

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

RECEIVED

JUN 21 2013

Form C-141  
Revised October 10, 2003

Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form

### Release Notification and Corrective Action

nJMW1318349474

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company	COG OPERATING LLC 229137	Contact	Pat Ellis
Address	600 West Illinois Avenue, Midland, TX 79701	Telephone No.	432-230-0077
Facility Name	WILLOW STATE #001	Facility Type	TANK BATTERY
Surface Owner	STATE	Mineral Owner	
		Lease No. (API#)	30-015-28880

### LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
O	16	17S	31E					EDDY

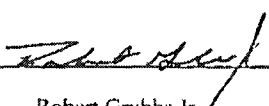

Latitude 32.82822

Longitude 103.87359

### NATURE OF RELEASE

Type of Release	Produced water	Volume of Release	400bbls	Volume Recovered	390bbls
Source of Release	Threads on transition failed.	Date and Hour of Occurrence	06-08-2013	Date and Hour of Discovery	06-08-2013 8:52pm
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	Mike Bratcher - NMOCD		
By Whom?		Date and Hour			
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			
If a Watercourse was Impacted, Describe Fully.*					
Describe Cause of Problem and Remedial Action Taken.*					
The threads on a 4" to 8" transition failed. Replaced with a new transition.					
Describe Area Affected and Cleanup Action Taken.*					
Initially 400bbls of produced fluid were released. We were able to recover 390bbls of fluid with vacuum trucks. All free fluid has been recovered. Tetra Tech will sample the spill site area to delineate any possible contamination from the release and we will present a work plan to the NMOCD for approval prior to any significant remediation work.					

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 		OIL CONSERVATION DIVISION	
Printed Name: Robert Grubbs Jr.		Approved by District Supervisor:	Signed By 
Title: Senior Environmental Coordinator		Approval Date: JUL 02 2013	Expiration Date:
E-mail Address: rgrubbs@concho.com		Conditions of Approval:	Attached <input type="checkbox"/>
Date: 06-21-2013 Phone: 432-661-6601			

\* Attach Additional Sheets If Necessary

Remediation per OCD Rule &  
Guidelines. SUBMIT REMEDIATION  
PROPOSAL NO LATER THAN:

August 2, 2013

2RP-1696

## Bratcher, Mike, EMNRD

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**From:** Michelle Mullins <MMullins@concho.com>  
**Sent:** Saturday, June 08, 2013 7:52 PM  
**To:** Bratcher, Mike, EMNRD  
**Cc:** Joshua Russo; Robert Grubbs  
**Subject:** Willow State-Immediate Notification

Mr. Bratcher:

At approximately 11:00 a.m. on 6/08/2013, a produced fluid release was discovered at the above-referenced facility. The fluid was partially contained inside the battery which is partially lined with 40 mil plastic. An estimated 400 barrels of produced fluid was released. The cause of the release is currently under investigation. We will follow up within 15 days with a C-141 Report. GPS coordinates, legal description and driving directions are below.

32.49.682 103 52.429

Willow State Lease

SW/4 SE/4 - 0

Sec. 16 T17S R31E

Eddy County, NM

B-2613

From Highway 82, travel east past Loco Hills. Turn north onto CR 223. Travel 1 mile to location on right.

Thank you.

Michelle Mullins

HSE Field Tech

2407 Pecos Avenue

P.O. Box 1630

Artesia, NM 88211-1630

Phone: (575)746-2010

Cell: (432) 934-1052

[mmullins@conchoresources.com](mailto:mmullins@conchoresources.com)

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# COG Willow State Wells in 16-17s-31e



Oil Conservation Division

MapNotes

DrawnBy

6/11/2013 10:56:22 AM