



AE Order Number Banner

Report Description

This report shows an AE Order Number in Barcode format for purposes of scanning. The Barcode format is Code 39.



App Number: pEEM0420233082

NM - 29

SOUTHWEST WATER DISPOSAL

Kock	480 661	2-27-95	
WFS	900 661	2-18-95	} 3900 Bu
	300	2-25-95	
	870	2-11-95	
	900	2-12-95	

Conoco	480	12-22-94	640
	320	12-29-94	400
	480	12-20-94	
	160	12-21-94	

Blackwood	480	12-5-94
Nichols	600	12-7-94
	600	12-6-94
	600	12-8-94

600	3-27-95
240	3-28-95

Conoc.

P. 02
ORIGINAL

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION



BRUCE KING
GOVERNOR

ANITA LOCKWOOD
CABINET SECRETARY

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 07504
(505) 827-3600

ADMINISTRATIVE ORDER 711-0002

**ORDER REQUIRING IMMEDIATE CESSATION OF ACCEPTANCE OF WASTES AND
REQUIRING CONTINUED CHEMICAL MIXING AND EVAPORATION OPERATIONS
DURING CLOSURE AT COMMERCIAL DISPOSAL FACILITY OPERATED BY
SOUTHWEST WATER DISPOSAL, INC.**

**ADMINISTRATIVE ORDER
OF THE OIL CONSERVATION DIVISION**

Under the provisions of NMOCD Rule 711 and in response to your letter dated June 30, 1994, wherein you indicated that Southwest Water Disposal, Inc. (SWD) could no longer continue operating its commercial surface waste disposal facility as of July 1, 1994, the New Mexico Oil Conservation Division (NMOCD) issues the following order:

THE DIVISION DIRECTOR FINDS THAT:

1. The public health, safety and welfare is threatened by the cessation of operations of, as well as the failure to properly close, an oil and gas waste disposal facility owned by SWD near Blanco, New Mexico.
2. Said Blanco facility was permitted by the NMOCD letter dated May 17, 1988, as subsequently modified, which required the permitted Southwest Water Disposal Inc. to properly close said facility prior to abandonment.
3. To properly close the Blanco facility all fluids currently in storage must be properly disposed of before the physical structure can be leveled and reclaimed.
4. By letter dated June 30, 1994, SWD expressed its intent to violate the terms and conditions of its permit on July 1, 1994, by ceasing operations and failing to close its facility in accordance with NMOCD permit.

IT IS HEREBY ORDERED THAT:

1. SWD shall cease accepting waste fluids.

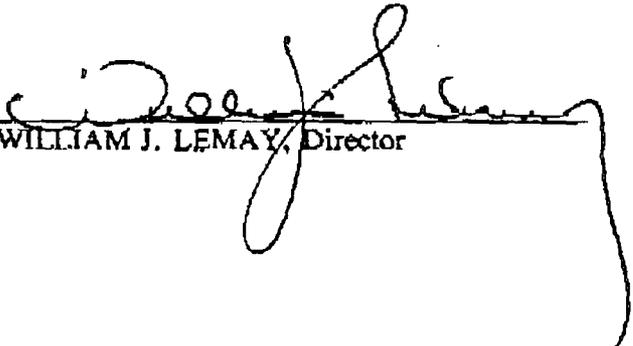
Administrative Order 711-0002
Southwest Water Disposal
July 1, 1994
Page -2-

2. SWD shall commence closure of its disposal facility by continuing chemical mixing and evaporation operations which are critical processes to the disposal of fluid inventory. Operations are to be conducted in accordance with all applicable OCD permits, orders, statutes, rules and regulations as well as any further NMOCD orders and directives. Any failure to continue required operations may constitute a violation(s) of Section 70-2-31 of the New Mexico Statutes Annotated which may subject SWD to all penalties, both civil and criminal, under that section.

3. SWD shall immediately notify the NMOCD of the failure of any supplier of services, which are essential to operations required for public health and safety of the facility, to deliver such services upon the request of SWD and provide the NMOCD with the name, address and phone and fax numbers of that supplier as well as the reason for that supplier's refusal to supply the services. If the reason is the refusal or inability of SWD to pay for the requested services, SWD shall also set forth the amount already owed the supplier as well as the amount due for the requested additional service. If the NMOCD pays any amounts due such suppliers from public funds, the amount of such public funds expended shall sought to be recovered by NMOCD from SWD and any other responsible parties.

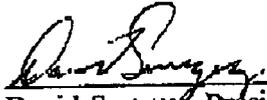
4. If SWD wishes to contest this order, SWD may request a hearing at which the NMOCD will hear evidence on whether this order shall be modified, remain effective or be withdrawn.

Approved at Santa Fe, New Mexico, on this 1st day of July, 1994.


WILLIAM J. LEMAY, Director

ACKNOWLEDGEMENT OF RECEIPT

I, David Swezey, acknowledge receipt of the attached NMOCD Administrative Order 711-0002 issued July 1, 1994, regarding Southwest Water Disposal, Inc.



David Swezey, President
Southwest Water Disposal, Inc.

7/1/94

Date



STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE



GARY E. JOHNSON
GOVERNOR

JENNIFER A. SALISBURY
CABINET SECRETARY

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178 FAX: (505) 334-6170

FAX TRANSMITTAL SHEET AND INVOICE

DATE: July 25, 1997

TO: Roger Anderson
NMOC D Environmental Bureau
Santa Fe, NM

FROM: Denny Foast
NMOC D - Aztec

COMMENTS: Tierra is looking at rather extensive
erosion control methods.

NUMBER OF PAGES INCLUDING COVER: _____ CHARGES: _____

PLEASE REMIT TO LETTERHEAD ADDRESS WHEN THERE IS A CHARGE

ENVIROTECH INC.

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

July 24, 1997

Mr. Frank Chavez
New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, New Mexico 87410

RE: Proposal to Remediate Southwest Water Disposal Property, Blanco, New Mexico

Dear Mr. Chavez

Envirotech Inc. proposes to complete the remediation and clean up work of the Southwest Water Disposal Property located near Blanco, New Mexico.

As per your request and the job walk description, the work includes:

- 1.) Clean up and dispose of all surface facilities and dispose of debris at the San Juan County Landfill.
- 2.) Excavation and remediation of the skimmer pit (2000 cubic yards)
- 3.) Removal and remediation of tank sludge (350 barrels)
- 4.) Erosion control of the site.
- 5.) Move dirt from skimmer pit area to balance the old evaporation basin area for site drainage and erosion control.
- 6.) Reseed the site with a BLM approval reclamation seed mix.

All bidders were specifically instructed to provide a price for remediation of the skimmer pit solids and the tank sludge both on-site and at a OCD approved commercial facility.

To perform all the work outlined with remediation on-site, the price is \$74,285 plus NMGRT.

To perform all the work as outlined with remediation at Envirotech's Landfarm, the price is \$123,665 plus NMGRT.

With off-site remediation, the work will require approximately 35 working days to complete. If

on-site remediation is selected we have included 2 years of remediating the solids a minimum of once per month during the remediation season of March through November. If additional work is required to complete the remediation to 100 ppm TPH, that service will be available under separate contract.

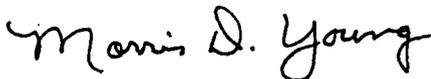
Our experience with remediation of crude oil contaminated solids is that it requires three to five years of remediation to reach the action levels of 100 ppm TPH; consequently we strongly recommend the off-site remediation option that concludes liability upon shipment of the solids.

We feel the remediation plan as proposed will adequately address all site concerns unless and except if solids are remediated on-site. With on-site remediation the time and cost to complete the task are unknown.

Thank you for this opportunity to provide this proposal. If we can provide any additional information or in any other way be helpful, please contact us at (505) 632-0615.

Sincerely

Envirotech, Inc.

A handwritten signature in cursive script that reads "Morris D. Young".

Morris D. Young
President

da/mdy/ocd

TIERRA ENVIRONMENTAL COMPANY, INC.
P.O. DRAWER 15250
FARMINGTON, NM 87401

July 24, 1997

RECEIVED
JUL 25 1997
OIL CON. DIV.
DIST. 3

COST ESTIMATE FINAL CLOSURE OF SOUTHWEST DISPOSAL

1.	Environmental Supervision	\$ 5,000.00
2.	Landfarming off site or in-situ landfarming of approximately 4,000 cubic yards of contaminated material including tank bottoms and rinsate @ \$12.00 per cubic yard (Does not include "Glorp" eg. Product in tanks)	\$48,000.00
3.	4,000 cubic yards of rip rap and top soil @ \$5.00	\$20,000.00
4.	Total Dirt work including erosion control and pit excavation	\$162,100.00
5.	Tank removal and clean out	\$5,500.00
6.	Labor to demolish and remove pump house and other material.	\$ 5,000.00
7.	Re-seeding including equipment, labor, and material	\$ 1,000.00
8.	TCLP analysis of two 55 gallon drums containing unknown material @ \$ 1,000. each	\$ 2,000.00
9.	Over Package and dispose of two 55 gallon drums	\$ 2,500.00
10.	Trucking	\$32,000.00
	Sub Total	\$283,100.00

Page 2 Tierra Environmental cost estimate for Southwest Disposal

11. Contingencies @ 15% to cover additional work, landfill disposal fees for non salvageable material and other project related costs.	\$42,465.00
Total	\$325,565.00
Gross Receipts Tax @ .05625	\$18,313.03
Grand Total	\$343,878.03

PHILIP
ENVIRONMENTAL

Environmental Services Group
Southern Region

July 25, 1997

Project 18171

Mr. Roger Anderson
New Mexico Oil Conservation Division
2040 South Pacheco
Santa Fe, New Mexico 87504

**RE: Cost Estimate for Clean-up and Site Restoration of Southwest Disposal Site,
Blanco, New Mexico**

Dear Mr. Anderson:

Philip Services Corporation (Philip) is pleased to present this cost estimate for clean-up and site restoration of the Southwest Disposal Site located near Blanco, New Mexico.

SCOPE-OF-WORK

Based on the July 18, 1997 site walk, Philip understands the scope-of-work to be as follows:

- Excavate approximately 2,000 cubic yards of contaminated soil from the skimmer pond.
- Landfarm contaminated soil on-site.
- Erosion control and site restoration.
- Stabilization and on-site landfarming of coal fines in solution.
- Disposal of miscellaneous trash and equipment left on site.
- Off-site disposal of contaminated soil.

PHILIP ENVIRONMENTAL SERVICES CORPORATION
4000 Monroe Road • Farmington, NM 87401
(505) 326-2282 • Fax (505) 326-2388



Page 2
 Mr. Roger Anderson
 July 25, 1997

COMPENSATION

Prices stated below represent estimated costs for completing the above scope-of-work. Prices do not include federal, state or local taxes.

ITEM	UNIT OF MEASURE	ESTIMATED COST
Excavation of skimmer pond	Lump Sum	\$ 11,835.30
Landfarm contaminated soil on-site	Lump Sum	\$ 8,585.55
Erosion control and site restoration	Lump Sum	\$ 32,039.90
Stabilization and on-site landfarming of coal fines in solution	Lump Sum	\$ 5,472.62
Disposal of miscellaneous trans and equipment left on-site	Lump Sum	\$ 9,776.53
Off-site disposal of contaminated soil	Lump Sum	\$ 74,195.74
Total Estimated Cost		\$ 141,905.64

The costs presented above are estimated costs based on the verbal description of tasks provided at the site walk. Philip reserves the right to change any presented costs when a formal request for proposal is issued by the New Mexico Oil Conservation Division (NMOCD).

Page 3
Mr. Roger Anderson
July 25, 1997

Philip appreciates the opportunity to provide this cost estimate to NMOCD, and looks forward to working on this project. If you have any questions or comments, please call Martin Nee in Philip's Farmington office at (505) 326-2262.

Respectfully submitted,

PHILIP SERVICES CORPORATION

Martin Nee /dc

Martin Nee
Operations Manager

j:\mcd\l.doc

TIERRA ENVIRONMENTAL COMPANY, INC.
P.O. DRAWER 15250
FARMINGTON, NM 87401

July 24, 1997

RECEIVED
JUL 25 1997

OIL CON. DIV.
DIST. 3

COST ESTIMATE FINAL CLOSURE OF SOUTHWEST DISPOSAL

1.	Environmental Supervision	\$ 5,000.00
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10.	Trucking	\$32,000.00
	Sub Total	\$283,100.00

Tierra Environmental Corporation Southwest Water Disposal Inventory

	Steel Connectors		
4"	Nipple 8"	RECEIVED OCT. 1 8 1994 OIL CON. DIV. DIST. 3	2
4"	Nipple 6"		1
4"	Swedge 4" x 2"		2
4"	Change Over-Plug 4" x 2"		1
4"	Flat Plug		2
4"	T		1
4"	Flapper Valve		1
4"	Valves (Need Rebuilt)		
4"	Various pieces: Unions, Wings, Nipples and Hose Connections, Quick Couplings		
1 1/4"	Valves (New)		9
1" - 1 1/4"	1 1/2" - 2" Assortment of Nipples, Collars, Unions		
4", 6", 8"	Hose Clamps, Assortment of		
4	Lights, Two Stands		
4", 6", 8"	Gaskets, Bolt		
	Jumper Cables, Set	1	
8"	Valve	1	
6"	Valve	2	
	Fiberglass Boat and Oars, 10' x 5'	1	
	Electric Motor, 150 Hp	1	
	Electric Motor, 20 Hp	1	
	6" Centrifical Pump	1	
	Masport Pump (Vacuum)	1	
	400 BBL Tanks	3	
	210 BBL Tanks	3	
	100 BBL Tank (Hot Oil)	1	
	Air Compressors (1 Bad motor)	2	
	Fuel Tank App 2500 Gal (Graves Oil)	1	
	Trailer House 8 x 18	1	
	First Aid Kit	1	
	Helmet, Face Shield	1	
	Face Mask	1	

Water Can, 5 Gal	1
TV Set (Dave Jacquez)	1
Radio (Sid Knowlton)	1
Coffee Pot	1
Air Conditioner (Sid Knowlton)	1
Lights (Pond) (Rob Dillard)	2
Light (Inside Shed, Pond)	2

	Used Pipe	PVC	
1/2"	Sch 40	3JS	
2"	Sch 40	19 JTS	
2 1/2"		45 JTS	
4"	Sch 40	23 JTS	
4"	Sewer Pipe	27 JTS	Light WT
8"	Sch 40	2	
8"	Hose With Flanages	2	15' Each
	Several Short Lengths of All Sizes		

	Pond, Sch 40, In Use	
2 1/2"	Sch	38 JTs
4"	Sch 40	70 JTs
6"	Sch 40	20 JTs
8"	Sch 40	38 JTs
4"	Ys	2 JTs
8"	Ys	6 JTs
4"	Sewerpipe Light WT	47 JTs

	Pump Shed PVC	
8"	Ts	2
8"	Collars	3
8"	Change Over 8" - 6"	1
8"	Change Over 8" - 6"	1
8"	Bolt Flange, Pipe	1
6"	Collars	3
6"	Change Over Thread, Pipe	1
6"	Bolt Flange, Pipe	1
6"	Change Over Pipe 4" Thread	2
6"	3'Sch 80 Pipe	1
4"	Bolt Flange, Thread	2

4"	Collar	1
4"	90° L	1
4"	End Caps	2
4"	Change Over 4" - 3" Thread	2
4"	T	1
4"	Pipe, Male Thread	11
4"	Pipe, Female Thread	3
4"	'T' Sewerpipe Light WT	1
4"	90° L Light WT	1
4"	Collar Light WT	1

Pump House PVC

3"	Change Over Pipe Female Thread	10
3"	Change Over Pipe Male Thread	7
3"	Change Over Pipe, 3"-2"	10
3"	Plug Thread	2
3"	90° 'L' Pipe Thread	7
3"	Nipple 4"	1
3"	Flanges, Bolt Thread	8
3"	Change Over, Male Thread, Hose	11
2"	Collar	1
2"	'T'	1
2"	90° 'L'	8
2"	End Caps	5

2 1/2"	Change Over Collar 2 1/2" - 3/4"	8
1"	Collars	7
1"	90° - 'L'	4

Small Boxes With Various Sizes Small Pvc Nipples and Connections

36"	Pipewrench Alum	2
24"	Pipewrench Alum	1
15"	Crescent	1
12"	Crescent	1

End Wrenches

3/8	1
7/16	1
11/16	1
3/4	1
13/16	1
7/8	1
15/16	1
1"	1
1 1/16	1
1 1/8	1
1 1/4	1
Tap and Die Set	1
Hand Saws, Worn Out	4
Hole Saws	3
Sledge Hammer, No Handle	1

Non-UIC Inspection Results:

LOCAL EMERGENCY PLANNING EMERGENCY RESPONSE SUBCOMMITTEE MEETING, EPFS JAQUEZ WELL SITE ,DENNIS BIRD SAMPLING MONITOR WELL R-1 WHICH STILL HAS 2.5' OF PRODUCT ON THE GROUNDWATER. EPFS HAS ORDERED A BELT SKIMMER SIMILAR TO WHAT IS CURRENTLY INSTALLED ON MONITOR WELL R-2. SWWDTHE SOUTHWEST BONDARY FENCE IS ABOUT WASHED OUT BY EROSION ALONG THE DIVERTED DRAINAGE FROM THE CONSTRUCTION ERA. THE 3 TANKS WITH OIL AND GLARP ARE ALL SITTING IN WATER TRAPPED INSIDE THE FIREWALLS. SIX MONITOR WELLS ARE READILY IDENTIFIABLE AT THIS TIME.

Demp Faust

7 e
STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT



OIL CONSERVATION DIVISION
2040 S. PACHECO
SANTA FE, NEW MEXICO 87505
(505) 827-7131

October 31, 1996

CERTIFIED MAIL
RETURN RECEIPT NO. P-288-258-842

Mr. David Swezey, President
Southwest Water Disposal, Inc.
165 South Jersey Street
Denver, CO 80224

Re: Final Closure and Reclamation Plan
Southwest Water Disposal Facility
San Juan County, New Mexico

Dear Mr, Swezey:

On August 23, 1996 the Oil Conservation Division (OCD) issued an approval, with conditions, of the Southwest Water Disposal proposed final closure and remediation plan for the above- referenced facility. Such plan was submitted pursuant to OCD Order No. R-10593.

As of this date, the OCD has not received the required "skimmer pit" closure plan and Southwest Water disposal has taken no action at the facility to implement closure and reclamation activities pursuant to said Order or to the August 23, 1996 letter. See Paragraphs (10) (v) and (11) of Order No. R-10593. Southwest Water Disposal is hereby required to take the following actions:

1. Within seven (7) days of receipt of this letter, begin closure and reclamation actions and give the OCD Aztec Office twenty-four (24) hours notice prior to commencement of the actions so that they can monitor the activities. All buildings containing liquids and accumulated solids, surface equipment including pipe, pumps, compressors, tanks, vessels, miscellaneous parts and waste materials will be removed no later than December 1, 1996. An exception may be requested by SWD for temporary use of equipment that is demonstrated to be necessary to the remediation of the "skimmer pit".
2. Within seven (7) days of receipt of this letter, begin remediation or disposal actions for all contaminated soils, excluding the buried "skimmer pit", and give the OCD Aztec Office twenty-four (24) hours notice prior to commencement of the actions so that they can monitor the activities. Remediation or removal of the contaminated soils will be completed no later than April 1, 1997.
3. Within seven (7) days of receipt of this letter, submit for approval the plan required in the August 23, 1996 letter detailing the methods and materials to be used in the bioremediation of the contents of the "skimmer pit". The plan must include the types and frequency of



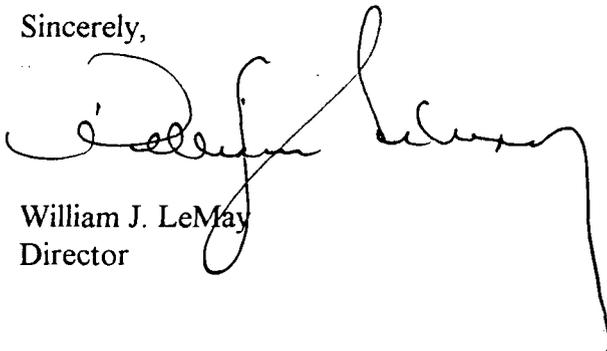
Mr. David Swezey
October 31, 1996
Page -2-

nutrient addition and the frequency and method of monitoring. The "skimmer pit" cannot receive closure approval until the concentration of the contaminants in the pit are below a level that will not pose a threat to surface water, groundwater, public health or the environment.

4. All monitor wells will be located and checked for the presence of fluids in the presence of an OCD inspector no later than December 1, 1996. If a monitor well has sufficient fluids, it will be sampled and analyzed for concentrations of benzene, toluene, ethyl benzene, xylene (BTEX), total dissolved solids, major cations and anions, New Mexico Water Quality Control Commission (WQCC) heavy metals and polynuclear aromatic hydrocarbons (PAH) using EPA approved methods.
5. All monitor wells that are dry and wells with fluids that are not contaminated will be properly plugged no later than May 1, 1997.
6. All wastes required to be disposed of will be disposed of at an OCD approved disposal facility.
7. Recontouring and reseeded of the facility will be completed no later than May 1, 1997

If you have any questions, please call Mr. Rand Carroll at (505) 827-8156

Sincerely,



William J. LeMay
Director

- xc: J. Scott Hall - Miller, Stratvert, Torgerson & Shlenker, P.A.
Frank Chavez - OCD Aztec
David Negri - Attorney General Office
Rand Carroll - OCD Santa Fe
Roger Anderson - OCD Santa Fe



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

2040 S. PACHECO
SANTA FE, NEW MEXICO 87505
(505) 827-7131

August 23, 1996

RECEIVED
SEP 25 1996

OIL CON. DIV.
DIST. 3

CERTIFIED MAIL
RETURN RECEIPT NO. P-288-258-830

Mr. David Swezey, President
Southwest Water Disposal, Inc.
165 South Jersey Street
Denver, CO 80224

Re: Final Closure and Reclamation Plan
Southwest Water Disposal Facility
San Juan County, New Mexico

Liquids in Tanks

Dear Mr. Swezey:

The Oil Conservation Division (OCD) has received the proposed final closure and remediation plan for the above referenced facility dated June 4, 1996. This document contains Southwest Water Disposal's (SWWD) plan for final closure including the removal of all equipment and buildings; containment, removal or remediation of all contamination; and contouring and reseeding of the facility site.

The plan is approved with the following conditions:

1. A detailed plan will be submitted for approval to the OCD that addresses the contents of the "skimmer pit". If insitu bioremediation will be used to remediate the contaminants, the plan must include the types and frequency of nutrient addition and the frequency and method of monitoring. The "skimmer pit" cannot receive closure until the concentration of the contaminants in the pit are below a level that will not pose a threat to surface water, groundwater, public health or the environment.
2. The OCD Aztec office will be notified prior to commencing any activities at the facility.
3. All wastes will be disposed of at an OCD approved disposal facility.
4. All monitor wells will be located and checked for the presence of fluids in the presence of an OCD inspector. If a monitor well has sufficient fluids, it will be sampled and analyzed for concentrations of benzene, toluene, ethyl benzene, xylene (BTEX), total dissolved

solids, major cations and anions, New Mexico Water Quality Control Commission (WQCC) heavy metals and polynuclear aromatic hydrocarbons (PAH) using EPA approved methods.

5. All monitor wells that are dry and wells with fluids that are not contaminated will be properly plugged
6. A quarterly report will be submitted to the OCD detailing the cumulative actions taken to close the facility and the monitoring results for any approved bioremediation projects.

Please be advised that OCD approval does not relieve SWWD of liability if contamination exists which is beyond the scope of the plan or if the activities of SWWD fail to adequately remediate contamination related to SWWD's operation. In addition, OCD approval does not relieve SWWD of the responsibility for compliance with any other federal, state or local laws and/or regulations.

If you have any questions, please call me at (505) 827-7152

Sincerely,



Roger C. Anderson
Environmental Bureau Chief

xc: J. Scott Hall - Miller, Stratvert, Torgerson & Shlenker, P.A.
Frank Chavez - OCD Aztec

MILLER, STRATVERT, TORGERSON & SCHLENKER, P.A.

LAW OFFICES

RANNE B. MILLER
ALAN C. TORGERSON
KENDALL O. SCHLENKER
ALICE TOMLINSON LORENZ
GREGORY W. CHASE
ALAN KONRAD
MARGO J. McCORMICK
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MICHAEL J. HAPPE
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THOMAS M. DOMME
DAVID H. THOMAS III
C. BRIAN CHARLTON
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KAREN L. ACOSTA
JEFFREY E. JONES
MANUEL I. ARRIETA
LEONARD D. SANCHEZ
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500 SOUTH MAIN, SUITE 600
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FAX: (505) 526-2215

FARMINGTON, N.M.

300 WEST ARRINGTON
POST OFFICE BOX 869
FARMINGTON, N.M. 87499
TELEPHONE: (505) 326-4521
FAX: (505) 325-5474

SANTA FE, N.M.

125 LINCOLN AVE., SUITE 221
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SANTA FE, N.M. 87504-1986
TELEPHONE: (505) 989-9614
FAX: (505) 989-9857

WILLIAM K. STRATVERT, COUNSEL
PAUL W. ROBINSON, COUNSEL

June 7, 1996

RECEIVED

PLEASE REPLY TO SANTA FE

JUN 7 1996

Mr. William J. LeMay, Director
New Mexico Oil Conservation Division
2040 S. Pacheco
Santa Fe, New Mexico 87505

Oil Conservation Division

HAND DELIVERED

Re: NMOCD Case No. 11467; Southwest Water Disposal, Inc.
San Juan County, New Mexico

Dear Mr. LeMay:

Enclosed is Southwest's final closure and reclamation plan, in compliance with Order No. R-10593 entered by the Division on May 17, 1996.

Very truly yours,

MILLER, STRATVERT, TORGERSON
& SCHLENKER, P.A.

J. Scott Hall

J. Scott Hall

JSH/ag
Enclosures
cc: Southwest Water Disposal, Inc. (w/enclosures)

RECEIVED
SEP 25 1996

OIL CON. DIV.
DIST. 3

Southwest Water Disposal, Inc.

RECEIVED

JUN 3 1996

William J. LeMay
Director, Oil Conservation Division

RECEIVED

JUL 03 1996

MILLER STRATWERT
TORGERSON SCHLEICHER P.A.
SANTA FE NEW MEXICO

Santa Fe, New Mexico

Environmental Bureau
Oil Conservation Division

Dear Mr. LeMay,

June 4, 1996

Attached is the closure and reclamation plan in compliance with order number R-10593 under case 11467. Having no paid staff since August 1994 this plan was compiled by members of the Board of Directors. The Corporation has no assets.

Southwest Water Disposal, Inc. (SWD) informed the New Mexico Oil Conservation Division (NMOCD) of pending insolvency on May 3, 1994 in a phone conversation with Roger Anderson. During a May 18, 1994 meeting with the Director (Mr. LeMay), legal counsel (Mr. Carroll) and the regional field operative (Mr., Anderson), the NMOCD was again informed about the Corporation's insolvent condition. Business receipts had fallen 80% during the first four months of 1994 and expenses overwhelmed income.

The OCD required a letter of abandonment which was approved by the SWD board of directors and submitted to Mr. LeMay June 30, 1994. The OCD subsequently issued Administrative Order 711-0002. SWD complied with the four items stated in the Order. The Corporation notified OCD legal counsel of the failure of suppliers to provide services on July 7, 1994. Funds were released from the "\$25,000 cash bond for commercial disposal facility" periodically until late August 1994 when these funds were discontinued.

The Corporation signed a " Consent to enter and agreement for the operation, termination, and reclamation" of the SWD operating site in San Juan County on August 30, 1994. The Corporation surrendered the facility and operations to the New Mexico Oil Conservation Division September 1, 1994 at 7:00 AM.

Sincerely,


David Swezey, President

Received by CS
7-3-96

Closure plan for the clay lined surface evaporation pond located in the SE/4 of the SW/4 Section 32, Township 30 North, Range 9 West, NMPM, San Juan County, New Mexico known locally as Southwest Water Disposal, Inc.

Background

This plan is based upon the Guidelines issued by the New Mexico Oil Conservation Division dated February 23, 1993. These guidelines are intended to provide for closure of unlined surface impoundment's in a manner that assures protection of fresh waters, public health and environment.

Prior to commencing closure of an "unlined surface impoundment", a closure plan must be submitted and approved by the OCD. The term "unlined surface impoundment" includes but is not limited to the following types of unlined features: produced water pits, dehydrator pits, blow down pits, tank drain pits, pipeline drip pits, compressor scrubber pits, flare pits and other unlined pits which receive exploration, production and processing wastes regulated by the OCD. The New Mexico State Engineer has designated fresh waters as all surface waters and ground waters of the state containing 10,000 milligrams per liter or less of total dissolved solids(TDS) for which there is a present or reasonably foreseeable beneficial use. As stated in the New Mexico Oil Conservation Commission (OCC) Order no. R-32221-D, "reasonably foreseeable" generally has been taken to mean a period of not less than 200 years in to the future.

A plat and topographical map showing the location of the Facility is attached. A diagram indicating the location of fences, and tanks on the Facility site is attached. The Facility is surrounded by a four foot high, four strand barb wire fence. The facility entrance is over a cobble stone road and is locked. Recent photo attached.

Laboratory samplings results of the skimmer pit constituents have been completed and are on file with the NMOCD.

"Local geohydrology. The depth to the shallowest aquifer is 150' +/- at this location, although a shallow water well is located over a mile away. The Citizens ditch is 3,000 to the south , the San Juan River is 6,500' to the southeast."

August 10 1988

Jamie Bailey, Geologist

Environmental Bureau, NMEMD OCD

Requirements

The closure will include , as applicable removal or demolition of buildings, removal of all tanks, vessels, equipment or hardware, containment and removal

of fluids and chemicals, remediation of contaminated soil, final grading, reclamation and seeding with indigenous grass of the Facility site.

All vessels containing liquid must be emptied and all waste oil tanks and the hot oil heater removed from the Facility. All scrap pipe, lumber from the demolished building, concrete, hoses and general junk need to be gathered and taken to the local land fill for final disposal. The only above ground level man made objects to be left in place, if required, are the monitoring wells.

The principal concern in the closure of the facility is the management and remediation of the "skimmer pit". This area holds approximately 1400 cubic yards of material which would benefit by in situ anaerobic remediation. Annual monitoring is suggested. At a minimum 2 feet of native clay compacted to 90 of proctor lines the skimmer pit. Procedure's for the bioremediation management of these style of production pits is known to the Oil Conservation Division.

The final phase of the permanent closure process is the reseeded of the Facility site with native grasses.

Prior to the termination of any required soil remediation of the unlined surface impoundment (skimmer pit) all backfilling, contouring to provide drainage away from the skimmer pit and revegetation will be completed.

Action Plan:

Spring 1996

Empty and remove from Facility site waste oil tanks. There are six waste oil tanks and one oil heater, varying in capacity from 150-400 barrels. Four of the waste oil tanks have an unknown quantity of liquids in need of treatment prior to removal. The residual value of the recovered product and cost to recover are unknown. Two large waste oil tanks are empty, dry and ready for immediate removal.

There is a substantial amount of brittle pipe, general trash a shack and two cement pads that are to be removed and taken to a land fill. A barely serviceable camping trailer needs to be moved.

Soil/waste within and beneath the unlined surface impoundment have been evaluated. The results are in the final phase of completion and will be attached when available from the OCD. Mark Weidler performed a comprehensive assessment of the primary area under consideration, the skimmer pit, and issued his report August 20, 1993. This analysis is complete, and follows OCD prescribed guidelines, in identifying the constituents and concentrations for Benzene, BTEX and TPH. This is on file with the OCD as being logged in August 26, 1993.

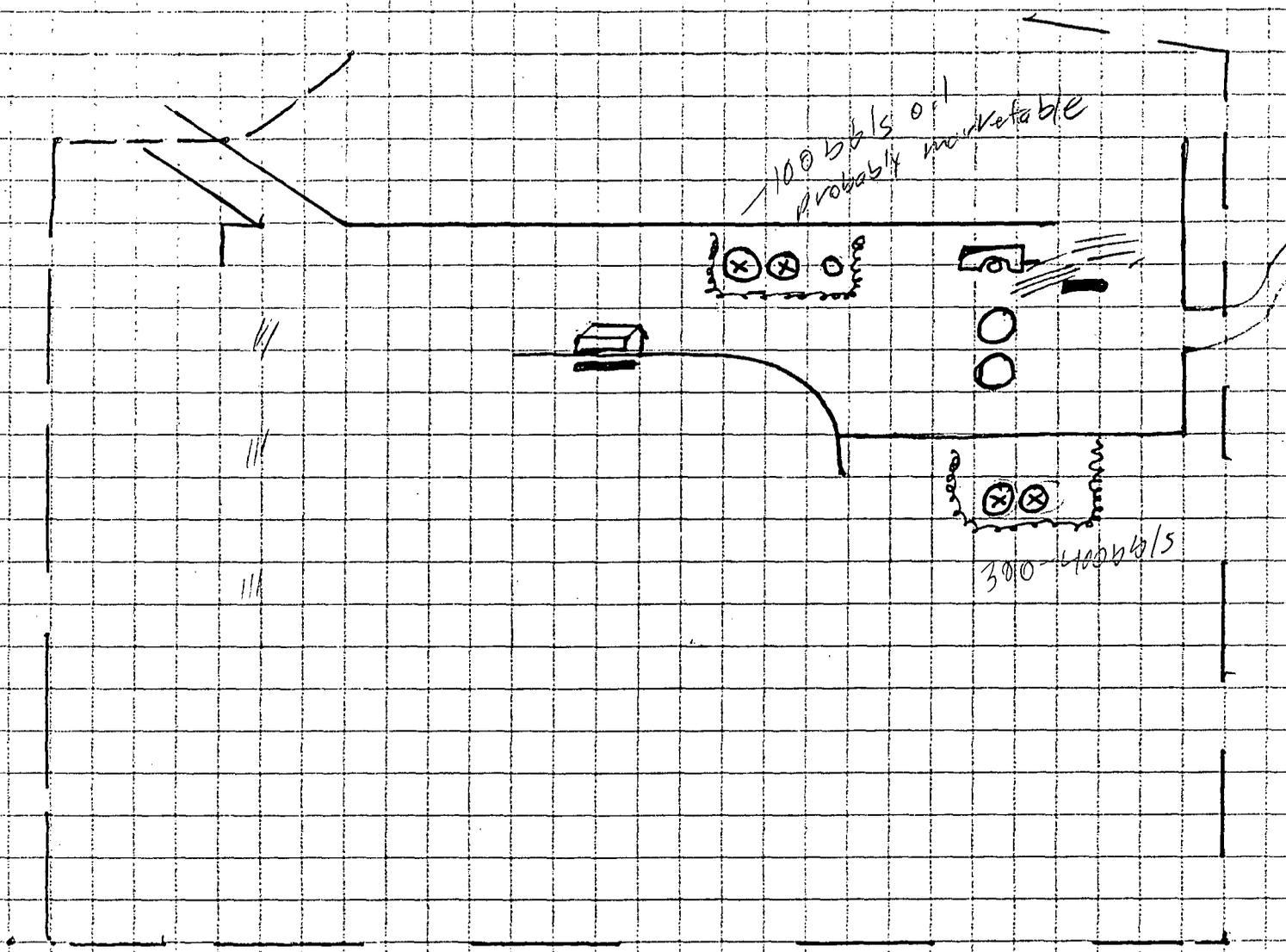
A comprehensive assessment of the constituents which are contained in the covered skimmer pit is on file with the OCD. The proposed remediation of this area is in the form of the bioremediation. Should slight soil contamination be revealed following removal of the holding tanks on site, any said soil is recommended to be co-mingled with the existing material in the skimmer pit covered and remediated as above.

Contouring and seeding the Facility site will complete the closure process. The dirt work should include a modest down slope to the south and west to preclude any potential run off or drainage issues regarding the area under remediation.

Cut monitor well casings and fill with clay material from dikes, if required.

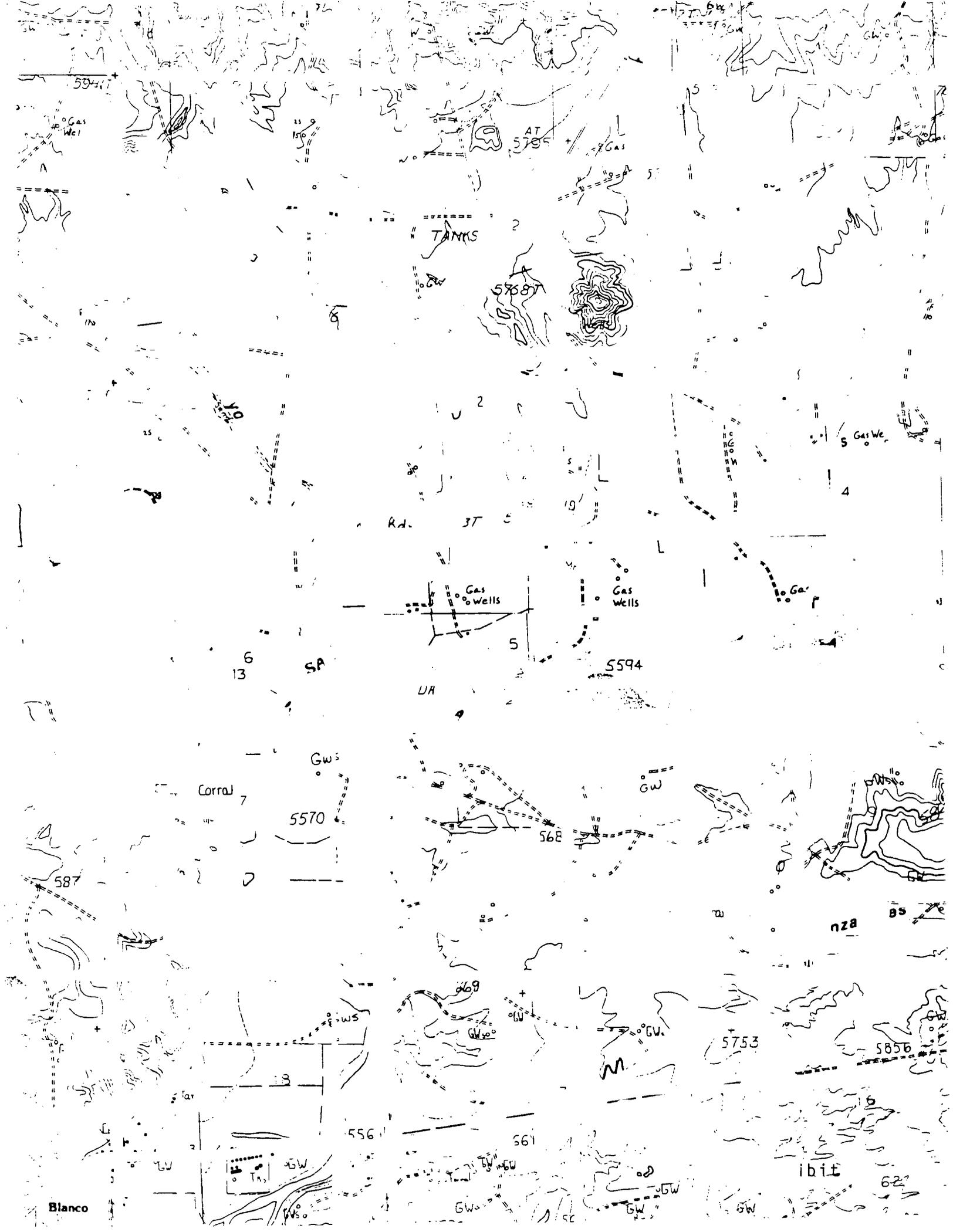
Southwest Water Disposal, Inc.

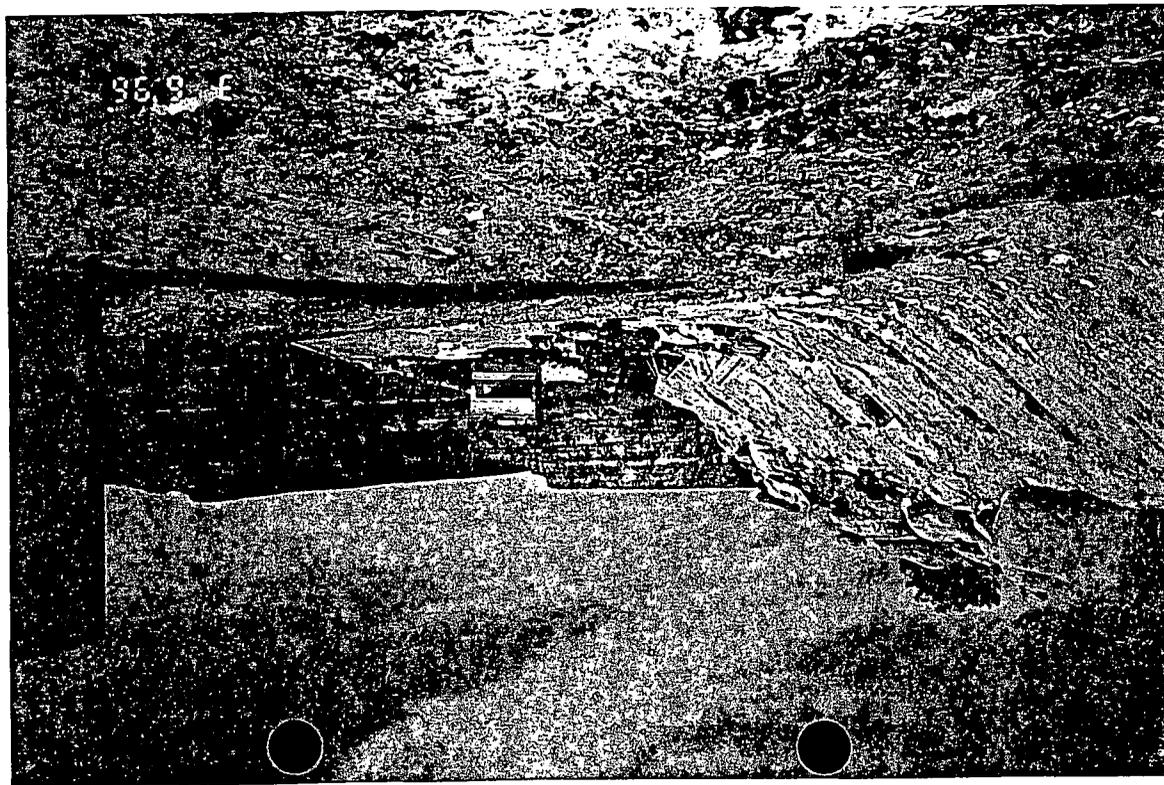
David Swezey, President

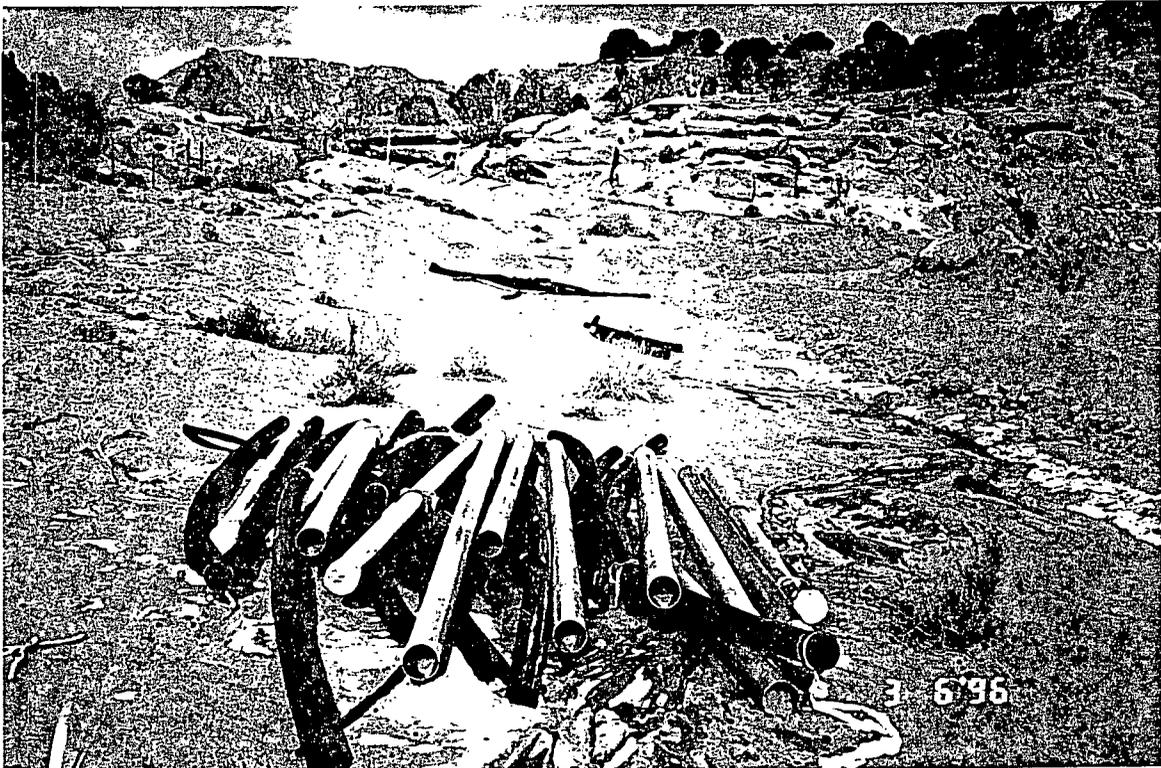
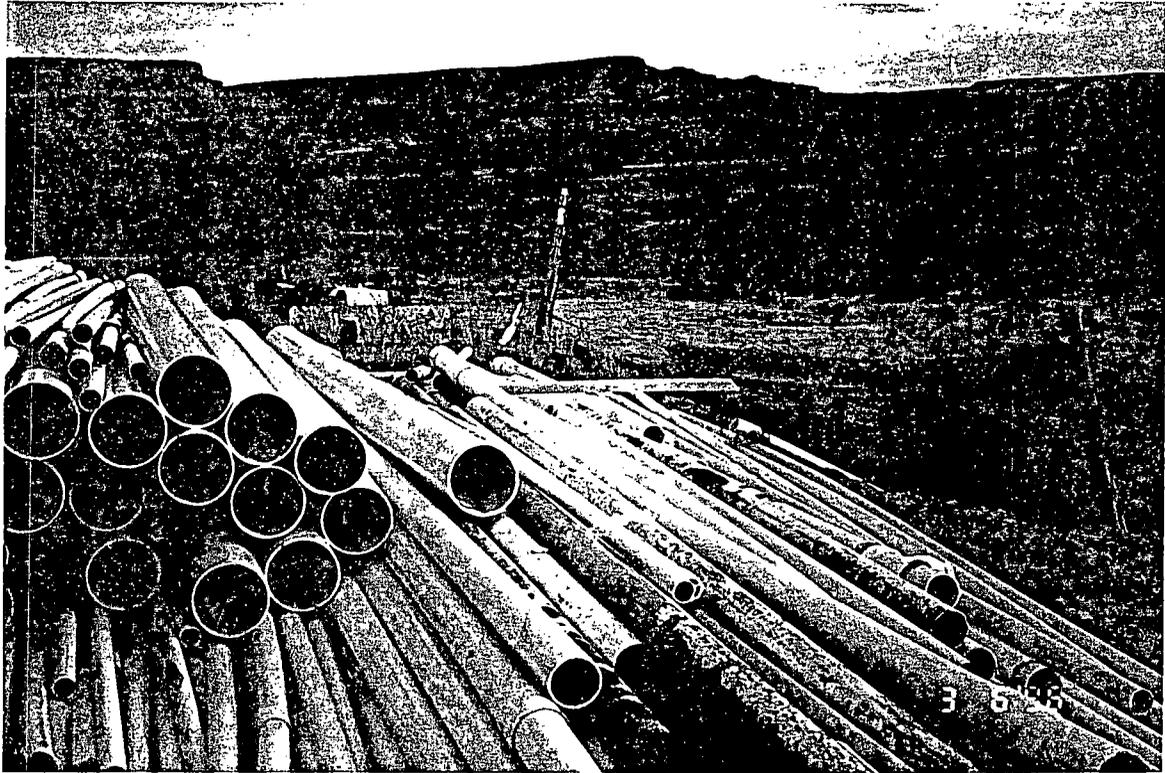


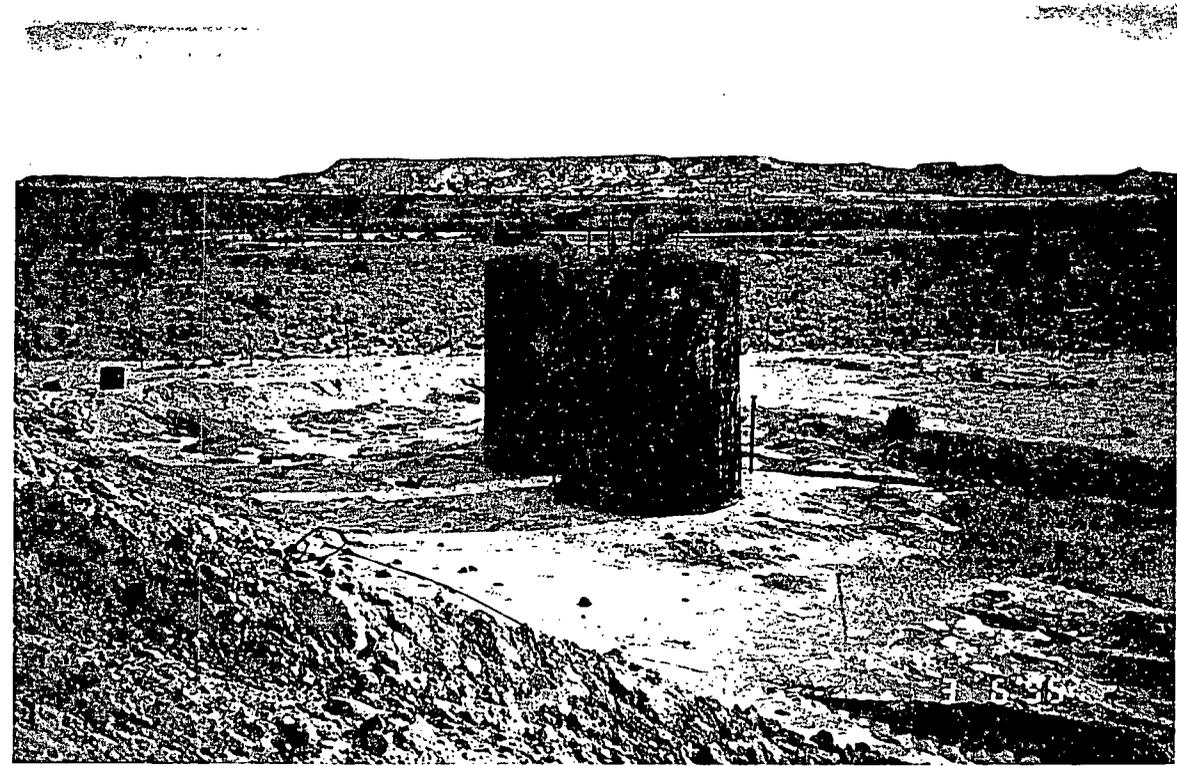
- Waste oil Tanks
- ⊗ Waste oil Tanks with fluids
- ▭ Building 15 x 18 to be demolished
- Concrete to be removed
- ▭ Hunting trailer & scrap pipe hoses etc
- ⋯ 24" berms
- — — 4 Strand barbed wire fence

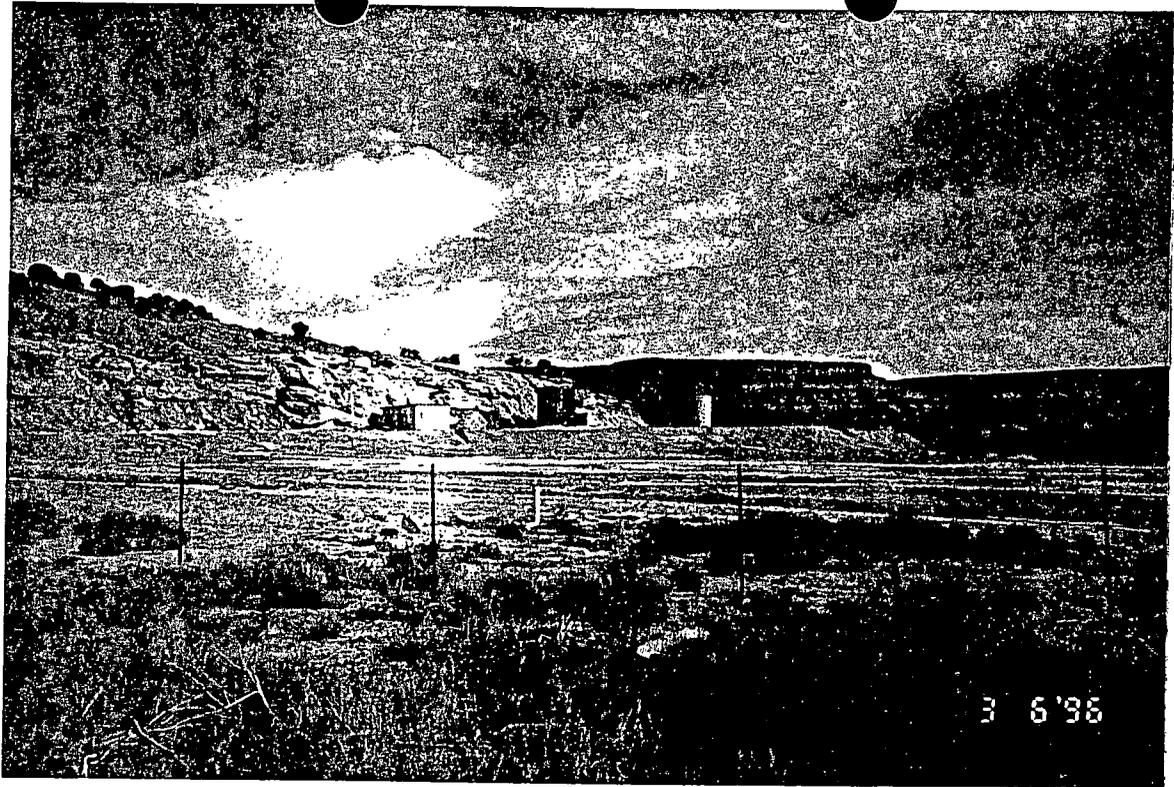
3/96
SWP
P. D. S.











SWWD

FIELD TRIP REPORT, DISTRICT 3 Rec. 213
Name FOUST Car no. 04705 Date_trip 07/12/95 Miles 103
Time of Depart. 10:15 Time of Return 20:45

1) Inspection H Class: 0 Facility: 0 Hours: 5 Quarter Hours: 3

Comments:

[LASTIC IN A FEW SPOTS WHICH NEEDS PICKED UP, NEEDS DISCING FOR WEEDS IN □
VERY FEW AREAS. BLANCO MEETING ON SWWD WITH FRANK CHAVEZ, BILL LEMAY,

ERLINDA MILLER, LEO PACHECO ET AL. LEO AND ERLINDA CONCERNED WITH □
QUANTITATIVE ANALYSIS FOR TPH AND BTEX ON THE BOTTOM OF THE POND.

+-

2) Inspection: Class.: Facility: Hours: 0 Quarter Hours: 0 |

Comments:

Miles: UIC	0	Per Diem: UIC	0.00	Hours: UIC	0.0	
RFA	0	RFA	0.00	RFA	0.0	
OTHER	103	OTHER	0.00	OTHER	5.3	

TOTAL: WELLS	0	UIC: WELLS	0	
OTHER	3	OTHER	0	
ENFORCEMENTS	2	ENFORCEMENTS	0	

Post-It™ brand fax transmittal memo 7671		# of pages ▶ 1	
To	Rand Carroll	From	Denny Foust
Co.	NMOCO	Co.	NMOCB-Aztec
Dept.	Santa Fe	Phone #	334-6178
Fax #		Fax #	334-6170

Rand,

Roger said you need evidence of this meeting
of Bill Lemay, Frank Chavez and myself with
residents near SWWD.

WFS

TIERRA ENVIRONMENTAL COMPANY Inc.
P.O. Drawer 15250
Farmington, New Mexico 87401-5250
(505) 334-8894

INVOICE No.: 553
INVOICE DATE: 12/1/95
PROJECT No.: 94066

ENERGY, MINERALS & NATURAL RESOURCES
ATTN: ROGER ANDERSON
2040 SOUTH PACHECO
SANTA FE, NEW MEXICO 87505

FINAL CLOSURE BILLING
OCD - SOUTHWEST DISPOSAL

FESCO Inc. (FINAL EARTHWORK)

CHARGES FOR 11/15/95	\$1,695.00
CHARGES FOR 11/16/95	\$1,520.00
CHARGES FOR 11/17/95	\$1,567.50
CHARGES FOR 11/18/95	\$1,425.00
CHARGES FOR 11/20/95	\$1,140.00
CHARGES FOR 11/21/95	\$1,140.00
CHARGES FOR 11/22/95	\$1,805.00
CHARGES FOR 11/27/95	\$1,805.00
CHARGES FOR 12/01/95	\$1,880.00
CHARGES FOR 12/06/95	\$760.00
CHARGES FOR 12/12/95	\$1,000.00

ACE SERVICES (DRAGLINE) \$2,917.89

ALLSTATE TRUCKING Inc. (FLY-ASH) 95.05 TONS \$1,420.40

SECURE MONITOR WELLS, PLUG & ABANDON 1 WELL \$395.00

ON SITE TECHNOLOGIES (BORE TEST HOLE) \$479.90

FINAL CLOSURE MANAGEMENT & SUPERVISION \$1,520.00

is Fesco's
Billing
sufficient

RECEIVED
DEC 19 1995

OIL CON. DIV.
DIST. 3

Amnt OK

INVOICE TOTAL: \$22,470.69

Terms: Net Due 30 Days.



FESCO Inc.
 P.O. BOX 1895
 BLOOMFIELD, NM 87413
 505-326-2985
 FAX# 505-326-2987

INVOICE

INVOICE NUMBER: 9507E

INVOICE DATE: 12/15/95

PAGE:

SOLD
TO: TIERRA ENVIRONMENTAL

SHIP
TO: SOUTHWEST DISPOSAL

SHIP VIA:
 SHIP DATE:
 DUE DATE:
 TERMS:

CUST. I.D.:
 P.O. NUMBER:
 P.O. DATE:
 OUR ORDER NO.: 95-07
 SALESPERSON:

ITEM I.D./DESC.	ORDERED	SHIPPED	UNIT	PRICE	NET	TX
-----------------	---------	---------	------	-------	-----	----

LABOR & EQUIPMENT BILLING FOR EXTRA WORK ON THE ABOVE REFERENCED PROJECT

LUMP SUM BILLING PER ATTACHED DAILY WORK SUMMARIES					<u>\$15,737.50</u>	
--	--	--	--	--	--------------------	--

PLEASE FURNISH TAX EXEMPT CERTIFICATE TO AVOID TAXES BEING ADDED TO INVOICE TOTAL

SUBTOTAL:	15,737.50
TAX:	
PAYMENTS:	
TOTAL:	

TIERRA ENVIRONMENTAL
SOUTHWEST DISPOSAL
FESCO JOB #95-07
EXTRA'S

EXTRA WORK PER ATTACHED DAILY WORK SUMMARIES

FESCO DAILY #6117	1695.00
FESCO DAILY #6113	1520.00
FESCO DAILY #6112	1567.50
FESCO DAILY #6111	1425.00
FESCO DAILY #6110	1140.00
FESCO DAILY #6109	1140.00
FESCO DAILY #6108	1305.00
FESCO DAILY #6107	1505.00
FESCO DAILY #6106	1880.00
FESCO DAILY #6120	760.00
FESCO DAILY #6121	1000.00

TOTAL	15737.50
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P. O. BOX 1895
BLOOMFIELD, N. M. 87413

NO. 6106

P.O. NO. _____

DATE: 11-15-95

CUSTOMER TIERRA
ADDRESS Pump Canyon
LOCATION: S.W. D. COUNTY Santa Ana

FROM:	TO:	HRS.	DAILY WORK SUMMARY
7:30	5:30	9.5	Mixed Flyash, Cleared work AREA Platforms for DRAG LINE, Mixed More Sludge.

EMPLOYEES	TIME	HRS.	RATE	AMOUNT	EQUIPMENT	UNIT #	HRS.	RATE	AMOUNT
Billy Tucker		9.5	INC		Dozer #1		9.5	95	380.00
Charles Bump		9.5	INC		Dozer #2		8.0	95	260.00
					Scraper		4	185	240.00
TOTAL LABOR					TOTAL EQUIPMENT				1880.00
TOTAL LABOR					TOTAL MATERIALS				65.820
MATERIALS					SUBTOTAL				
FLYASH					TAX OR EXEMPT				
TOTAL THIS WORK SUMMARY									1880.00
TOTAL MATERIALS					AUTHORIZED		CUSTOMER		
					APPROVED		Charles Bump		
							CONTRACTOR		



P. O. BOX 1895
BLOOMFIELD, N. M. 87413

NO. 6107

P.O. NO. 018571

DATE: 11-16-95

CUSTOMER TIERRA
ADDRESS Pump Canyon Rd
LOCATION: S.W. D. COUNTY Santa Ana

FROM:	TO:	HRS.	DAILY WORK SUMMARY
7:30	5:30		Mixed Material, Built Bump Drag line on site Today. Cleared & spread dirt stacked By Drag line

EMPLOYEES	TIME	HRS.	RATE	AMOUNT	EQUIPMENT	UNIT #	HRS.	RATE	AMOUNT
Billy Tucker		9.5			Dozer #1	9.5	95	902.50	
Charles Bump		9.5			Dozer #2	9.5	95	902.50	
					Dragline	8.0	65	—	
TOTAL LABOR					TOTAL EQUIPMENT				1805.00
TOTAL LABOR					TOTAL MATERIALS				65.820
MATERIALS					SUBTOTAL				
FLYASH					TAX OR EXEMPT				
TOTAL THIS WORK SUMMARY									1805.00
TOTAL MATERIALS					AUTHORIZED		CUSTOMER		
					APPROVED		Charles Bump		
							CONTRACTOR		

RECEIVED
DEC 21 1995
OIL COAL DIV
DIST. 3



P. O. BOX 1895
BLOOMFIELD, N. M. 87413

NO. 6108

P.O. NO. _____

DATE: 11-17-95

CUSTOMER TIERRA

ADDRESS Pump Canyon

LOCATION: S.W.D. COUNTY SAN JUAN

FROM:	TO:	HRS.	DAILY WORK SUMMARY
7:30	6:30	10.5	Dug out Pit with Drag line, Spread & Mixed Sludge.

EMPLOYEES TIME	HRS.	RATE	AMOUNT	EQUIPMENT	UNIT #	HRS.	RATE	AMOUNT
Charles Bump	10.5			DOZER #1		9.5	95	902.50
Billy Tucker	10.5			DOZER #2		9.5	95	902.50
				Dragline		8.5	65	
								1805.00

TOTAL LABOR				TOTAL LABOR				
MATERIALS				MATERIALS				
Fly Ash				Fly Ash				
SUBTOTAL				SUBTOTAL				
TAX OR EXEMPT				TAX OR EXEMPT				
TOTAL THIS WORK SUMMARY				TOTAL THIS WORK SUMMARY				\$1805.00
AUTHORIZED				AUTHORIZED				
APPROVED				APPROVED				

CUSTOMER
Charles Bump
CONTRACTOR



P. O. BOX 1895
BLOOMFIELD, N. M. 87413

NO. 6109

P.O. NO. _____

DATE: 11-18-95

CUSTOMER TIERRA

ADDRESS Pump Canyon

LOCATION: S.W.D. COUNTY SAN JUAN

FROM:	TO:	HRS.	DAILY WORK SUMMARY
8:00	5:30	9.0	Dug out Pit Pit, spread Material, Push Down Front wall Mixed Material

EMPLOYEES TIME	HRS.	RATE	AMOUNT	EQUIPMENT	UNIT #	HRS.	RATE	AMOUNT
Billy Tucker	9.0			DOZER #1		3.0	95	285.00
Charles Bump	9.0			DOZER #2		9.0	95	855.00
				Dragline		8.5	65	
								1140.00

TOTAL LABOR				TOTAL LABOR				
MATERIALS				MATERIALS				
SUBTOTAL				SUBTOTAL				
TAX OR EXEMPT				TAX OR EXEMPT				
TOTAL THIS WORK SUMMARY				TOTAL THIS WORK SUMMARY				\$1140.00
AUTHORIZED				AUTHORIZED				
APPROVED				APPROVED				

CUSTOMER
Charles Bump
CONTRACTOR



P. O. BOX 1895
BLOOMFIELD, N. M. 87413

NO. 6110

P.O. NO. Monday

DATE: 11-20-95

CUSTOMER TIERRA
ADDRESS Pump Canyon
LOCATION: S.W.D. COUNTY San Juan

FROM:	TO:	HRS.	DAILY WORK SUMMARY
8:00	5:30	8.5	Mixed Material, Dig ON Pit with Dragline

EMPLOYEES TIME	HRS.	RATE	AMOUNT	EQUIPMENT	UNIT #	HRS.	RATE	AMOUNT
Charlie Bump	8.5			Dozer #2	8	95	760.00	
Billy Tucker	8.5			Dozer #1	4	95	380.00	
				Dragline	2	65	—	
TOTAL EQUIPMENT								1140.00

TOTAL LABOR	TOTAL LABOR
MATERIALS	TOTAL MATERIALS
TON CY	RATE AMOUNT
SUBTOTAL	
TAX OR EXEMPT	
TOTAL THIS WORK SUMMARY \$ 1140.00	

AUTHORIZED _____ CUSTOMER
APPROVED Charlie Bump CONTRACTOR



P. O. BOX 1895
BLOOMFIELD, N. M. 87413

NO. 6111

P.O. NO. Tues

DATE: 11-21-95

CUSTOMER TIERRA
ADDRESS Pump Canyon
LOCATION: S.W.D. COUNTY San Juan

FROM:	TO:	HRS.	DAILY WORK SUMMARY
7:30	5:00	8.5	Mixed Material,

EMPLOYEES TIME	HRS.	RATE	AMOUNT	EQUIPMENT	UNIT #	HRS.	RATE	AMOUNT
Billy Tucker	8.5			Dozer #1	6.5	95	617.50	
Charlie Bump	7.5			Dozer #2	8.5	95	807.50	
				Dragline	7.0	65	—	
TOTAL EQUIPMENT								1425.00

TOTAL LABOR	TOTAL LABOR
MATERIALS	TOTAL MATERIALS
TON CY	RATE AMOUNT
SUBTOTAL	
TAX OR EXEMPT	
TOTAL THIS WORK SUMMARY \$ 1425.00	

AUTHORIZED _____ CUSTOMER
APPROVED Charlie Bump CONTRACTOR



P. O. BOX 1895
BLOOMFIELD, N. M. 87413

NO. 6112

P.O. NO. WED.

DATE: 11-22-95

CUSTOMER TIERRA
ADDRESS Pump Canyon
LOCATION: S.W.D. COUNTY Santa Fe

FROM:	TO:	HRS.	DAILY WORK SUMMARY
7:30	4:30	9.0	Dug on Pit, Back filled pit. Mixed Material, layed out to dry

EMPLOYEES TIME	HRS.	RATE	AMOUNT	EQUIPMENT	UNIT #	HRS.	RATE	AMOUNT
Billy Tucker	8.5			DOZER #1	30		95	260.00
Charles Bump	8.5			DOZER #2	30		95	802.50
				Dragline	60		65	—
TOTAL EQUIPMENT								1567.50

MATERIALS	TON	cy	RATE	AMOUNT	TOTAL MATERIALS
SUBTOTAL					
TAX OR EXEMPT					
TOTAL THIS WORK SUMMARY					1567.50

AUTHORIZED _____
APPROVED Charles Bump CONTRACTOR



P. O. BOX 1895
BLOOMFIELD, N. M. 87413

NO. 6113

P.O. NO. Monday

DATE: 11-27-95

CUSTOMER TIERRA
ADDRESS Pump Canyon
LOCATION: S.W.D. COUNTY _____

FROM:	TO:	HRS.	DAILY WORK SUMMARY
7:30	5:30	9.5	Dressed up location, Filled SW HOLE.

EMPLOYEES TIME	HRS.	RATE	AMOUNT	EQUIPMENT	UNIT #	HRS.	RATE	AMOUNT
Billy T	9.5			DOZER 1		8.0	95	760.00
Charles B	9.5			DOZER 2		8.0	95	760.00
				DRAGLINE		1.5	65	—
TOTAL EQUIPMENT								1520.00

MATERIALS	TON	cy	RATE	AMOUNT	TOTAL MATERIALS
SUBTOTAL					
TAX OR EXEMPT					
TOTAL THIS WORK SUMMARY					\$ 1520.00

AUTHORIZED _____
APPROVED Charles Bump CONTRACTOR



P. O. BOX 1895
BLOOMFIELD, N. M. 87413

NO. 6117

P.O. NO. Fri

DATE: 12-1-95

CUSTOMER TIERRA
ADDRESS Pump Canyon
LOCATION: S.W.D. COUNTY San Juan

FROM:	TO:	HRS.	DAILY WORK SUMMARY
9:30			Cut in Drainage, Fill in holes, and cut drain SE corner

EMPLOYEES TIME	HRS.	RATE	AMOUNT	EQUIPMENT	UNIT #	HRS.	RATE	AMOUNT
Billy Tucker				DOZER 1		9.0	95	855.00
Charles Bump				DOZER 2		3.0	95	285.00
				SCAPPER		3.0	185	555.00
				TOTAL EQUIPMENT				16.75

TOTAL LABOR				TOTAL LABOR			
MATERIALS				MATERIALS			
SUBTOTAL				SUBTOTAL			
TAX OR EXEMPT				TAX OR EXEMPT			
TOTAL THIS WORK SUMMARY				TOTAL THIS WORK SUMMARY			

AUTHORIZED _____ CUSTOMER
APPROVED Charles Bump CONTRACTOR



P. O. BOX 1895
BLOOMFIELD, N. M. 87413

NO. 6120

P.O. NO. _____

DATE: 12/6/95

CUSTOMER TIERRA
ADDRESS Pump Canyon
LOCATION: S.W.D. COUNTY _____

FROM:	TO:	HRS.	DAILY WORK SUMMARY
			Level & dress my site

EMPLOYEES TIME	HRS.	RATE	AMOUNT	EQUIPMENT	UNIT #	HRS.	RATE	AMOUNT
Charles Bump				DOZER #1		8	95	760.00
				TOTAL EQUIPMENT				760.00

TOTAL LABOR				TOTAL LABOR			
MATERIALS				MATERIALS			
SUBTOTAL				SUBTOTAL			
TAX OR EXEMPT				TAX OR EXEMPT			
TOTAL THIS WORK SUMMARY				TOTAL THIS WORK SUMMARY			

AUTHORIZED _____ CUSTOMER
APPROVED _____ CONTRACTOR



P. O. BOX 1895
BLOOMFIELD, N. M. 87413

NO. 6121

P.O. NO. _____

DATE: 12/2/95

CUSTOMER: TERRA
 ADDRESS: Pump Canyon
 LOCATION: SWD COUNTY: _____

FROM:	TO:	HRS.	DAILY WORK SUMMARY
			Dress up site & hauled off pipe to storage

EMPLOYEES TIME	HRS.	RATE	AMOUNT	EQUIPMENT	UNIT #	HRS.	RATE	AMOUNT	
Charles Bump		1MC		Dozer #1	8	8	95	760 00	
Sam Jacques	8	15	120 00	Pick up truck	8	8	15	120 00	
								TOTAL EQUIPMENT	880 00
TOTAL LABOR								TOTAL LABOR	120 00
MATERIALS	TON CY	RATE	AMOUNT	TOTAL MATERIALS					
								SUBTOTAL	
								TAX OR EXEMPT	
								TOTAL THIS WORK SUMMARY	1000 00
TOTAL MATERIALS								AUTHORIZED _____	CUSTOMER
								APPROVED _____	CONTRACTOR

ARIZONA PUBLIC SERVICE

FOUR CORNERS POWER PLANT
P.O. BOX 355 • FRUITLAND, NM 87416

018570

DATE

CUSTOMER'S NAME ALL STATE TRUCKING

ADDRESS FARMINGTON, NM

COMMODITY FLASH

CARRIER ALL STATE TRUCKING

DATE 11-15-95 TIME 09:08 AM

NBOUND 29800 lb

LOOP # 46

95400 lb

lb GROSS

29800 lb

lb TARE - DRIVER

ON

OFF XXX

11-15-95 09:52 AM

65600 lb

lb NET @

PER lb PRICE

SHIPPER Jim Thompson

REMARKS TRUCK # 198

WEIGHER M. W. O'Connell

UNITS 4-5 BINS

NMDA 4/82

WEIGHED ON A FAIRBANKS SCALE

ARIZONA PUBLIC SERVICE

FOUR CORNERS POWER PLANT
P.O. BOX 355 • FRUITLAND, NM 87416

018571

DATE

CUSTOMER'S NAME ALL STATES TRUCKING

ADDRESS FARMINGTON, NM

COMMODITY FLASH

CARRIER ALL STATES TRUCKING

DATE 11-16-95 TIME 10:22 AM

INBOUND 30960 lb

96780 lb

lb GROSS

LOOP # 65

30960 lb

lb TARE - DRIVER

ON

OFF XXX

11-16-95 10:45 AM

65820 lb

lb NET @

PER lb PRICE

SHIPPER Jim Thompson

REMARKS TRUCK # 198

WEIGHER M. W. O'Connell

UNITS 4-5 BINS

NMDA 4/82

WEIGHED ON A FAIRBANKS SCALE

ARIZONA PUBLIC SERVICE

FOUR CORNERS POWER PLANT
P.O. BOX 355 • FRUITLAND, NM 87416

018573

DATE

CUSTOMER'S NAME ALL STATE TRUCKING

ADDRESS FARMINGTON, NM

COMMODITY FLASH

CARRIER ALL STATE TRUCKING

DATE 11-17-95 TIME 01:53 PM

NBOUND 32780 lb

LOOP # 91

91460 lb

lb GROSS

32780 lb

lb TARE - DRIVER

ON

OFF XXX

11-17-95 02:15 PM

58580 lb

lb NET @

PER lb PRICE

SHIPPER Jim Thompson

REMARKS TRUCK # 198

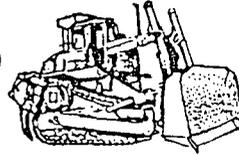
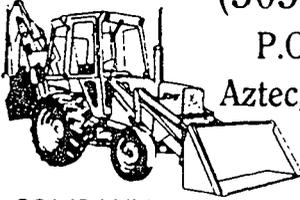
ACE SERVICES

(505)334-7274

P.O. Box 551
Aztec, N.M. 87410

INVOICE

01561



COMPANY

DATE 11-30-95

Tierra Environmental

Job Description

Dig up mud for drains

Equipment/Labor	Hours	Rate	Amount
<i>5/8 yd mobile backhoe</i>	<i>42 1/2</i>		<i>2762.⁵⁰</i>

Total *2762.⁵⁰*

Tax *155.³⁹*

TOTAL LABOR AND EQUIPMENT *2917.⁸⁹*

PHONE 325-7922

ALLSTATE Trucking, Inc.

35849

P. O. Box 1936

FARMINGTON, NEW MEXICO 87499

TRUCK NO. 199

SHIPPER TIERRA Environment Corp. DATE 11-16 1995

DESTINATION Blanco N.M. CONSIGNEE

QUANTITY	ORIGIN	RECEIVED BY	UNIT	TOTAL
	Fly-Ash material	(018571) 32.91 ^{Tons}	8.00	263.28
	Truck Time	4 hrs.	55.00	220.00
				<u>483.28</u>

NET 15 days

BY Jim Thompson

PHONE 325-7922

ALLSTATE Trucking, Inc.

35848

P. O. Box 1936

FARMINGTON, NEW MEXICO 87499

TRUCK NO. 199

SHIPPER TIERRA Environment Corp DATE 11-15 1995
11-16

DESTINATION Blanco N.M. CONSIGNEE

QUANTITY	ORIGIN	RECEIVED BY	UNIT	TOTAL
	Fly-Ash material	(018570) 32.80 ^{Tons}	8.00	262.40
	Truck Time	4 hrs.	55.00	220.00
				<u>482.40</u>

NET 15 days

BY Jim Thompson

PHONE 325-7922

ALLSTATE Trucking, Inc.

35850

P. O. Box 1936

FARMINGTON, NEW MEXICO 87499

TRUCK NO. 198

SHIPPER TERRA Environment Corp DATE 11-17 1995

DESTINATION Blanco N.M. CONSIGNEE

QUANTITY	ORIGIN	RECEIVED BY	UNIT	TOTAL
	Fly-ASH material	(018573) 29.34 ⁷⁰⁰⁰	8.00	234.72
	Truck - Time	4 hrs.	55.00	220.00
				454.72

BY Jim Thompson

NET 15 days



P. O. BOX 2606
 FARMINGTON, NEW MEXICO 87499
 (505) 325-8786
 FED. ID #85-0403080

invoice ** INVOICE **
 #102886

CUSTOMER NO. TIE1001

PAGE: 01

SOLD TO: TIERRA ENVIRONMENTAL CORP
 P O BOX 15250
 FARMINGTON, NM 87499

SHIP TO: TIERRA ENVIRONMENTAL CORP
 P O BOX 15250
 FARMINGTON, NM 87499

DATE: 11/30/95 SHIP VIA: F.O.B. TERMS: DATE DUE: 11/30/95

PURCHASE ORDER NUMBER: ORDER DATE: SALESPERSON: JR ORDER NUMBER:

ENVIRONMENTAL

785903

QTY ORDERED	QTY SHIPPED	QTY B/O	ITEM NUMBER	DESCRIPTION	UNIT PRICE	EXTENDED PRICE
			100	SERVICE TOT LS (SEE ATTACHED FOR DETAILS)	55.00	55.00
			400	EXPENSE TOT LS (SEE ATTACHED FOR DETAILS)	398.00	398.00

Thank You

SUB TOTAL
453.00

SALES TAX AMOUNT
26.90

INVOICE TOTAL DUE
479.90

TIERRA ENVIRONMENTAL CORP

DATE: 11/30/95
REF #: 102859 3
CLIENT #: TIE1001

UPON RECEIPT

Time and expenses

41256	DRILLING PROJECT S.W.DISP			
		Hours	Rate	Amount
10/27/95	J. LITTLE			
	FIELD TECHNICIAN II	1.00	55.00	55.00
		1.00	SERVICE TOTALS:	55.00
	OTHER SERVICES AND EXPENSE			
10/30/95	SCBA			18.00
	1 DAY @ 18.00			
10/30/95	EQUIPMENT QUOTED PRICE	4.00	95.00	380.00
	HOURLY CHARGE			
			EXPENCE TOTALS:	398.00
			SUB TOTAL:	453.00
			TAX:	26.90
			DETAIL TOTAL:	479.90

ON SITE

TECHNOLOGIES, LTD.

P. C . 2606 • FARMINGTON, NM 87499

FAX: (505) 327-1496 • OFF: (505) 325-8786

FIELD REPORT

1683

DATE 10-30-95

ONE LOCATION ONLY

BILL TO	Tierra Environmental		LOCATION	Southwest Disposal	
	PHONE				

CONTACT PERSON	CUSTOMER'S P.O. NO.	ON SITE REFERENCE
Phil Nobis		4-1256

FROM	TO	HOURS	DESCRIPTION
8:00	12:00	4	Travel to Southwest disposal to drill one hole in old oil pit. USED 30 Air pack due to possible H ₂ S in pit.

NAME	TITLE	HOURS	RATE	AMOUNT	EQUIPMENT or vehicle	UNIT NO.	HOURS or mileage	RATE	AMOUNT
Jon Little	FT II	1	55.00	55.00	OST. Truck		20	0.65	# NC
					O ₂ /H ₂ S/%LeL				NC
					Drill & Oper.		4	95.00	380.00
		1	TOTAL	55.00				TOTAL	380.00

MATERIALS / SUBCONTRACTOR / EXPENSES	AMOUNT
Air Pack 1 Day @ \$18.00/day	18.00

PAGE 1 PAGE TOTAL # 453.00

REPORT TOTAL _____

(Applicable taxes will be added to your invoice.)

CUSTOMER SIGNATURE



ON SITE TECHNOLOGIES SUPERVISOR

IMPORTANT: Payment for all services or products provided according or pursuant to this agreement is due in full to On Site Technologies, Ltd. (On Site) within thirty (30) days of the date of the invoice for such. Unpaid balances or accounts shall be charged interest at the rate of one percent (1%) per month, compounded continuously. On Site specifically waives responsibility for damages or injuries which result from undisclosed or unanticipated circumstances or occurrences encountered during the provision of the products and services which are the subject of this agreement. On Site is not liable for or responsible for incidental or consequential damages under any circumstances. The rates and time to completion specified (if applicable), are estimates based upon available information, actual charges and times may vary. By entering into this agreement you warrant that On Site will be provided with all information and cooperation necessary for On Site to fulfill its duties and obligations herein. On Site may be excused from its duty to perform herein due to Acts of God, Physical Impossibility, War, and in those circumstances where performance is or becomes a violation of public law or policy. In the event it becomes necessary for On Site to enforce this agreement, On Site shall be entitled to all costs and expense reasonably incurred including but not limited to attorneys fees, and to actual, consequential and incidental damages. Your signature above constitutes your consent to be bound by all of the terms and conditions herein.

TIERRA ENVIRONMENTAL COMPANY Inc.
P.O. Drawer 15250
Farmington, New Mexico 87401-5250
(505) 334-8894

INVOICE No.: 551
INVOICE DATE: 11/30/95
PROJECT No.: 94066

ENERGY, MINERALS & NATURAL RESOURCES
ATTN: ROGER ANDERSON
2040 SOUTH PACHECO
SANTA FE, NEW MEXICO 87505

OCD - SOUTHWEST DISPOSAL

FESCO Inc. EARTHWORK per AGREEMENT	\$62,500.00
FINAL WATER HAUL (SEE ATTACHMENT)	\$3,654.00
SERRANO'S Inc. PORTABLE RESTROOM	\$68.66
U S WEST CLOSING TELEPHONE	\$61.80
CITY OF FARMINGTON CLOSING ELECTRIC	\$288.79
PROJECT MANAGEMENT 60hrs. @ \$58.00 per/hr.	\$3,480.00
REPORTING AND ADMINISTRATION	\$2,000.00
OVERHEAD and PROFIT	\$8,827.00
INVOICE TOTAL:	\$80,880.25

Terms: Net Due 30 Days.

Am + OK

RECEIVED
DEC 1 9 1995
OIL CON. DIV.
DIST. 3

TIERRA ENVIRONMENTAL COMPANY Inc.
P.O. Box 660
Farmington, new Mexico 87499-0660
(505) 334-8894

INVOICE No.: 551
ATTACHMENT: A
PROJECT No.: 94066

ENERGY, MINERALS & NATURAL RESOURCES
ATTN: ROGER ANDERSON
2040 SOUTH PACHECO
SANTA FE, NEW MEXICO 87505

FINAL WATER HAUL ATTACHMENT
OCD - SOUTHWEST DISPOSAL

10/27/95	600 Bbls @ \$1.45 per/Bbl.	\$870.00
10/28/95	1680 Bbls. @ \$1.45 per/Bbl.	\$2,436.00
10/29/95	240 Bbls. @ \$1.45 per/Bbl.	\$348.00

ATTACHMENT TOTAL: \$3,654.00

SERRANO'S INC.
 PO BOX 2305
 FARMINGTON N.M. 87499
 EIN# 85-0422060
 505-326-2342 / 632-9494

 * I N V O I C E *

Document Number: 200102

Document Date: 11/07/95

Page: 1

Sold TIERRA ENVIRONMENTAL CO.
 To: PO BOX 15250
 FARMINGTON, N.M.
 87401-5250

Ship TIERRA ENVIRONMENTAL CO.
 To: PORTABLE RESTROOM
 BLANCO DISPOSAL SITE

Ship Via.:
 Ship Date: 11/07/95
 Due Date.: 12/07/95
 Terms.....: NET 30

Cust I.D.....: TE
 P.O. Number...:
 P.O. Date.....: 08/24/95
 Job/Order No.:
 Salesperson...:

Item I.D./Desc.	Ordered	Shipped	Unit	Price	Net	TX
PORTABLE RESTROOM RENTAL WITH SERVICE TRIPS TO BLANCO DISPOSAL SITE. FOR THE MONTH OF OCTOBER 1995.	1.00	1.00		65.0000	65.00	T

Subtotal: 65.00
 Tax.....: 3.66
 Total....: 68.66

TOTAL AMOUNT DUE	• PAST DUE CHARGES	\$64.98
	• CURRENT CHARGES DUE DEC 1	\$61.80
	• TOTAL AMOUNT DUE	\$126.78

ACCOUNT SUMMARY	• PAST CHARGES AND CREDITS	
	PRIOR CHARGES	200.61
	ADJUSTMENTS	.00
	PAYMENTS	135.63
	• TOTAL PAST CHARGES AND CREDITS	\$64.98
	• CURRENT CHARGES DUE DEC 01, 1995	
	U S WEST COMMUNICATIONS	
	LOCAL CHARGES	61.28
	 If you have questions, call 1-800-603-6000	
	MCI TELECOMMUNICATIONS	.52
	 Billing inquiries call 1-800-444-2222	
	• TOTAL CURRENT CHARGES	\$61.80
	• TOTAL AMOUNT DUE	\$126.78

We appreciate your business.

* Any amount left unpaid 30 days after bill date is subject to a 1.5% late payment charge. *

The long distance company you have selected for calls outside your U S WEST Communications long distance area is MCI TELECOMMUNICATIONS

Do you use a TTY? Need to call someone who does? Now you can make Relay Service-assisted calls from U S WEST payphones. For details call 1-800-477-7211 (voice). TTY ONLY: 1-800-223-3131.

RETURN ADDRESS U S WEST COMMUNICATIONS
 PO BOX 29060
 PHOENIX, AZ 85038-9060

Please fold on the perforation above, detach and return with your payment payable to U S WEST Communications

BILL DATE: NOV 10, 1995	PAST DUE CHARGES	\$64.98
ACCOUNT NUMBER: 505-632-1426-481B	CURRENT CHARGES DUE DEC 1	\$61.80
	TOTAL AMOUNT DUE	\$126.78

TIERRA ENVIRONMENT CORP
 DBA SW WATER DISPOSAL
 PO DRAWER 15250
 FARMINGTON NM 87401-5250



Enter Amount Paid
 (If different from amount due)

U S WEST COMMUNICATIONS
 PO BOX 29060
 PHOENIX, AZ 85038-9060



51 05505632142604817 1279120195 000000649806 000001267806



TIERRA ENVIRONMENTAL COMPANY Inc.
P.O. Box 660
Farmington, new Mexico 87499-0660
(505) 334-8894

INVOICE No.: 546
INVOICE DATE: 11/13/95
PROJECT No.: 94066

ENERGY, MINERALS & NATURAL RESOURCES
ATTN: ROGER ANDERSON
2040 SOUTH PACHECO
SANTA FE, NEW MEXICO 87505

October 28 thru November 10, 1995
OCD - SOUTHWEST DISPOSAL

42 FINAL STAFF LABOR HOURS @ \$20.24 PER HOUR	\$850.08
CREDIT ADJUSTMENT FOR INVOICE #470 4/14/95	(\$500.00)

Additional Charges:

WATER HAUL & DISPOSAL 4800Bbls @ \$1.45 per/Bbl. 10/14 THRU 10/16/95 SEE ATTACHED DETAIL (A)	\$6,960.00
WATER HAUL & DISPOSAL 4260Bbls @ \$1.45 per/Bbl. 10/20 THRU 10/26/95 SEE ATTACHED DETAIL (B)	\$6,353.00
CITY of FARMINGTON ELECTRIC	\$1,644.40
MARQUEZ INDUSTRIAL RENTAL Inv. #011343	\$1,468.05
MARQUEZ INDUSTRIAL RENTAL Inv. #011152	\$111.23
RED TOP TANK CO.	\$105.94
ON SITE TECHNOLOGIES LAB TESTING	\$47.67

INVOICE TOTAL: \$17,040.37

Terms: Net Due 30 Days After Receipt.

RECEIVED
includes 7 1995
dry run charges
OIL CON. DIST. 3



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE



GARY E. JOHNSON
GOVERNOR

JENNIFER A. SALISBURY
CABINET SECRETARY

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178 FAX: (505) 334-6170

SWD

September 21, 1995

Eileen Utton
Station 4915
POB 355
Fruitland NM 87416

RE: Incinerating Residual Liquids From A Commercial Water Disposal

Dear Ms Utton:

The enclosed letter from EPA recognizes the RECRA Exemption for wastes and residues-inherent to liquid hydrocarbon production as applying to liquids associated with Southwest Water Disposal. The liquids we are seeking to dispose of are the result of skimming and settling from approximately six hundred thousand barrels of produced oilfield waters accepted at the commercial facility. The New Mexico Oil Conservation Division is closing Southwest Water Disposal under a state contract due to financial insolvency of the permitted operator. With the oilfield exemption in place there are several options available for disposing of this material. The OCD is seeking the most economic and practical method. There has been no testing for hazardous constituents of the approximately five hundred oilfield barrels of material which needs disposal. The OCD has approached Arizona Public Service to incinerate the material as being economically efficient. A grindout shows the liquids to contain 50% by volume suspended solids which are mostly coal fines, over 40% by volume water and the remainder liquid hydrocarbons.

If you have questions please feel free to call myself or Frank Chavez at 33-6178.

Yours truly,

Denny G. Foust
Environmental Geologist

DGF/sh

Enclosure

xc: Frank Chavez
DGF File
Environmental File
Environmental Bureau

TIERRA ENVIRONMENTAL COMPANY Inc.
P.O. Box 660
Farmington, new Mexico 87499-0660
(505) 334-8894

RECEIVED
NOV 3 9 1995
OIL CON. DIV.
DIST. 3

INVOICE No.: 546
INVOICE DATE: 11/13/95
PROJECT No.: 94066

ENERGY, MINERALS & NATURAL RESOURCES
ATTN: ROGER ANDERSON
2040 SOUTH PACHECO
SANTA FE, NEW MEXICO 87505

October 28 thru November 10, 1995
OCD - SOUTHWEST DISPOSAL

42 FINAL STAFF LABOR HOURS @ \$20.24 PER HOUR	\$850.08
CREDIT ADJUSTMENT FOR INVOICE #470 4/14/95	(\$500.00)

Additional Charges:

WATER HAUL & DISPOSAL 4800Bbls @ \$1.45 per/Bbl. 10/14 THRU 10/16/95 SEE ATTACHED DETAIL (A)	\$6,960.00
WATER HAUL & DISPOSAL 4260Bbls @ \$1.45 per/Bbl. 10/20 THRU 10/26/95 SEE ATTACHED DETAIL (B)	\$6,177.00
CITY of FARMINGTON ELECTRIC	\$1,644.40
MARQUEZ INDUSTRIAL RENTAL Inv. #011343	\$1,468.05
MARQUEZ INDUSTRIAL RENTAL Inv. #011152	\$111.23
RED TOP TANK CO.	\$105.94
ON SITE TECHNOLOGIES LAB TESTING	\$47.67

*- Dry van charges
excluded from this
total.*

INVOICE TOTAL: \$16,864.37

Terms: Net Due 30 Days After Receipt.

OK

TIERRA ENVIRONMENTAL COMPANY Inc.
P.O. Box 660
Farmington, new Mexico 87499-0660
(505) 334-8894

INVOICE No.: 546
INVOICE DATE: 11/13/95
PROJECT No.: 94066

ENERGY, MINERALS & NATURAL RESOURCES
ATTN: ROGER ANDERSON
2040 SOUTH PACHECO
SANTA FE, NEW MEXICO 87505

October 28 thru November 10, 1995
OCD - SOUTHWEST DISPOSAL

42 FINAL STAFF LABOR HOURS @ \$20.24 PER HOUR	\$850.08
CREDIT ADJUSTMENT FOR INVOICE #470 4/14/95	(\$500.00)

Additional Charges:

WATER HAUL & DISPOSAL 4800Bbls @ \$1.45 per/Bbl. \$6,960.00
10/14 THRU 10/16/95 SEE ATTACHED DETAIL (A)

WATER HAUL & DISPOSAL 4260Bbls @ \$1.45 per/Bbl. \$6,353.00
10/20 THRU 10/26/95 SEE ATTACHED DETAIL (B)

CITY of FARMINGTON ELECTRIC \$1,644.40

MARQUEZ INDUSTRIAL RENTAL Inv. #011343 \$1,468.05 *Pumps*

MARQUEZ INDUSTRIAL RENTAL Inv. #011152 \$111.23 *chain saw*

RED TOP TANK CO. \$105.94 *Truck to pull out Tierra's pump*

ON SITE TECHNOLOGIES LAB TESTING \$47.67 *-TPH test not authorized*

INVOICE TOTAL: \$16,190.29

Terms: Net Due 30 Days After Receipt.

TIERRA ENVIRONMENTAL COMPANY Inc.
P.O. Box 660
Farmington, new Mexico 87499-0660
(505) 334-8894

INVOICE No.: 546
ATTACHMENT A
PROJECT No.: 94066

ENERGY, MINERALS & NATURAL RESOURCES
ATTN: ROGER ANDERSON
2040 SOUTH PACHECO
SANTA FE, NEW MEXICO 87505

REF: WATER HAUL 10/14 - 10/16/ 95 ATTACHMENT (A)
OCD - SOUTHWEST DISPOSAL

10/14/95 1080 Bbls. @ \$1.45 per/Bbl	\$1,566.00
10/15/95 1920 Bbls. @ \$1.45 per/Bbl	\$2,784.00
10/16/95 1800 Bbls. @ \$1.45 per/Bbl	\$2,610.00

ATTACHMENT TOTAL: \$6,960.00

Terms: Net Due 30 Days After Receipt.

TIERRA ENVIRONMENTAL COMPANY Inc.
P.O. Box 660
Farmington, new Mexico 87499-0660
(505) 334-8894

INVOICE No.: 546
ATTACHMENT B
PROJECT No.: 94066

ENERGY, MINERALS & NATURAL RESOURCES
ATTN: ROGER ANDERSON
2040 SOUTH PACHECO
SANTA FE, NEW MEXICO 87505

REF: WATER HAUL 10/20 - 10/26/95 ATTACHMENT (B)
OCD - SOUTHWEST DISPOSAL

10/20/95 840 Bbls. @ \$1.45 per/Bbl	\$1,218.00
10/21/95 1620 Bbls. @ \$1.45 per/Bbl	\$2,349.00
10/22/95 Dispatch Charge @ \$88.00 per Truck Pumps went down no water hauled	\$176.00
10/23/95 120 Bbls. @ \$1.45 per/Bbl	\$174.00
10/24/95 720 Bbls. @ \$1.45 per/Bbl	\$1,044.00
10/25/95 480 Bbls. @ \$1.45 per/Bbl	\$696.00
10/26/95 480 Bbls. @ \$1.45 per/Bbl	\$696.00

ATTACHMENT TOTAL: \$6,353.00

Terms: Net Due 30 Days After Receipt.

RENTAL CONTRACT NO. 011343

PURCHASE ORDER NO. _____

EQUIPMENT TO BE USED AT: _____

MARQUEZ INDUSTRIAL RENTAL & REPAIR
 "PARTS SALES — EQUIPMENT RENTALS — TOOL REPAIRS"
 311 WEST CEDAR
 FARMINGTON, NEW MEXICO 87401
 (505) 326-4516

DATE DUE IN

TIME	DATE		TIME
	DATE	TIME	HOUR
OUT	10-18-95		
IN	10/31/95		
TOTAL	\$ 1468.05		

RENTED TO: Tierra Env.

ADDRESS: _____

TELEPHONE NO: _____ EMPLOYED BY: _____ OTHER IDENTIFICATION _____

QTY.	DESCRIPTION	DAY	WEEK	MO.	RETURNED
1	3" Water Pump	35	140	350	10/31/95 280.00
1	20' Section w/Screen	5	20	60	10/31/95 40.00
2	50' Sent Water discharge hose				
1	3" Water pump SW 10-19-95 7AM	35	140	350	10/31 280.00
1	6" 20 Section hose 9-06 To -10-30-95	15	47	140	280.00
1	100 discharge 1 1/2 Month.	20	60		10/31/95 80.00

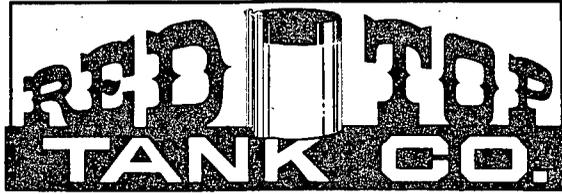
	CHARGES
RENT	960.00
DEL.	
PICKUP	
REPAIR	
CLEANING	425.77
MDSE.	
TOTAL	1385.77
TAX	82.28
TOTAL	1468.05

ORIGINAL
 Rent
 Repair hose + Foot Valve
 246 -
 200 -
 46.00 -

EQUIPMENT RECEIVED SUBJECT TO CONDITIONS ON REVERSE SIDE
 There are no warranties or merchantability or fitness either expressed or implied which extend beyond the description on the face hereof.

SIGNATURE OF LESSEE

WE CHARGE FOR ALL TIME EQUIPMENT IS OUT, INCLUDING SATURDAYS, SUNDAYS AND HOLIDAYS. RETURN EQUIPMENT CLEAN AND IN GOOD ORDER.



P.O. Box 659

Phone (505) 325-2482

Farmington, N.M. 87499

117

RENTED TO: TIERRA ENVIRONMENTAL
P.O. BOX 15250
FARMINGTON, N.M. 87499

DATE: 10/26/95
TERMS: NET 30
INVOICE NO.: 5619
CUSTOMER ORDER NO.: TIERRA ENVIRON
SPC/PO NO.:

WELL NAME & NO. S.W. DISPOSAL CLEAN UP

TANK NUMBERS:

DELIVERED: PULLED PUMP OUT OF DISPOSAL PIT.

RELEASED:

DAILY RENTAL CHARGES:	DAYS	RATE	# of TANKS	TOTAL
-----------------------	------	------	------------	-------

TOTAL RENTAL

TRUCKING CHARGES:	TICKET NO.	HOURS	HRLY RATE	TOTAL
	7807	2.0	\$50.00	\$100.00

TOTAL TRUCKING **\$100.00**

ADDITIONAL CHARGES

SUB TOTAL **\$100.00**

TAX **\$5.94**

THIRD PARTY CHARGES

INVOICE TOTAL **\$105.94**

THANK YOU FOR YOUR BUSINESS



P.O. Box 2606 Farmington, NM 87499 (505) 325-5667

**PLEASE PAY FROM
THIS INVOICE**

LABORATORY INVOICE

*Attention: Phil Nobis
Tierra Environmental
P.O. Box 15250
Farmington, NM 87499*

*Invoice No.: 3598
COC No.: 3598
Job No.: 2-1000
Customer No.: TIE1001*

Subject: Soil Analysis

*Invoice Date: 20-Oct-95
Location: NM
Analysis Completion: 20-Oct-95*

Laboratory Analysis	Sample Identification	Quantity	Unit Price	Total
TPH EPA Method 418.1	SWD Grab Tank Run-off	1	\$45.00	\$45.00
Sub-Total				\$45.00
NM Sales Tax				
0.05938				\$2.67
TOTAL				\$47.67

Terms: Net 15 days

TIERRA ENVIRONMENTAL COMPANY Inc.
P.O. Box 660
Farmington, new Mexico 87499-0660
(505) 334-8894

RECEIVED
OCT 30 1995
OIL CON. DIV.
DIST. 3

INVOICE No.: 541
INVOICE DATE: 10/27/95
PROJECT No.: 94066

ENERGY, MINERALS & NATURAL RESOURCES
ATTN: ROGER ANDERSON
2040 SOUTH PACHECO
SANTA FE, NEW MEXICO 87505

October 14, 1995 Thru October 27, 1995
OCD - SOUTHWEST DISPOSAL

24 hr/day operation @ \$ 3,400.00/week - 2 weeks	\$6,800.00
120 Hours Down Time Credit:	(\$2,428.80)
Additional Charges:	
3 110.25# CAN(s) KMNo4 @ \$185.00 ea.	\$555.00
3 DAYS PRIMARY PUMP RENTAL @ \$32.26 per day PUMP REMOVED FROM SERVICE 10/16/95	\$96.78
U S WEST TELEPHONE	\$64.98
NATIONAL PROPANE	\$6.66
SERRANO'S Inc. PORTABLE RESTROOM	\$68.66
MARQUEZ INDUSTRIAL RENTAL & REPAIR CHAINSAW RENTAL TO DISASSEMBLE PIPE SYS.	\$276.50

INVOICE TOTAL: \$5,439.78

Terms: Net Due 30 Days After Receipt.

0302

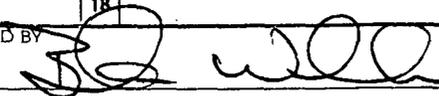
Tierra Environmental

334-8894

CUSTOMER'S ORDER NO. NMCA/TERRA	DEPT.	DATE 10-16-95
NAME		
ADDRESS Southwest Water Disposal Blanca NM		

SOLD BY	CASH	C.O.D.	CHARGE	ON ACCT.	MOSE. RETD.	PAID OUT
---------	------	--------	--------	----------	-------------	----------

QUAN.		DESCRIPTION	PRICE	AMOUNT
3	1	cases potassium permanganate		
	2	⊕ 10.25 lbs each		
	3			
	4			
	5			
	6			
	7			
	8			
	9			
	10			
	11			
	12			
	13			
	14			
	15			
	16			
	17			
	18			

REC'D BY 

REDIFORM
5L320

KEEP THIS SLIP
FOR REFERENCE

USWEST COMMUNICATIONS 

TIERRA ENVIRONMENT CORP
 DBA SW WATER DISPOSAL
 BILL DATE: OCT 10, 1995
 ACCOUNT NUMBER: 505-632-1426-481B

U S WEST COMMUNICATIONS PAGE 1

TOTAL AMOUNT DUE	• PAST DUE CHARGES	\$135.63
	• CURRENT CHARGES DUE OCT 31	\$64.98
	• TOTAL AMOUNT DUE	\$200.61

ACCOUNT SUMMARY	• PAST CHARGES AND CREDITS	
	PRIOR CHARGES	135.63
	ADJUSTMENTS	.00
	PAYMENTS	.00
	• TOTAL PAST CHARGES AND CREDITS	\$135.63

PAID
 CK NO | DATE
 | 10/11/95

• CURRENT CHARGES DUE OCT 31, 1995	
U S WEST COMMUNICATIONS LOCAL CHARGES	63.25
 If you have questions, call 1-800-603-6000	

MCI TELECOMMUNICATIONS	1.73
 Billing inquiries call 1-800-444-2222	

• TOTAL CURRENT CHARGES	\$64.98
• TOTAL AMOUNT DUE	\$200.61

We appreciate your business

* Any amount left unpaid 30 days after bill date is subject to a 1.5% late payment charge. *

The long distance company you have selected for calls outside your U S WEST Communications long distance area is MCI TELECOMMUNICATIONS

RETURN ADDRESS: U S WEST COMMUNICATIONS
 PO BOX 29060
 PHOENIX, AZ 85038-9060

Please fold on the perforation above, detach and return with your payment payable to U S WEST Communications

BILL DATE:	OCT 10, 1995	PAST DUE CHARGES	\$135.63
ACCOUNT NUMBER:	505-632-1426-481B	CURRENT CHARGES DUE OCT 31	\$64.98
		TOTAL AMOUNT DUE	\$200.61

TIERRA ENVIRONMENT CORP
 DBA SW WATER DISPOSAL
 PO DRAWER 15250
 FARMINGTON NM 87401-5250



U S WEST COMMUNICATIONS
 PO BOX 29060
 PHOENIX, AZ 85038-9060



Enter Amount Paid
 (If different from
 amount due)

51 05505632142604817 1279103195 000001356302 000002006104



NATIONAL PROPANE
 P.O. Box 610
 Bloomfield, NM 87413
 (505) 632-2820

TIERRA ENVIRONMENTAL CO
 ACCT # 10538 10/18/95

*** STATEMENT ***

NATIONAL
 The Nation's Propane Company

PLEASE DETACH AND RETURN WITH YOUR PAYMENT
 (Checks Only) IN THE ENVELOPE PROVIDED.

PLEASE SEE REVERSE SIDE FOR TERMS AND CONDITIONS

AMOUNT PAID \$ _____

DATE	REF #	DESCRIPTION	AMOUNT
		PREVIOUS BALANCE	116.12
9/5/95	2	Payment	-116.12
10/3/95	73636	INVOICE	6.66
		(BALANCE DUE)	6.66

REF #	AMOUNT
PR BAL	116.12
2	-116.12
73636	6.66
(BAL)	6.66

CURRENT *****6.66 PAST DUE *****0.00

NATIONAL
 The Nation's Propane Company.

10538 10/18/95

TIERRA ENVIRONMENTAL CO
 PO DRAWER 15250
 FARMINGTON NM 87499

FULL AMOUNT DUE AND PAYABLE

SERRANO'S INC.
PO BOX 2305
FARMINGTON N.M. 87499
EIN# 85-0422060
505-326-2342 / 632-9494

* I N V O I C E *

Document Number: 200006

Document Date: 10/01/95

Page: 1

Sold TIERRA ENVIRONMENTAL CO.
To: PO BOX 15250
FARMINGTON, N.M.
87401-5250

Ship TIERRA ENVIRONMENTAL CO.
To: PORTABLE RESTROOM
BLANCO DISPOSAL SITE

Ship Via.:
Ship Date: 10/01/95
Due Date: 10/31/95
Terms: NET 30

Cust I.D.: TE
P.O. Number:
P.O. Date: 08/24/95
Job/Order No.:
Salesperson:

Item I.D./Desc.	Ordered	Shipped	Unit	Price	Net	TX
PORTABLE RESTROOM RENTAL WITH SERVICE TRIPS TO BLANCO DISPOSAL SITE. FOR THE MONTH OF OCTOBER 1995.	1.00	1.00		65.0000	65.00	T

Subtotal: 65.00
Tax: 3.66
Total: 68.66

RENTAL CONTRACT NO.

011251

PURCHASE ORDER NO.

MARQUEZ INDUSTRIAL RENTAL & REPAIR

"PARTS SALES — EQUIPMENT RENTALS — TOOL REPAIRS"

311 WEST CEDAR
FARMINGTON, NEW MEXICO 87401
(505) 326-4516

EQUIPMENT TO BE USED AT:

DATE DUE IN

	DATE	TIME HOUR
T	OUT 10/7/95	
M	IN 10-18-95	
E	TOTAL \$ 276 ⁵⁰ / _{XX}	

RENTED TO:

Terra Env

ADDRESS:

NO. & STREET

CITY

STATE

TELEPHONE NO:	EMPLOYED BY:	OTHER IDENTIFICATION

QTY.	DESCRIPTION	DAY	WEEK	MO.	RETURNED	CHARGES
1	Chain Saw	35			225 00	RENT 261 00
2	Chain Extra				36 00	DEL.
						PICKUP
						REPAIR
						CLEANING
						MDSE.
						TOTAL 261 00
						TAX 15 50
						TOTAL 276 50

ORIGINAL

EQUIPMENT RECEIVED SUBJECT TO CONDITIONS ON REVERSE SIDE

There are no warranties or merchantability or fitness either expressed or implied which extend beyond the description on the face hereof.

SIGNATURE OF LESSEE

[Handwritten Signature]

WE CHARGE FOR ALL TIME EQUIPMENT IS OUT, INCLUDING SATURDAYS, SUNDAYS AND HOLIDAYS. RETURN EQUIPMENT CLEAN AND IN GOOD ORDER.

TIERRA ENVIRONMENTAL COMPANY Inc.
P.O. Box 660
Farmington, new Mexico 87499-0660
(505) 334-8894

RECEIVED
OCT 17 1995

OIL CON. DIV.
DIST. 3

INVOICE No.: 540
INVOICE DATE: 10/13/95
PROJECT No.: 94066

ENERGY, MINERALS & NATURAL RESOURCES
ATTN: ROGER ANDERSON
2040 SOUTH PACHECO
SANTA FE, NEW MEXICO 87505

September 30, 1995 Thru September 13, 1995
OCD - SOUTHWEST DISPOSAL

24 hr/day operation @ \$ 3,400.00/week - 2 weeks	\$6,800.00
0 Hours Down Time Credit:	\$0.00
Additional Charges:	
0 110.25# CAN(s) KMNo4 @ \$185.00 ea.	\$0.00
14 DAYS PRIMARY PUMP RENTAL @ \$32.26 per day	\$451.64
NATIONAL PROPANE	\$6.66 ✓
A.B. LANE ELECTRIC MOTOR SERVICE	\$1,715.14 ✓
WATER HAUL & DISPOSAL 4560 Bbls. @ \$1.45 per/Bbl See Attached Detail Sheet.	\$6,612.00 ✓
INVOICE TOTAL:	\$15,585.44

Terms: Net Due 30 Days After Receipt.

TIERRA ENVIRONMENTAL COMPANY Inc.
P.O. Box 660
Farmington, new Mexico 87499-0660
(505) 334-8894

Attachment to: 540

PROJECT No.: 94066

ENERGY, MINERALS & NATURAL RESOURCES
ATTN: ROGER ANDERSON
2040 SOUTH PACHECO
SANTA FE, NEW MEXICO 87505

WATER HAUL & DISPOSAL DETAIL ATTACHMENT
OCD - SOUTHWEST DISPOSAL

9/17/95 480 Bbls
9/19/95 840 Bbls
9/20/95 960 Bbls
9/24/95 120 Bbls
9/25/95 480 Bbls
9/27/95 1080 Bbls
9/28/95 600 Bbls

4560 Bbls @ \$1.45 per Barrel

\$6,612.00

Terms: Net Due 30 Days After Receipt.

RECEIVED
OCT 17 1995

OIL CON. DIV.
DIST. 3

NATIONAL
The Nation's Propane Company.

Date 10/3 1995

Customer Account No. _____ Customer Order No. _____ Phone No. _____

Name Tierra Environmental

Address _____

CASH		CHARGE	ON ACCOUNT	MDSE. RET'D.	PAID OUT
QUAN.	PART NUMBER	DESCRIPTION		PRICE	AMOUNT
1	BA0091124	20 lb cyl			6.31
1	20 LB	TANK LP GAS			
		D.O.T. STICKER(S)			
		Thank You		TAX	35
				TOTAL	6.66

ALL claims and returned goods MUST be accompanied by this bill.

No. 073636

SALESPERSON

RECEIVED BY

[Signature]

15

invoice

A.B. LANE ELECTRIC MOTOR SERVICE

P.O. BOX 822
FARMINGTON, NEW MEXICO 87499

TEL (505) 327-9442
FAX (505) 327-3847

DATE 25 Sep 95 INVOICE NO. 9415

BILL TO:

TIERRA ENVIRONMENTAL CORP
P O DRAWER 15250
FARMINGTON NM 87499

RECEIVED
OCT 17 1995
OIL CON. DIV.
DIST. 3

NET 30

WO 7581 DR 4888 9/19/95

EBARA 10 HP SUB PUMP ASSY, 3 PH,
MOD # 15ODLU67.54, S/N 7581

DISASSEMBLE, INSPECT, CLEAN UP, REWIND,
REPLACE BEARINGS, SEALS, GASKETS, O RINGS &
CORD, ASSEMBLE, TEST RUN, PAINT

REWIND	705.00	705.00
1 MISC PART(S) / REBUILD KIT	914.00	914.00
SUBTOTAL OF TAXABLE ITEMS		1,619.00
NM SALES TAX	96.14	96.14

THANK YOU

**PLEASE USE
AS ORIGINAL**

A SERVICE CHARGE OF 1-1/2% PER MONTH WILL BE
CHARGED ON ALL PAST DUE ACCOUNTS

TOTAL 1,715.14
BALANCE DUE: 1,715.14



TIERRA
ENVIRONMENTAL CORPORATION

CORPORATE OFFICE
P. O. Drawer 15250
Farmington, NM 87401
(505) 325-0924

October 13, 1995

Roger Anderson, Bureau Chief
New Mexico Oil Conservation Division
2040 South Pacheco
Santa Fe, New Mexico 87505

RECEIVED
OCT 17 1995

OIL CON. DIV.
DIST. 3

RE: SOUTHWEST WATER DISPOSAL PROJECT:

Dear Mr. Anderson:

There appears to be approximately 15,000 bbls of water left in the impoundment at Southwest. Our contractor "Fesco Construction" has begun preliminary dirt work, squeezing the south and east sides of the dikes. The water level has risen to approximately 37 inches and the impoundment has been reduced in size to approximately half of the previous surface area. The remaining water is extremely high in TDS and is beginning to cause problems creating salt build up on all of the spray bars, thereby reducing their efficiency. Night temperatures have been in the mid to high thirty degree range recently, also effecting evaporation efficiency.

The contractor feels that he cannot continue squeezing the impoundment at this time because of the fear of over saturation occurring. If he is forced to stop work and de-mobilize and then at a later date re-mobilize additional charges will be incurred.

During the past few months substantially expensive breakdowns of equipment have occurred. Although budgeted for in the contract most of that money has been expended. Because of the nature of the facility and the high TDS in the water, additional breakdowns of equipment can be expected. A case in point is that pump back pressure must presently be maintained at 80 lbs., in order for the spray bars to operate efficiently. Normally 50 lbs. had been all that was required. Both pumps are now having to work that much harder and the old piping is under that much more strain.

Therefore I am suggesting that the OCD strongly consider removing another 10,000 bbls of water from the impoundment. The cost involved in the previous removal was approximately \$ 14,000.00. It presently cost approximately \$ 6,800.00 every two weeks in manpower to operate the facility 24 hrs per day. It costs on the average another \$ 3,000.00 per month in utility costs. Additional breakdown charges have ranged as high as \$ 2,000.00 per occurance. It would

Page 2:

seem that removal costs would substantially reduce the operating time frame and would about be a wash as far as cost goes. Additionally reducing the operating time frame would further reduce the risk of additional breakdowns.

Our contractor feels that with the removal of and additional 10,000 bbls, he could continue to close the facility, absorbing the remaining water with dirt.

Let me know what you think.

Sincerely,



Phillip C. Nobis
President

xc: D. Foust, Aztec OCD ✓
SWD File

TIERRA ENVIRONMENTAL CORPORATION
P.O. Box 660
Farmington, new Mexico 87499-0660
(505) 325-0924

RECEIVED
OCT - 2 1995

OIL CON. DIV.
DIST. 3

INVOICE No.: 535
INVOICE DATE: 9/29/95
PROJECT No.: 94066

ENERGY, MINERALS & NATURAL RESOURCES
ATTN: ROGER ANDERSON
2040 SOUTH PACHECO
SANTA FE, NEW MEXICO 87505

September 16, 1995 to September 29, 1995
OCD - SOUTHWEST DISPOSAL

24 hr/day operation @ \$ 3,400.00/week - 2 weeks	\$6,800.00
16 Hours Down Time Credit:	(\$323.84)
Additional Charges:	
110.25# CAN(s) KMNo4 @ \$185.00 ea.	\$0.00
FOUR CORNERS ELECTRIC Check-out of pump	\$182.48
A. C. ELECTRIC Re-connect pump & test	\$51.64
MODERN IRON WORKS Crane to re-set pump	\$766.84
CITY OF FARMINGTON ELECTRIC	\$1,817.75
ENGLAND SALES SERVICE CO. Pipe repair parts	\$31.29
PRIMARY PUMP RENTAL for AUGUST & SEPTEMBER	\$2,000.00
NOTE: DUE TO PROXIMITY OF CLOSURE, From this invoice on, the primary pump will be charged at the rate of \$32.26 per day until it is taken out of service	
INVOICE TOTAL:	\$11,326.16

Terms: Net Due 30 Days After Receipt.

FOUR CORNERS ELECTRIC CO., INC.

1213 SCHOFIELD LANE
FARMINGTON, NEW MEXICO 87401

CUSTOMER'S ORDER NO.: _____ DATE: _____

INVOICE NUMBER 29720

SOLD TO

TIERRA ENVIRONMENTAL CORP.
909 W. APACHE ST.
FARMINGTON, NM 87401
CUSTOMER ACCOUNT NUMBER 143

INVOICE DATE 11-Sep-95

TERMS: The terms of this invoice is net upon receipt. After 10 days, a late charge of 1½% per month will be added. Any added expense to collect will be added to the total amount due.

SHIPPED TO ADDRESS

QUANTITY	DESCRIPTION	UNIT PRICE	AMOUNT
----------	-------------	------------	--------

CHECKED PUMP IN PIT FOR BLOWN FUSES. RETURNED WHEN PUMP WAS PULLED TO VERIFY WINDING SHORTED TO GROUND.

-----DAILY TIME SHEETS ATTACHED-----

DAILY TIME SHEET	#55717		\$102.48
	#55952		\$80.00

*Richard:
Sorry this
took so long -
I had the
wrong address.
M.*

TOTAL AMOUNT DUE THIS INVOICE ----- \$182.48

* GOOD CUSTOMERS LIKE YOU ARE THE REASON FOR OUR CONTINUED *
* SUCCESS. THANK YOU!!!! *
* MADELINE & DAVID *

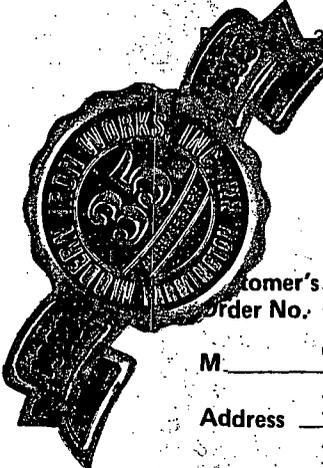
MODERN IRON WORKS, INC.

227-7355
25-8411

P.O. Box 1633

FARMINGTON, NEW MEXICO
87499-1633

A 13899



Customer's Order No. _____ Date SEPT. 22, 19 95

M TIERRA ENVIRONMENTAL CORP.
Address P. O. DRAWER 15250
FARMINGTON, N. MEX. 87499

ORIGINAL

SOLD BY	CASH	C.O.D.	CHARGE	ON ACCT.	Mdse. Retd.	PAID OUT	
RE			XXXX				
CODE NO.	QUANTITY	DESCRIPTION				PRICE	AMOUNT
	48	Miles Travel on 60 Ton Hydro Crane to & from at 30 Ton Hydro Crane Rate (\$ 10.00)				7.00	336.00
	3	Hrs. 60 Ton Hydro Crane Service to Set Pump back in Pond at 30 Ton Hydro Rate (\$ 160.00)				130.00	390.00

							726.00
		5.625% S. J. CO. TAX					40.84

		TOTAL DUE					766.84
		NET 30 DAYS					
		JOB TICKET # 1193					

PLEASE PAY FROM
THIS INVOICE
NO STATEMENT
WILL BE SENT

TERMS: All bills are due and payable on or before the 10th of the month. A one and one-half percent per month service charge will be added to all amounts over 30 days, which is an annual percentage rate of 18 percent. Customer agrees to pay all costs of collections, including attorneys fees.

Rec'd by _____

England Sales Service CO.

INVOICE

854149

INDUSTRIAL - OIL FIELD - WATERWORKS
2600 West Main Farmington, N.M. 87401 Ph. 505-325-7568

SOLD TO: **CASH2** SHIP TO:

DEC 848524

CASH2

CT

Counter-Pickup

Cash

09/22/95

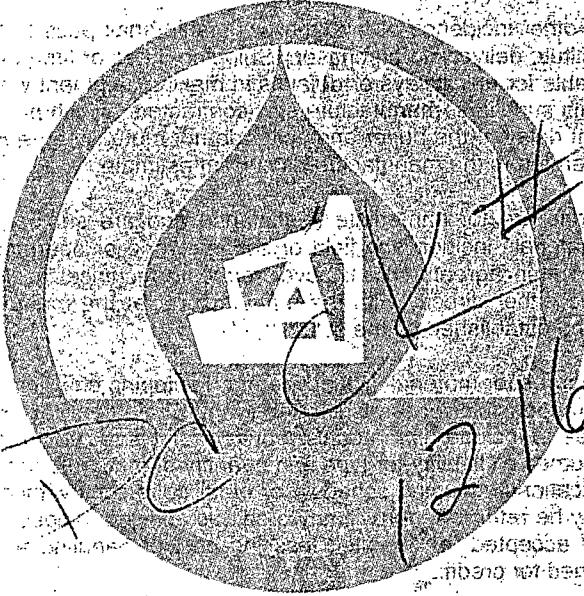
1

UNIT

1 24-436-060
8 10-300-770

3/4 X 7 BOLT / 2 NUTS
MALE ADAPT

12.90 \$12.90
12.88 \$12.64



TERMS: NET 30 DAYS FROM DATE OF INVOICE.
A SERVICE CHARGE OF 1-1/2% PER MONTH
(18% ANNUAL) WILL BE ADDED TO ALL PAST
DUE ACCOUNTS.

ALL SALES ARE MADE IN ACCORDANCE WITH THE
TERMS AND CONDITIONS ON THE FACE AND
REVERSE SIDE HEREOF.

AUTHORIZED SIGNATURE:

Thank You

\$29.54

\$1.00

\$1.75

\$31.29

TIERRA ENVIRONMENTAL CORPORATION
P.O. Box 660
Farmington, new Mexico 87499-0660
(505) 325-0924

RECEIVED
SEP 15 1995
OIL CON. DIV.
DIST. 3

INVOICE No.: 530
INVOICE DATE: 9/15/95
PROJECT No.: 94066

ENERGY, MINERALS & NATURAL RESOURCES
ATTN: ROGER ANDERSON
2040 SOUTH PACHECO
SANTA FE, NEW MEXICO 87505

September 2, 1995 to September 15, 1995
OCD - SOUTHWEST DISPOSAL

24 hr/day operation @ \$ 3,400.00/week - 2 weeks	\$6,800.00
32 Hours Down Time Credit:	(\$647.68)
Additional Charges:	
4 110.25# CAN(s) KMNo4 @ \$185.00 ea.	\$740.00 <i>OK</i>
COMPRESSOR RENTAL (FINAL)	\$71.38 <i>no pay</i>
CRANE RENTAL TO REMOVE PUMP FOR REPAIRS	\$766.84 <i>OK</i>
ELECTRICAL REPAIRS ON PRIMARY PUMP SYS.	\$389.84 <i>OK</i>
COMPRESSOR RENTAL PUMP RENTAL	\$158.91 <i>OK</i>
REPAIR PARTS FOR PIPE SYSTEM	\$458.71 <i>OK</i>
	<i>658.71</i>
INVOICE TOTAL:	\$8,738.00

Terms: Net Due 30 Days After Receipt.

Total 33
240.73
87.81
224
80.97

11834.31

England Sales Service CO.

INVOICE

053852

INDUSTRIAL OIL FIELD - WATERWORKS

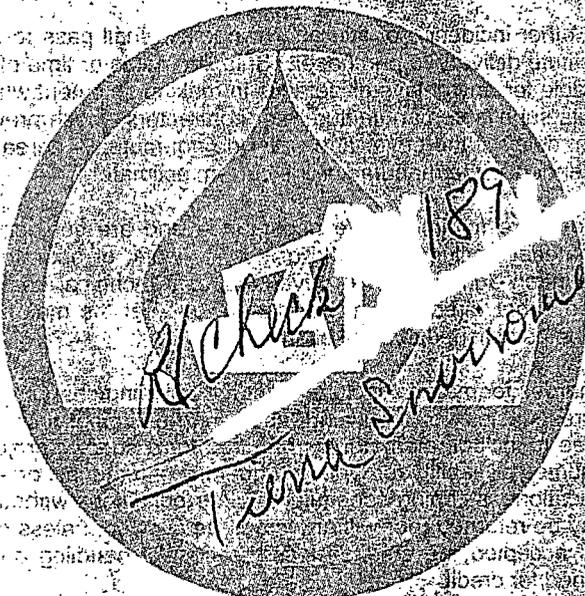
2600 West Main Farmington, N.M. 87401 Ph. 505-325-7568

SOLD TO: [blacked out] **SHIP TO:** [blacked out]

088 040164

CASH2 STAN Counter Pickup Cash 09/13/95

1	24-436-060	6 S-40 6x5 MALE ADAPT	12.90	\$12.90
1	24-437-585	8x6 S-40 6x5 RED BUSHING	39.11	\$39.11
2	24-447-000	0 S-40 SLIP CAP	34.30	\$68.60
1	35-717-020	1 QT 717 CEMENT	11.00	\$11.00
2	28-630-350	3 1/4x3 1/2 DBL BOLT CLAMP	7.00	\$14.00
1	20-613-060	6 Fx FNPT TYPE D COUPLER	81.55	\$81.55



TERMS: NET 30 DAYS FROM DATE OF INVOICE.
 A SERVICE CHARGE OF 1-1/2% PER MONTH
 (18% ANNUAL) WILL BE ADDED TO ALL PAST
 DUE ACCOUNTS.

ALL SALES ARE MADE IN ACCORDANCE WITH THE
 TERMS AND CONDITIONS ON THE FACE AND
 REVERSE SIDE HEREOF.

AUTHORIZED SIGNATURE:

Thank You

\$248.73



INVOICE

853739

INDUSTRIAL - OIL FIELD - WATERWORKS
2600 West Main Farmington, N.M. 87401 Ph. 505-325-7568

SOLD TO: *[Faded]* SHIP TO: **CASH2**

Credit

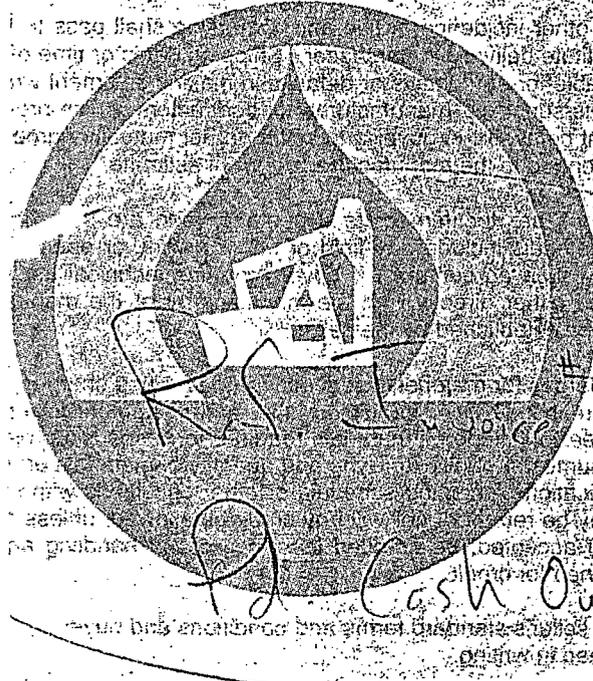
OE# 84003P

CASH2 06 Counter Pickup Cash 89/88/98

1 0 24-429-880
1 0 24-437-585
1 0 24-435-860

8 S-40 sxs COUPLING
8x6 S-40 spxs RED BUSHING
6 S-40 sxf FEMALE ADAPT

24.71
39.11
19.86
\$24.71
\$39.11
\$19.86



5372
Credit

TERMS: NET 30 DAYS FROM DATE OF INVOICE. A SERVICE CHARGE OF 1-1/2% PER MONTH (18% ANNUAL) WILL BE ADDED TO ALL PAST DUE ACCOUNTS.

ALL SALES ARE MADE IN ACCORDANCE WITH THE TERMS AND CONDITIONS ON THE FACE AND REVERSE SIDE HEREOF.

AUTHORIZED SIGNATURE:

Thank You

\$82.88

\$1.00

\$4.92

\$87.80

England Sales Service CO.

INVOICE

853724

INDUSTRIAL - OIL FIELD - WATERWORKS

2600 West Main Farmington, N.M. 87401 Ph. 505-325-7568

SOLD TO: _____ **SHIP TO:** **CASH2**

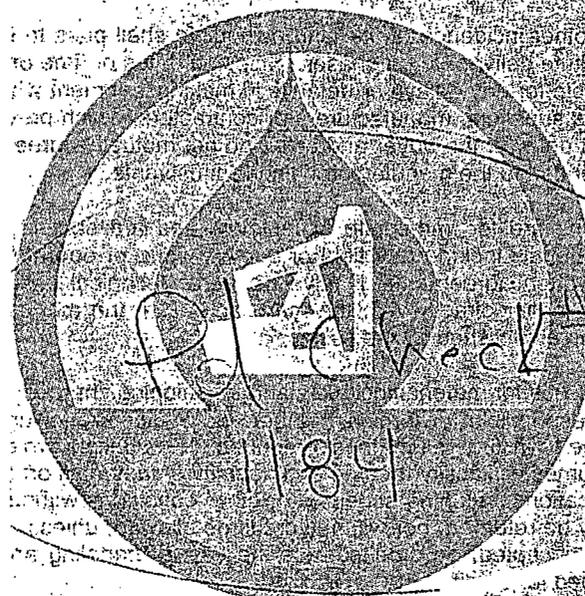
OE# B48012

CASH2 D6 Counter Pickup Cash 69/07/95 1

1	1	0	24-437-585
1	1	0	24-429-080
1	1	0	24-435-060
1	1	0	28-610-060
1	1	0	28-615-060

8x6 S-40 spxs RED BUSHING
 8 S-40 sxs COUPLING
 6 S-40 sxf FEMALE ADAPT
 6 M ADPXMPT TYPE 'A' COUPLER
 6 M ADPXMPT TYPE 'F' COUPLER

39.11	439.11
24.71	624.71
19.86	619.86
58.31	658.31
71.82	671.82



TERMS: NET 30 DAYS FROM DATE OF INVOICE.
 A SERVICE CHARGE OF 1-1/2% PER MONTH
 (18% ANNUAL) WILL BE ADDED TO ALL PAST
 DUE ACCOUNTS.

ALL SALES ARE MADE IN ACCORDANCE WITH THE
 TERMS AND CONDITIONS ON THE FACE AND
 REVERSE SIDE HEREOF.

AUTHORIZED SIGNATURE:

Thank You

\$12.21
 \$.00
 \$12.60
 \$224.81

MARQUEZ INDUSTRIAL RENTAL & REPAIR

"PARTS SALES — EQUIPMENT RENTALS — TOOL REPAIRS"
 311 WEST CEDAR • FARMINGTON, NEW MEXICO 87401
 (505) 326-4516

DATE 9-13-95 1995
 NAME Tierra environment

ADDRESS _____

CASH			
QUANTITY	DESCRIPTION	PRICE	AMOUNT
1	3" water pump 1 week rental		130 00
1	20 3" suction 1 week rental		20 00
			150 00
		TAX	8 91
			158 91

ALL CLAIMS AND RETURNED GOODS MUST BE ACCOMPANIED BY THIS BILL
 san juan repr Form 87-3

4599

RENTAL CONTRACT NO. 010496 ✓

PURCHASE ORDER NO. _____

EQUIPMENT TO BE USED AT: _____

MARQUEZ INDUSTRIAL RENTAL & REPAIR
"PARTS SALES — EQUIPMENT RENTALS — TOOL REPAIRS"
311 WEST CEDAR
FARMINGTON, NEW MEXICO 87401
(505) 326-4516

DATE		TIME
DUE IN		HOUR
T	OUT	6-2-95
M	IN	9-1-95
E	TOTAL	Complete 71

9811 6-2-95-707-1-95 (1)

RENTED TO: Tierra Environmental

ADDRESS: ~~707 West Apache~~ ~~Farmington~~ ~~NM~~
Drawer 15250 Farmington NM 87401

TELEPHONE NO: 334-8894 EMPLOYED BY: _____ OTHER IDENTIFICATION: _____

QTY.	DESCRIPTION	DAY	WEEK	MO.	RETURNED	RENT	CHARGES
1	185 CFM Air Compressor # 8	60	700	600			
	hours out 15.56						
	Exchange # 8 for # 9 new 41R				17 7/8	Full	2535
	8375/10				84um	MDSE.	895
						TOTAL	6930
						TAX	208
						TOTAL	7138

Detroit 39 Allen

RECEIVED
BY _____ DATE 9/8/95

ORIGINAL

3 Mile Marker
County rd
4990
632-1426

EQUIPMENT RECEIVED SUBJECT TO CONDITIONS ON REVERSE SIDE
There are no warranties or merchantability or fitness either expressed or implied which extend beyond the description on the face hereof.

SIGNATURE OF LESSEE [Signature]

WE CHARGE FOR ALL TIME EQUIPMENT IS OUT, INCLUDING SATURDAYS, SUNDAYS AND HOLIDAYS. RETURN EQUIPMENT CLEAN AND IN GOOD ORDER.

INVOICE

OIL FIELD MAINTENANCE
AND ELECTRIFICATION

New Mexico Contractors License #7480

(505) 325-1459

FOUR CORNERS ELECTRIC CO., INC.

1213 SCHOFIELD LANE
FARMINGTON, NEW MEXICO 87401

CUSTOMER'S ORDER NO.: _____ DATE: _____

INVOICE NUMBER 29656

SOLD
TO

TIERRA ENVIRONMENTAL CORP.
909 W. APACHE ST.
FARMINGTON, NM 87401
CUSTOMER ACCOUNT NUMBER 143

INVOICE DATE 29-Aug-95

TERMS: The terms of this invoice is net upon receipt.
After 10 days, a late charge of 1½% per month will be
added. Any added expense to collect will be added to
the total amount due.

SHIPPED TO

ADDRESS

QUANTITY	DESCRIPTION	UNIT PRICE	AMOUNT
----------	-------------	------------	--------

	Blanco Water Plant. REPLACED PHASE MONITOR AND START BUTTON ON PUMP. PUT FUSES IN LINE WITH FEED TO MONITOR FOR OVERCURRENT PROTECTION BY DIRECTIONS WITH PRODUCT.		
--	---	--	--

-----DAILY TIME SHEETS ATTACHED-----			
DAILY TIME SHEET	----- #55767		\$389.84

RECEIVED
BY _____ DATE 9/8/95

TOTAL AMOUNT DUE THIS INVOICE ----- \$389.84

 * GOOD CUSTOMERS LIKE YOU ARE THE REASON FOR OUR CONTINUED *
 * SUCCESS. THANK YOU!!!! *
 * MADELINE & DAVID *

MODERN IRON WORKS, INC.

Phones: 327-7355
325-8411

P.O. Box 1633

FARMINGTON, NEW MEXICO
87499-1633

A 13858

Customer's
Order No.

Date SEPT. 7, 19 95

M TIERRA ENVIRONMENTAL CORP.

Address P. O. DRAWER 15250

FARMINGTON, N. MEX. 87499

ORIGINAL

SOLD BY	CASH	C.O.D.	CHARGE	ON ACCT.	Mdse. Retd.	PAID OUT			
RE			XXXX						
CODE NO.	QUANTITY	DESCRIPTION					PRICE	AMOUNT	
	48	Miles Travel on 30 Ton Hydro Crane to & from					7.00	336.00	
	3	Hrs. 30 Ton Hydro Crane Service to Pull Pump					130.00	390.00	
								726.00	
		5.625% S. J. CO. TAX						40.84	
		TOTAL DUE						766.84	
		NET 30 DAYS							
		JOB TICKET # 1165							

RECEIVED

BY _____ DATE 9/8/95

PLEASE PAY FROM
THIS INVOICE
NO STATEMENT
WILL BE SENT

TERMS: All bills are due and payable on or before the 10th of the month. A one and one-half percent per month service charge will be added to all amounts over 30 days, which is an annual percentage rate of 18 percent. Customer agrees to pay all costs of collections, including attorneys fees.

Rec'd by _____

san juan repro Form 213-3

TIERRA ENVIRONMENTAL CORP.

909 West Apache
 Farmington, NM 87401
 Off: (505) 325-0924
 Fax: (505) 327-1471

7101

CUSTOMER'S ORDER NO.	DEPT.	DATE 9-14-95
NAME Southwest Water Disposal - NMOCK		
ADDRESS Blanco, N.M.		

SOLD BY	CASH	C.O.D.	CHARGE	ON ACCT.	MOSE. RETD.	PAID OUT
---------	------	--------	--------	----------	-------------	----------

QUAN.	DESCRIPTION	PRICE	AMOUNT
2	Potassium Permanganate		
	@ 110.25 #s EACH	370	-
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			

REC'D BY *[Signature]*

REDIFORM
5L320

KEEP THIS SLIP
FOR REFERENCE

42300

TIERRA Environmental 334-8894

CUSTOMER ORDER NO.	DATE 9-5-95
NAME SWWD	
ADDRESS Blanco N.M.	
CITY, STATE, ZIP	

SOLD BY	CASH	C.O.D.	CHARGE	ON ACCT.	MOSE. RETD.	PAID OUT
---------	------	--------	--------	----------	-------------	----------

QUAN.	DESCRIPTION	PRICE	AMOUNT
2	Potassium Permanganate		
	@ 110.25 each	370	-
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			

RECEIVED BY *[Signature]*

KEEP THIS SLIP FOR REFERENCE

TC 4705

42293

Tierra Environmental 334-8894

CUSTOMER ORDER NO. DATE 9-5-95

NAME Phillip's Petroleum

ADDRESS Sunco Truck # 3568

CITY, STATE, ZIP To Sunco Disposal

SOLD BY CASH C.O.D. CHARGE ON ACCT. MDSE RETD PAID OUT

QUAN. DESCRIPTION PRICE AMOUNT

1	1	Impoundment lead	8:45A	120 BBL
2	1	Impoundment lead	10:25A	120 BBL
3	1	Impoundment lead	12:05P	120 BBL
4	1	Impoundment lead	1:50P	120 BBL
5	1	" "	3:40	120 BBL
6	1	" "	5:25	120 BBL
7	1	" "	7:10	120 BBL
8				
9				
10				
11				
12				

RECEIVED BY Hank Pulman 3568

KEEP THIS SLIP FOR REFERENCE

TC 4705

42294

Tierra Environmental 334-8894

CUSTOMER ORDER NO. DATE 9-6-95

NAME Phillip's Pet

ADDRESS Sunco Truck 3568

CITY, STATE, ZIP To Sunco Disposal

SOLD BY CASH C.O.D. CHARGE ON ACCT. MDSE RETD PAID OUT

QUAN. DESCRIPTION PRICE AMOUNT

1	1	Impoundment Lead	6:15A	120 bbl
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				

RECEIVED BY Hank Pulman

KEEP THIS SLIP FOR REFERENCE

TC 4705

42295

Tierra Environmental 334-8894

CUSTOMER ORDER NO. DATE 9-8-95

NAME Phillips Pet

ADDRESS Sunco Trucking 3568

CITY, STATE, ZIP To Sunco Disposal

SOLD BY CASH C.O.D. CHARGE ON ACCT. MDSE RETD PAID OUT

QUAN.	DESCRIPTION	PRICE	AMOUNT
1	1 Impoundment Load	6:15	120 bbl
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			

RECEIVED BY [Signature]

KEEP THIS SLIP FOR REFERENCE

TC 4705

42296

Tierra Environmental 334-8894

CUSTOMER ORDER NO. DATE 9-10-95

NAME PHILLIPS PET.

ADDRESS SUNCO TRUCKING # 3568

CITY, STATE, ZIP TO SUNCO DISPOSAL

SOLD BY CASH C.O.D. CHARGE ON ACCT. MDSE RETD PAID OUT

QUAN.	DESCRIPTION	PRICE	AMOUNT
1	1 Impoundment Load	4:30 AM	120 BBL
2	1 " "	6:10	120 BBL
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			

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KEEP THIS SLIP FOR REFERENCE

TC 4705

42297

42298

TIERRA Environmental 334-8894

TIERRA Environmental 334-8894

CUSTOMER ORDER NO. _____ DATE 9-11-95

NAME Phillips Petroleum

ADDRESS SUNCO TRUCK # 3568

CITY, STATE, ZIP TO SUNCO DISPOSAL

CUSTOMER ORDER NO. _____ DATE 9-11-95

NAME Phillips Petroleum

ADDRESS SUNCO TRUCK # 3569

CITY, STATE, ZIP TO SUNCO DISPOSAL

SOLD BY	CASH	C.O.D.	CHARGE ON ACCT.	MDSE RETD	PAID OUT

SOLD BY	CASH	C.O.D.	CHARGE ON ACCT.	MDSE RETD	PAID OUT

QUAN.	DESCRIPTION	PRICE	AMOUNT
1	Impoundment Load	12:03 PM	120 BBL S
2	" "	2:00	120 BBL S
3	" "	3:55	150 BBL S
4	" "	5:45	120 BBL S
5			
6			
7			
8			
9			
10			
11			
12			

QUAN.	DESCRIPTION	PRICE	AMOUNT
1	Impoundment Load		120 BBL S
2	" "		
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			

RECEIVED BY Hank Furtman

RECEIVED BY Donald R. Riquelme

TC 4705

42299

TIERRA Environmental 334-8894

CUSTOMER ORDER NO. _____ DATE 9-12-95

NAME Phillips Pet

ADDRESS SUNCO TRUCK # 3568

CITY, STATE, ZIP TO SUNCO DISPOSAL

SOLD BY	CASH	C.O.D.	CHARGE ON ACCT.	MDSE RETD	PAID OUT

QUAN.	DESCRIPTION	PRICE	AMOUNT
1	Impoundment Load	10:10A	120 BBL
2	Impoundment Load	11:55	120 BBL
3	Impoundment Load	1:40	120 BBL
4	" "	3:25	
5	" "	5:10	120 BBL
6			
7			
8			
9			
10			
11			
12			

RECEIVED BY [Signature]

KEEP THIS SLIP FOR REFERENCE

TC 4705

Public Service Company of New Mexico

Post Office Box 227 / Waterflow, New Mexico 87421

August 29, 1995

Mr. Denny Foutz
Oil Conservation Division
New Mexico Energy, Minerals
& Natural Resources Department
1000 Rio Brazos Road
Aztec, New Mexico 87410

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SEP - 1 1995

OIL CON. DIV.
DIST. 3

Subject: Oil, Coal Fines and Water Waste

Dear Mr. Foutz;

This letter is in response to your request for Public Service Company of New Mexico to provide support to the Oil Conservation Division on the disposal of waste material that contained a mixture of coal fines, oil and water. Unfortunately, we will not be able to assist you with the disposal of this material.

We initially thought that we might be able to burn the material in one of our boilers. We felt that we might be able to feed the material to the boiler by spreading it on one of our coal piles. After further examination we are hesitant to do this because of concerns that the additional moisture on the coal piles would increase the potential for spontaneous combustion fires in the piles. We also are concerned that the consistency of the material may cause plugging problems in our coal pulverizers.

Please feel free to contact me at 598-7628 if you have any questions or if I can provide any further information.

Sincerely,

Mike Farley

Mike Farley
Environmental Analyst

cc: Tim Jones

sc



PHILLIPS PETROLEUM COMPANY

FARMINGTON, NEW MEXICO 87401
5525 HWY. 64 NBU 3004

August 25, 1995

RECEIVED
AUG 29 1995
OIL CON. DIV.
DIST. 3

Mr. William J. LeMay, Director
Oil Conservation Division
New Mexico Energy, Minerals, and
Natural Resources Department
P. O. Box 2088
Santa Fe, NM 87504-2088

Southwest Water Disposal, Inc.
State of New Mexico Water Removal

Dear Mr. LeMay:

Phillips Petroleum Company wishes to respond to your August 7, 1995 request for additional financial assistance with the removal and disposal of some of the waste water remaining in the disposal pond operated by Southwest Water Disposal, Inc. Phillips is willing on a volunteer basis at the request of the State of New Mexico to participate financially in the State's effort to remove and properly dispose of the water in the pond. However, Phillips cannot do so in a way that makes it responsible in any way for the transportation or disposal of waste generated by entities other than Phillips Petroleum Company.

If the State selects the disposal facility and directs the water to be shipped there for disposal, Phillips will pay the invoices for the cost of transportation and disposal up to \$7500.00. This will be in addition to the \$7800.00 that Phillips expended in April, 1995 for the same cause.

Phillips also understands that this project is being pursued by the State for the purpose of achieving final and acceptable closure of the Southwest Water Disposal, Inc. pond site. We are volunteering our financial participation in the State's effort with this understanding.

Please verify that the State is willing to proceed on this basis, and designate the transporter and disposal site that the State is using for this effort. Then Phillips will accept and pay the invoices for the portion of work stated above as performed by the hauler and disposal site of the State's choice.

Very truly yours,

PHILLIPS PETROLEUM COMPANY

Sherry Richard
Profit Center Manager

cc: OCD - Aztec
L. E. Hasely

leh\wtrdis\$.ltr



TIERRA
ENVIRONMENTAL CORPORATION

CORPORATE OFFICE
P. O. Drawer 15250
Farmington, NM 87401
(505) 325-0924

July 25, 1995

Denny Foust
NMOCD
1000 Rio Brazos Rd.
Aztec, NM 87410

RECEIVED
JUL 26 1995
OIL CON. DIV.
DIST. 3

RE: Southwest Disposal Calculated Volume vs. Depth of Pond Graphs

Dear Denny

Please find enclosed copies of the above referenced graphs as per your request. If you need this data presented in another way, please let me know. It is on a spread sheet and easy to manipulate.

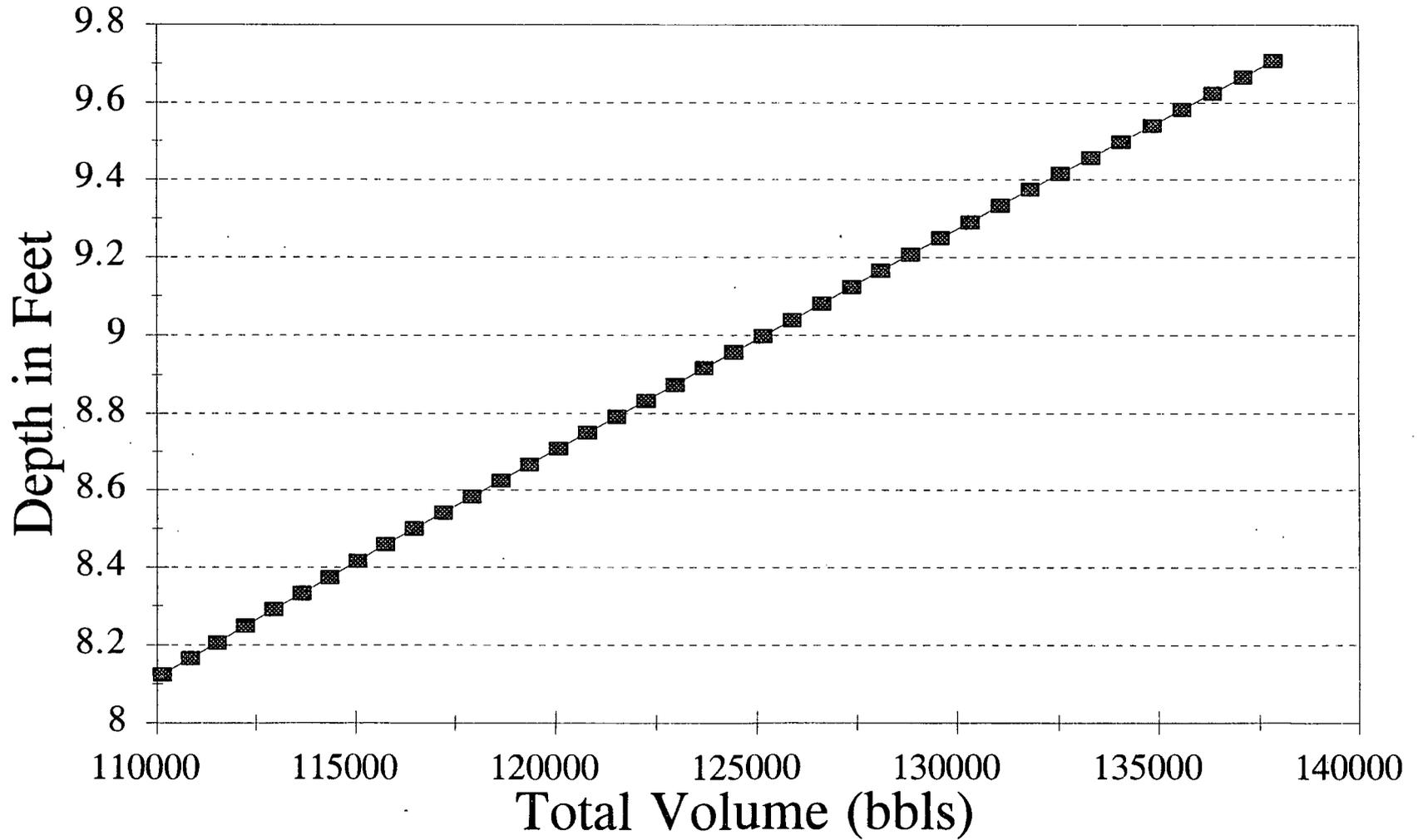
Sincerely

Connie Dinning
Special Projects Manager

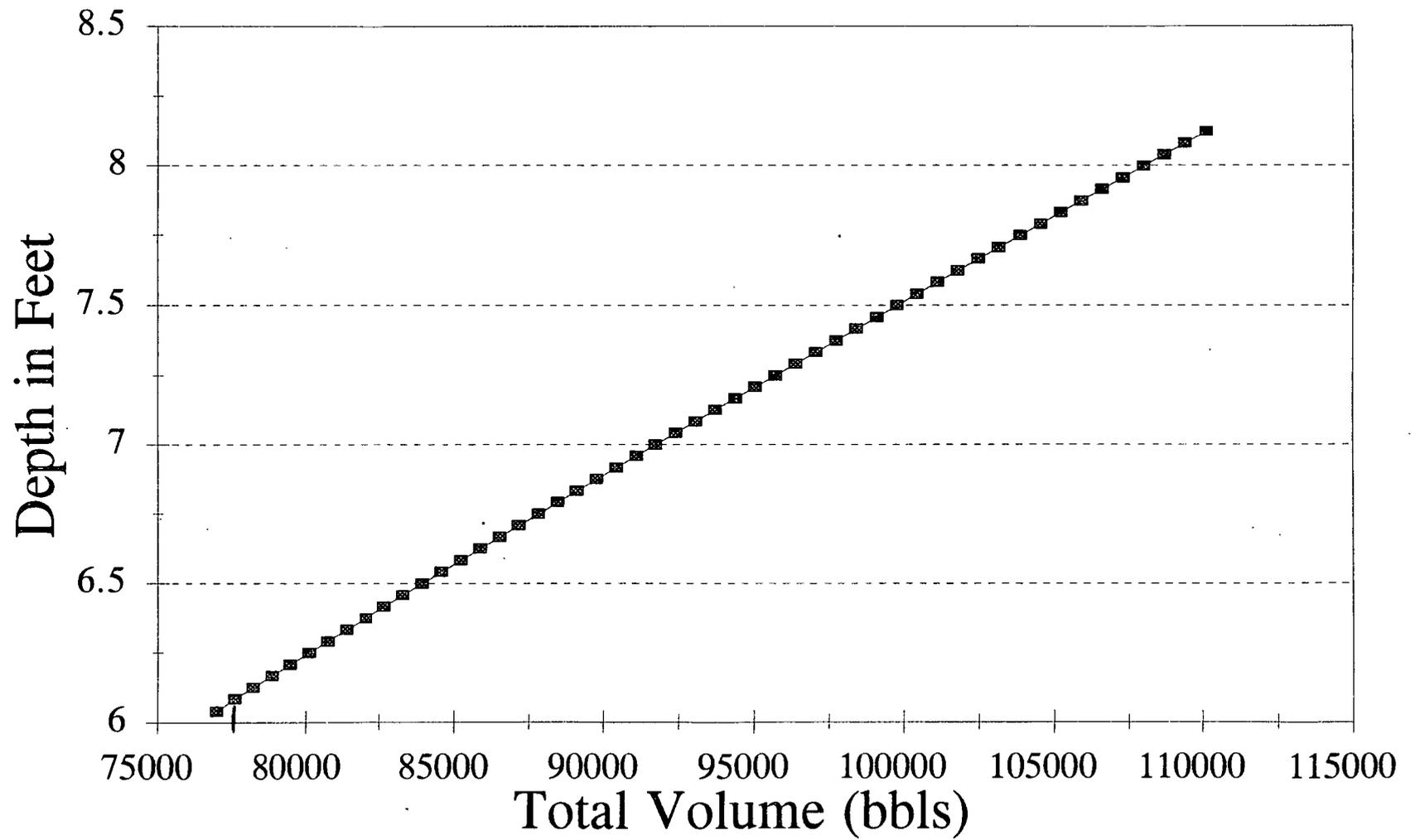
xc: Roger Anderson, NMOCD, Santa Fe

→ 73' → 28th - 3 loads

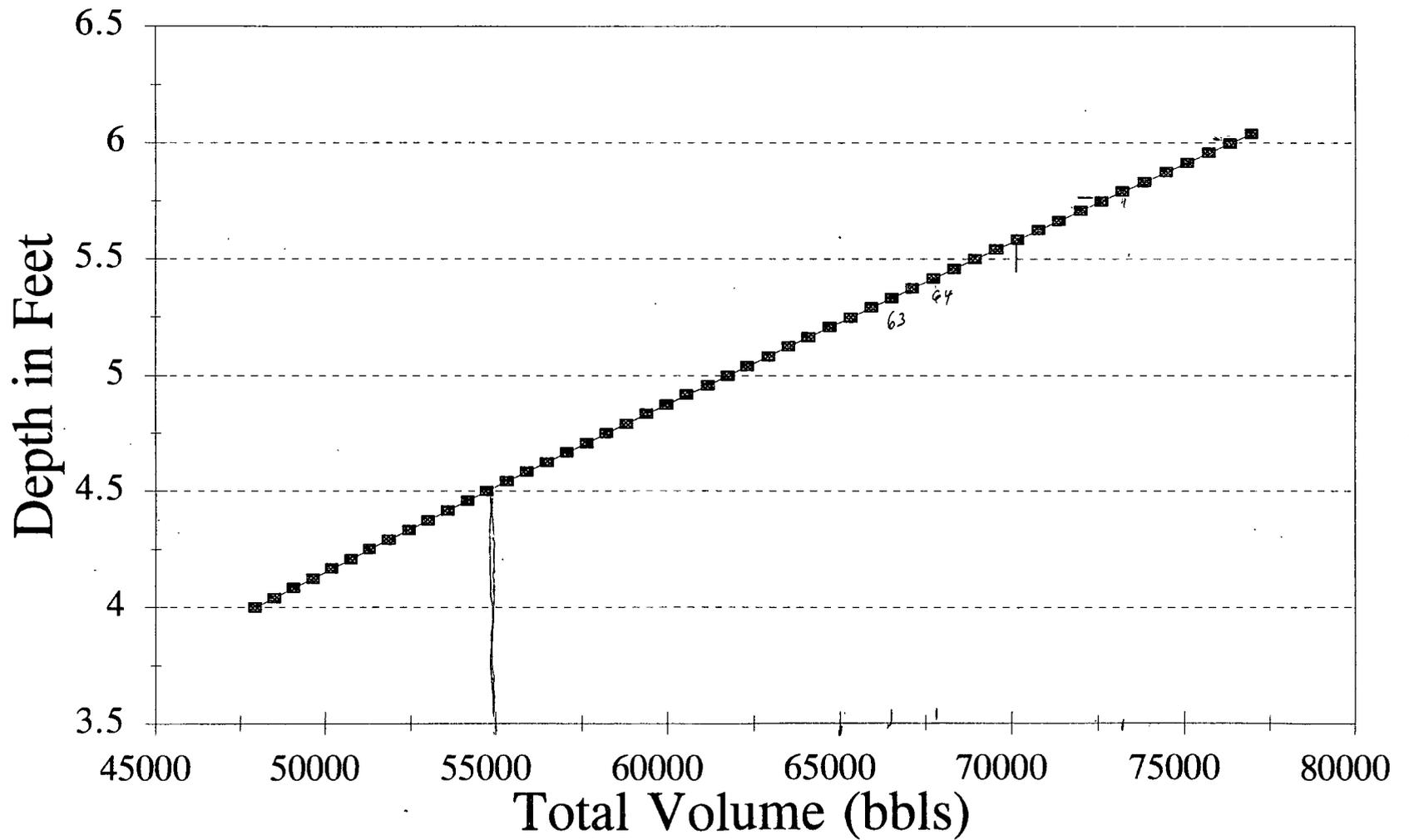
Southwest Disposal Volume



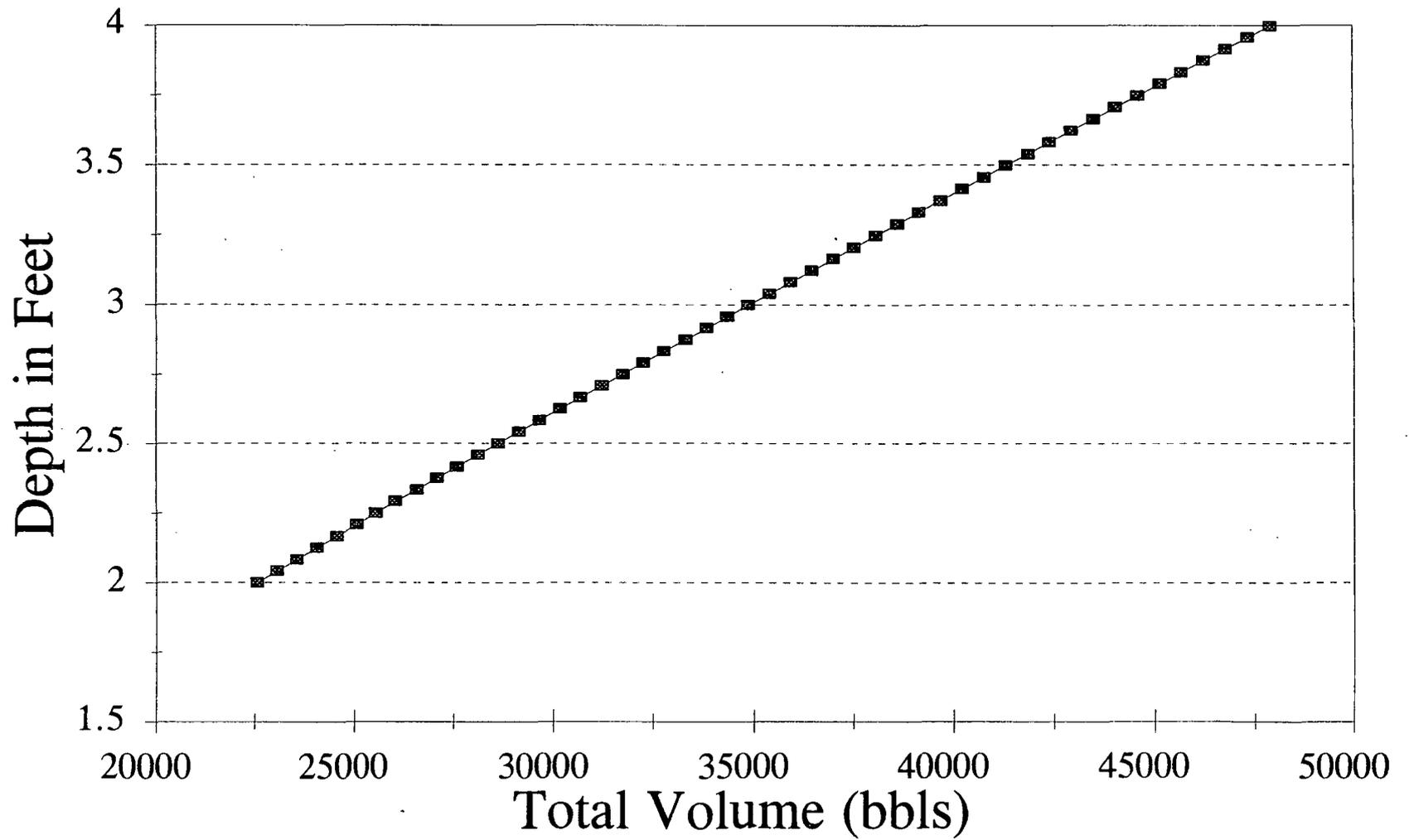
Southwest Disposal Volume



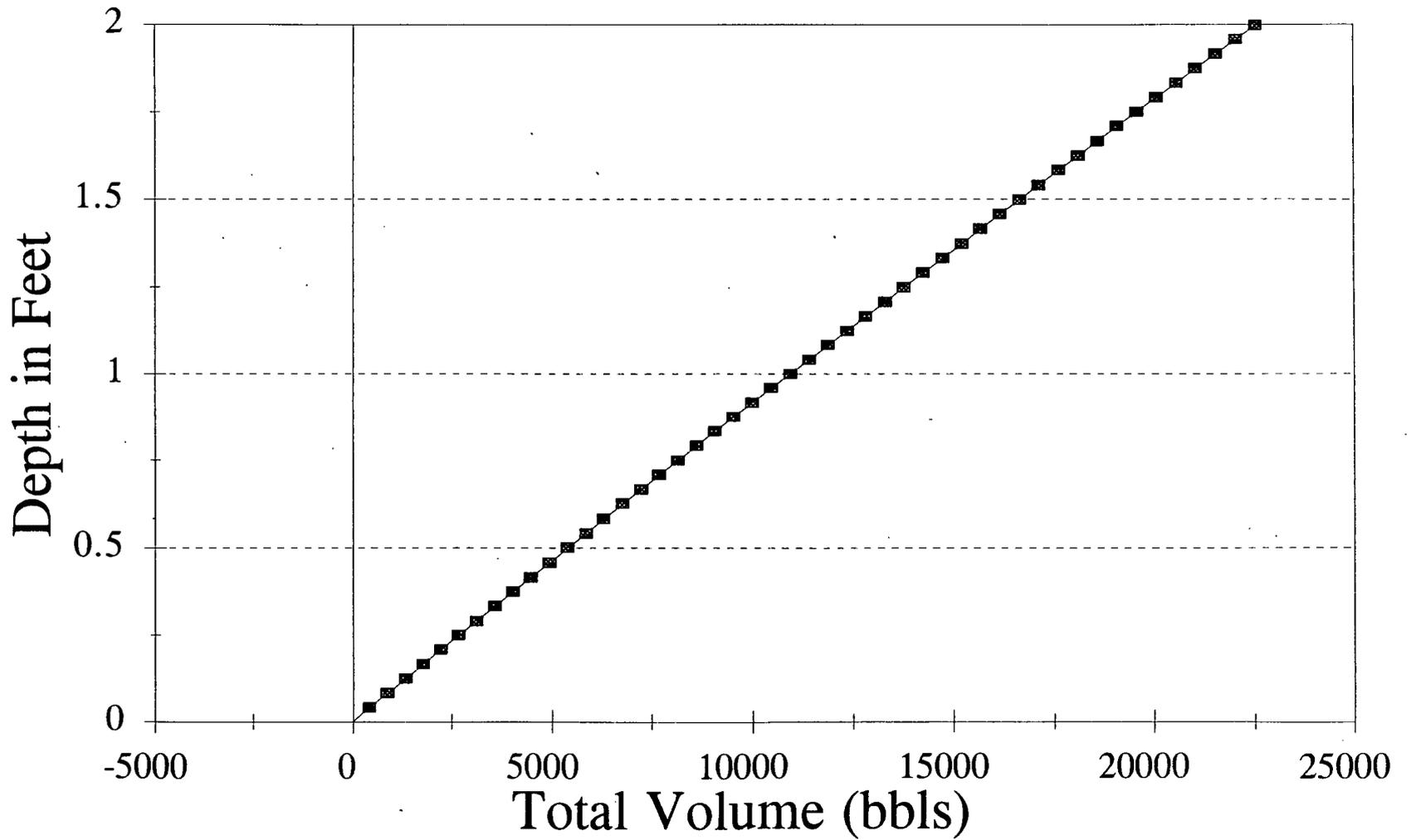
Southwest Disposal Volume



Southwest Disposal Volume



Southwest Disposal Volume





TIERRA
ENVIRONMENTAL CORPORATION

CORPORATE OFFICE
P. O. Drawer 15250
Farmington, NM 87401
(505) 325-0924

July 25, 1995

Jay L. Faurot, P.A.
1305 East 20th Street
Farmington, New Mexico 87401

RECEIVED
AUG - 7 1995

OIL CON. DIV.
DIST. 3

RE: SOUTHWEST WATER DISPOSAL

Dear Mr. Faurot:

Last week someone from your office called Tierra Environmental Company and spoke to me re: a continuance of a court case involving Southwest Water Disposal. She wanted to know if I had any objections to the case being continued. I told her that my company had nothing to do with it and therefore I had no objection.

Today I received a Motion for Continuance in the mail re: England Sales and Service vs. Southwest Water Disposal. I again called your office and spoke to Melissa. She was under the mistaken impression that Tierra is Southwest Water Disposal. We are not. Tierra is operating Southwest Water Disposal under contract with the State of New Mexico Oil Conservation Division (OCD). The owners of Southwest Water Disposal walked away from the operation on or about August 31, 1994. Because the facility was authorized under a permit received from the OCD, they assumed control of the facility. Tierra was awarded an emergency contract by the OCD to operate the facility on a temporary basis. We were then awarded a contract to continue operations through the final closure which should occur on or about October 1, 1995. Tierra did not purchase the facility. We are contractors for the State of New Mexico and therefore have no interest in the case of England Sales and Service vs. Southwest Water Disposal. The principals of Southwest Water Disposal still own the facility and property.

If you have any questions or seek to identify the whereabouts of the principals and owners of Southwest Water Disposal, contact Roger Anderson, Bureau Chief, New Mexico Oil Conservation Division, 2040 South Pacheco, Santa Fe, New Mexico or call 505-827-7152.

Sincerely,

A handwritten signature in cursive script, appearing to read "Phillip C. Nobis".

Phillip C. Nobis
President /CEO

xc: OCD Roger Anderson

STATE OF NEW MEXICO
COUNTY OF SAN JUAN
IN THE MAGISTRATE COURT

ENGLAND SALES & SERVICE,

Plaintiff,

vs.

No. 16-01-0095-00314-B

SOUTHWEST WATER DISPOSAL,

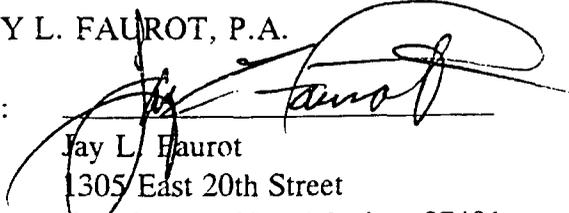
Defendant.

MOTION FOR CONTINUANCE

COMES NOW the Plaintiff by and through its attorney of record, and moves for a continuance of the trial presently set for July 21, 1995 at 8:30 a.m.

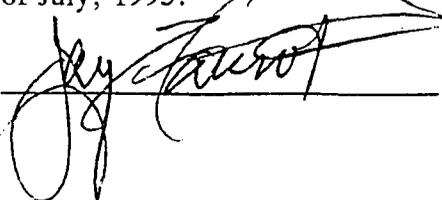
As grounds, counsel for Plaintiff states that he has a previously scheduled hearing in District Court on July 21, 1995 at 8:00 which cannot be rescheduled. Opposing party has been contacted and does not oppose this motion.

JAY L. FAUROT, P.A.

By: 

Jay L. Faurot
1305 East 20th Street
Farmington, New Mexico 87401
(505) 325-1838

I hereby certify that a true and correct copy of the foregoing pleading was mailed to opposing party of record this 14 day of July, 1995.



STATE OF NEW MEXICO
COUNTY OF SAN JUAN
IN THE MAGISTRATE COURT

ENGLAND SALES & SERVICE,

Plaintiff,

vs.

No. 16-01-0095-00314-B

SOUTHWEST WATER DISPOSAL,

Defendant.

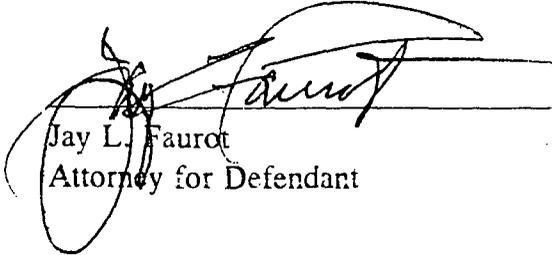
ORDER FOR CONTINUANCE

THIS MATTER having come before the Court upon Plaintiff's Motion to Continue and the Court having found good grounds therefore,

IT IS HEREBY ORDERED that the trial is hereby continued until a later date.

MAGISTRATE COURT JUDGE

SUBMITTED BY:


Jay L. Faurot
Attorney for Defendant

42277

TIERRA Environmental 325-0924

CUSTOMER ORDER NO.	DATE
NMOC / Tierra	8-9-95
NAME OIL CONSERVATION DIVISION / TIERRA	
ADDRESS TO BASIN DISPOSAL	
CITY, STATE, ZIP TRIPLE S TRUCK # 399	

SOLD BY	CASH	C.O.D.	CHARGE ON ACCT.	MDSE RETD	PAID OUT

QUAN.	DESCRIPTION	PRICE	AMOUNT
1	Impoundment load	9:57A	120 BBL
2	Impoundment load	11:40A	120 BBL
3	Impoundment load	12:10PM	120 BBL
4	Impoundment load	1:30pm	120 BBL
5	Impoundment load	5:20pm	120 BBL
6			
7	5		
8			
9			
10			
11		TOTAL	600 BBL
12			

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TC 4705

85 loads
10,200 bbls

42286

TIERRA Environmental 325-0924

CUSTOMER ORDER NO.	DATE
NMOC / Tierra	8-17-95
NAME OIL CONSERVATION DIVISION / TIERRA	
ADDRESS TO BASIN DISPOSAL	
CITY, STATE, ZIP Triple S Truck # 399	

SOLD BY	CASH	C.O.D.	CHARGE ON ACCT.	MDSE RETD	PAID OUT

QUAN.	DESCRIPTION	PRICE	AMOUNT
1	Impoundment load	120 BBL	9:25A
2	Impoundment load	120 BBL	11:15A
3	Impoundment load	120 BBL	1:25P
4	Impoundment load	120 BBL	2:52P
5	Impoundment load	120 BBL	4:45P
6			
7	5		
8			
9			
10			
11			
12		TOTAL	600

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TC 4705

42278

4279

Tierra Environmental 325-0924

Tierra Environmental 325-0924

CUSTOMER ORDER NO. NMCOO/TIERRA		DATE 8-10-95			
NAME Oil Conservation / TIERRA					
ADDRESS TO BASIN DISPOSAL					
CITY, STATE, ZIP TRIPLE 5 TRUCK # 399					
SOLD BY	CASH	C.O.D.	CHARGE ON ACCT.	MDSE RETD	PAID OUT

CUSTOMER ORDER NO. NMCOO/TIERRA		DATE 8-11-95			
NAME Oil Conservation / TIERRA					
ADDRESS TO BASIN DISPOSAL					
CITY, STATE, ZIP TRIPLE 5 TRUCK # 399					
SOLD BY	CASH	C.O.D.	CHARGE ON ACCT.	MDSE RETD	PAID OUT

QUAN.	DESCRIPTION	PRICE	AMOUNT
1	Impoundment load	8:05A	120 BBL
2	Impoundment load	10:15A	120 BBL
3	Impoundment load	11:45A	120 BBL
4	Impoundment load	2:00P	120 BBL
5	Impoundment load	3:45P	120 BBL
6	Impoundment load	5:20P	120 BBL
7	6		
8			
9			
10			
11			
12			
		TOTAL	720 BBL

QUAN.	DESCRIPTION	PRICE	AMOUNT
1	Impoundment load	7:05A	120 BBL
2	Impoundment load	9:22A	120 BBL
3	Impoundment load	11:00	120 BBL
4	Impoundment load	1:15	120 BBL
5	Impoundment load	2:45	120 BBL
6	Impoundment load	4:38	120 BBL
7	6		
8			
9			
10			
11			
12			
		DAYS TOTAL	720 BBL

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RECEIVED BY

TC 4705

42082

TIERRA ENVIRONMENTAL 325-0924		CUSTOMER ORDER NO.		DATE	
NMCOO/TIERRA		8/13/95			
NAME Oil Conservation / TIERRA					
ADDRESS TO BASIN DISPOSAL					
CITY, STATE, ZIP TRIPLE 5					
SOLD BY	CASH	C.O.D.	CHARGE ON ACCT.	MDSE RETD	PAID OUT
QUAN.	DESCRIPTION	PRICE	AMOUNT		
1	Impoundment load	6:45	120 BBL		
2	"	8:55	120 BBL		
3	"	10:30	120 BBL		
4	"	12:05	120 BBL		
5	"	2:45	120 BBL		
6	"	4:40	120 BBL		
7	6				
8					
9					
10					
11					
12					
		TOTAL	720 BBL		
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TC 4705

4283

4285

Tierra Environmental 325-0924

Tierra Environmental 325-0924

CUSTOMER ORDER NO. NMOC/TIERRA		DATE 8-14-95	
NAME Oil Conservation / Tierra			
ADDRESS XXXX Santa Fe			
CITY, STATE, ZIP Triple S Truck #399			
SOLD BY	CASH	C.O.D.	CHARGE ON ACCT.
			MDSE RETD
			PAID OUT

CUSTOMER ORDER NO. Amoco/Tierra		DATE 8-16-95	
NAME Oil Conservation Division / Tierra			
ADDRESS To Basin Disposal			
CITY, STATE, ZIP Triple S #			
SOLD BY	CASH	C.O.D.	CHARGE ON ACCT.
			MDSE RETD
			PAID OUT

QUAN.	DESCRIPTION	PRICE	AMOUNT
1	Impoundment load	7:03	120 BBL
2	"	9:30	120 BBL
3	"	11:15	120 BBL
4	"	12:45	120 BBL
5	"	2:55	120 BBL
6	"	4:30	120 BBL
7			
8			
9			
10			
11			
12	TOTAL		720 BBL

QUAN.	DESCRIPTION	PRICE	AMOUNT
1	Impoundment load	120	BBL 7:20
2	Impoundment load	120	bbl 9:35
3	Impoundment load	120	bbl 11:15
4	Impoundment load	120	BBL 1:35
5	Impoundment load	120	BBL 3:45
6	"	120	BBL 4:30
7			
8			
9			
10			
11			
12	TOTAL		720

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TC 4705

4088

Tierra Environmental 325-0924		DATE 8-19-95	
CUSTOMER ORDER NO. NMOC/Tierra			
NAME Oil Conservation Division Tierra			
ADDRESS To Basin Disposal			
CITY, STATE, ZIP Triple S Truck #399			
SOLD BY	CASH	C.O.D.	CHARGE ON ACCT.
			MDSE RETD
			PAID OUT
QUAN.	DESCRIPTION	PRICE	AMOUNT
1	Impoundment load	120	bbl 7:00
2	Impoundment load	120	bbl 9:20
3	Impoundment load	120	bbl 10:40
4	Impoundment load	120	bbl 1:05
5	"	120	BBL 2:35
6	"	120	BBL 4:30
7			
8			
9			
10			
11			
12	TOTAL		720 BBL

KEEP THIS SLIP FOR REFERENCE

TC 4705

4089

TIERRA ENVIRONMENTAL 325-0924

CUSTOMER ORDER NO. NMOC / TIERRA DATE 8/20/95
 NAME OIL CONSERVATION DIVISION / TIERRA
 ADDRESS TO BASIN DISPOSAL
 CITY, STATE, ZIP TRIPLE S TRUCK # 399

SOLD BY	CASH	C.O.D.	CHARGE ON ACCT.	MDSE RETD.	PAID OUT
---------	------	--------	-----------------	------------	----------

QUAN.	DESCRIPTION	PRICE	AMOUNT
1	1	IMPOUNDMENT LOAD	120 BBL 7:04
2	1	" "	120 BBL 9:20
3	1	" "	120 BBL 10:56
4	1	" "	120 BBL 12:53
5	1	" "	120 BBL 2:45
6	1	" "	120 BBL 4:10
7	M.G.		
8	M.G.		
9			
10			
11			
12	720 BBL		

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4090

TIERRA Environmental 325-0924

CUSTOMER ORDER NO. NMOC / TIERRA DATE 8-21-95
 NAME OIL CONSERVATION / TIERRA
 ADDRESS TO BASIN DISPOSAL
 CITY, STATE, ZIP TRIPLE S TRUCK # 399

SOLD BY	CASH	C.O.D.	CHARGE ON ACCT.	MDSE RETD.	PAID OUT
---------	------	--------	-----------------	------------	----------

QUAN.	DESCRIPTION	PRICE	AMOUNT
1	1	Impoundment load	120 BBL 7:35A
2	1	Impoundment load	120 BBL 9:40A
3	1	Impoundment load	120 BBL 11:15A
4	1	Impoundment load	120 BBL 12:50P
5	1	" "	120 BBL 2:40
6	1	" "	120 BBL 4:50
7	M.G.		
8	M.G.		
9			
10			
11			
12	TOTAL		720 BBL

RECEIVED BY

4092

TIERRA ENVIRONMENTAL
 CUSTOMER ORDER NO. NMOC DATE 8-23-95
 NAME NAME
 ADDRESS TO BASIN
 CITY, STATE, ZIP TRIPLE S # 399

SOLD BY	CASH	C.O.D.	CHARGE ON ACCT.	MDSE RETD.	PAID OUT
---------	------	--------	-----------------	------------	----------

QUAN.	DESCRIPTION	PRICE	AMOUNT
1	1	Impoundment load	120 BBL 7:40A
2	1	Impoundment load	120 BBL 6:45 AM
3	1	Impoundment load	120 BBL 8:40 AM
4	1	Impoundment load	120 BBL 10:30A
5	1	Impoundment load	120 BBL 12:05 PM
6	1	Impoundment load	120 BBL 1:50 PM
7	1	" "	120 BBL 3:05 PM
8	M.G.		
9			
10			
11			
12			

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KEEP THIS SLIP FOR REFERENCE

TC 4705

4231

4201

Tierra Environmental 325-0924

Tierra Environmental 325-0924

CUSTOMER ORDER NO. NMOC/D/Tierra	DATE 8-18-95
NAME Oil Conservation / Tierra	
ADDRESS To Basin Disposal	
CITY, STATE, ZIP Triple S Truck 399	

CUSTOMER ORDER NO. NMOC/D/Tierra	DATE 8-22-95
NAME Oil Conservation Division / Tierra	
ADDRESS To Basin Disposal	
CITY, STATE, ZIP Triple S Truck #399	

SOLD BY	CASH	C.O.D.	CHARGE ON ACCT.	MDSE RETD	PAID OUT

SOLD BY	CASH	C.O.D.	CHARGE ON ACCT.	MDSE RETD	PAID OUT

QUAN.	DESCRIPTION	PRICE	AMOUNT
1	12 Impoundment Load	7.30A	120 bbl
2	1 Impoundment Load	9.35	120 bbl
3	1 Impoundment Load	11.00A	120 bbl
4	1 Impoundment Load	1.15	120 bbl
5	1 Impoundment Load	2.50	120 bbl
6	1 Impoundment Load	4.25	120 bbl
7	1 Impoundment Load	5.55	120 bbl
8			
9			
10			
11			
12	TOTAL		840.88

QUAN.	DESCRIPTION	PRICE	AMOUNT
1	1 Impoundment Load		120 bbl 11.20
2	1 Impoundment Load		120 bbl 1.00
3	" "		120 bbl 2.40
4	" "		120 bbl 4.25
5	" "		120 bbl 6.06
6	5 M.G.		
7			
8			
9			
10			
11			
12	TOTAL		600

RECEIVED BY

RECEIVED BY

TC 4705

42037

TIERRA ENVIRONMENTAL 325-0924		DATE 8-18-95			
CUSTOMER ORDER NO. NMOC/D/Tierra		NAME OIL CONSERVATION DIVISION / TIERRA			
ADDRESS Santa Fe NM To Basin Disposal		CITY, STATE, ZIP Triple S Truck #399			
SOLD BY	CASH	C.O.D.	CHARGE ON ACCT.	MDSE RETD	PAID OUT
QUAN.	DESCRIPTION	PRICE	AMOUNT		
1	Impoundment Load	120 bbls	11.20		
2	Impoundment Load	120 bbls	1.00		
3	" "	120 bbl	2.40		
4	" "	120 bbl	4.25		
5	4 M.G.				
6					
7					
8					
9					
10					
11					
12	TOTAL		480.00		
RECEIVED BY					

KEEP THIS SLIP FOR REFERENCE

TC 4705

4234

4275

Tierra Environmental 325-0924

Tierra Environmental 334-8894

CUSTOMER ORDER NO. Amoco/Tierra DATE 8-15-95
 NAME Oil Conservation Division/Tierra
 ADDRESS To Basin Disposal
 CITY, STATE, ZIP Tride S #399

CUSTOMER ORDER NO. UMCOB DATE 8-1-95
 NAME QUESTAR ENERGY
 ADDRESS To Basin Disposal
 CITY, STATE, ZIP LAD TAWLER #111

SOLD BY	CASH	C.O.D.	CHARGE ON ACCT.	MDSE RETD	PAID OUT

SOLD BY	CASH	C.O.D.	CHARGE ON ACCT.	MDSE RETD	PAID OUT

QUAN.	DESCRIPTION	PRICE	AMOUNT
1	1 Impoundment Load	120 BBL	10:45 AM
2	1 Impoundment Load	120 BBL	1:25 AM
3	1 " "	120 BBL	2:45
4	1 " "	120 BBL	4:50
5	4		
6	Margaret		
7			
8	Lucio		
9			
10			
11			
12	TOTAL	480 BBL	

QUAN.	DESCRIPTION	PRICE	AMOUNT
1	1 Impoundment water	145 BBL	7:25A
2	1 Impoundment water	145 BBL	8:40A
3	1 " "	145 BBL	9:20A
4	1 " "	135 BBL	9:50A
5	1 " "	145 BBL	11:00A
6	1 " "	135 BBL	11:30A
7			
8			
9			
10			
11			
12			

RECEIVED BY

RECEIVED BY

42072

TC 4705

CUSTOMER ORDER NO. Can J Tanking DATE 7/25/95
 NAME A J Simmons
 ADDRESS _____
 CITY, STATE, ZIP _____

SOLD BY	CASH	C.O.D.	CHARGE ON ACCT.	MDSE RETD	PAID OUT

QUAN.	DESCRIPTION	PRICE	AMOUNT
1	130 barrels of water	7:50 am	
2	130 barrels of water	11:00 am	
3	130 barrels of water	1:35 pm	
4	1 " "	5:15 pm	
5	1 " "	7:55 pm	
6			
7			
8			
9			
10			
11			
12			

RECEIVED BY _____

KEEP THIS SLIP FOR REFERENCE

TC 4705

42073

CUSTOMER ORDER NO. Cand J	DATE 7/27/95
NAME DJ Simmons	
ADDRESS	
CITY, STATE, ZIP	

SOLD BY	CASH	C.O.D.	CHARGE ON ACCT.	MDSE RETD	PAID OUT
---------	------	--------	-----------------	-----------	----------

QUAN.	DESCRIPTION	PRICE	AMOUNT
1	1 load of water 10:10	120	120
2	1 load of water 1	120	120
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			

RECEIVED BY

KEEP THIS SLIP FOR REFERENCE

42074

CUSTOMER ORDER NO. Cand J	DATE 7/28/95
NAME DJ Simmons	
ADDRESS	
CITY, STATE, ZIP	

SOLD BY	CASH	C.O.D.	CHARGE ON ACCT.	MDSE RETD	PAID OUT
---------	------	--------	-----------------	-----------	----------

QUAN.	DESCRIPTION	PRICE	AMOUNT
1	1 130 barrel load at 10:00 am		
2	1 130 barrel load at 1:00 pm		
3	1 " " 3:45 pm		
4			
5			
6			
7			
8			
9			
10			
11			
12			

RECEIVED BY

KEEP THIS SLIP FOR REFERENCE

TIERRA ENVIRONMENTAL CORPORATION
P.O. Box 660
Farmington, new Mexico 87499-0660
(505) 325-0924

RECEIVED
SEP - 5 1995
OIL CON. DIV.
DIST. 3

INVOICE No.: 522
INVOICE DATE: 9/1/95
PROJECT No.: 94066

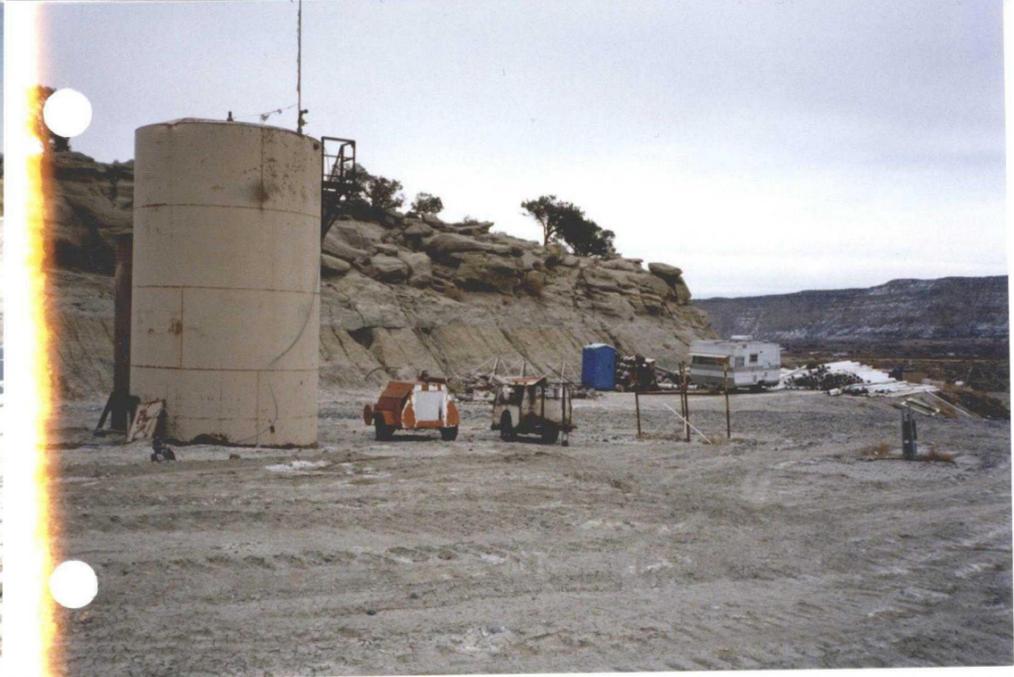
ENERGY, MINERALS & NATURAL RESOURCES
ATTN: ROGER ANDERSON
2040 SOUTH PACHECO
SANTA FE, NEW MEXICO 87505

August 19, - September 1, 1995
OCD - SOUTHWEST DISPOSAL

24 hr/day operation @ \$ 3,400.00/week - 2 weeks	\$6,800.00
102 Hours Down Time Credit:	(\$2,064.48)
Additional Charges:	
CITY of FARMINGTON ELECTRIC	\$2,804.92
PORTABLE TOILET	\$68.66
200 GAL #2 DIESEL	\$236.51
U S WEST TELEPHONE	\$65.19
REPAIR PARTS for CIRCULATION LINES	\$102.17
2 110.25# CANS KMNo4 @ \$185.00 ea.	\$370.00
INVOICE TOTAL:	\$8,382.97

Terms: Net Due 30 Days After Receipt.

*Compressor
Bill not shown on total*





7314

TIERRA ENVIRONMENTAL CORP.

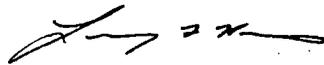
909 West Apache
 Farmington, NM 87401
 Off: (505) 325-0924
 Fax: (505) 327-1471

CUSTOMER'S ORDER NO. <i>Job # 94066</i>	DEPT. <i>CHEMICAL</i>	DATE <i>9-1-95</i>
NAME <i>SOUTH WEST DISPOSAL</i>		
ADDRESS		

SOLD BY CASH C.O.D. CHARGE ON ACCT. MDSE.RETD. PAID OUT

QUAN		DESCRIPTION	PRICE	AMOUNT
<i>2</i>	1	<i>110.25 # cans KMNO₄ @ 185.00</i>		<i>370 00</i>
	2			
	3			
	4			
	5			
	6			
	7			
	8			
	9			
	10			
	11			
	12			
	13			
	14			
	15			
	16			
	17			
	18			

REC'D BY



REDIFORM
 5L350/01350

**KEEP THIS SLIP
 FOR REFERENCE**

USWEST COMMUNICATIONS 

TIERRA ENVIRONMENT CORP
DBA SW WATER DISPOSAL
BILL DATE: AUG 10, 1995
ACCOUNT NUMBER: 505-632-1426-481B

U S WEST COMMUNICATIONS PAGE 1

TOTAL AMOUNT DUE	• PAST DUE CHARGES	\$140.67
	• CURRENT CHARGES DUE AUG 30	\$65.19
	• TOTAL AMOUNT DUE	\$205.86

ACCOUNT SUMMARY • PAST CHARGES AND CREDITS

PRIOR CHARGES
ADJUSTMENTS
PAYMENTS
• TOTAL PAST CHARGES AND CREDITS

PAID 140.67
CK NO 1149 DATE 8-28-95 .00
\$140.67

• CURRENT CHARGES DUE AUG 30, 1995

U S WEST COMMUNICATIONS
LOCAL CHARGES

64.48

 If you have questions, call 1-800-603-6000

MCI TELECOMMUNICATIONS

.71

 Billing inquiries call 1-800-444-2222

• TOTAL CURRENT CHARGES

DUE: **\$65.19**

• TOTAL AMOUNT DUE

\$205.86

We appreciate your business

* Any amount left unpaid 30 days after bill date is subject to a 1.5% late payment charge. *

The long distance company you have selected for calls outside your U S WEST Communications long distance area is MCI TELECOMMUNICATIONS

RECEIVED

BY *JW* DATE 8-31-95

RETURN ADDRESS U S WEST COMMUNICATIONS
PO BOX 29060
PHOENIX, AZ 85038-9060

Please fold on the perforation above, detach and return with your payment payable to U S WEST Communications

BILL DATE:	AUG 10, 1995	PAST DUE CHARGES	\$140.67
ACCOUNT NUMBER:	505-632-1426-481B	CURRENT CHARGES DUE AUG 30	\$65.19
		TOTAL AMOUNT DUE	\$205.86

TIERRA ENVIRONMENT CORP
DBA SW WATER DISPOSAL
PO DRAWER 15250
FARMINGTON NM 87401-5250



U S WEST COMMUNICATIONS
PO BOX 29060
PHOENIX, AZ 85038-9060



Enter Amount Paid
(If different from
amount due)

51 05505632142604817 1279083095 000001406701 000002058600

SERRANO'S INC.
PO BOX 2305
FARMINGTON, N.M. 87499
EIN# 85-0422060
505-326-2342 / 632-9494

*
* I N V O I C E *
*

Document Number: 007395

Document Date: 08/24/95

Page: 1

Sold TIERRA ENVIRONMENTAL CO.
To: PO BOX 15250
FARMINGTON, N.M.
87401-5250

Ship TIERRA ENVIRONMENTAL CO.
To: PORTABLE RESTROOM
BLANCO DISPOSAL SITE

Ship Via.:
Ship Date: 08/24/95
Due Date.: 09/23/95
Terms.....: NET 30

Cust I.D.....: TE
P.O. Number...:
P.O. Date.....: 08/24/95
Job/Order No.:
Salesperson...:

Item I.D./Desc.	Ordered	Shipped	Unit	Price	Net	TX
PORTABLE RESTROOM RENTAL WITH SERVICE TRIPS TO BLANCO DISPOSAL SITE. FOR THE MONTH OF AUGUST 1995.	1.00	1.00		65.0000	65.00	T

Subtotal: 65.00
Tax.....: 3.66
Total....: 68.66

England Sales Service CO.

INVOICE

053538

INDUSTRIAL - OIL FIELD - WATERWORKS
 2600 West Main Farmington, N.M. 87401 Ph. 505-325-7568

SOLD TO:

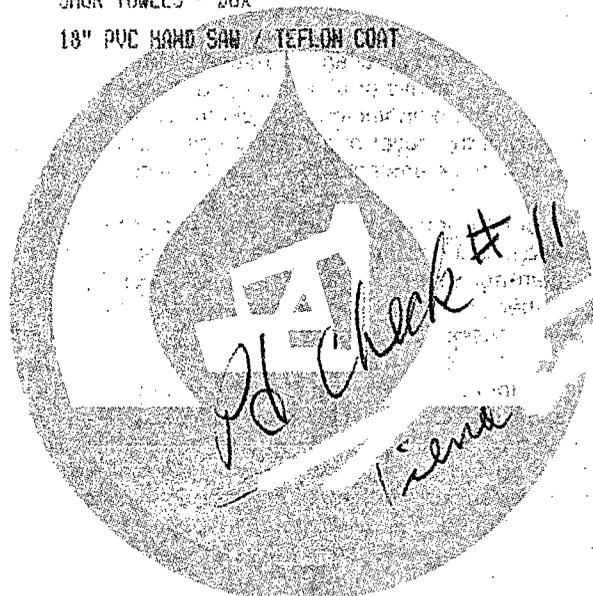
Cash 1

SHIP TO:

CASH2

028 039777

CASH2	STAN		Counter Pickup	Cash	08/29/95	1
1	1	0	24-437-532	6x4 5-40 spxs RED BUSHING	13.71	\$13.71
4	4	0	24-429-040	4 5-40 sxs COUPLING	4.18	\$16.72
2	2	0	24-417-040	4 5-40 sxs 45 ELBOW	11.80	\$23.76
1	1	0	24-406-040	4 5-40 sxs 90 ELBOW	9.12	\$9.12
1	1	0	35-070-010	1 PT P-70 PRIMER	5.56	\$5.56
1	1	0	35-717-010	1 PT 717 CEMENT	6.48	\$6.48
1	1	0	30-001	SHUR TOWELS - BOX	6.99	\$6.99
1	1	0	39-030-18	18" PVC HAND SAW / TEFLON COAT	14.10	\$14.10



\$96.44
 1.00
 \$5.73

TERMS: NET 30 DAYS FROM DATE OF INVOICE.
 A SERVICE CHARGE OF 1-1/2% PER MONTH
 (18% ANNUAL) WILL BE ADDED TO ALL PAST
 DUE ACCOUNTS.

ALL SALES ARE MADE IN ACCORDANCE WITH THE
 TERMS AND CONDITIONS ON THE FACE AND
 REVERSE SIDE HEREOF.

AUTHORIZED SIGNATURE:

Thank You

\$102.17

YOUR PROMPT PAYMENTS ARE GREATLY APPRECIATED

DATE	REFERENCE	LOC	PRODUCT	UNIT PRICE	GALLONS	SALES TAX	CHARGES	PAYMENTS	BALANCE
07/13/95	G27108				200.0		208.00		657.5
07/13/95	G27108		NM PPL FEE		200.0	0.12	5.00		659.6
07/29/95	135182		STATIONCHG				7.12		666.7
<i>NOT OURS!</i>									
<i>part of due</i>									
OVER 90 DAYS									214.12
60-90 DAYS									216.12
30-60 DAYS									238.51
CURRENT									8.43
									PAY THIS AMOUNT
									BALANCE 879.2

ACCT. NO.
90840.0

TIERRA
P O DRAWER 15250
FARMINGTON, NM 87499

07/31/95
DATE



761 SOUTH MILLER • P.O. BOX 3062 • FARMINGTON, NEW MEXICO 87499-3062 • (505) 325-4551

STATEMENT

FINANCE CHARGE T amount due 10 days f invoice date. All accou past due are subject to fu service on a C.O.D. basis amounts unpaid after days will have a fina charge of 1 1/2% per mo (18% annual) added to r due balance.

PLEASE DETACH AND RETURN LOWER PORTION

TIERRA ENVIRONMENTAL CORPORATION
P.O. Box 660
Farmington, new Mexico 87499-0660
(505) 325-0924

RECEIVED
SEP - 5 1995
OIL CON. DIV.
DIST. 3

INVOICE No.: 515
INVOICE DATE: 8/18/95
PROJECT No.: 94066

ENERGY, MINERALS & NATURAL RESOURCES
ATTN: ROGER ANDERSON
2040 SOUTH PACHECO
SANTA FE, NEW MEXICO 87505

August 4, - August 18, 1995
OCD - SOUTHWEST DISPOSAL

24 hr/day operation @ \$ 3,400.00/week - 2 weeks \$6,800.00

Additional Charges:

4 CANS of KMNo4 @ \$185.00 ea. \$740.00

Compressor rental from ^{REN}8/1/95 to ^{REN}8/1/95 \$635.63

Handwritten notes:
7/1/95 - 8/1/95
Bill 1

INVOICE TOTAL: \$8,175.63

Terms: Net Due 30 Days After Receipt.

MARQUEZ INDUSTRIAL RENTAL AND REPAIR
 311 WEST CEDAR
 FARMINGTON, NEW MEXICO 87401

2150 08/04/95

TIERRA ENVIROMENTAL
 907 WEST APACHE
 FARMINGTON NM 87401

DATE	INVOICE #:	DESCRIPTION	CHARGES	PAYMENTS	BALANCE
		Balance Forward			0.00
08/03/95	9811	Sale	647.63		647.63
08/03/95	9859	Sale	635.63		1,283.26

30	60	90	120+	TOTAL
1,283.26	0.00	0.00	0.00	1,283.26

MARQUEZ INDUSTRIAL RENTAL & REPAIR

"PARTS SALES — EQUIPMENT RENTALS — TOOL REPAIRS"

311 WEST CEDAR • FARMINGTON, NEW MEXICO 87401

(505) 326-4516

REPAIR
INVOICE

09949

TIERRA Environmental

SOLD TO

DRAWER 15250

Farmington NM

87499

SHIP TO

DATE REQUIRED

PHONE

3

Larry

DATE

8/24/95

PURCHASE ORDER NO.

MAKE

MODEL

SERIAL NO.

DESCRIPTION OF WORK PERFORMED

AMOUNT

*Rent on One 185 D.
Air Compressor
rent from 8-1-95 to 8-31-95*

*Rental Contract # 80496
Copy Attached.*

I HEREBY AUTHORIZE THE ABOVE REPAIR WORK TO BE DONE ALONG WITH THE NECESSARY MATERIALS. AN EXPRESS MECHANIC'S LIEN IS HEREBY ACKNOWLEDGED ON THE ABOVE ARTICLE(S) TO SECURE THE AMOUNT OF REPAIRS THERETO.

LABOR

PARTS

SUB TOTAL

TAX

INVOICE
TOTAL

600.00

35.63

635.63

ORIGINAL

X

PLEASE PAY THIS AMOUNT →

TOTAL PARTS AND/OR SUPPLIES

RECEIVED
SEP - 5 1995

TIERRA ENVIRONMENTAL CORPORATION
P.O. Box 660
Farmington, new Mexico 87499-0660
(505) 325-0924

OIL CON. DIV.
DIST. 3

INVOICE No.: 521
INVOICE DATE: 8/25/95
PROJECT No.: 94066

ENERGY, MINERALS & NATURAL RESOURCES
ATTN: ROGER ANDERSON
2040 SOUTH PACHECO
SANTA FE, NEW MEXICO 87505

August 9, - August 23, 1995
OCD - SOUTHWEST DISPOSAL
WATER HAUL*****

8/9/95	600 Bbls	@ \$1.45 PER Bbl.	\$870.00
8/10/95	720 Bbls	" " " " " " " "	\$1,044.00
8/11/95	720 Bbls	" " " " " " " "	\$1,044.00
8/12/95	800 Bbls	" " " " " " " "	\$1,160.00
8/13/95	720 Bbls	" " " " " " " "	\$1,044.00
8/14/95	720 Bbls	" " " " " " " "	\$1,044.00
8/15/95	480 Bbls	" " " " " " " "	\$696.00
8/16/95	720 Bbls	" " " " " " " "	\$1,044.00
8/17/95	600 Bbls	" " " " " " " "	\$870.00
8/18/95	480 Bbls	" " " " " " " "	\$696.00
8/19/95	720 Bbls	" " " " " " " "	\$1,044.00
8/20/95	720 Bbls	" " " " " " " "	\$1,044.00
8/21/95	720 Bbls	" " " " " " " "	\$1,044.00
8/22/95	600 Bbls	" " " " " " " "	\$870.00
8/23/95	720 Bbls	" " " " " " " "	\$1,044.00

INVOICE TOTAL: \$14,558.00

Terms: Net Due 30 Days After Receipt.

7315

TERRA ENVIRONMENTAL CORP.

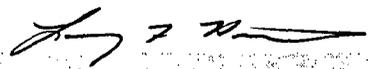
909 West Apache
Farmington, NM 87401
Off: (505) 325-0924
Fax: (505) 327-1471

CUSTOMER'S ORDER NO. Job # 94066	DEPT. CHEMICAL	DATE 8-17-95
NAME SOUTHWEST DISPOSAL		
ADDRESS		

SOLD BY CASH C.O.D. CHARGE ON ACCT. MDSE. RETD. PAID OUT

QUAN		DESCRIPTION	PRICE	AMOUNT
4	1	110.25 cans KMn₄ @ \$185.00 ea		740 00
	2			
	3			
	4			
	5			
	6			
	7			
	8			
	9			
	10			
	11			
	12			
	13			
	14			
	15			
	16			
	17			
	18			

REC'D BY



REDIFORM

5L350/01350

**KEEP THIS SLIP
FOR REFERENCE**

TIERRA ENVIRONMENTAL CORPORATION
P.O. Box 660
Farmington, New Mexico 87499-0660
(505) 325-0924

Invoice No. 509
August 4, 1995
Project No. 94066

ENERGY, MINERALS & NATURAL RESOURCES
ATTN: ROGER ANDERSON
2040 SOUTH PACHECO
SANTA FE, NEW MEXICO 87505

=====
July 21-August 4, 1995
OCD - SOUTHWEST DISPOSAL

24 hr/day operation @ \$3,400.00/week - 2 weeks \$6,800.00

Additional charges :

4-Cans of KMNO4 @ \$185.00 ea. \$ 740.00

Compressor Rental 6/02/95 to 7/01/95 \$ 635.63

U S West Telephone \$ 69.14

Farmington Electric \$2,635.60

Total \$10,880.37

RECEIVED
AUG - 9 1995

OIL CON. DIV.
DIST. 3

OK
8/10/95

Terms: Net Due 30 Days After Receipt.

USWEST COMMUNICATIONS 

TIERRA ENVIRONMENT CORP
DBA SW WATER DISPOSAL
BILL DATE: JUL 10, 1995
ACCOUNT NUMBER: 505-632-1426-481B

U S WEST COMMUNICATIONS PAGE 1

TOTAL AMOUNT DUE	• PAST DUE CHARGES	\$71.53
	• CURRENT CHARGES DUE AUG 1	\$69.14
	• TOTAL AMOUNT DUE	\$140.67

ACCOUNT SUMMARY	• PAST CHARGES AND CREDITS	
	PRIOR CHARGES	239.68
	ADJUSTMENTS	.00
	PAYMENTS	168.15
	• TOTAL PAST CHARGES AND CREDITS	\$71.53
	• CURRENT CHARGES DUE AUG 01, 1995	
	U S WEST COMMUNICATIONS	
	LOCAL CHARGES	65.58
	 If you have questions, call 1-800-603-6000	
	MCI TELECOMMUNICATIONS	3.56
	 Billing inquiries call 1-800-444-2222	
	• TOTAL CURRENT CHARGES	\$69.14
	• TOTAL AMOUNT DUE	\$140.67

We appreciate your business

* Any amount left unpaid 30 days after bill date is subject to a 1.5% late payment charge. *

The long distance company you have selected for calls outside your U S WEST Communications long distance area is MCI TELECOMMUNICATIONS

The Free Installation Proclamation is back for a limited time. You can add products and services - **INSTALLATION IS FREE!** Call 1-800-434-7939 to subscribe. Some restrictions may apply.

RETURN ADDRESS U S WEST COMMUNICATIONS
PO BOX 29060
PHOENIX, AZ 85038-9060

Please fold on the perforation above, detach and return with your payment payable to U S WEST Communications

BILL DATE:	JUL 10, 1995	PAST DUE CHARGES	\$71.53
ACCOUNT NUMBER:	505-632-1426-481B	CURRENT CHARGES DUE AUG 1	\$69.14
		TOTAL AMOUNT DUE	\$140.67

TIERRA ENVIRONMENT CORP
DBA SW WATER DISPOSAL
PO DRAWER 15250
FARMINGTON NM 87401-5250



Enter Amount Paid
(If different from
amount due)

U S WEST COMMUNICATIONS
PO BOX 29060
PHOENIX, AZ 85038-9060



TIERRA ENVIRONMENTAL CORPORATION
P.O. Box 660
Farmington, New Mexico 87499-0660
(505) 325-0924

Invoice No. 506
July 21, 1995
Project No. 94066

ENERGY, MINERALS & NATURAL RESOURCES
ATTN: ROGER ANDERSON
2040 SOUTH PACHECO
SANTA FE, NEW MEXICO 87505

=====

July 8 - July 21, 1995
OCD - SOUTHWEST DISPOSAL

24 hr/day operation @ \$3,400.00/week - 2 weeks	\$6,800.00
Additional charges :	
4-Cans of KMNO4 @ \$185.00 ea.	740.00
Total	\$7,540.00

Terms: Net Due 30 Days After Receipt.

OK.
8/10/95

RECEIVED
AUG - 9 1995
OIL CON. DIV.
DIST. 3

50

SOUTHWEST DISPOSAL WATER

DATE	BBL'S HAULED	INVOICE #	TOTAL BBL'S
10/31/94	360	A-35536	360
2/27/95	480	A-36873	840
3/6/95	480	A-37031	1320
3/13/95	600	A-37130	1920
3/23/95	240	A-37231	2160
3/27/95	600	A-37250	2760
4/10/95	240	A-37398	3000
4/12/95	960	A-37434	3960
4/13/95	480	A-37458	4440
5/4/95	600	A-37564	5040
5/15/95	600	A-37631	5640
TOTALS		5640	

Mr. Denny Fousts
 NMOCD
 1000 Rio Brazos Road
 Aztec, New Mexico 87410

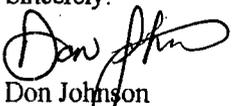
RECEIVED
 MAY 25 1995

RE: Water Hauled From The Southwest Water Disposal Pond

OHIO CON. DEPT.
DES. 3

Dear Denny;

Listed on this page are the total bbl's Koch Exploration Company has hauled from the Southwest Water Disposal Pond over the Last few months. This will complete the water hauling for Koch Exploration Company. If I can of further assistance please let me know. If you need copies of the invoices associated with the hauling of such water, they are available in my office upon your request. Thanks.

Sincerely,

 Don Johnson
 Foreman
 Koch Exploration Company

**HAULED TO BASIN DISPOSAL FOR
 NMOCD**

TIERRA ENVIRONMENTAL CORPORATION
P.O. Box 660
Farmington, New Mexico 87499-0660
(505) 325-0924

Invoice No. 502
July 12, 1995
Project No. 94066

ENERGY, MINERALS & NATURAL RESOURCES
ATTN: ROGER ANDERSON
2040 SOUTH PACHECO
SANTA FE, NEW MEXICO 87505

=====
July 12, 1995
OCD - SOUTHWEST DISPOSAL

City of Farmington, Electric Bill 2,453.07

TOTAL \$2,453.07

Terms: Net Due 30 Days After Receipt.

RECEIVED
JUL 19 1995
OIL CON. DIV.
DIST. 3

DATE	REFERENCE	LOC.	PRODUCT	UNIT PRICE	GALLONS	SALES TAX	CHARGES	PAYMENTS	BALANCE
			PREV. BAL						230.18
06/13/95	G25897				200.0		214.00		444.18
06/13/95	G25897		NM PPL FEE		200.0	0.12	2.12		446.30
OVER 90 DAYS		60-90 DAYS		30-60 DAYS		CURRENT	CURRENT FINANCE CHARGE	PAY THIS AMOUNT	BALANCE
214.12						232.18	3.21		449.51

ACCT. NO. 90840.0
 TIERRA
 P O DRAWER 15250
 FARMINGTON, NM 87499
 06/30/95
 DATE

STATEMENT



761 SOUTH MILLER • P.O. BOX 3062 • FARMINGTON, NEW MEXICO 87499-3062 • (505) 325-4551

FINANCE CHARGE amount due 10 days invoice date. All acc past due are subject to f service on a C.O.D. basi amounts unpaid after days will have a fin charge of 1 1/2% per m (18% annual) added to due balance.

PLEASE DETACH AND RETURN LOWER PORTION

TIERRA ENVIRONMENTAL CORPORATION
P.O. Box 660
Farmington, New Mexico 87499-0660
(505) 325-0924

Invoice No. 503
July 14, 1995
Project No. 94066

ENERGY, MINERALS & NATURAL RESOURCES
ATTN: ROGER ANDERSON
2040 SOUTH PACHECO
SANTA FE, NEW MEXICO 87505

=====
June 24 - July 7, 1995
OCD - SOUTHWEST DISPOSAL

24 hr/day operation @ \$3,400.00/week - 2 weeks	\$6,800.00
Additional charges :	
Booster Pump and Components Balance as per agreement	2,838.00
Graves Oil and Butane, 200 gallons Diesel Fuel	216.12
Administration and Management Fee @ 33% of \$8,000 Total	<u>2,666.67</u>
TOTAL	\$12,520.79

Terms: Net Due 30 Days After Receipt.

RECEIVED
JUL 19 1995
OIL CON. DIV.
DIST. 3

DELIVERY TICKET

Dickinson Equipment, Inc.

(505) 632-2346

Plant Location
#3 CR 5046
Bloomfield, NM 87413

Tierra Environmental
325-0924

Mailing Address
P.O. Box 15044
Farmington, NM 87499

5-14 19 95

Sold To EMNR
Address 2040 Santa Fe Ave Santa Fe NM
Well Name and No. Southwest Disposal
Delivered By Kevin Edwards
From Warehouse _____ F.O.B. _____

QUAN	DESCRIPTION	NO. OF UNITS	UNIT PRICE	AMOUNT
	Revised Switch From Starter to Switch, Replaced Connectors, at Switch & Starter. Pulled a State of charge check & Load TEST on Battery. Found Battery OK. Found Starter OK & Switch OK.	3 hrs	30.00	90.00
	Approved by Army Faust, NMOC's work for compressor			

3378
Received By [Signature]

Sub Total
State Tax
TOTAL 90.00

TIERRA ENVIRONMENTAL CORPORATION
P.O. Box 660
Farmington, New Mexico 87499-0660
(505) 325-0924

Invoice No. 497
June 28, 1995
Project No. 94066

ENERGY, MINERALS & NATURAL RESOURCES
ATTN: ROGER ANDERSON
2040 SOUTH PACHECO
SANTA FE, NEW MEXICO 87505

=====

June 9 - June 23, 1995
OCD - SOUTHWEST DISPOSAL

24 hr/day operation @ \$3,400.00/week - 2 weeks \$6,800.00

Additional charges :

National Propane (previous period)

April 33 13.57

KMnO₄, 5 Cans

925.00

City of Farmington, Electric Bill

2,494.45

U.S. West Telephone Bill

71.53

Pump Electrical Wiring (previous period)

*Blaine
Explain*

90.00

Pump Seal (previous period)

*This
Did we take
to shop*

334.83

Booster Pump and Components (partial) as per agreement:

Pump

5,500.00

Electrical Cable

300.00

Mounting Plate

200.00

Partial Misc. Labor

250.00

TOTAL

\$16,979.38

RECEIVED
JUL - 6 1995

OIL CON. DIV.
DIST. 3

Terms: Net Due 30 Days After Receipt.



INVOICE

049296

INDUSTRIAL - OIL FIELD - WATERWORKS
 2600 West Main Farmington, N.M. 87401 Ph. 505-325-7568

SOLD TO:

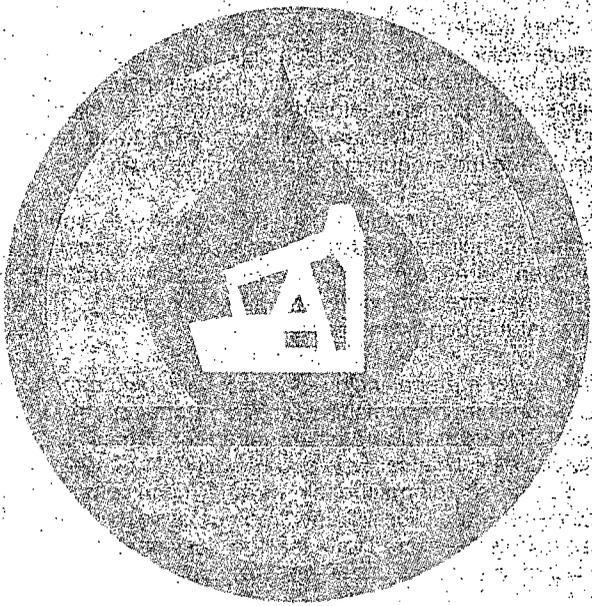
Tierra Enviromental
 987 W Apache
 Farmington N M

SHIP TO:

Tierra Enviromental
 987 W Apache
 Farmington N M

OE# 034956

ACCOUNT NO	SALESPERSON NUMBER	PURCHASE ORDER NO	SHIP VIA	DATE SHIPPED	TERMS	INVOICE DATE	PAGE
CASH	STAN		Counter Pickup		Cash	04/18/95	1
QTY ORDERED	QTY SHIPPED	QTY BACK ORDERED	ITEM NO	DESCRIPTION	UNIT PRICE	EXTENDED PRICE	
			99-	S-32016 2 1/8" Pump Seal	316.06	\$316.06	



TERMS: NET 30 DAYS FROM DATE OF INVOICE.
 A SERVICE CHARGE OF 1-1/2% PER MONTH
 (18% ANNUAL) WILL BE ADDED TO ALL PAST
 DUE ACCOUNTS.

ALL SALES ARE MADE IN ACCORDANCE WITH THE
 TERMS AND CONDITIONS ON THE FACE AND
 REVERSE SIDE HEREOF.

AUTHORIZED SIGNATURE:

SALE AMOUNT	\$316.06
MISC. CHARGES	\$1.00
SALES TAX	\$18.77
FREIGHT	
TOTAL	\$334.83

Thank You

TOTAL AMOUNT DUE	• PAST DUE CHARGES	\$168.15
	• CURRENT CHARGES DUE JUN 30	\$71.53
	• TOTAL AMOUNT DUE	\$239.68

ACCOUNT SUMMARY	• PAST CHARGES AND CREDITS	
	PRIOR CHARGES	168.15
	ADJUSTMENTS	.00
	PAYMENTS	.00
	• TOTAL PAST CHARGES AND CREDITS	\$168.15
	• CURRENT CHARGES DUE JUN 30, 1995	
	U S WEST COMMUNICATIONS	
	LOCAL CHARGES	64.21
	 If you have questions, call 1-800-603-6000	
	MCI TELECOMMUNICATIONS	7.32
	 Billing inquiries call 1-800-444-2222	
	• TOTAL CURRENT CHARGES	\$71.53
	• TOTAL AMOUNT DUE	\$239.68

We appreciate your business

* Any amount left unpaid 30 days after bill date is subject to a 1.5% late payment charge. *

The long distance company you have selected for calls outside your U S WEST Communications long distance area is **MCI TELECOMMUNICATIONS**

Starting this month, your bill will increase 16 cents per line. This increase was approved by the NMSCC in Docket 92-227-TC and is due to an accounting change regarding U S WEST retired employee benefits.

RETURN ADDRESS U S WEST COMMUNICATIONS
 P. O. BOX 29060
 PHOENIX, AZ 85038-9060

Please fold on the perforation above, detach and return with your payment payable to U S WEST Communications

BILL DATE:	JUN 10, 1995	PAST DUE CHARGES	\$168.15
ACCOUNT NUMBER:	505-632-1426-481B	CURRENT CHARGES DUE JUN 30	\$71.53
		TOTAL AMOUNT DUE	\$239.68

TIERRA ENVIRONMENT CORP
 DBA SW WATER DISPOSAL
 PO DRAWER 15250
 FARMINGTON NM 87401-5250



*Enter Amount Paid
 (If different from
 amount due)*

U S WEST COMMUNICATIONS
 P. O. BOX 29060
 PHOENIX, AZ 85038-9060



51 05505632142604817 1279063095 000001681501 000002396802



TIERRA ENVIRONMENT CORP
 DBA SW WATER DISPOSAL
 BILL DATE: JUN 10, 1995
 ACCOUNT NUMBER: 505-632-1426-481B

MCI Account Number: 6D892278

Invoice Date: 05/28/95

TIERRA ENVIRONMENT CORP

Current Charges	6.83
Current Taxes49
Total Current Charges and Taxes	\$7.32

Service Summary

Long Distance	6.83
Total Current Charges	\$6.83

Taxes

Federal Excise Tax20
State & Local Taxes29
Total Current Taxes	\$.49

Total Current Charges and Taxes 7.32

Long Distance

Calls from 505-632-1426:

NO.	DATE	TIME	TO/FR PLACE	TO/FR	AREA NUMBER	TYPE	MINUTES	AMOUNT
1	APR 30	9:11P	GRAND JCT	CO	303 244-8570	E	24	3.95
2	MAY 01	10:11A	IGNACIO	CO	303 563-0030	D	1	.22
3	MAY 08	2:29P	SEATTLE	WA	206 284-5906	D	2	.52
4	MAY 23	8:43P	PAGOSASPGW	CO	303 731-9453	E	13	2.14
Total Calls from 505-632-1426:								\$6.83

Total Long Distance \$6.83

Type of Long Distance Calls

D Day
 E Evening

THIS PORTION OF YOUR BILL IS PROVIDED AS A SERVICE TO
 MCI TELECOMMUNICATIONS. THERE IS NO CONNECTION BETWEEN
 MCI TELECOMMUNICATIONS AND U S WEST COMMUNICATIONS.



U S WEST COMMUNICATIONS LOCAL CHARGES

• ITEMIZED MONTHLY SERVICE

BASIC SERVICE*
 1 PRIVATE BUSINESS LINE 30.13
 1 DIAL TONE 18.42
 TOTAL 48.55

*BASIC SERVICES ARE THE SERVICES THAT ARE NECESSARY FOR YOU TO USE YOUR TELEPHONE.

• ACCOUNT DETAIL

MONTHLY SERVICE CHARGES 57.77
 ACCOUNT ACTIVITY .00
 LONG DISTANCE .99
 DIRECTORY ASSISTANCE .60
 TAXES 4.85
 TOTAL \$64.21

• MONTHLY SERVICE

MONTHLY SERVICE - JUN 10 THRU JUL 09 48.55
 FEDERAL ACCESS CHARGE 6.00
 TELECOMMUNICATIONS RELAY SERVICE SURCHARGE .19
 EMERGENCY NETWORK SURCHARGE .51
 LATE CHARGE ON UNPAID BALANCE OF 168.15 2.52
 SUBTOTAL \$57.77

• LONG DISTANCE

NO.	DATE	TIME	TO PLACE	TO AREA NUMBER	TYPE	MINUTES	AMOUNT
1	MAY 25	8:41A	SANTA FE NM	505 827-7152	D	1	.33
2	JUN 01	9:06A	SANTA FE NM	505 827-7152	D	1	.33
3	JUN 08	10:11A	SANTA FE NM	505 827-7152	D	1	.33
SUBTOTAL							\$.99

• DIRECTORY ASSISTANCE

DIRECTORY ASSISTANCE CHARGES 1 CALLS @ .60 .60
 SUBTOTAL .60
 SUBTOTAL .60

• TAX SUMMARY

FEDERAL EXCISE TAX 1.69
 STATE TAX 2.81
 COUNTY TAX .35
 SUBTOTAL \$4.85

U S WEST COMMUNICATIONS LOCAL CHARGES \$64.21



FOR U S WEST COMMUNICATIONS QUESTIONS CALL 1-800-603-6000 (NO CHARGE)



Date 4-13 1995

Date 4/6 1995

Customer Account No. 10538 Customer Order No. _____ Phone No. _____
 Name Sierra Environmental
 Address _____

Customer Account No. _____ Customer Order No. _____ Phone No. _____
 Name Sierra Environmental
 Address _____

CASH	CHARGE	ON ACCOUNT	MDSE. RET'D.	PAID OUT
	7.11			
QUAN.	PART NUMBER	DESCRIPTION	PRICE	AMOUNT
1	1201874	20 lb cyl		6.13
1		POK plug		6.00
		VERBAL Approval By Deany Faust		
1	20 LB	TANK LP GAS		
		D.O.T. STICKER(S)		
			TAX	38
			TOTAL	12.49
Thank You				

CASH	CHARGE	ON ACCOUNT	MDSE. RET'D.	PAID OUT
QUAN.	PART NUMBER	DESCRIPTION	PRICE	AMOUNT
1	2672224 1189	20 lb cyl		6.13
		VERBAL Approval By Deany Faust		
1	20 LB	TANK LP GAS		
		D.O.T. STICKER(S)		
			TAX	34
			TOTAL	6.47
Thank You				

ALL claims and returned goods MUST be accompanied by this bill.

ALL claims and returned goods MUST be accompanied by this bill.

No. 073403

No. 073386

SALESPERSON

SALESPERSON

RECEIVED BY

RECEIVED BY

[Signature]
4/10

[Signature]

CM-511-S-4

CUSTOMER COPY

CM-511-S-4

CUSTOMER COPY

2270

TIERRA Environmental 325-0924

CUSTOMER ORDER NO. NMOCB	DATE 6-2-95
NAME Southwest Disposal	
ADDRESS Blanco NM	
CITY, STATE, ZIP	

SOLD BY LW	CASH	C.O.D.	CHARGE ON ACCT.	MDSE RETD	PAID OUT
---------------	------	--------	-----------------	--------------	----------

QUAN.	DESCRIPTION	PRICE	AMOUNT
1	potassium permanganate		185 ⁰⁰
2	KMNO-4		
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			

RECEIVED BY 

KEEP THIS SLIP FOR REFERENCE

TIERRA ENVIRONMENTAL CORPORATION
P.O. Box 660
Farmington, New Mexico 87499-0660
(505) 325-0924

Invoice No. 493
June 15, 1995
Project No. 94066

ENERGY, MINERALS & NATURAL RESOURCES
ATTN: ROGER ANDERSON
2040 SOUTH PACHECO
SANTA FE, NEW MEXICO 87505

=====

Two Week Period ending June 7, 1995
OCD - SOUTHWEST DISPOSAL

24 hr/day operation @ \$3,400.00/week - 2 weeks \$ 6,800.00

Additional charges :

National Propane \$ 19.71

KMNO-4 1 Can \$ 185.00

Serrano's Portable Restroom
December 1994 through May 1995 @ \$55.00 per mo. \$ 330.00

Compressor Rental June \$ 680.00

TOTAL

\$ 8,014.71

*B, 11
\$ 522 -
previously
charged ??*

Amt

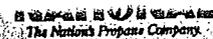
RECEIVED
JUL - 6 1995

OIL CON. DIV.
DIST. 3

Terms: Net Due 30 Days After Receipt.

NATIONAL PROPANE
P.O. Box 610
Bloomfield, NM 87413
(505) 632-2820

TIERRA ENVIRONMENTAL CO
ACCT # 10538 6/14/95


The Nation's Propane Company

*** STATEMENT ***

PLEASE DETACH AND RETURN WITH YOUR PAYMENT
(Checks Only) IN THE ENVELOPE PROVIDED.

PLEASE SEE REVERSE SIDE FOR TERMS AND CONDITIONS

AMOUNT PAID \$

DATE	REF #	DESCRIPTION	AMOUNT	REF #	AMOUNT
		PREVIOUS BALANCE	95.91	PR BAL	95.91
5/30/95	73466	INVO INVOICE 3.00 GAL	19.71	73466	19.71
		(BALANCE DUE)	115.62	(BAL)	115.62

We can no longer service your needs because of your
chronically past due account. Pay now.

CURRENT ****19.71 PAST DUE ****95.91

10538 6/14/95

TIERRA ENVIRONMENTAL CO
PO DRAWER 15250
FARMINGTON NM 87499

FULL AMOUNT DUE AND PAYABLE

NATIONAL
The Nation's Propane Company.

TIERRA ENVIRONMENTAL CORPORATION, INC.
909 W. APACHE PH. 505-325-0924
FARMINGTON, NM 87401



95-106/1022

PAY

* Five-hundred-twenty-two and 81/100XXXXXXXX

DATE

6/19/95

AMOUNT

\$522.81XXXXXXXX

TO
THE
ORDER
OF

Seranno's

~~NOT NEGOTIABLE~~

⑈001055⑈ ⑆102201066⑆ 20 0799 7⑈

TIERRA ENVIRONMENTAL CORP., INC.

Beranno's Port a Potie
Southwest Disposal

DELUXE - FORM TWC-2 V-7

10/94-6/95

RENTAL CONTRACT NO.

010496

PURCHASE ORDER NO.

EQUIPMENT TO BE USED AT:

MARQUEZ INDUSTRIAL RENTAL & REPAIR

"PARTS SALES — EQUIPMENT RENTALS — TOOL REPAIRS"

311 WEST CEDAR
FARMINGTON, NEW MEXICO 87401
(505) 326-4516

DATE DUE IN

TIME	DATE	TIME	
	OUT	6-2-95	
	IN		
TOTAL			

RENTED TO: *J. Lerra*

ADDRESS: NO. & STREET CITY STATE

TELEPHONE NO: EMPLOYED BY: OTHER IDENTIFICATION

QTY.	DESCRIPTION	DAY	WEEK	MO.	RETURNED	RENT	DEL.	PICKUP	REPAIR	CLEANING	MDSE.	TOTAL	TAX	TOTAL
1	185 CFM Air Compressor # 8													
	hours out 1556													

EQUIPMENT RECEIVED SUBJECT TO CONDITIONS ON REVERSE SIDE

There are no warranties or merchantability or fitness either expressed or implied which extend beyond the description on the face hereof.

SIGNATURE OF LESSEE *[Signature]*

WE CHARGE FOR ALL TIME EQUIPMENT IS OUT, INCLUDING SATURDAYS, SUNDAYS AND HOLIDAYS. RETURN EQUIPMENT CLEAN AND IN GOOD ORDER.

TIEIRA ENVIRONMENTAL CORPORATION
P.O. Box 660
Farmington, New Mexico 87499-0660
(505) 325-0924

OIL CONSERVATION DIVISION
RECEIVED
MAY 15 1995 09 08 52

Invoice No. 483
May 15, 1995
Project No. 94066

ENERGY, MINERALS & NATURAL RESOURCES
ATTN: ROGER ANDERSON
2040 SOUTH PACHECO
SANTA FE, NEW MEXICO 87505

RECEIVED
JUN 19 1995

OIL CON. DIV.
DIST. 3

=====
04/29/95- 05/12/95
OCD - SOUTHWEST DISPOSAL

24 hr/day operation @ \$3,400.00/week - 2 weeks	\$ 6,800.00
Additional charges :	
National Propane	\$ 13.14
City of Farmington - Electric Utility	\$ 2,317.92
NAPA Auto Parts (Compressor Fuel Tank)	\$ 4.23
KMnO ⁴ , 1 can @ \$185/can	\$ 185.00
Dial Oil, 3 gallons compressor oil @	\$ 14.25
TOTAL	\$ 9,334.54

Terms: Net Due 30 Days After Receipt.

NAPA AUTO PARTS

AZTEC AUTO SUPPLY

206 North Main
Aztec, New Mexico 87410
Phone (505) 334-9411

Machine Shop Service

NO RETURN ON ELECTRICAL PARTS AND SPECIAL ORDERS. NO RETURNS ACCEPTED AFTER 30 DAYS. THERE IS A 10% HANDLING CHARGE ON ALL RETURNED MERCHANDISE. A SERVICE CHARGE OF 1½% WILL BE CHARGED ON ALL PAST DUE ACCOUNTS. TERMS 2% 10TH, NET 25TH, ACCOUNTS PAST DUE OVER 60 DAYS WILL BE TURNED OVER FOR COLLECTION.

BEAT THE "SPLIT FIRE"
SPARK PLUG RIP OFF!
BOSCH PLATINUM - \$1.99



35



REC'D
BY X

Handwritten: 1007

ALL GOODS RETURNED MUST BE ACCOMPANIED BY THIS INVOICE

ACCT NO: 0014	SOLD TO: THANKS FOR YOUR BUSINESS	DATE: 5/13/95	INVOICE NO: 354856	STORE NO: 2111	CM: 5	SLS: 0
		TIME: 10:00	PURCHASE ORDER NO:		ATTENTION:	
		INVOICE TYPE: CASH				
QUANTITY: 1.00	PART NUMBER: 8276	LINE: NCB	DESCRIPTION: JB KWIK	PRICE: 3.990	NET: 3.99	TOTAL: 3.99
SUBTOTAL: 3.99		MISC: 0.00	TAX: 6.125%	TOTAL: 4.23	CASH	



ACCOUNT NUMBER	DUE DATE
68977-61488	05-11-95

BILLING	USAGE	READING ROUTE	CHARGES
32	34360	14008	1,790.48
	59		460.66
			0.00
			68.72-
			5.00
			122.76
			7.74

NUMBER	DUE DATE	ENTER AMOUNT PAID
5	05-11-95	

not paid by due date
penalty 1.25% late fee

NUMBER 68977-61488
BALANCE \$619.28
CHARGES \$2,317.92
DUNT NOW DUE \$2,937.20

ints not paid by due date
subject to 1.25% late fee.

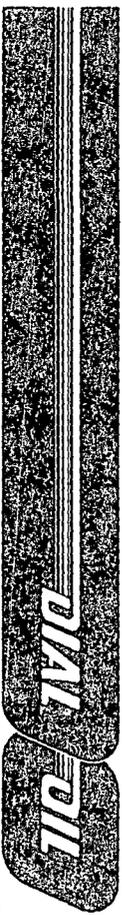
DUE DATE	ENTER AMOUNT PAID
5 05-11-95	

NUMBER 68977-61488
BALANCE \$619.28
CHARGES \$2,317.92
AMOUNT NOW DUE \$2,937.20



ACCOUNT NUMBER		DUE DATE	
68977-61488		05-11-95	
BILLING	32	READING ROUTE	14008
CHARGES	USAGE		
	34360	1,790.48	
	59	480.66	
		0.00	
		68.72	
		5.00	
		122.76	
		7.74	

Make all checks payable to Dial Oil Company, P.O. Box 430 Aztec, NM 87410



Code	Product	NO. Pkgs.	Pkg. Size	Quantity	Price	Tax	Price Plus Tax	Amount
	Diesel Na 1993							
	Regular Gasoline Un 1203							
	Unlead. Gaso. Un 1203							
	Sup 30	1	1 1/2	3				
<p>State Sales or Occupational Tax: 14.25</p> <p>Total Amount: 14.25</p>								

A FINANCE CHARGE
% ANNUAL RATE is charged on balances
responsible for any attorney fees or
in collection of this account.

Account # _____
Customer Name (Please
Street Address
City, State, Zip Code
Delivered To of Price A
Delivered By
Goods Received In Gc
Customer's Order Nu
Received Payment
Cash

206 Ri
Account #
Watts
Nights, H

ORDER NO. 155

Amounts not paid by due date
may be subject to 1.25% late fee.

TIERRA ENVIRONMENTAL CORP.
 909 West Apache
 Farmington, NM 87401
 Off: (505) 325-0924
 Fax: (505) 327-1471

7311

	DUE DATE	ENTER AMOUNT PAID
5	05-11-95	

NUMBER 68977-61488
 ; BALANCE \$619.28
 CHARGES \$2,317.92
 MOUNT NOW DUE \$2,937.20

CUSTOMER'S ORDER NO. JOB # 94066	DEPT. CHEMICAL	DATE 5/12/95
NAME BMNR (SOUTHWEST DISPOSAL) % ROGER ANDERSON		
ADDRESS 2040 PACHECO, SANTA FE, NM 87505		



SOLD BY	CASH	C.O.D.	CHARGE	ON ACCT.	MOSE/RETD.	PAID OUT
---------	------	--------	--------	----------	------------	----------

QUAN		DESCRIPTION	PRICE	AMOUNT
1	1	KMNO4		185 00
	2			
	3			
	4			
	5			
	6			
	7			
	8			
	9			
	10			
	11			
	12			
	13			
	14			
	15			
	16			
	17			
	18			185 00

ACCOUNT NUMBER		DUE DATE	
68977-61488		05-11-95	
THIS BILLING	32	READING ROUTE	14008
TIPLIER	USAGE	CHARGES	
40	34360	1,790.48	
40	59	460.66	
		0.00	
		68.72	
		5.00	
		122.76	
		7.74	

REC'D BY *Blain Williams by co*

TOTAL CURRENT CHARGES \$2,317.92
 Amount (Previous Balance) \$619.28

We propose that the cost of this installation be reimbursed to Tierra via a rental arrangement. The total lump sum would be payable upon pump startup. This payment would cover the pump rental for the duration of the project. If you have any questions regarding this proposal, please feel free to call me at (505) 325-0924.

Sincerely

Richard P. Cheney by [signature]

Richard P. Cheney
Vice President



TIERRA
ENVIRONMENTAL CORPORATION

CORPORATE OFFICE
P. O. Drawer 15250
Farmington, NM 87401
(505) 325-0924

May 30, 1995

Roger Anderson, Bureau Chief
NMOCD
2040 S. Pacheco
Santa Fe, NM 87505

RECEIVED
JUN 16 1995

OIL CON. DIV.
DIST. 3

RE: SOUTHWEST DISPOSAL - ADDITIONAL PUMPING REQUIREMENTS

Dear Roger

As you know, the circulation pump at the Southwest Disposal Facility was not originally designed to operate at the low water level we have achieved. Additional pump capacity is needed to provide the required net positive suction head for the existing pump. The proposed solution to the problem is a submersible type sewage pump similar to the type pump described on the attached data sheet. The pump would be installed within two to three weeks. The costs to procure and install this pump are listed below:

Materials

Pump	\$5,500
Starter	1,088
Electrical Cable	300
Mounting Plate	200

Installation

Crane	500
Piping Connections	1,000
Miscellaneous Labor (Inc. electrical connections)	<u>500</u>

TOTAL \$9,088

Roger
Anderson

New Mexico
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

June 2, 1995

Mr. J. Scott Hall
Miller, Stratvert, Torgerson
& Schlenker, P.A.
P.O. Box 1986
Santa Fe, NM 87504-1986

RECEIVED
JUN - 6 1995
OIL CON. DIV.
DIST. 3

Re: **Southwest Water Disposal, Inc.**

Dear Scott:

This letter is in reference to our conversation on May 19, 1995, and my earlier letter to you dated April 10, 1995. As you know, there are three tanks of 200-300 barrel capacity at the Southwest Water Disposal site. These tanks are not necessary for the operation, termination or reclamation of the site. However, the tanks will have to be removed from the site prior to the close of the facility, because the tanks could leak and cause environmental problems. As stated in my letter to you of April 10, 1995, if David Sweezy does not arrange for the tanks' removal, the State will have to do so, and any expense incurred will be included in the cost of closing the facility. Mr. Sweezy is responsible for the costs the State has incurred and will incur in operating and closing the site to protect the public health and environment.

Also, it will soon be necessary to start taking down the berm around the pond. In the process, some of the piping in the sand may become damaged or buried. If Mr. Sweezy is interested in attempting to salvage the tanks or some of the periphery piping that is not needed for operation, he will have to do so by June 20, 1995. After that date, work will commence necessitating the tanks' removal and the possible damage to or burial of some piping.

In our recent conversations, it has not been clear whether you continue to represent David Sweezy in this matter. I request that you send this letter to Mr. Sweezy even though you may no longer represent him.

Thank you for your assistance.

Sincerely,



LYN HEBERT
Counsel

ge

TIERRA ENVIRONMENTAL CORPORATION
P.O. Box 660
Farmington, New Mexico 87499-0660
(505) 325-0924

Invoice No. 484
May 15, 1995
Project No. 94066

ENERGY, MINERALS & NATURAL RESOURCES
ATTN: ROGER ANDERSON
2040 SOUTH PACHECO
SANTA FE, NEW MEXICO 87505

=====
Two Week Period ending May 24, 1995
OCD - SOUTHWEST DISPOSAL

24 hr/day operation @ \$3,400.00/week - 2 weeks \$ 6,800.00

Additional charges :

National Propane

\$ 6.37

Administration and overhead

\$ 2,666.66 ✓

Pump Rental, May, June, July

\$ 3,000.00

TOTAL

\$ 12,473.03

Can't pay

*original
Rental paid
for Feb, march, April ??*

RECEIVED
JUN - 7 1995

OIL CON. DIV.
DIST. 3

Terms: Net Due 30 Days After Receipt.

TIERRA ENVIRONMENTAL CORPORATION
P.O. Box 660
Farmington, New Mexico 87499-0660
(505) 325-0924

Invoice No. 474
April 30, 1995
Project No. 94066

ENERGY, MINERALS & NATURAL RESOURCES
ATTN: ROGER ANDERSON
2040 SOUTH PACHECO
SANTA FE, NEW MEXICO 87505

=====
04/15/95- 04/28/95
OCD - SOUTHWEST DISPOSAL

24 hr/day operation @ \$3,400.00/week - 2 weeks \$ 6,800.00

Additional charges :

National Propane \$ 19.52

U.S. West \$ 62.00

TOTAL \$ 6,881.52

RECEIVED
MAY 10 1995
OIL CON. DIV.
E. 163

Terms: Net Due 30 Days After Receipt.

RECEIVED
 JUN - 7 1995
 OIL CON. DIV.
 DIST. 3

NATIONAL PROPANE
 P.O. Box 610
 Bloomfield, NM 87413
 (505) 632-2820

TIERRA ENVIRONMENTAL CO
 ACCT # 10538 5/2/95

NATIONAL
 The Nation's Propane Company

PLEASE DETACH AND RETURN WITH YOUR PAYMENT
 (Checks Only) IN THE ENVELOPE PROVIDED.

*** STATEMENT ***

PLEASE SEE REVERSE SIDE FOR TERMS AND CONDITIONS

AMOUNT PAID \$ _____

DATE	REF #	DESCRIPTION	AMOUNT	REF #	AMOUNT
		PREVIOUS BALANCE	63.25	PR BAL	63.25
4/17/95	73406	INVO INVOICE 2.00 GAL	12.95	73406	72.95
4/25/95	73421	INVO INVOICE 1.00 GAL	6.57	73421	6.57
5/1/95	73431	INVO INVOICE 1.00 GAL	6.57	73431	6.57
		< BALANCE DUE >	89.34	< BAL >	89.34

Perhaps you overlooked your last bill which is now late.
 Please disregard this notice if payment has been sent.

CURRENT: ***39.66 (2/95) & PAST DUE: ***49.68 (Company)

10538 5/2/95

TIERRA ENVIRONMENTAL CO
 PO DRAWER 15250
 FARMINGTON NM 87499

NATIONAL
 The Nation's Propane Company

FULL AMOUNT DUE AND PAYABLE

Date 4-17 1995

Date 4-26 1995

Customer Account No. 10538 Customer Order No. _____ Phone No. _____
 Name Tierra Environmental

Customer Account No. _____ Customer Order No. _____ Phone No. _____
 Name Tierra Environmental

Address _____

Address _____

CASH		CHARGE	ON ACCOUNT	MDSE. RET'D.	PAID OUT
QUAN.	PART NUMBER	DESCRIPTION		PRICE	AMOUNT
2	C8034713 BA0097724	20 lb cyl		6.13	12.26
1	20 LB	TANK LP GAS D.O.T. STICKER(S)			
			TAX		69
			TOTAL		12.95

CASH		CHARGE	ON ACCOUNT	MDSE. RET'D.	PAID OUT
QUAN.	PART NUMBER	DESCRIPTION		PRICE	AMOUNT
1		20lb cyl C8034713 J-80			6.22
1	20 LB	TANK LP GAS D.O.T. STICKER(S)			
			TAX		35
			TOTAL		6.57

ALL claims and returned goods MUST be accompanied by this bill.

ALL claims and returned goods MUST be accompanied by this bill.

No. 073406 SALESPERSON _____ RECEIVED BY [Signature]

No. 073421 SALESPERSON _____ RECEIVED BY [Signature]

U S WEST COMMUNICATIONS LOCAL CHARGES

• **ITEMIZED MONTHLY SERVICE**

BASIC SERVICE*
 1 PRIVATE BUSINESS LINE 30.13
 1 DIAL TONE 18.26
TOTAL 48.39

*BASIC SERVICES ARE THE SERVICES THAT ARE NECESSARY FOR YOU TO USE YOUR TELEPHONE.

• **ACCOUNT DETAIL**

MONTHLY SERVICE CHARGES 54.83
 ACCOUNT ACTIVITY .00
 LONG DISTANCE .99
 DIRECTORY ASSISTANCE .60
 TAXES 4.83
TOTAL \$61.25

• **MONTHLY SERVICE**

MONTHLY SERVICE - APR 10 THRU MAY 09 48.39
 FEDERAL ACCESS CHARGE 6.00
 TELECOMMUNICATIONS RELAY SERVICE SURCHARGE .19
 EMERGENCY NETWORK SURCHARGE .25
SUBTOTAL \$54.83

• **LONG DISTANCE**

NO.	DATE	TIME	TO PLACE	TO AREA NUMBER	TYPE	MINUTES	AMOUNT
1	MAR 16	9:36A	SANTA FE NM	505 827-7152	D	1	.33
2	MAR 30	8:53A	SANTA FE NM	505 827-7152	D	1	.33
3	APR 06	1:23P	SANTA FE NM	505 827-7152	D	1	.33
SUBTOTAL							\$.99

• **DIRECTORY ASSISTANCE**

DIRECTORY ASSISTANCE CHARGES 1 CALLS @ .60 .60
SUBTOTAL .60

• **TAX SUMMARY**

FEDERAL EXCISE TAX 1.68
 STATE TAX 2.80
 COUNTY TAX .35
SUBTOTAL \$4.83

U S WEST COMMUNICATIONS LOCAL CHARGES \$61.25



FOR U S WEST COMMUNICATIONS QUESTIONS CALL 1-800-603-6000 (NO CHARGE)



TIERRA ENVIRONMENTAL CORPORATION
P.O. Box 660
Farmington, New Mexico 87499-0660
(505) 325-0924

OK

Invoice No. 483
May 15, 1995
Project No. 94066

ENERGY, MINERALS & NATURAL RESOURCES
ATTN: ROGER ANDERSON
2040 SOUTH PACHECO
SANTA FE, NEW MEXICO 87505

=====
04/29/95- 05/12/95
OCD - SOUTHWEST DISPOSAL

24 hr/day operation @ \$3,400.00/week - 2 weeks	\$ 6,800.00
Additional charges :	
National Propane	\$ 13.14
City of Farmington - Electric Utility	\$ 2,317.92
NAPA Auto Parts (Compressor Fuel Tank)	\$ 4.23
KMnO ⁴ , 1 can @ \$185/can	\$ 185.00
Dial Oil, 3 gallons compressor oil @	\$ 14.25
TOTAL	\$ 9,334.54

RECEIVED
MAY 18 1995
OIL CON. DIV.
DIST. 3

Terms: Net Due 30 Days After Receipt.

NATIONAL

The Nation's Propane Company.

Date 5-8 1995

NATIONAL

The Nation's Propane Company.

Date 5-1 1995

Customer Account No. _____ Customer Order No. _____ Phone No. _____

Name TERRA Environmental

Address _____

CASH	CHARGE	ON ACCOUNT	MDSE. RET'D.	PAID OUT
	✓			
QUAN.	PART NUMBER	DESCRIPTION	PRICE	AMOUNT
1		20lb. C0034713 2-90		6 22
1	20 LB	TANK LP GAS		
		D.O.T. STICKER(S)		
			TAX	35
		Thank You	TOTAL	6 57

ALL claims and returned goods MUST be accompanied by this bill.

No. 073445

SALESPERSON

RECEIVED BY [Signature]

Customer Account No. _____ Customer Order No. _____ Phone No. _____

Name Terra Environmental

Address _____

CASH	CHARGE	ON ACCOUNT	MDSE. RET'D.	PAID OUT
QUAN.	PART NUMBER	DESCRIPTION	PRICE	AMOUNT
1	BA0099	4 20 lb cyl		6
1	20 LB	TANK LP GAS		
		D.O.T. STICKER(S)		
			TAX	35
		Thank You	TOTAL	6 5

ALL claims and returned goods MUST be accompanied by this bill.

No. 073431

SALESPERSON

RECEIVED BY [Signature]

TIERRA ENVIRONMENTAL CORP.
 909 West Apache
 Farmington, NM 87401
 Off: (505) 325-0924
 Fax: (505) 327-1471

7311

CUSTOMER'S ORDER NO. JOB # 94066	DEPT. CHEMICAL	DATE 5/12/95
NAME EMNR (SOUTHWEST DISPOSAL) % ROGER ANDERSON		
ADDRESS 2040 PACHECO, SANTA FE, NM 87505		

SOLD BY	CASH	C.O.D.	CHARGE	ON ACCT.	MDSE.RETD.	PAID OUT
---------	------	--------	--------	----------	------------	----------

QUAN.		DESCRIPTION	PRICE	AMOUNT
1	1	KMNO ₄		185 00
	2			
	3			
	4			
	5			
	6			
	7			
	8			
	9			
	10			
	11			
	12			
	13			
	14			
	15			
	16			
	17			
	18			185 00

REC'D BY *Blain Williams by co*

REDIFORM
 5L350/01350

KEEP THIS SLIP
 FOR REFERENCE

Make all checks payable to Dial Oil Company, P.O. Box 430 Aztec, NM 87410

AZTEC
 206 Rio Grande Ave
 (505) 334-7531
 Accounting (505) 334-3300
 Watts 1-800-288-1169
 Nights, Holidays 327-9141

5-13-95

Code	Product	NO. Pkgs.	Pkg. Size	Quantity	Price	Tax	Price Plus Tax	Amount
	Diesel Na 1993							
	Regular Gasoline Un 1203							
	Unlead. Gaso. Un 1203							
	Sup 30	1	1 1/4	3				
	Drum Deposit							

Account #

Customer Name (Please Print)
 Tierra ENVIRO.

Street Address

City, State, Zip Code

Delivered To of Price Area

Delivered By: WC Warehouse: 25 35

Goods Received in Good Order By: *[Signature]*

Customer's Order Number

Received Payment

Cash Chg.

A FINANCE CHARGE of 1 1/2% PER MONTH (18% ANNUAL RATE) is charged on balances past due. The purchaser is responsible for any attorney fees or collection agency costs involved in collection of this account.

State Sales or Occupational Tax

Total Amount 14 25

TW Transp. Other

Lic. or GOSI# _____ ORDER NO. 155199 Date 5-13-95

NAPA AUTO PARTS
AZTEC AUTO SUPPLY
 206 North Main
 Aztec, New Mexico 87410
 Phone (505) 334-9411
Machine Shop Service

CONTROL NO.
354856

NO RETURN ON ELECTRICAL PARTS AND SPECIAL ORDERS. NO RETURNS ACCEPTED AFTER 30 DAYS. THERE IS A 10% HANDLING CHARGE ON ALL RETURNED MERCHANDISE. A SERVICE CHARGE OF 1 1/2% WILL BE CHARGED ON ALL PAST DUE ACCOUNTS; TERMS 2% 10TH, NET 25TH, ACCOUNTS PAST DUE OVER 60 DAYS WILL BE TURNED OVER FOR COLLECTION.

BEAT THE "SPLIT FIRE"
 SPARK PLUG RIP OFF!
 BOSCH PLATINUM - \$1.99

REC'D BY X *[Signature]* 1007

ALL GOODS RETURNED MUST BE ACCOMPANIED BY THIS INVOICE

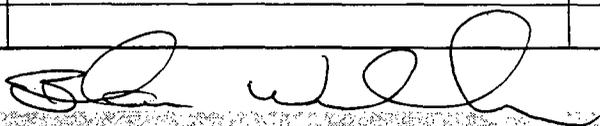
ACCT. NO.	SOLD TO	DATE	INVOICE NO.	STORE NO.	CM	SLS	
0014	THANKS FOR YOUR BUSINESS	5/13/95	354856	2111	5	0	
		TIME	PURCHASE ORDER NO.	ATTENTION			
		10:08					
		INVOICE TYPE ► CASH					
QUANTITY	PART NUMBER	LINE	DESCRIPTION	PRICE	NET	TOTAL	CODE
1.00	8276	NCB	JB KWIK		3.990	3.99	T1
SUBTOTAL					4.23		
TOTAL					4.23		CASH

TIERRA ENVIRONMENTAL CORP.

7497

909 West Apache
 Farmington, NM 87401
 Off: (505) 325-0924
 Fax: (505) 327-1471

CUSTOMER'S ORDER NO.	DEPT.	DATE 4-2-95
NAME Southwest Water Disposal		
ADDRESS Blanco, NM		

SOLD BY BL	CASH	C.O.D.	CHARGE	ON ACCT.	MOSE. RETD.	PAID OUT
QUAN		DESCRIPTION			PRICE	AMOUNT
3	1	Km. no-4 at 110.25 lbs each				
	2					
	3					
	4					
	5					
	6					
	7					
	8					
	9					
	10					
	11					
	12					
	13					
	14					
	15					
	16					
	17					
	18					
REC'D BY 						

REDIFORM
 5L350/01350

KEEP THIS SLIP
 FOR REFERENCE

TIERRA ENVIRONMENTAL CORPORATION
P.O. Box 660
Farmington, New Mexico 87499-0660
(505) 325-0924

WILDLIFE CONSERVATION DIVISION
APR 15 1995

Invoice No. 470
April 14, 1995
Project No. 94066

ENERGY, MINERALS & NATURAL RESOURCES
ATTN: ROGER ANDERSON
2040 SOUTH PACHECO
SANTA FE, NEW MEXICO 87505

=====
03/30/95 - 04/14/95
OCD - SOUTHWEST DISPOSAL

24 hr/day operation @ \$3,400.00/week - 2 weeks \$ 6,800.00

Additional charges :

KMnO4 - 3 cans @ \$185.00 ea. 555.00

Sub Total \$ 7,355.00

(Less 2 days down for repairs) -971.43

TOTAL \$ 6,883.57

*Receipts - originals
to Santa Fe*

Terms: Net Due 30 Days After Receipt.

TIERRA ENVIRONMENTAL CORPORATION
P.O. Box 660
Farmington, New Mexico 87499-0660
(505) 325-0924

Invoice No. 464
March 30, 1995
Project No. 94066

ENERGY, MINERALS & NATURAL RESOURCES
ATTN: ROGER ANDERSON
2040 SOUTH PACHECO
SANTA FE, NEW MEXICO 87505

=====
03/15/95 - 03/29/95
OCD - SOUTHWEST DISPOSAL

24 hr/day operation @ \$3,400.00/week - 2 weeks	\$ 6,800.00
Additional charges :	
KMnO4 - 3 cans @ \$185.00 ea.	555.00
National Propane	6.13
City of Farmington - Electric	<u>619.28</u>
TOTAL	\$ 7,980.41

(Copies of Invoices attached for above charges)

RECEIVED
MAY 10 1995
OIL CON. DIV.
DIST. 3

Terms: Net Due 30 Days After Receipt.



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE



GARY E. JOHNSON
GOVERNOR

JENNIFER A. SALISBURY
CABINET SECRETARY

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178 FAX: (505) 334-6170

April 11, 1995

Ms C D Richard
Manager Farmington Profit Center
Phillips Petroleum Company
5525 Hwy 64 NBU 3004
Farmington NM 87410

RE: Produced Water Removal from Southwest Water Disposal

Dear Ms. Richard:

In a letter to William Lemay, Director of the New Mexico Oil Conservation Division, dated November 9, 1994, J. W. Taylor Farmington Area Manager, Phillips Petroleum agreed to spend \$7,500.00 towards the transportation and disposal of produced water from the Southwest Water Disposal, Incorporated pond. The Oil Conservation Division has made arrangements with Sunco Trucking and Sunco Disposal to haul and dispose of a minimum of 4,440 barrels of produced water from the Southwest Water Disposal facility. Sunco will bill Phillips Petroleum directly in an amount not to exceed \$7,500.00.

The Oil Conservation Division appreciates Phillips Petroleum's voluntary contribution towards achieving the final acceptable closure of the Southwest Disposal pond site.

If these arrangements are satisfactory please contact Mike Leonard with Sunco Trucking to authorize the hauling. Mr. Leonard will schedule the hauling dates with Phil Nobis of Tierra Environmental Corporation the state contractor. Please feel free to contact Denny Foust or Frank Chavez of this office if you have questions.

Yours truly,

Denny G. Foust
Environmental Geologist

Encl.

xc: SWWD file
DGF file
OCD Environmental Bureau



PHILLIPS PETROLEUM COMPANY

FARMINGTON, NEW MEXICO, 87401
5525 HWY. 64 NBU 3004

November 9, 1994

Mr. William J. LeMay, Director
Oil Conservation Division
New Mexico Energy, Minerals, and
Natural Resources Department
P. O. Box 2088
Santa Fe, NM 87504-2088

Southwest Water Disposal, Inc.
State of New Mexico Water Removal

Dear Mr. LeMay:

Phillips Petroleum Company wishes to respond to your request for financial assistance with the removal and disposal of some of the waste water remaining in the disposal pond operated by Southwest Water Disposal, Inc. Phillips is willing on a volunteer basis at the request of the State of New Mexico to participate financially in the State's effort to remove and properly dispose of the water in the pond. However, Phillips cannot do so in a way that makes it responsible in any way for the transportation or disposal of waste generated by entities other than Phillips Petroleum Company.

If the State selects the disposal facility and directs the water to be shipped there for disposal, Phillips will pay the invoices for the cost of transportation and disposal up to \$7500.00.

Phillips also understands that this project is being pursued by the State for the purpose of achieving final and acceptable closure of the Southwest Water Disposal, Inc. pond site. We are volunteering our financial participation in the State's effort with this understanding.

Please verify that the State is willing to proceed on this basis, and designate the transporter and disposal site that the State is using for this effort. Then Phillips will accept and pay the invoices for the portion of work stated above as performed by the hauler and disposal site of the State's choice.

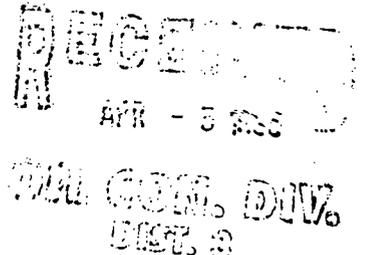
Very truly yours,

PHILLIPS PETROLEUM COMPANY

J. W. Taylor
J. W. Taylor
Area Manager

cc: OCD - Aztec
L. E. Hasely

jw\wrdis3.ltr



SOUTHWEST WATER DISPOSAL USERS RESPONSE

→ won't dispose of in name
in C. Koch Excl.

OK
*

COMPANY NAME	CONTACTED	POINT OF CONTACT	RESPONSE
Koch Exploration Co. P. O. Box 489 Aztec, NM 87410	Done ✓ commitment	Mike Scates Box 2256 Wichita, KS 67201	"316-832-5595" Wrote letter - WOR - SWWD - 1/3 - Don Johnson - contacting Mike Scates
Merrion Oil & Gas Corp P. O. Box 840 Farmington, NM 87499	✓	T. Greg Merrion 327-9801	WOR - call back Tuesday afternoon
Mobil Explor. & Prod. US P. O. Box 185 Bloomfield, NM 87418	✓	Kirk Bennet 632-1891	WOR - left message - Houston will handle - not much if any.
Phillips Petroleum Co. 5525 Hwy. 64 NBU 3004 Farmington, NM 87401	Done ✓ commitment	(Jim Taylor) 599-3400	WOR (Faxed EPA letter) Faxed to Ed Hasley will have something
Hallwood Petroleum Inc. 434 Turner Avenue Durango, CO 81301	✓	Jeff Crandal 303-259- 1374	In litigation - NO
McKenzie Methane Corp 1911 Main, Ste. 255 Durango, CO 81301	✓	Bob Sagle 303-385- 4654	Phone disconnected - Sold NO
Nassau Resources Inc. P. O. Box 809 Farmington, NM 87499	✓	Fran Perrin 326-7793	WOR - <u>one 8000 bbl load</u> hailed - <u>essentially no</u>
Parker and Parsley W. Illinois Ave. Suite 103 Midland, TX 79701	✓	Buddy Knight 915-683- 4768	NO - Sold properties in SJB
UNOCAL Oil & Gas P. O. Box 850 Bloomfield, NM 87413	4000 bbl - 3 yrs ago - n t in favor.	Bob Caine 632-1811	WOR - SWWD - November, 1992
Williams Field Services 3746 CR 307 Ignacio Plant Durango, CO 81301	Done ✓ can dispose of in state or SWWD name.	Ed England 801-584- 6980 commitment	16,800 bbls in 2 accounts - YES - They will donate money for: 1) Continued evaporation or 2) Have State (contractor) truck water out
alsh Engineering 204 N. Auburn Ave. Farmington, NM 87401	Done ✓	Paul Thompson 327-4892	[YES - Will remove the one load they put in.] Gar. Williams
TEXACO	✓	Frank Grey 915-688- 2972	WOR Ted Tipton 325-4397 #2 will take what put in last year not large volume

SOUTHWEST WATER DISPOSAL USERS RESPONSE

COMPANY NAME	CONTACTED BY W.J. LeMay	POINT OF CONTACT	RESPONSE (WOR = Waiting on Response)
Amax Oil & Gas P. O. Box 2330 Farmington, NM 87499	✓	Eric (S.L.C.) 326-9195	WOR
BHP Petroleum 505 Sandstone Avenue Farmington, NM 87499	✓	Fred Lowrey 327-1639	YES - <u>Will take 560 bbls back</u>
Conoco, Inc. 7415 E. Main Street Farmington, NM 87401	✓	Bob Kiker - 915-686- 5443	They disposed of 2,000 bbls - Will furnish trucks
El Paso Natural Gas Co. 614 Reilly Avenue Farmington, NM 87401	✓	Andy Shaffer 599- 2204	Records show 800 bbls - Yes, they will take back 800 or more bbls
Amoco Production Co. 200 Amoco Court Farmington, NM 87401	✓	Buddy Shaw 326-9219	WOR (Sample of water analyzed)
Blackwood & Nickels P. O. Box 1237 Durango, CO 81302	✓	Al Rector - 303-247- 0728	WOR
Caulkins Oil Company P. O. Box 340 Bloomfield, NM 87413	✓	Robert Barquer - 632-1544	Yes - 5,840 bbls put in. Willing to take out their % in accordance with other operators
CNG Producing Co. P. O. Box 1360 Roosevelt, UT 84066	✓	Mich Hall- 801-823- 6380	WOR <i>801-722-4521 Darwin Kooland</i>
Vastar Resources 1816 Mojave Street Farmington, NM 87401	✓	Ron Johnson 599-4325	WOR
Bayless Minerals P. O. Box 168 Farmington, NM 87499	✓	Kevin McCord 327-7214	WOR
Evergreen P. O. Box 55 C/O Protozem Farmington, NM 87499	✓	Floyd Trujillo 303-534- 0400	WOR
Meridian Oil P. O. Box 4280 Farmington, NM 87499	✓	Matt McEnery 326-9727	WOR

SOUTHWEST WATER DISPOSAL USERS RESPONSE

Substantiate contribution

COMPANY NAME	CONTACTED BY W.J.	POINT OF CONTACT	RESPONSE (WOR = Waiting on Response)
<i>return</i>	LeMay		801-530-2056 POB 11070 Salt Lake, UT
* Amoco Oil & Gas P. O. Box 2330 Farmington, NM 87499	Done	Eric Dady (S.L.C.) 326-9195	WOR - SWWD - we would like to cooperate, won't haul more than a few hundred barrels. Need breakdown on amount hauled into pond.
F P Petrole Sands Farmington, NM	Done Have hauled	Fred Lowrey 327-1639	YES - Will take 560 bbls back - testing wtr
o Conoco, Inc. 7413 E. Main Street Farmington, NM 87401	Done commitment	Bob Kiker - 915-686-5443	They dispose of 2,000 bbls - Will furnish trucks - <u>5,000 bbls - labor</u>
o El Paso Natural Gas Co. 614 Reily Avenue Farmington, NM 87401	Done will work on setting started.	Andy Shaffer 599-2204	Records show 800 bbls - Yes, they will take back 800 or more bbls. - Vacation Call Tuesday Oct 11
Amoco Production Co. 200 Amoco Court Farmington, NM 87401	Done	Buddy Shaw 326-9219	WOR (Sample of water analyzed) 2,000 bbls testing water
* ok Blackwood & Nickels P. O. Box 1237 Durango, CO 81302	Done Probable	Al Rector - 303-247-0728	WOR - mark manson will return. will recommend removing their contribution
o Jenkins Oil Company P. O. Box 340 Bloomfield, NM 87413	Done Done	Robert Barquer - 632-1544	Yes - 5,840 bbls put in. Willing to take out their % in accordance with other operators max 1500 -
* ok CNG Producing Co. P. O. Box 1360 Roosevelt, UT 84066	Done Probable	Mich-Hall- 801-823-6380	WOR - Darwin Kooland - didn't get him - wrong number 1-801-823-6378
Vastar Resources 816 Mojave Street Farmington, NM 87401	Done	Ron Johnson 599-4325	WOR - left message -> Haven't hauled into pit recent past. Don't care to be involved.
Bayless Minerals O. Box 168 Farmington, NM 87499	Done	Kevin McCord 327-7214	WOR - NO - don't care to make expenditure.
Evergreen O. Box 55 C/O Protozem Farmington, NM 87499	Done	Floyd Trujillo 303-534-0400	WOR - Bob Brady - will get back to me <u>one load 800 bbls</u>
* Meridian Oil P. O. Box 4280 Farmington, NM 87499	Done	Matt McEnery 326-9727	WOR - out of office Oct 6

Lin Hebert

827-5950
Frank has copy of EPA waiver

To: 12 From: _____
 Co. _____ Co. _____
 Dept. _____ Phone # _____
 Fax # 334-6170 Fax # _____

Southwest Water Disposal Inc.
 Annual Disposal Report
 October 12, 1994

Name	1989	1990	1991	1992	1993	1994	Total
American Hunt				320			320
Amerada		240					240
Amax		8000		2140	80		10220
Amoco	3130	1440	160				4730
Arco	160460	105820	15710	34270	3500	1660	322420
Associated Natural Gas						350	350
Axelson				240	240	240	720
							0
BHP Pet.				340			340
Baker Tool						80	80
Basin		1120					1120
Bayless			960	80			1040
Big A			80				80
Big Run Pet.					1680		1680
Billco					80		80
Blackwood Nichols	6640	28560	400				35600
Bonnville				350			350
Bowen Ed				160			160
							0
C&J Mobil		240					240
CNG			35835	39935	56720	34040	166530
Catholic			80		80		160
Caulkins		400	80	320	2620	1180	4600
Centrail Res.					80		80
Chuska			20				20
Coastal Chemical		80					80
Conoco		4900	15880	4550			25330
Columbas		80					80
							0
Dawn Trucking	3280	840	80	80	1140		5420
DEKA Oil				120			120
Devon Energy					160		160
Dugan	240		400	160			800
							0
El Paso Natural Gas	18250	1360					19610
EPNG- Inland			80		1920		2000
Elliott Oil	80						80
Emerald				80	80		160
Entertek		80		80	120		280
Evergreen				80			80
							0
C.J. Flint			240				240
Falcon Seab					320		320
Foultz & Bursum					1340		1340

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607260

Oil Conservation Division

Please Deliver this Fax

To: Denny

From: Roger

Date: 7/6/95

Message: _____

***If you have any trouble receiving this
please call (505) 827-7133***

TIERRA ENVIRONMENTAL CORPORATION
P.O. Box 660
Farmington, New Mexico 87499-0660
(505) 325-0924

OIL CONSERVATION DIVISION
RECEIVED

'95 JUN 5 AM 8 52
Invoice No. 493
June 15, 1995
Project No. 94066

ENERGY, MINERALS & NATURAL RESOURCES
ATTN: ROGER ANDERSON
2040 SOUTH PACHECO
SANTA FE, NEW MEXICO 87505

=====
Two Week Period ending June 7, 1995
OCD - SOUTHWEST DISPOSAL

24 hr/day operation @ \$3,400.00/week - 2 weeks	\$ 6,800.00 /
Additional charges :	
National Propane	\$ 19.71 /
KMNO-4 1 Can	\$ 185.00 /
Serrano's Portable Restroom December 1994 through May 1995 @ \$55.00 per mo.	\$ 330.00
Compressor Rental June	\$ 680.00
TOTAL	\$ 8,014.71

Terms: Net Due 30 Days After Receipt.

TIERRA ENVIRONMENTAL CORPORATION
P.O. Box 660
Farmington, New Mexico 87499-0660
(505) 325-0924

OIL CONSERVATION DIVISION
RECEIVED
'95 JUL 6 AM 8 52

Invoice No. 497
June 28, 1995
Project No. 94066

ENERGY, MINERALS & NATURAL RESOURCES
ATTN: ROGER ANDERSON
2040 SOUTH PACHECO
SANTA FE, NEW MEXICO 87505

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June 9 - June 23, 1995
OCD - SOUTHWEST DISPOSAL

24 hr/day operation @ \$3,400.00/week - 2 weeks	\$6,800.00 ✓
Additional charges :	
National Propane (previous period)	13.57 ✓
KMnO ₄ , 5 Cans	925.00 ✓
City of Farmington, Electric Bill	2,494.45 ✓
U.S. West Telephone Bill	71.53
Pump Electrical Wiring (previous period)	90.00 ✓
Pump Seal (previous period)	334.83 ✓
Booster Pump and Components (partial) as per agreement:	
Pump	5,500.00 ✓
Electrical Cable	300.00 ✓
Mounting Plate	200.00 ✓
Partial Misc. Labor	250.00 ✓
TOTAL	\$16,979.38

Terms: Net Due 30 Days After Receipt.

SI 1000 Form 350-45

DELIVERY TICKET



(505) 632-2348

Plant Location
#3 CR 5048
Bloomfield, NM 87413

Tierra Environmental
325-0924

Mailing Address
P.O. Box 15044
Farmington, NM 87499

5-14 1995

Sold To EMER

Address 2040 Santa Fe Avenue Santa Fe NM

Well Name and No. Southwest Disposal

Delivered By Kevin Edwards

From Warehouse _____ F.O.B. _____

QUAN	DESCRIPTION	NO. OF UNITS	UNIT PRICE	AMOUNT
	Re wired Switch From Starter to Switch, Replaced Connectors, at Switch & Starter. Pulled a state of charge check & Load TEST on Battery. Found Battery OK. Found Starter OK & Switch OK.	3 hrs	30.00	90.00
	Approved by Denny Fench NMOCD work for compressor			

3378

Received By [Signature]

Sub Total			
State Tax			
TOTAL			90.00

Conoco + mesa	2480	BW	- about 5.90
Black wood + Nichols	2400	BW	about 7.90
and CNG	150	BW	about 0.190
WFS	2970	BW	about 17.90
Koch	5640	BW	No record
Phillips Sumo	4700	BW	less than 0.5%

Letter 11/2/94 from Tiering

BHP	600	BW	- Hauled more than Record
Gary Williams	80	BW	- Hauled 25% Red Walsh
Caulkins	1320	BW	- about 30%
Evergreen	80	BW	- Hauled all
Amoco	2280	BW	- about 40%
El Paso	880	BW	about 04.5%

SOUTHWEST WATER DISPOSAL USERS RESPONSE

COMPANY NAME	CONTACTED	POINT OF CONTACT	RESPONSE
Koch Exploration Co. P. O. Box 489 Aztec, NM 87410	✓	Mike Scates Box 2256 Wichita, KS 67201	Wrote letter - WOR - SWWD - 1/3 - Don John
Merrion Oil & Gas Corp P. O. Box 840 Farmington, NM 87499	✓	T. Greg Merrion 327-9801	WOR
Mobil Explor. & Prod. US P. O. Box 185 Bloomfield, NM 87418	✓	Kirk Bennet 632-1891	WOR
Phillips Petroleum Co. 5525 Hwy. 64 NBU 3004 Farmington, NM 87401	✓	Jim Taylor 599-3400	WOR (Faxed EPA letter)
Hallwood Petroleum Inc. 434 Turner Avenue Durango, CO 81301	✓	Jeff Crandal 303-259- 1374	In litigation - NO
McKenzie Methane Corp 1911 Main, Ste. 255 Durango, CO 81301	✓	Bob Sagle 303-385- 4654	Phone disconnected - Sold NO
Nassau Resources Inc. P. O. Box 809 Farmington, NM 87499	✓	Fran Perrin 326-7793	WOR
Parker and Parsley 600 W. Illinois Ave. Suite 103 Midland, TX 79701	✓	Buddy Knight 915-683- 4768	NO - Sold properties in SJB
UNOCAL Oil & Gas P. O. Box 850 Bloomfield, NM 87413	✓	Bob Caine 632-1811	WOR
Williams Field Services 3746 CR 307 Ignacio Plant Durango, CO 81301	✓	Ed England 801-584- 6980	16,800 bbls in 2 accounts - YES - They will donate money for: 1) Continued evaporation or 2) Have State (contractor) truck water out
Walsh Engineering 204 N. Auburn Ave. Farmington, NM 87401	✓	Paul Thompson 327-4892	YES - Will remove the one load they put in.
TEXACO	✓	Frank Grey 915-688- 2972	WOR

Sheet1

Sierra/ Arco					800		800
Simmons, D.J.		3920	1100	770	960		8750
	1989	1990	1991	1992	1993	1994	11949
							0
Snyder			80	160			240
South Texas			4480				4480
Sprunk			80				80
							0
Texaco	1520	6320	5600	2180	8000	160	23780
Texas	240						240
Three Rivers		80				135	215
Trans West	160			155			315
Thriftway		5080					5080
Trans				200			200
							0
US Entertek	240		180				420
							0
West Gas	1720			2850			4570
West BWBA		80					80
Western Chemical				160			160
Williams, gary					160	160	320
Williams Field Serv.				400			400
Williams					1685	15695	17380
							0
Union Texas	16220	209160	64210				289590
Unocol	3920	7440	8780	1650			21790
Total							

considering

50,849

339,990

390,839

1,481,514

	1989	1990	1991	1992	1993	1994	1995
Four Four				250	1640		1890
Frank Liner Fabrication				80			80
							0
Fiel Co.				80			80
Fuel Co.				80			80
							0
Graham, Roy			480				480
Gas Co. New Mexico		240	160	80			480
GLNM	80						80
							0
H & S Ent.		2800					2800
Hondo Oil	80						80
Hallwood				80			80
Hunter A.V.			80	320			400
							0
M. W. Energy			400				400
Manana		80					80
Maralex					3600	1780	5380
Marathon		4320	800	480			5600
Markwest					17720	2430	20150
Marsh		1360					1360
Meridian		460	240				700
Merrion				130	160	160	450
Mesa	5280	14310	4460				24050
McKensie	800	2480	640	960			4880
Mobil	160		480	240	390		1270
Moore, L. P.	160	160					320
							0
NCRA					240		240
NNP		80					80
Nassau			80	80			160
Natl. Gas Prod.	80	240					320
							0
Oryx			640				640
							0
P & P			1680				1680
PESC				760			760
PSOC				80	6440	1380	7900
Pablo			1325				1325
Phlips		79480	85665	124910	31325	14730	336110
Pioneer			640				640
							0
Quinco		1200					1200
							0
R & R Recycling				1320	263		1583
Resource				40			40
Richmond		24340	25657	8890			59087
							0
S.U. Explor.		80		80			160
Shalk Dev.	320						320

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