1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Release N Mame of Company OGR Yates Petroleum Corporation 2557 Address 104 S. 4 TH Street	f New Mexico s and Natural Reso rvation Division h St. Francis Dr. Fe, NM 87505 n and Correc ATOR Contact Lupe Carrasco Telephone No. 575-748-1471 Facility Type	urces JUN 2 NMOCD	ARTESIA	Form C-141 Revised October 10, 2003 amit 2 Copies to appropriate Strict Office in accordance with Rule 116 on back side of form port Final Report		
Facility NameAPI NumberDayton FP Battery30-015-21738		Battery				
Surface Owner Mineral Owner Fee				Lease No.		
Unit LetterSectionTownshipRangeFeet from2118S26E	,	N OF RELEAS	om the East/	West Line Co Ed	unty dy	
NATURE OF RELEASE						
Type of Release Produced Water		Volume of Release 20 B/PW			Volume Recovered 10 B/PW	
Source of Release Water Line		Date and Hour of Occurrence 6/18/2013 AM		Date and Hour of Discovery 6/18/2013 AM		
Was Immediate Notice Given?		If YES, To Whom?				
By Whom?	Date and Hour					
Was a Watercourse Reached?		If YES, Volume Impacting the Watercourse. N/A				
If a Watercourse was Impacted, Describe Fully.*						
Describe Cause of Problem and Remedial Action Taken.* Release was caused by a break in a 6 inch water line due to age of line. Line was shut in and a vacuum truck was dispatched to recover standing fluid. Crews were called in to repair the line. Describe Area Affected and Cleanup Action Taken.* An approximate area of 20' X3 0'. Impacted soils to be scraped up and taken to an NMOCD approved facility. Vertical and horizontal delineation samples will be taken and analysis ran for TPH & BTEX, Chlorides will be run for documentation. If initial analytical results for TPH & BTEX are under RRAL's a Final Report, C-141 will be submitted to the OCD requesting closure. If the analytical results are above the RRAL's a work plan will be submitted. Depth to Ground Water: >100' (approximately 140', Section 21-T18S-R26E, per NMOSE), Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 0.						
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.						
		OIL CONSERVATION DIVISION				
Signature Caucano		A	- ·		1.1	
Printed Name: Lupe Carrasco		Approved by District		igned By	1/4 Bernun	
Title: Environmental Regulatory Agent		Approval Date: 2	6 2013	Expiration Date:		
E-mail Address: <u>lcarrasco@yatespetroleum.com</u> Date: Thursday, June 20, 2013 Phone: 575-7		Conditions of Approva Remediation	per OCD Rule		tached	
Date: Thursday, June 20, 2013 Phone: 575-748-1471 Guidelines. SUBMIT REMEDIATION Attach Additional Sheets If Necessary — PROPOSAL NO LATER THAN: 2RP-1691						