## COPY TO BLM-CARLSBAD

State of New Mexico Energy Minerals and Natural Resources

Form C-141 Revised August 8, 2011

District I HOBBS OCD 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 882 AUG 2 3 2012 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NECEVED

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

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Kelease	Notification	ana	Corrective	ACTION
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	OPERATOR	🛛 Initial Report	Final Report
Name of Company Siana Operating LLC	Contact Matt Doffer		
Address P.O. Box 10303, Midland, TX 79702	Telephone No. 432-687-6600	)	
Facility Name Curry Federal #2	Facility Type SWD(Produced	Water Disposal) Well	

Surface Owner Federal

Mineral Owner Federal

API No. 30-025-24003

## LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
N	22	23-S	34 <b>-</b> E	660	South	1830	West	Lea
	1		1	1	1	1		

Latitude <u>31°17'5.21"N</u> Longitude <u>103°27'39.82"W</u>

## NATURE OF RELEASE

Type of Release Produced Water from disposal site	Volume of Release 1400 bbls	Volume Recovered 1100 bbls			
Source of Release Flex hose at well head from triplex pump developed	Date and Hour of Occurrence	Date and Hour of Discovery			
leak sometime during night.	After 7 pm pumper check,	8/18/12 – 9 A.M.			
	8/17/12				
Was Immediate Notice Given?	If YES, To Whom?				
🗌 Yes 🖾 No 🗋 Not Required					
By Whom?	Date and Hour				
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse.				
☐ Yes ⊠ No					
If a Watercourse was Impacted, Describe Fully.*		<u> </u>			
		,			
DTW= 285					
Describe Cause of Problem and Remedial Action Taken.*					
A 4" steel reinforced flex hose on the injection line at the well head just b	elow ground level developed a split. T	The dike area around the location was			
breached at the low spots on east side and northeast corner of location. A	n estimated 1400 bbls of fluid compos	ed of disposal produced water with 1-2 %			
skim oil was released. The major flow path ran east off location into the o	closed material pit adjacent and fluid p	ooled in the north west corner of pit. A			
smaller flow stream went north downhill some 2000' to the north and mer					
isolated and repairs are being made. Three vacuum trucks were used to re	move all pooled standing fluid and rec	overy was approximately 1100 bbls.			
	······				
Describe Area Affected and Cleanup Action Taken.*					
An amount of affected soil was scraped up and disposed of to the Sundan developed with the PLM input and will be submitted within 15 days and	nitioted uthen enproved by NMOCD a	ion plan for the affected area will be			
developed with the BLM input and will be submitted within 15 days and initiated when approved by NMOCD and BLM.					
I hereby certify that the information given above is true and complete to the	he hest of my knowledge and understa	nd that nursuant to NMOCD rules and			
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger					
public health or the environment. The acceptance of a C-141 report by the	e NMOCD marked as "Final Report" of	loes not relieve the operator of liability			
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health					
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other					
federal, state, or local laws and/or regulations.	es not reneve the operator of respons	toring for compliance with any other			
	OIL CONSERV	ATION DIVISION			
		ATION DIVISION			
Signature:	on, LD	10. Yolding.			
	Approved by Environmental Specials	in and and			
Printed Name: Matt Doffer	Finite First	onmental Specialist			
Title: Operations Manager	Approval Date: 08/28/12	Expiration Date: 10/29/./2			
E-mail Address: mdoffer@sianaoil.com	Conditions of Ammerica and a second				
E-man Audress. muonenwsianaon.com	Conditions of Approval: SUBMIT FI	Attached			
Date: 8/21/12 Phone: 432 687 6600	L-141 BY 10/29/12	UDD-U-12-2910			

\* Attach Additional Sheets If Necessary

## APR 2,9 2013