District I 1625 N. French Dr., Hobbs, NM 88240 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico HOBBE OCD Minerals and Natural Resources

Oil Conservation Division JUL 0 5 2013220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised October 10, 2003

X Final Report

- Submit 2 Copies to appropriate istrict Office in accordance with Rule 116 on back side of form

X Initial Report

Retrosper Notification and Corrective Action :: **OPERATOR**

Name of Co	ompany: C	rain Hot Oil	inc.		Contact: Todd Crain						
Address: PO	D Box 5840	ნ, Granbury,	5049		Telephone No.: 817-692-7333						
Facility Nat	me: Gulf D	eep No. 1 S			Facility Type: SWD Disposal API NO.: 30-005-01210						
Surface Ow	ner: State	of New Mex	Mineral O	wner:	: Lease No.:						
				LOCA	TIO	N OF RE	LEASE				
						h/South Line FNL	Feet from the 1980'	East/West Line FWL		County Chaves	
Latitude Longitude											
NATURE OF RELEASE											
		carbon and pr			Volume of Release: 6 -8 bhls. Volume Recovered: Unknown						
Source of Release: Manway hatch had a split rubber seal likely pulled							Date and Hour of Occurrence: Date and Hour of Discovery:				
		ac sand under			February 2013 February 2013						
Was Immedia	ate Notice C	iiveņ?	No X Not Req	uired	If YES, To Whom? N/A						
By Whom? N/A						Date and Hour: N/A					
Was a Watercourse Reached?						If YES, Volume Impacting the Watercourse.					
Yes X No						N/A					
If a Watercou	irse was Imp	acted, Descri	be Fully.*								
		N/A									
GW@ 270'											
'eventually spl	cover (back litting it apa	rt. Due to th	frac tank is, an estin	began to leak due	s of flo	aid were disch	arged onto the gro	ound in th	ne immedi:	ing the edges of the rubber and ate vicinity of the manway	
Describe Area	a Affected a	nd Cleanup A	ction Tak	en.*		***************************************					
The frac tank contaminated	was cleaned material wa	dout and remoss completely	oved to the removed a	e north end of the and hauled to Gand	battery Jy Dis	alongside 2 oposal. The rui	ther tanks. The go	ground are hed for ev	ound the s vidence of	pill site was excavated until the disposal at this facility.	
regulations al public health should their o	l operators a or the environ perations ha ment. In ad	are required to conment. The a eve failed to a dittion, NMO	report and acceptance dequately CD accept	d/or file certain rel c of a C-141 repor investigate and rer	lease r t by th nediat	notifications and te NMOCD mate te contamination	d perform correct arked as "Final Re on that pose a thre	tive action eport" doc eat to grou	ns for rele es not relic und water,	uant to NMOCD rules and ases which may endanger eve the operator of liability surface water, human health mpliance with any other	
Signature: (all						OIL CONSERVATION DIVISION					
						Specifical zerowy					
Printed Name	: Todd Crai	n			Approved by District Supervisor: Environmental Specialist						
Title: President						Approval Date: 7/5/13 Expiration Date: 9/5/13					
E-mail Address: tcrain3981@aol.com						Conditions of Approval: CONFIRMATION SAWPLE TO WRIFY CLEAN Attached					
Date: July 1, 2013 Phone: 817-692-7333							E OF HINTH			IRP-7-13-2935	
Attach Additi	ional Sheet	s If Necessa	ry				SUBMIRED			L @ 8 2013	

HOEBS OCD

Mr. Todd Crain, President CRAIN HOT OIL SERVICE, INC. PO Box 5846 Granbury, Texas 76049

JUL 0 5 2013)

RECEIVED

July 1, 2013

Mr. Geoffrey Leking New Mexico Oil Conservation Division 1625 North French Drive Hobbs, New Mexico 88240

Re: Gulf Deep No.1 SWD Unauthorized Discharge API No.: 30-005-01210 IRP-7-13-2935 U/L C S34 T14S R31E 660' FNL 1980' FWL Chaves County, New Mexico Corrective Action Plan/Final Remediation Report and C-141 (Initial/Final)

Dear Mr. Leking:

Crain Hot Oil Service, Inc. herewith submits its Corrective Action Plan (CAP), Final Remediation Report (FRR) and C-141 (Initial/Final) form for the Gulf Deep No. 1 SWD remediation of the non-reportable, unauthorized discharge of approximately 6 to 8 barrels of hydrocarbon and produced water from the manway hatch on a storage frac tank located on the south end of the existing battery in mid-February 2013. Depth to groundwater in this area is approximately 260'. Caprock is present at approximately 10 to 12 feet on the average.

The discharge occurred when the rubber seal around the manway hatch split, likely due to the fact that the frac sand within the frac tank eventually worked itself under the rubber seal causing the rubber to finally expand from the pressure of the additional circumference created by the sand pushing on the rubber ring. Subsequently, the manway hatch became the point of discharge to the ground. Trucks and heavy equipment were used to clean out the frac tank, haul contaminated material to disposal and reseal the manway hatch.

A total of 280 yards of contaminated soils created by the hydrocarbon and produced water footprint around the frac tank, including the contents of the frac tank, were hauled to Gandy Disposal. This process took approximately 5 days beginning on February 26th and running through March1, 2013.

Previous conditions within the footprint following excavation were no longer visible nor did they have odor. Should additional sampling be found necessary by the NMOCD, Crain Hot Oil Service will conduct it at the time other remediation work is being done on the location in the near future. It is our opinion; there is no longer a problem in this area. Today green grasses and non-indigenous species populate the site where the infield activities were most aggressive and the footprint is gone.

Should you have question, please call (817-692-7333).

Sincerely,

HOBBS OCD

Todd Crain, President

JUL 07 2013

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