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Toya.Colvin@bp.com e-mail Address

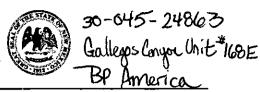
APP NOP PRG13 | 2337868

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE **Application Acronyms:** [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS · Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response] [1]**TYPE OF APPLICATION** - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication [A] \square NSL \square NSP \square SD Check One Only for [B] or [C] Commingling - Storage - Measurement □ DHC □ CTB □ PLC □ PC □ OLS □ OLM [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery □ WFX □ PMX □ SWD □ IPI □ EOR □ PPR [D] Other: Specify [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or □ Does Not Apply Working, Royalty or Overriding Royalty Interest Owners [A] [B] Offset Operators, Leaseholders or Surface Owner [C]Application is One Which Requires Published Legal Notice [D] Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office [E] For all of the above, Proof of Notification or Publication is Attached, and/or, [F]Waivers are Attached [3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE. **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division. Note: Statement must be completed by an individual with managerial and/or supervisory capacity. Toya Colvin Regulatory Analyst 4/25/13 Print or Type Name Date

BP America Production Company



Toya Colvin Regulatory Analyst 501 Westlake Park Boulevard, Rm 4.423B Houston, Texas 77079 281-366-7148

April 25, 2013

CERTIFIED MAIL: New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe, NM 87505

RE: Application for Administrative Approval for Non-Standard Location Gallegos Canyon Unit 168E 836' FNL and 1573' FWL Unit C Section 19, Township 28N, Range 11W San Juan County, New Mexico Basin Dakota & Pinon Gallup-Pool Formations

Dear Sir or Madam,

BP America respectfully requests administrative approval for a nonstandard location for the above referenced well. Attached for your reference are the following exhibits:

- 1. Administrative Application Checklist
- 2. Well Location Plat (C-102) & Survey Plat
- 3. List of Offset Operators

The subject well was drilled and completed on November 21, 1981 in the Basin Dakota on a 317.92 acre unit. BP America would like to re-complete the subject well in the Pinon Gallup formation, which is within the Pinon Gallup Oil Pool on an 80 acre lay down unit, set a CIBP over the Basin Dakota and produce from the Pinon Gallup until we establish a steady production rate, then remove the CIBP and downhole commingle with the existing Basin Dakota. The Dakota (71599) & the Pinon Gallup (50380) pools are pre-approved for DHC per NMOCD Case No. 12520; Order No. R-11567 effective 04/26/2001. Although the interest owners are not identical between these two pools, this same order established approval for subsequent applications for DHC of production in wellbores within the GCU without notice to the unit interest owners. BP is currently awaiting downhole commingle approval

from the NMOCD. The rules state that the well should be located within 150 feet of the center of the quarter-quarter section in the 80 acre unit of the Pinon Gallup Oil Pool. The existing location will not conform to the required footages. A new well would not be economically feasible to drill for just the Pinon Gallup formation. The current wellbore is in acceptable condition for the recompletion attempt with no additional work being required. By moving up the hole to the Pinon Gallup formation, BP America would be able to minimize environmental impact in obtaining additional production and protection of correlative rights.

BP America, Burlington Resources Oil & Gas Co. LP, and Four Star Oil & Gas are offset operators in the Gallegos Canyon Unit, therefore notification of the non-standard location application is required and has been sent by certified mail to Burlington Resources, and Four Star Oil & Gas. If you need any additional information, please feel free to contact me at 281-366-7148.

Sincerely,

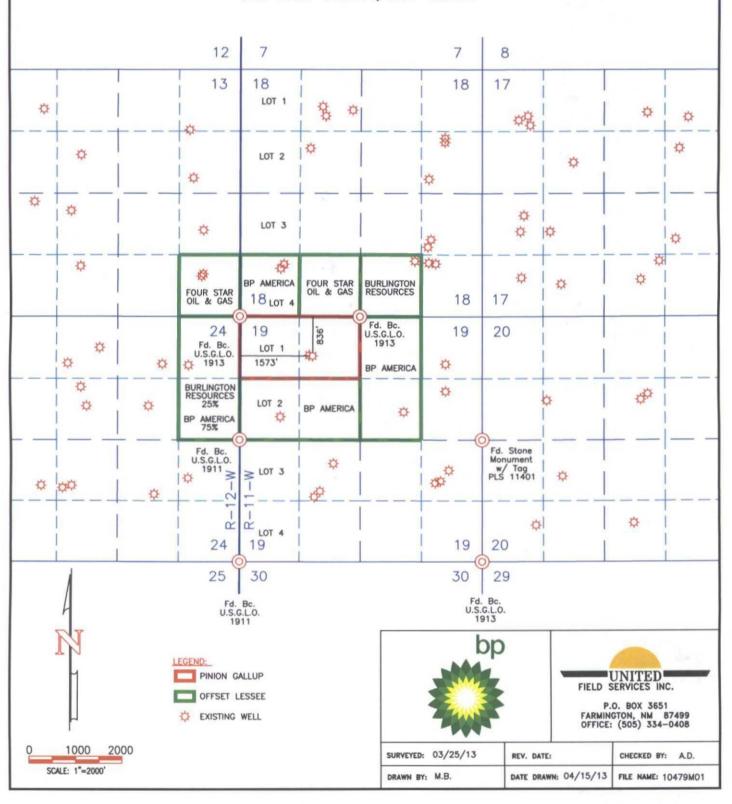
Toya Colvin

Regulatory Analyst



EXHIBIT A GALLEGOS CANYON UNIT #168E

NORTH 1/2 OF THE NW 1/4 OF SECTION 19, T-28-N, R-11-W, N.M.P.M., SAN JUAN COUNTY, NEW MEXICO



DISTRICT I
1625 N. French Dr., Hobbs, N.M. 68240
Phone: (675) 393-6161 Fex: (575) 393-0720
DISTRICT II
611 S. First St., Artesia, N.M. 68210
Phone: (575) 748-1283 Fex: (575) 748-9720
DISTRICT III
1000 Ho Brezos Rd., Axtee, N.M. 67410
Phone: (505) 334-6178 Fex: (505) 334-6170
DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, N.M. 67506

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, N.M. 87505 Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

Pool Name BASIN DAKOTA	
Well Number	
168E	
* Elevation 5598	
3396	
line County	
County SAN JUAN	
JOAN COAN	
line County	
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EN CONSOLIDATED	
CERTIFICATION	
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to a contract with an porking interest, or to a	
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BP America Production Company



Toya Colvin Regulatory Analyst 501 Westlake Park Boulevard, Rm 4.423B Houston, Texas 77079 281-366-4632

April 25, 2013

CERTIFIED MAIL: Four Star Oil & Gas c/o Chevron USA Inc. Attn: Cory Wilson 1400 Smith Street Houston, TX 77002

RE: Application for Administrative Approval for Non-Standard Location Gallegos Canyon Unit Com 168E 836' FNL and 1573' FWL Unit C Section 19, Township 28N, Range 11W San Juan County, New Mexico Basin Dakota & Pinon Gallup -Pool Formations

Dear Sir or Madam,

Enclosed please find a copy of the above captioned application that has been sent to the NMOCD for administrative approval. Should you not agree with this request, please notify the NMOCD within 20 days of the date of this application. Should you have any questions, concerning the operations, please feel free to contact me at 281-366-7148.

Sincerely,

Toya Colvin

Regulatory Analyst

BP America Production Company



Toya Colvin Regulatory Analyst 501 Westlake Park Boulevard, Rm 4.423B Houston, Texas 77079 281-366-4632

April 25, 2013

CERTIFIED MAIL:

Burlington Resources Oil & Gas Co. LP

Attn: Land Dept. P.O. Box 4289

Farmington, NM 87499-4289

RE: Application for Administrative Approval for Non-Standard Location Gallegos Canyon Unit Com 168E 836' FNL and 1573' FWL Unit C Section 19, Township 28N, Range 11W San Juan County, New Mexico Basin Dakota & Pinon Gallup -Pool Formations

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Sincerely,

Toya Colvin

Regulatory Analyst

OFFSET OPERATORS AND OWNERS FOR GALLEGOS CANYON UNIT 168E

BP America Production Co. 501 Westlake Park Blvd. Houston, TX 77079 Burlington Resources Oil & Gas Co. LP P.O. Box 4289 Farmington, NM 87499-4289 Attn: Land Dept.

Four Star Oil & Gas c/o Chevron USA Inc. Attn: Cory Wilson 1400 Smith Street Houston, TX 77002

		SENDER: COMPLETE THIS SECTION COMPLETE THIS SECTION ON DELIVERY		LIVERY
	1	Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.	A. Signature	☐ Agent
	•	Print your name and address on the reverse	X	☐ Addressee
		so that we can return the card to you. Attach this card to the back of the mallplece, or on the front if space permits.	B. Received by (Printed Name)	C. Date of Delivery
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		Attn. Pary Wilson		<u> </u>
		Attn: Cory Wilson 1400 Smith Street	3. Service Type D Certified Mail	S all
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		so that we can return the card to you. Attach this card to the back of the mailpiece,	B. Received by (Printed Name)	C. Date of Delivery
		or on the front if space permits. 1. Article Addressed to:	D. Is delivery address different from its	
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