pertinent details, and	d give pertinent d	ates, including estimated date
0	vork). SEE RULE 1	103. For Multipl	e Completions: At	tach wellbore dia	gram of proposed completion
or recompletion.	×				
Lime Rock would like to recomple	te into the Glorieta-	Yeso in this San A	Andres oil well and	commingle the tv	vo intervals as follows:
MIRUSU. TOH w/all production	equipment. CO to P	BTD ~3488'. Pe	rf Yeso @ about 31	52'-3481' w/abou	ut 62 holes. Set a 5-1/2" frac
pkr @ about 3100' on a 3-1/2" 9.3 100,000# 16/30 sand in X-linked g					
pump & rods & release workover r					
downhole commingle has been sub			Ũ	Г	RECEIVED
The existing San Andres perfs are	1884'-2868' (45 hol	es)		}	2013
The existing our functor perio are					JAN 2 3 2013
Smart Data: 5/20/06					NMOCD ARTESIA
Spud Date: 5/30/06 I hereby certify that the information		rilling Rig Releas			Idialog
	$\hat{\mathcal{D}}'$		st of my knowledge	c and benet.	
SIGNATURE Mild	Tepia	TITLE_Petrole	um Engineer - Age	ntDAT	E <u>1/22/13</u>
Type or print name <u>Mike Rippi</u>	h i	E-mail address:	mike@pippinll	le com PU	ONE: <u>505-327-4573</u>
For State Use Only	$1 \cdot 1$				JNC. <u>303-327-4375</u>
APPROVED BY:	ylora	TITLE	FULOUIST	D	ATE 1/23/2013
Conditions of Approval (if any):	Provide	0.00	Ø		11
	PROVIDE	UU2			

