1625 N. French Dr., Hobbs, 1 District II

811 S. First St., Artesia, NM 88210

1000 Rio Brazos Road, Aztec NM 87410

State of New Mexico Energy Minerals and Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr.

Form C-141 Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505											
Release Notification and Corrective Action											
NJMW1318440622						OPERATOR			itial Report	Final Report	
						Contact DAN SUNIGA, Production Foreman					
						Telephone No. 575-390-5850					
Facility Name TODD 26 F SWD					Facility Type OIL						
Surface Owner Mineral Owner					API			No. 30-015-20302			
LOCATION OF RELEASE											
Unit Letter F	Section 26	Township 23S	Range 31E	Feet from the 1980		South Line ORTH	Feet from the 1980	East/West Lit WEST	County EDDY		
Latitude: 32.2772004999961 Longitude -103.75068469575 NATURE OF RELEASE											
Type of Release SPILL						Release 120bbls	Volum PW	Volume Recovered 100bbls Oil/20bbls PW			
Source of Release Power outage caused pump to go down						lour of Occurrenc 013; 05:45am		Date and Hour of Discovery: June 20, 2013; 05:45am			
Was Immediate Notice Given? ☐ Yes ☐ No ☐ Not Required					If YES, To Whom?						
By Whom? Wesley Ryan, Assistant Foreman				Date and Hour: 6/20-6:15am; 3:00pm; 3:24pm; 3:44pm							
Was a Watercourse Reached?					If YES Volume Impacting the Watercourse						

Describe Cause of Problem and Remedial Action Taken.*

☐ Yes ☒ No

At the Todd 26 SWD, a power outage caused the pump to go down resulting in a spill of 120bbls of oil and 20bbls of produced water.

Describe Area Affected and Cleanup Action Taken.*

If a Watercourse was Impacted, Describe Fully.*

At the Todd 26 SWD, a power outage caused the pump to go down resulting in a spill of 120bbls of oil and 20bbls of produced water. A thunderstorm had passed through the area about 6:00 PM on 6/19/2013. The majority of the field's power was lost due to an Excel sub-station malfunction. Several lease operators where in the area resetting pumps and electrical panel boxes after the power came on at 1:00AM on 6/20/13. The lease operator reset the panels and made sure the Todd 26 was up and running prior to resetting the rest of his lease so that it would be able to handle the influx of water that would be sent to that disposal. After determining that his lease was back up and running the operator went back by the Todd 26 SWD to make sure that it was operating correctly. The lease operator then left the field. Later the morning at 5:45 AM the Hot Oiler Operator arrived at the Todd 26 SWD to discover the tanks running over and the spill. The Hot Oiler Operator then notified the Foreman and Lease Operator. The Lease Operators, Asst. Foremen and Fluid Tech began shutting in wells and dispatched vacuum trucks. The total spill volumes were 100bbls of oil and 20bbls of produced water on the caliche location along with 20bbls of oil in the pasture. The trucks were able to recover the 100bbls of oil and 20bbls of produced water on the location but could not recover the 20bbls of oil in the pasture.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations

reneve the operator of responsionity for compilative with any other redetal, state, or local laws and/or regulations.							
	OIL CONSERVATION DIVISION						
Signature: Veranica Teel							
Printed Name: Veronica Teel	Approved by Environmental Specialist: Signed By Mile Brance						
Title: Field Admin Support	JUL U 3 ZUI3	Expiration Date:					
E-mail Address: Veronica.Teel@dvn.com	Conditions of Approval:	Attached					
Date: 6/20/13 · Phone: 575-748-9933	Remediation per OCD Rule & Guidelines, like approval by BLM. SUBMIT REMEDIATI	&					

* Attach Additional Sheets If Necessary

District I 1625 N. French Dr., Hobbs, NM 88240

District II State Of New Mexico

State Of New Mexico

Energy Minerals and Natural Resources

Mil S. First St., Artesia, NM 88210

District III

1000 Ric Parce P

1220 South St. Francis Dr.

Form C-141 Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

1000 Rio Brazos Road, Azter, NWOOD ARTESIA <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

Sa	anta Fe	e, NM 8/5	05				
Release Notific	cation	and Co	rrective A	ction			
		OPERA	ΓOR		Initia	l Report	
Name of Company Devon Energy	Contact DAN SUNIGA, Production Foreman						
Address PO BOX 250 Artesia, NM 88211		Telephone No. 575-390-5850					
Facility Name TODD 26 F SWD		Facility Type OIL					
Surface Owner Mineral C	Owner	API No. 30-015-20302				30-015-20302	
LOCA	ATIO	N OF REI	LEASE				
Unit Letter Section Township Range Feet from the 26 23S 31E 1980		h/South Line Feet from the East 1980			t/West Line County WEST EDDY		
Latitude: <u>32.277200</u>	499996	1 Longitud	le <u>-103.750684</u>	1 <u>69575</u>			
NAT	ΓURE	OF RELI	EASE				
Type of Release SPILL		Volume of Release 120bbls Oil/20bbls PW PW				Recovered 100bbls Oil/20bbls	
Source of Release Power outage caused pump to go down		Date and Hour of Occurrence: D			Date and Hour of Discovery: June 20, 2013; 05:45am		
Was Immediate Notice Given? ☐ Yes ☐ No ☐ Not Re	equired	If YES, To Whom?					
By Whom? Wesley Ryan, Assistant Foreman		Date and Hour: 6/20-6:15am; 3:00pm; 3:24pm; 3:44pm					
Was a Watercourse Reached? ☐ Yes ☑ No		If YES, Volume Impacting the Watercourse.					
If a Watercourse was Impacted, Describe Fully.*		1				<u> </u>	
Describe Cause of Problem and Remedial Action Taken.* At the Todd 26 SWD, a power outage caused the pump to go Describe Area Affected and Cleanup Action Taken.* At the Todd 26 SWD, a power outage caused the pump to go thunderstorm had passed through the area about 6:00 PM on malfunction. Several lease operators where in the area resetting The lease operator reset the panels and made sure the Todd 20 to handle the influx of water that would be sent to that disposate by the Todd 26 SWD to make sure that it was operating correction. Oiler Operator arrived at the Todd 26 SWD to discover the tall Lease Operators. The Lease Operators, Asst. Foremen and volumes were 100bbls of oil and 20bbls of produced water on recover the 100bbls of oil and 20bbls of produced water on the	down re 6/19/20 ng pump 6 was up al. After ectly. The nks run d Fluid 1 the calic	sulting in a s 13. The majo os and electri o and running determining e lease opera ning over an fech began sl the location a	pill of 120bbls of rity of the field's cal panel boxes a g prior to resetti that his lease water tor then left the d the spill. The finanting in wells a long with 20bbls tot recover the 2	f oil and a spower vafter the ng the re as back u field. Lat Hot Oiler and dispa	20bbls of vas lost do power can store the mo Operator the pastubil in the policies.	produced water. A ue to an Excel sub-station me on at 1:00AM on 6/20/13. ease so that it would be able ming the operator went back erning at 5:45 AM the Hot r then notified the Foreman ernum trucks. The total spill re. The trucks were able to pasture.	
I hereby certify that the information given above is true and complete to the are required to report and/or file certain release notifications and perform acceptance of a C-141 report by the NMOCD marked as "Final Report" do and remediate contamination that pose a threat to ground water, surface we relieve the operator of responsibility for compliance with any other federal	corrective oes not re ater, hum	actions for rele lieve the operat an health or the	eases which may en or of liability should environment. In a for regulations.	danger put d their ope ddition, N	olic health or rations have MOCD acce	or the environment. The e failed to adequately investigate eptance of a C-141 report does not	
Signature: Veranica Teel		OIL CONSERVATION DIVISION					
Printed Name: Veronica Teel	1	Approved by Environmental Specialist:					
Title: Field Admin Support		Approval Date: Expiration [Date:			
E-mail Address: Veronica.Teel@dvn.com		Conditions of Approval:			Attached		
Date: 6/20/13 Phone: 575-748-9933	;						

^{*} Attach Additional Sheets If Necessary