

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

MAY 28 2013

Form C-141
Revised August 8, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.
RECEIVED

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company	Resolute Natural Resources Co., LLC	Contact	Mike McKee, EH&S Coordinator
Address	1675 Broadway, Suite 1950 Denver, CO 80202	Telephone No.	303 573 4886 x 1625
Facility Name	C.E. Brooks #1 & #2 Battery	Facility Type	Centralized Tank Battery

Surface Owner	Mineral Owner	API No.	300-25-28422 & 29334
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LOCATION OF RELEASE

CE BROOKS 002

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
F	18	17S	39E					Lea

Latitude 32.83722 Longitude 103.09331

NATURE OF RELEASE

Type of Release	Produced Water within plastic, lined tank dike	Volume of Release	70 bbl	Volume Recovered	70 bbl
Source of Release	Overflow of produced water tank	Date and Hour of Occurrence	5/17/13 5:00 pm	Date and Hour of Discovery	5/17/13 5:30 pm
Was Immediate Notice Given? (Not within 24 hours)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	Mr. Geoffrey Leking - District I		
By Whom?	Mike McKee	Date and Hour	5/21/13 11:00 am mountain time		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully.*

DTW=89'

Describe Cause of Problem and Remedial Action Taken.*

Resolute personnel believe the cause to be a produced water tank transducer malfunction. It appears that transducer appropriately shutdown producing well when water height in tank exceeded pre-set high level, however water transfer pump did not turn on at appropriate time to prevent overflow. Resolute personnel will troubleshoot transducer and mitigate accordingly.

Describe Area Affected and Cleanup Action Taken.*

Area affected was within the plastic lined tank dike. Cleanup actions included utilizing vacuum truck to remove all free standing produced water. Impacted pea gravel was removed and any remaining free standing produced water was vacuumed out. Clean gravel material will be brought in on 5/28/13.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:		OIL CONSERVATION DIVISION	
Printed Name:	Mike McKee	Approved by Environmental Specialist:	
Title:	EH&S Coordinator	Approval Date:	5/30/13
E-mail Address:	mmckee@resoluteenergy.com	Expiration Date:	-
Date:	5/28/13	Conditions of Approval:	-
Phone:	303 573 4886	Attached	<input type="checkbox"/>
			IRP-05-13-2926

* Attach Additional Sheets If Necessary

x 1625

JUN 04 2013