

DATE IN 06/17/2013	SUSPENSE 7-7	ENGINEER DB	LOGGED IN 06/18/2013	TYPE CTB	APP NO. PAXK 1316942324
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ABOVE THIS LINE FOR DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
**- Engineering Bureau -**

1220 South St. Francis Drive, Santa Fe, NM 87505



676

2013 JUN 17 10 2 19

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Application Acronyms:**

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]  
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]  
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]  
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]  
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]  
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A] *Multiple API*  
 [A] Location - Spacing Unit - Simultaneous Dedication  
☐ NSL ☐ NSP ☐ SD *Alamo Permian Resources*  
 Check One Only for [B] or [C] *Hudson Sartin State #1*  
 [B] Commingling - Storage - Measurement *multiple wells*  
☐ DHC ☒ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM  
 [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR  
 [D] Other: Specify \_\_\_\_\_

- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or ☐ Does Not Apply  
 [A] ☒ Working, Royalty or Overriding Royalty Interest Owners  
 [B] ☒ Offset Operators, Leaseholders or Surface Owner  
 [C] ☐ Application is One Which Requires Published Legal Notice  
 [D] ☒ Notification and/or Concurrent Approval by BLM or SLO  
 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office  
 [E] ☒ For all of the above, Proof of Notification or Publication is Attached, and/or,  
 [F] ☐ Waivers are Attached

- [3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note:** Statement must be completed by an individual with managerial and/or supervisory capacity.

CARIE STOKER  
 Print or Type Name

*Carie Stoker*  
 Signature

Regulatory Affairs Coordinator  
 Title

06/15/13  
 Date

cstoker@helmsoil.com  
 E-mail Address

June 12, 2013

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
District II  
811 S. First St.  
Artesia, NM 88210

**RE:** Alamo Permian Resources, LLC, wholly owned operating company for  
Alamo Resources II, LLC, the title holding company for properties.  
Application for Approval of Surface Commingling  
Part of Section 31, T17S, R28E,  
Hudson Saikin State 001, Hudson Saikin State 002, Rambo 001, Rambo 002,  
State FV 001, and State FW 001  
Eddy County, New Mexico

Dear Sirs:

Please be advised that Alamo Resources II, LLC ("Alamo") has notified every individual who has been identified as owning an interest within the above described properties of Alamo's requested approval for surface commingling application for the properties. Attached and labeled Exhibit "A" is the list of notified individuals. Enclosed for your review, is a copy of the correspondence and copies of the certified receipts green cards.

Do not hesitate to contact us should you have any questions or need further data. Thank you for your attention in this matter.

Sincerely,



Carrie Stoker  
Regulatory Affairs Coordinator

CC: State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Drive  
Santa Fe, NM 87505

Attachment

Enclosures

District I  
1625 N. French Drive, Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St Francis Dr, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107-B  
Revised August 1, 2011

**OIL CONSERVATION DIVISION**

1220 S. St Francis Drive  
Santa Fe, New Mexico 87505

Submit the original  
application to the Santa Fe  
office with one copy to the  
appropriate District Office.

**APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)**

OPERATOR NAME: Alamo Permian Resources, LLC

OPERATOR ADDRESS: 415 W. Wall Street, Suite 500 Midland, TX 79701

APPLICATION TYPE:

☐ Pool Commingling ☒ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingling)

LEASE TYPE: ☐ Fee ☒ State ☐ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. \_\_\_\_\_

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling  
☒ Yes ☐ No

**(A) POOL COMMINGLING**  
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

(2) Are any wells producing at top allowables? ☐ Yes ☐ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No.

(4) Measurement type: ☐ Metering ☐ Other (Specify)

(5) Will commingling decrease the value of production? ☐ Yes ☐ No If "yes", describe why commingling should be approved

**(B) LEASE COMMINGLING**

Please attach sheets with the following information

(1) Pool Name and Code. 51300-RED LAKE; Q-G-SA

(2) Is all production from same source of supply? ☒ Yes ☐ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No

(4) Measurement type: ☐ Metering ☒ Other (Specify) See attached- Commingled Battery testing & allocation procedures

**(C) POOL and LEASE COMMINGLING**

Please attach sheets with the following information

(1) Complete Sections A and E.

**(D) OFF-LEASE STORAGE and MEASUREMENT**

Please attached sheets with the following information

(1) Is all production from same source of supply? ☐ Yes ☐ No

(2) Include proof of notice to all interest owners.

**(E) ADDITIONAL INFORMATION (for all application types)**

Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Carie Stoker

TITLE: Regulatory Affairs Coordinator

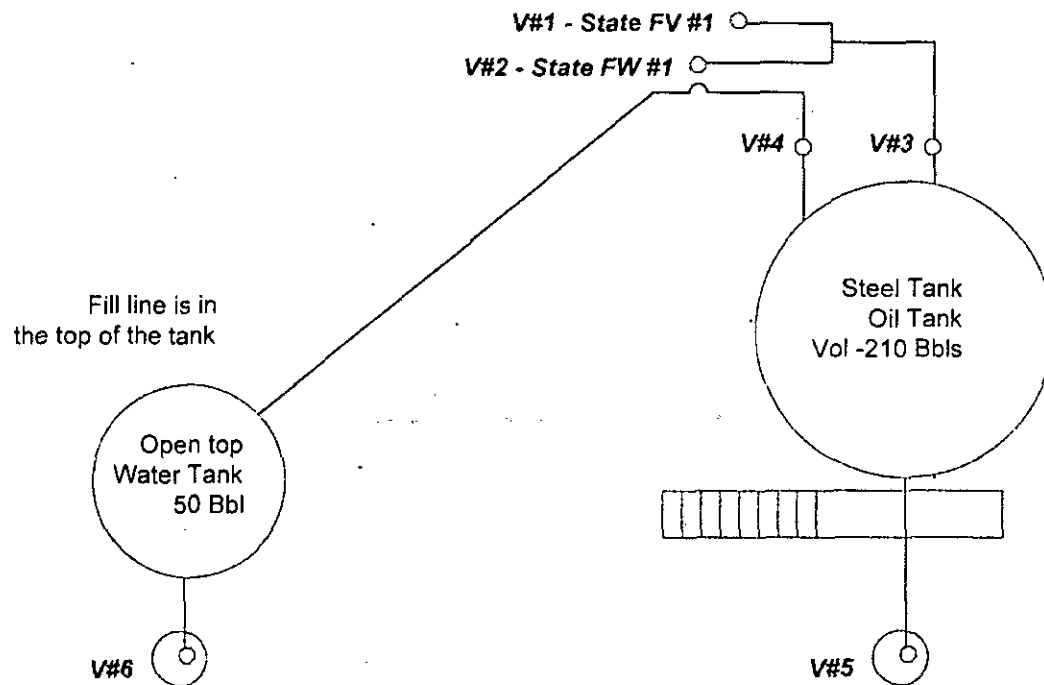
DATE: 8/15/13

TYPE OR PRINT NAME Carie Stoker

TELEPHONE NO.: 432.664.7659

E-MAIL ADDRESS: cstoker@helnsoil.com



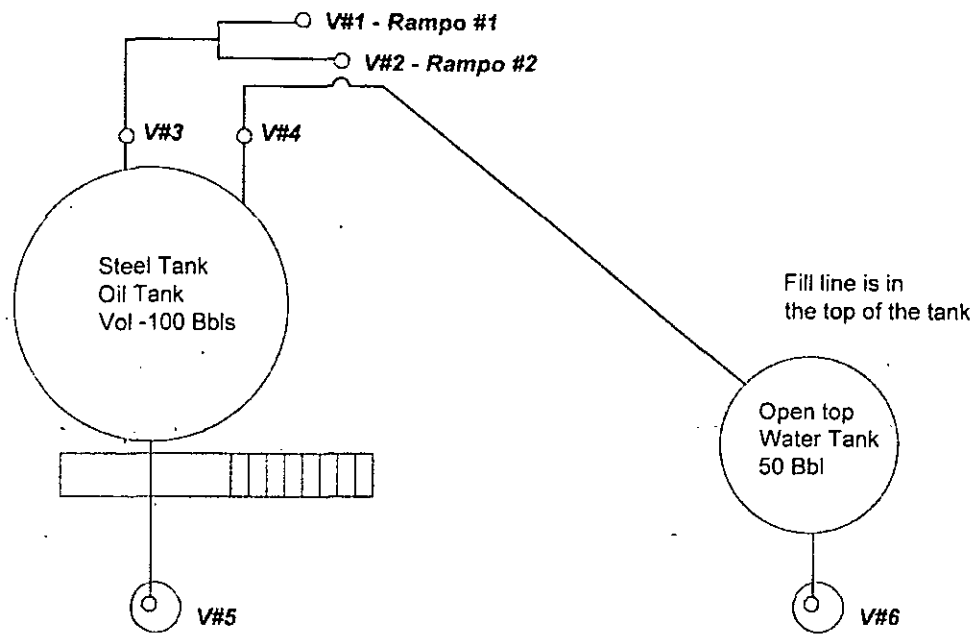


Alamo Permian Resources  
 State FV / FW Battery  
 State FW #1 (30-015-01642)  
 State FV #1 (30-015-10118)  
 Storage facility located  
 NW/4 NE/4 Unit Letter B Section 25 T-17S R-28E  
 Eddy County, New Mexico

I. Production Phase  
 Open Valves # 1, 2, 3, 4  
 Closed Valves # 5, 6

II. Oil-Sales Phase from Tank 147792  
 Open Valves # 5  
 Closed Valves # 1-4, 6

III. Water Hauling  
 Open Valves # 6  
 Closed Valves # 1-5



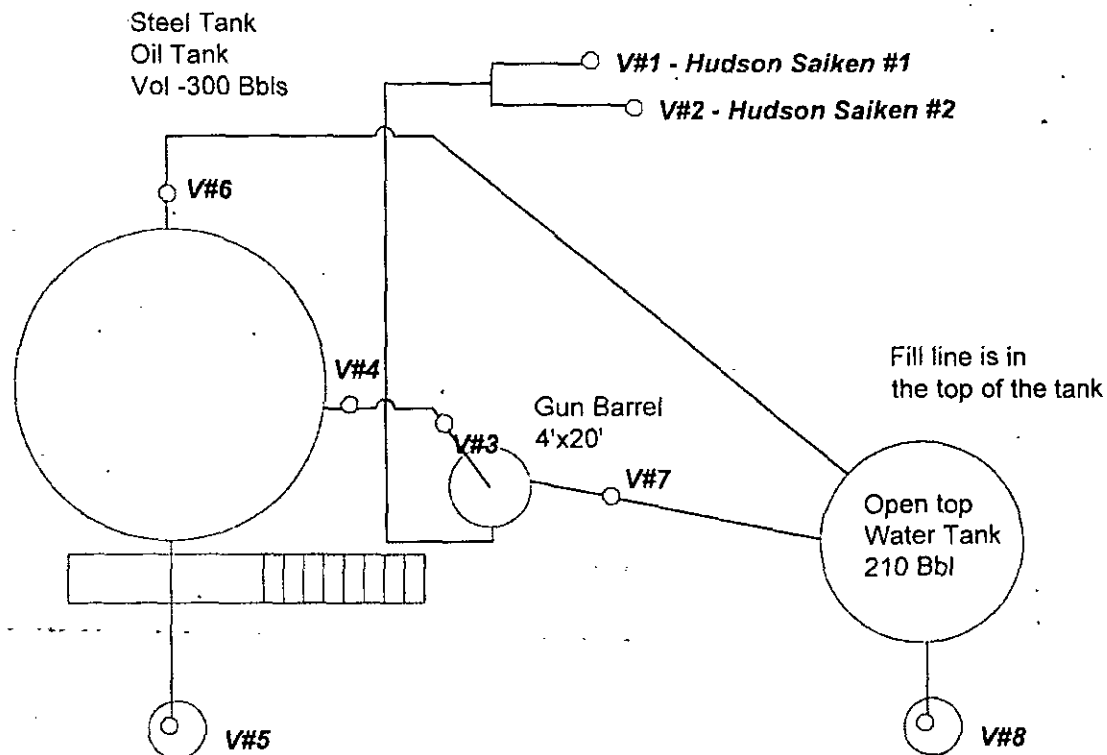
Alamo Permian Resources  
 Rampp Battery  
 Rampp #1 (30-015-01639)  
 Rampp #2 (30-015-01640)  
 Storage facility located at of Section  
 SW/4 SW/4 Unit Letter L Section 31 T-17S R-28E

Eddy County, New Mexico

I. Production Phase  
 Open Valves # 1, 2, 3, 4  
 Closed Valves # 5, 6

II. Oil Sales Phase from Tank 147792  
 Open Valves # 5  
 Closed Valves # 1-4, 6

III. Water Hauling  
 Open Valves # 6  
 Closed Valves # 1-5



Alamo Permian Resources  
Hudson Saiken State Battery  
Hudson Saiken State #1 (30-015-02666)  
Hudson Saiken State #2 (30-015-24887)  
Storage facility located  
SW/4 NW/4 Unit Letter E Section 31 T-17S R-28E  
Eddy County, New Mexico

I. Production Phase

Open Valves # 1,2,3,4, 7

Closed Valves # 5, 6, 8

II. Oil Sales Phase from Tank 147792

Open Valves # 5

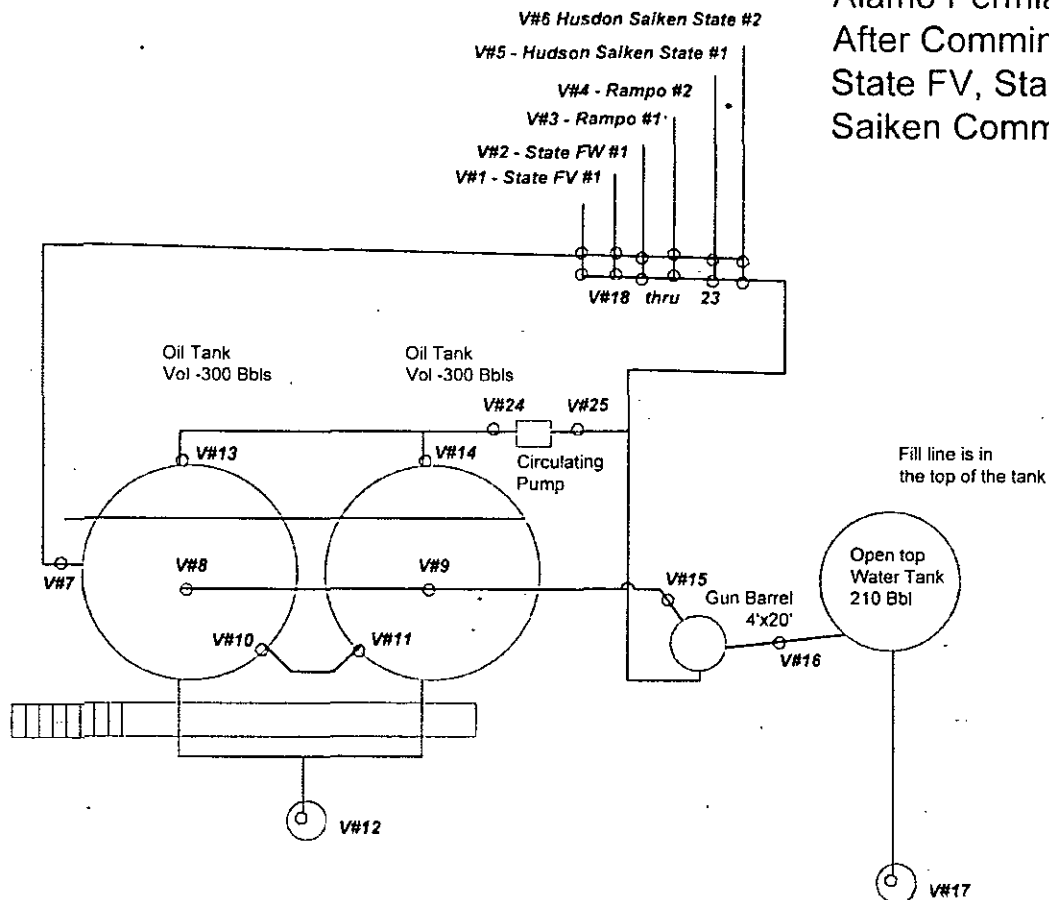
Closed Valves #1, 2, 3, 4, 6, 7, 8

III. Water Hauling

Open Valves # 8

Closed Valves # 1, 2, 3, 4, 5, 6, 7

# Alamo Permian Resources After Commingle State FV, State FW, Rampo, Hudson Saiken Commingle Battery



Alamo Permian Resources  
State FV, State FW, Rampo, Hudson Saiken Commingle  
Battery  
State FW #1 (30-015-01642)  
State FV #1(30-015-10118)  
Rampo #1 (30-015-01639)  
Rampo #2 (30-015-01640)  
Hudson Saiken State #1 (30-015-02666)  
Hudson Saiken State #2 (30-015-24887)

Storage facility located at Current Hudson Saiken Location  
SW/4 NW/4 Unit Letter E Section 31 T-17S R-28E  
Eddy County, New Mexico

I. Production Phase  
Open Valves # 1-6, 8, 9, 15, 16, 10, 11  
Closed Valves # 7, 12-14, 17, 24, 25

II. Oil Sales Phase from Tank  
Open Valves # 12  
Closed Valves #1-11, 13-17

III. Water Hauling  
Open Valves # 17  
Closed Valves # 1-16



API No. 10 Digit	LESSOR NAME	LEASE NAME	WELL NUM	PROD ZONE NAME	Location	SEC	TWP	RNG	E/W	N/S	Unit Vols	FOOTAGE CALLS	LAT	LONG
30-015-02666	ALAMO PERMIAN RESOURCES LLC	HUDSON SAIKIN STATE	1	QUEEN	State	31	17	28	E	S	E	2310 FNL 330 FWL	32.7913875	-104.2225200
30-015-24887	ALAMO PERMIAN RESOURCES LLC	HUDSON SAIKIN STATE	2	QUEEN	State	31	17	28	E	S	E	2310 FNL 990 FWL	32.7914001	-104.2203821
30-015-01639	ALAMO PERMIAN RESOURCES LLC	RAMPO	1	QUEEN	State	31	17	28	E	S	M	990 FSL 330 FWL	32.7859448	-104.2224908
30-015-01640	ALAMO PERMIAN RESOURCES LLC	RAMPO	2	QUEEN	State	31	17	28	E	S	L	2310 FSL 330 FWL	32.7895731	-104.2225103
30-015-10118	ALAMO PERMIAN RESOURCES LLC	STATE FV	1	QUEEN	State	31	17	28	E	S	N	768 FSL 2188 FWL	32.7854257	-104.2164130
30-015-01642	ALAMO PERMIAN RESOURCES LLC	STATE FW	1	QUEEN	State	31	17	28	E	S	J	1650 FSL 2310 FEL	32.7878968	-104.2138413

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**ALAMO PERMIAN RESOURCES, LLC**

**Commingled Battery Testing & Allocation Procedures**

**Eddy County, NM**

Alamo Permian Resources, LLC ("Alamo Permian Resources") proposes the surface commingling of its wells on the Hudson Saiken State Unit and two offset adjacent producing leases, the State FV/ State FW and the Rambo State into a single Commingled Battery (the "Battery") located on the Hudson Saiken State battery located at SW/4 NW/4 UL-E, Section 31, Township 17S, Range 28E in Eddy County, New Mexico. The following discussion outlines the basic equipment that will be installed in the Commingled Battery, as well as the basic procedures that will be instituted by Alamo Permian Resources to test producing wells and equitably allocate monthly oil and water production to each well based on well test results.

**Battery Equipment & Vessels**

A Commingled Battery permitted and constructed by Alamo Permian Resources with the basic equipment, vessels, and facilities in its design in order to test producing wells on a regular basis and equitably allocate oil and water production between all wells producing into the Battery. This Battery equipment will include:

- Inlet Well Header(s) which allow the switching of each well tied into the Battery from production to the Test Tank(s) individually;
- Test Tank(s) for the isolation and testing of each well. The number of Test Tanks will be dependent on the number of wells producing into the Battery;
- At least 2 steel Oil Tanks where total oil production is gauged and oil is sold;
- One to two fiberglass Water Tanks, depending on the amount of water produced on a daily basis from the wells and how it is handled;
- A Gun Barrel as a secondary separation vessel to separate the remaining water from the oil and send the oil to the Oil Tanks; and
- A Circulating Pump to allow for transfer of oil and water between Test Tanks, separation vessels, Oil Tanks, and Water Tanks in the Battery.

**Tank Gauging**

Each day, each Oil Tank, Water Tank, and Test Tank in the Battery will be gauged by the Alamo Permian Resources Pumper using a steel tape line. The amount of oil and water is measured by using water-finding paste ("color-cut") on the steel tape line. The gauge levels of oil and water in the battery tanks are recorded in the daily field gauge report and used to calculate the total daily and monthly oil and water production volumes for the Battery. The daily Battery oil and water production are sent to the Alamo Permian Resources – Midland, Texas office each day and are used at the end of each month to determine the Total Monthly Battery Production – oil and water production volumes.

Additionally, a record is kept of the number of Producing Days each month for each well. This information is recorded by the Pumper each day on a monthly "Days On and Off Report" form which tracks the days on production and the days off production for each well over the course of the month. This report is sent to the Alamo Permian Resources – Midland, Texas office at the end of each month to be used in the allocation process.

### **Well Testing**

Prior to each Well Test, the Test Tank is emptied using Circulating Pump to move contents to the FWKO. The remaining volume in the Test Tank, if any, is gauged and color-cut to determine the oil and water volumes in the tank at the start of the Well Test.

- At the Well Header at the entry to the Battery, the well selected to be tested is switched from Production to Test by opening and closing the appropriate valves on the header manifold to route the produced fluids from the well to a Test Tank.
- Each well producing into the Battery is to be tested at least once per month, but will be tested as many times as practical.
- The well will be left "on test" until a stabilized daily production rate is established, with a minimum test time of 48 hours.
- After the well has been on test a minimum of 24 hours, the produced fluids in the Test Tank will be gauged and color-cut. If the color-cut demarcation between oil and water is not clear, a fluid sample will be taken from the Test Tank using a "thief" sample catcher which allows the sampling of fluids in the tank at any desired depth in order to verify the composition of the produced fluids in the tank, both oil and water.
- Once the volumes of oil and water in the Test Tank have been determined, the well's Test Volumes over the preceding 24 hours are determined by subtracting the Test Tank volumes at the start of the test period from the Test Tank volumes recorded at the end of the period.
- The 24-hour Test Volumes of Oil and Water production from the well are recorded and sent to the Alamo Permian Resources – Midland, Texas office.
- At the conclusion of each Well Test, the produced oil and water volumes in the Test Tank are sent to the Battery FWKO by Circulating Pump.

### **Monthly Production Allocations**

Each month, the Total Monthly Battery oil and water production volumes are allocated to each producing well producing into the Battery based on the well's Well Tests during the month and its number of Producing Days during the month. The Monthly Production Allocations methodology is as follows:

- The Total Monthly Battery Production (oil and water) is determined from the daily field gauge reports from the Pumper.
- The representative Well Test for each well is selected from the Well Tests run during the month. If more than one Well Test is run on a well during the month and all are determined to be representative, then the arithmetic average of the individual Well Tests is used as the Well Test for the well during the month.

- For each well producing into the Battery, the Well Test for the month is multiplied by the well's Producing Days during the month to calculate the Well Pseudo-Production for the month.
- The Well Pseudo-Production for each well is calculated and then all are summed for the month to calculate the Total Battery Pseudo-Production for the month.
- The Monthly Well Allocation Factor is then calculated for each well by dividing the Well Pseudo-Production for the month by the Total Battery Pseudo-Production for the month. Individual allocation factors are determined for both oil and water production for each well in the Battery by this method.
- The Monthly Allocated Production for each well is then calculated by multiplying the well's Monthly Well Allocation Factor by the Total Monthly Battery Production. Individual monthly oil and water allocated production volumes for each well in the Battery are determined by this method.
- Monthly Oil Sales for each well are also determined using the Monthly Well Allocation Factors and the Total Monthly Battery Oil Sales volumes for the Battery.

### Example Monthly Well Allocation

The Gusher #1 well is producing into the Battery. Determine the Monthly Allocated Production (oil and water) for the Gusher #1:

- Total Monthly Battery Production: 4,500 BO & 3,000 BW
- Gusher #1 Well Test for the month: 20 BOPD & 10 BWPD
- Gusher #1 Producing Days in the month: 25 Days
- Gusher #1 Well Pseudo-Production:  $(20 \text{ BOPD} \times 25 \text{ Days}) = 500 \text{ PBO}$   
 $(10 \text{ BWPD} \times 25 \text{ Days}) = 250 \text{ PBW}$
- Total Battery Pseudo-Production: 6,250 PBO & 5,000 PBW
- Gusher #1 Monthly Well Allocation Factor:  $(500 \text{ PBO} / 6,250 \text{ PBO}) = 0.08 \text{ for Oil}$   
 $(250 \text{ PBW} / 5,000 \text{ PBW}) = 0.05 \text{ for Water}$
- Gusher #1 Monthly Allocated Production:  $(0.08 \times 4,500 \text{ BO}) = \underline{360 \text{ BO}}$   
 $(0.05 \times 3,000 \text{ BW}) = \underline{150 \text{ BW}}$

## Exhibit "A"

Lease 00012291 Sub Name RAMAPO 647  
 G/L Comp 66 Division 48 Period 03-2013  
 Operator 064025 Name ALAMO PERMIAN RESOURCES, LLC

Owner	Name	Division Of Interest	Type Interest
000001	COMMISSIONER OF PUBLIC LANDS P O BOX 1148 SANTA FE, NM 87504-1148	0.12500000	RI
000132	COLARO CORPORATION 5001 SPRING VALLEY ROAD SUITE 800 EAST DALLAS, TX 75244	0.05937500	OR
000341	DON HARRELL# PO BOX 163085 AUSTIN, TX 78716-3086	0.00295110	WI
000601	JON J NELSON PO BOX 885 SEGUIN, TX 78156-0885	0.00078130	OR
005038	JAMES WARREN HANSON PO BOX 9 GLENCOE, NM 88324-0009	0.02500000	OR
008932	HAZEL ZELDA NELSON PO BOX 885 SEGUIN, TX 78156-0885	0.00078120	OR
047140	ELSR LP BENGALJONES GROUP LLC GEN PARTNER 8080 N CENTRAL EXPRESSWAY STE 1420 DALLAS, TX 75206	0.00156250	OR
058261	TIMOTHY M COCKBURN P O BOX 1237 LAMPASAS, TX 76550-1237	0.02539063	PP
058262	JOHNEY P COCKBURN 8421 A FATHOM CIRCLE AUSTIN, TX 78750-3107	0.02539063	PP
061620	PANTHER PETROLEUM MANAGEMENT LLC P O BOX 2531 AUSTIN, TX 78768-2531	0.02539064	PP
064004	ALAMO RESOURCES II LLC 820 GESSNER SUITE 1650 HOUSTON, TX 77024	0.69061560	WI
064004	ALAMO RESOURCES II LLC 820 GESSNER SUITE 1650 HOUSTON, TX 77024	0.01154850	WI
065027	NAN S GULLAHORN ESTATE JACK GULLAHORN - EXECUTOR P O BOX 140045 AUSTIN, TX 78768-1400	0.00621290	WI

Lease 00018155 Sub 002 Name STATE FV  
G/L Comp 66 Division 48 Period 03-2013  
Operator 064025 Name ALAMO PERMIAN RESOURCES, LLC

Owner	Name	Division Of Interest	Type Interest
000001	COMMISSIONER OF PUBLIC LANDS P O BOX 1148 SANTA FE, NM 87504-1148	0.05000000	RI
005038	JAMES WARREN HANSON PO BOX 9 GLENCOE, NM 88324-0009	0.02500000	OR
020620	CHASE OIL CORPORATION P O BOX 1767 ARTESIA, NM 88211-1767	0.12500000	OR
064004	ALAMO RESOURCES II LLC 820 GESSNER SUITE 1650 HOUSTON, TX 77024	0.80000000	WI

Lease 00018155 Sub 001 Name STATE FW  
G/L Comp 66 Division 48 Period 03-2013 Username  
Operator 064025 Name ALAMO PERMIAN RESOURCES, LLC

Owner	Name	Division Of Interest	Type Interest
000001	COMMISSIONER OF PUBLIC LANDS P O BOX 1148 SANTA FE, NM 87504-1148	0.05000000	RI
005038	JAMES WARREN HANSON PO BOX 9 GLENCOE, NM 88324-0009	0.02500000	OR
020620	CHASE OIL CORPORATION P O BOX 1767 ARTESIA, NM 88211-1767	0.12500000	OR
064004	ALAMO RESOURCES II LLC 820 GESSNER SUITE 1650 HOUSTON, TX 77024	0.80000000	WI

Interest Total 1.00000000

Lease 00019813 Sub Name HUDSON SAIKIN STATE 1&2  
G/L Comp 66 Division 48 Period 03-2013 Username  
Operator 064025 Name ALAMO PERMIAN RESOURCES, LLC

Owner	Name	Division Of Interest	Type
000001	COMMISSIONER OF PUBLIC LANDS P O BOX 1148 SANTA FE, NM 87504-1148	0.05000000	RI
005038	JAMES WARREN HANSON PO BOX 9 GLENCOE, NM 88324-0009	0.02500000	OR
010101	EDITH A THOMAS TR U/T/D 5/2/73 JULIA HOVER-SMOOT & LUCINDA MALOTT CO-TRUSTEES 2045 LILAC LANE MORGAN HILL, CA 95038	0.07500000	OR
017625	JONEL SUSAN GRASSO 11 OCEAN RIDGE LAGUNA NIGUEL, CA 92677	0.05000000	OR
064004	ALAMO RESOURCES II LLC 820 GESSNER SUITE 1650 HOUSTON, TX 77024	0.80000000	WI

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Interest Total 1.00000000

June 12, 2013

To: Surface & Interest Owners:

Re: Alamo Resources II, LLC  
Application for Approval of Surface Commingling  
Part of Section 31, T17S, R28E,  
Hudson Saikin State 001, Hudson Saikin State 002, Rambo 001, Rambo  
002, State FV 001, and State FW 001  
Eddy County, New Mexico

Ladies and gentlemen:

Please be advised that Alamo Resources II, LLC ("Alamo") has requested approval for a surface commingling application. You have been identified as a surface or interest owner in the above referenced lands therefore, requiring notification of this application. Enclosed for your review, is a copy of the submitted application. Please be advised that any objections must be made in writing to the New Mexico Oil Conservation Division, 1220 S. St. Francis Drive, Santa Fe, NM 87504 within twenty (20) days of this applications filing date.

Please do not hesitate to contact us should you have any questions. Thank you for your attention to this matter.

Sincerely,



Carrie Stoker  
Regulatory Affairs Coordinator



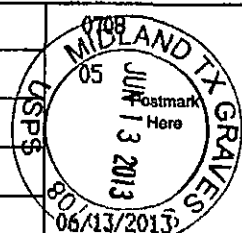
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Restricted Delivery Fee (Endorsement Required)	\$0.00
<b>Total Postage &amp; Fees</b>	<b>\$ 6.97</b>



Sent To

Street, Apt. No.,  
or PO Box No.  
City, State, ZIP+4

**Alamo Resources II LLC**  
820 Gessner Ste. 1650  
Houston, TX 77024

PS Form 3800, Aug

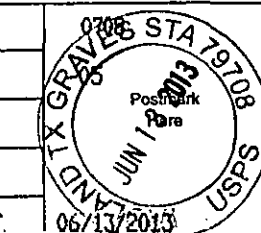
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Certified Fee	\$3.10
Return Receipt Fee (Endorsement Required)	<del>\$2.55</del> <del>\$0.00</del>
Restricted Delivery Fee (Endorsement Required)	\$0.00
<b>Total Postage &amp; Fees</b>	<b>\$6.97</b>



Sent To

Street, Apt. No.,  
or PO Box No.  
City, State, ZIP+4

**Hazel Zelda Nelson**  
P.O. Box 885  
Seguin, TX 78156-0885

PS Form 3800, Aug

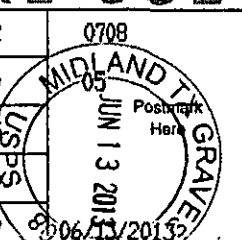
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Postage	\$ 1.32
Certified Fee	\$3.10
Return Receipt Fee (Endorsement Required)	\$2.55
Restricted Delivery Fee (Endorsement Required)	\$0.00
<b>Total Postage &amp; Fees</b>	<b>\$ 6.97</b>



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**James Warren Hanson**  
P.O. Box 9  
Glencoe, NM 88324-0009

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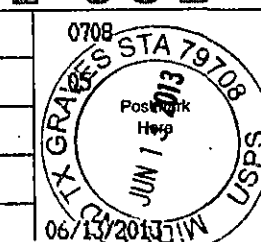
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**ELSR LP**  
**Bengaljones Group LLC Gen Partner**  
8080 N Central Expressway Ste.  
1420  
Dallas, TX 75206

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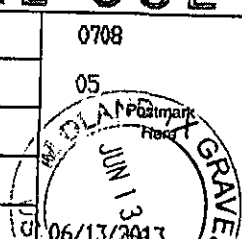
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**Don Harrell**  
P.O. Box 163085  
Austin, TX 78715-3086

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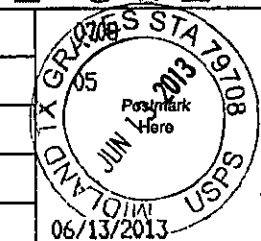
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**Edith A Thomas TR U/T/D,**  
**Julia Hover-Smoot & Lucinda Malott**  
2045 Lilac Ln.  
Morgan Hill, CA 95038

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Total Postage & Fees	\$ 6.97	06/13/2013

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Return Receipt Fee (Endorsement Required)	\$2.55	Postmark Here
Restricted Delivery Fee (Endorsement Required)	\$0.00	JUN 13 2013
Total Postage & Fees	\$ 6.97	06/13/2013

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Restricted Delivery Fee (Endorsement Required)	\$0.00	JUN 13 2013
Total Postage & Fees	\$ 6.97	06/13/2013

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Jonel Susan Grasso  
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Restricted Delivery Fee (Endorsement Required)	\$0.00	JUN 13 2013
Total Postage & Fees	\$ 6.97	06/13/2013

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Restricted Delivery Fee (Endorsement Required)	\$0.00	JUN 13 2013
Total Postage & Fees	\$ 6.97	06/13/2013

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Panther Petroleum Management  
LLC  
P.O. Box 2531  
Austin, TX 78768-2531

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Restricted Delivery Fee (Endorsement Required)	\$0.00	JUN 13 2013
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Johney P Cockburn  
8421 A Fathom Circle  
Austin, TX 78750-3107

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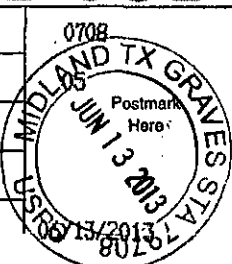
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**Nan S. Gullahorn Estate**  
**Jack Gullahorn – Executor**  
**P.O. Box 140045**  
**Austin, TX 78653**

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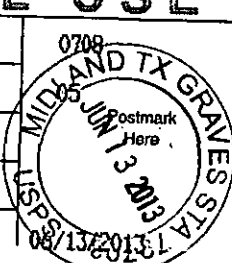
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**Chase Oil Corporation**  
**P.O. Box 1767**  
**Artesia, NM 88211-1767**

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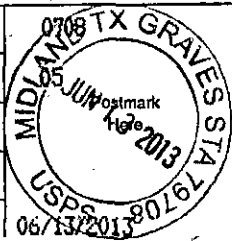
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**Timothy M Cockburn**  
**P.O. Box 1237**  
**Lampasas, TX 76550-1237**

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