04/10 2013 SUSPENSE	ENGINEER DB 04/10/2013 TYPE NSL APP NO. PRG1310752736
1	ABOVE THIS LINE FOR DIVISION USE ONLY
N	EW MEXICO OIL CONSERVATION DIVISION - Engineering Bureau - 1220 South St. Francis Drive, Santa Fe, NM 87505 36-639 - 31108 Schalk 32 *2A WPX Energy
A	DMINISTRATIVE APPLICATION CHECKLIST Amending existing
THIS CHECKLIST IS MAI	NDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE NSL - 6624 - A
[DHC-Down [PC-Poo	dard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] hole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] I Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] fied Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
[1] TYPE OF APE [A]	PLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication NSL NSP SD
Check [B]	One Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM
[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery WFX PMX SWD IPI EOR PPR Other Specify
[D]	Other: Specify
[2] NOTIFICATIO	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery WFX PMX SWD IPI EOR PPR Other: Specify IPI ON REQUIRED TO: - Check Those Which Apply, or Does Not Apply Working, Royalty or Overriding Royalty Interest Owners
[B]	Offset Operators, Leaseholders or Surface Owner
[C]	Application is One Which Requires Published Legal Notice
[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
[E]	For all of the above, Proof of Notification or Publication is Attached, and/or,
[F]	Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Heather Riley	Attached e-mail	Sr. Regulatory Specialist	04/16/2013
Print or Type Name	Signature	Title	Date
		heather.riley@wpxenergy.co	m
		e-mail Address	

Brooks, David K., EMNRD

From:	Riley, Heather <heather.riley@wpxenergy.com></heather.riley@wpxenergy.com>
Sent:	Tuesday, April 16, 2013 3:16 PM
To:	Brooks, David K., EMNRD
Cc:	Higgins, Larry; Mitchell, Ben; Granillo, Lacey; Pickup, Barbara; McQueen Jr, Ken
Subject:	RE: Schalk 32 #002A API 30-039-31108
Attachments:	NSL-6624-A_WPX Energy Production LLC - Schalk #2A.pdf; Schalk 32 #2A.3 C-102.pdf

Good afternoon Mr. Brooks,

As you will recall, you and I corresponded last September about our plans to extend the lateral length of our wellbore by approximately 400'. We have submitted our official plans to do so using the footages as described in the attached plat which results in a BHL footage of 2070' FSL and 700' FEL.

Order NSL-6624-A, which was entered 9/12/12, gives the terminus as 2600' FSL & 750' FEL. I was contacted by Bill Hoppe at the Aztec Field Office and he indicated that I would need to get another approval for the difference in footages. Will this email suffice as a request for an amendment to the NSL Orders 6624 and 6624-A?

Please advise. Thank you.

Heather Riley Regulatory Specialist, Sr. WPX Energy P. O. Box 640 Aztec, NM 87410 (970) 749-8747 (cell) (505) 333-1822 (office) heather.riley@wpxenergy.com

From: Brooks, David K., EMNRD [mailto:david.brooks@state.nm.us] Sent: Thursday, September 06, 2012 2:00 PM To: Riley, Heather Subject: RE: Schalk 32 #002A API 30-039-31108

Dear Ms. Riley

To make sure we are both covered on this, I will treat you email as an application for an amended order not requiring notice, and prepare an order accordingly.

Sincerely

David K. Brooks

From: Riley, Heather [mailto:Heather.Riley@wpxenergy.com] Sent: Thursday, September 06, 2012 12:57 PM To: Brooks, David K., EMNRD Cc: Higgins, Larry; Mitchell, Ben; Pickup, Barbara; McQueen Jr, Ken Subject: Schalk 32 #002A API 30-039-31108

Mr. Brooks,

On 5/21/12, Administrative Order NSL-6624 (see attached) was issued granting approval to drill this well to an unorthodox location. The end of lateral footages are 2600' FSL & 1150' FEL in the current proposal. We would like to extend the lateral length of this well by approximately 400'. This doesn't change the nature of our encroachment, i.e. we will still be encroaching on the N2 of Section 32. It will not make us NSL to the east.

Will the NSL Order in place cover us for this change or do you need anything additional from us?

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District I 1625 N. French Drive, Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First Street, Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

District IV 1220 S. St. Francis Drive, Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 1, 2011

Submit one copy to Appropriate District Office

AMENDED REPORT

OIL CONSERVATION DIVISION 1220 South St. Francis Drive Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

	'API I	lumber			*Pool Code 71629 BASI			Pool Name BASIN FRUITLAND COAL				
*Propert	y Code			*Propert				"Well Number				
			SCHALK 32						2A			
'OGRID	No.					*Operato	n Name				*Elevation	
1207	82				WILLI	AMS PRODU	JCTION COM	PANY			6955 '	
10 1-1			~			¹⁰ Surface					No.	County
UL or lot no.		tion	Township	Range	Lot Idn	Feet from the	North/South 1	ne	Feet from			RIO
L	3	5	31N	4W		2070	SOUTH		660	WES	1	ARRIBA
						Location						Co. ch
UL or lot no.		tion	Township	Range	Lot Idn	Feet from the	North/South 1		Feet from			RIO
1	3	2	31N	4W		2070	SOUTH	-	700	EAS		ARRIBA
¹² Dedicated Acr	25	320.	0 Acres	s - (S/	(2)	¹³ Joint or Infill	⁵⁴ Consolidation C	ode ¹⁵ Or	rder No.			
			01' (RECOR 47' (MEASU		SB		9.01' (RECORD) 40.04' (MEASURE	D)	1	¹⁷ OPERATOR		
SURFACE LC LAT: 36.85 LONG: 107.2 DATUM: NA LAT: 36.85 LONG: 107.2	5460 * 28440 101927 5461 *	v	LAT: 36. LONG: 107 DATUM: 1 LAT: 36.	F-ENTRY 85460 °N 7.28304 °W NAD1927 85460 °N 7.28364 °W	 		END-OF-LA LAT: 36.85 LONG: 107.2 DATUM: NAL LAT: 36.85 LONG: 107.2	460 °N 7105 °W)1927 461 °N	E C	herein is true and knowledge and beli either owns a work mineral interest i proposed bottom-ho to drill this well to a contract with or working interes agreement or a con heretofore entered Signature Printed Name E-mail Address ¹⁹ SURVEYOF	king inten in the lan ole locatio i at this i an owner st, or to i moulsory p i by the d	est or unleased d including the on or has a rig location pursu of such a min a voluntary poo ooling order livision. Date
DATUM: NA				NAD 1983	32-		DATUM: NAL		1	I hereby certify shown on this pl notes of actual my supervision, a and correct to t	that the lat was pl surveys m and that t the best o	well location otted from fiel ade by me or u he same is tru f my belief.
				-			1			Data Davis	od MAL	DCH 12 20
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660'	- 676	2010		NB9°5	 30.9'E 3! 	507.1'		100'	*23 41 "W 2633.25 ' (MEASUF VOO *02 W 2640.00 ' (HECORE	Date of Sur Signature and Se	MEX MEX 15269 C.	DUST 9, 2 fessional Surve DWARDO TCO BUILD DWARDO EDWARDO DWARDO EDWARDO

Brooks, David K., EMNRD

From: Sent: To: Subject: Brooks, David K., EMNRD Wednesday, April 17, 2013 9:11 AM 'Riley, Heather' RE: Schalk 32 #002A API 30-039-31108

Dear Ms. Riley

I will consider your letter an application for an amended order. Since the encroachment is to the North and unchanged, there are no notice issues.

Thanks David

From: Riley, Heather [mailto:Heather.Riley@wpxenergy.com]
Sent: Tuesday, April 16, 2013 3:16 PM
To: Brooks, David K., EMNRD
Cc: Higgins, Larry; Mitchell, Ben; Granillo, Lacey; Pickup, Barbara; McQueen Jr, Ken
Subject: RE: Schalk 32 #002A API 30-039-31108

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Heather Riley Regulatory Specialist, Sr. WPX Energy P. O. Box 640 Aztec, NM 87410 (970) 749-8747 (cell) (505) 333-1822 (office) heather.riley@wpxenergy.com

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Sent: Thursday, September 06, 2012 12:57 PM
To: Brooks, David K., EMNRD
Cc: Higgins, Larry; Mitchell, Ben; Pickup, Barbara; McQueen Jr, Ken
Subject: Schalk 32 #002A API 30-039-31108

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Heather Riley Regulatory Specialist, Sr. WPX Energy P. O. Box 640 Aztec, NM 87410 (970) 749-8747 (cell) (505) 333-1822 (office)

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

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John H. Bemis Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary Jami Bailey Division Director Oil Conservation Division



September 12, 2012

WPX Energy Production, LLC Attn: Ms. Heather Riley

ADMINISTRATIVE NON-STANDARD LOCATION ORDER

Administrative Order NSL-6624-A Administrative Application Reference No. pDKB1225642257

i werty

WPX Energy Production, LLC OGRID 120782 Schalk 32 Well No. 2A API No. 30-039-31108

This Order supersedes Order NSL-6624, issued on May 21, 2012.

Proposed Location:

	Footages	Unit	Sec.	Township	Range	County
Surface	2070 FSL & 660 FWL	L	32	31N	4W	Rio Arriba
Penetration Point	2132 FSL & 1056 FWL	L	32	31N	4W	Rio Arriba
Terminus	2600 FSL & 750 FEL	I	32	31N	4W	Rio Arriba

Proposed Project Area:

Description	Acres	Pool	Pool Code
S/2 of Section 32	320	Basin Fruitland Coal Gas	71629

Reference is made to your application received on April 25, 2012.

You have requested to drill this horizontal well at an unorthodox oil well location described above in the referenced pool or formation. Spacing in this pool is governed by the Special Rules and Regulations for the Basin-Fruitland Coal Gas Pool, as amended by Order No. R-8768-F, effective July 17, 2003, which provide generally for 320-acre units with wells to be located at least 660 feet from any unit boundary. This location is unorthodox because portions of the proposed completed interval are less than 660 feet from an outer boundary of the project area.

1220 South St. Francis Drive • Santa Fe, New Mexico 87505 Phone (505) 476-3200 • Fax (505) 476-3220 • www.emnrd.state.nm.us September 12, 2012 Page 2

Your application has been duly filed under the provisions of Division Rules 15.13 [19.15.15.13 NMAC] and 4.12.A(2) [19.15.4.12.A(2) NMAC].

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It is our understanding that you are seeking this location for engineering reasons, in order to maximize drainage of this project area by the wellbore lateral.

It is also understood that notice of this application to offsetting operators or owners is unnecessary due to common ownership.

Pursuant to the authority conferred by Division Rule 15.13.B, the above-described unorthodox location is hereby approved.

This approval is subject to your being in compliance with all other applicable Division rules, including, but not limited to Division Rule 5.9 [19.15.15.9 NMAC].

Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.

Sincerely,

Bay

Jami Bailey Director

JB/db

cc: New Mexico Oil Conservation Division – Aztec United States Bureau of Land Management