District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

JUL 02 2013

RECEIVED

Form C-141 Revised August 8, 2011

NMOCD ARTEMORIAL District Office in accordance with 19.15.29 NMAC.

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Release Notification and Corrective Action												
nJMW	13193	3328		OPERA T	ΓOR	ĺ	✓ Initia	al Report		Final Report		
Name of Company Chevron USA Inc. 4323						Contact David A. Pagano						
Address 15 Smith Rd., Midland, TX, 79705						Telephone No. wk: 575-396-4414X275 cell: 505-787-9816						
Facility Name TexMack BTY						Facility Type Oil Production Batteries						
Surface Owner Federal Mineral Owne						· Federal			API No. 30-015-29720) Closest Well Texmack 11-1)			
Latitude: 32.853570 / Longitude: -103.843080 LOCATION OF RELEASE												
						• • • • • • • • • • • • • • • • • • •			Vest Line County			
<u> </u>	C 11 17S 31E 990			990	North		1650	West		Eddy		
NATURE OF RELEASE												
Type of Release Vent Volume of Release 150MSCF/day Volume Recovered 0 MSCF												
Source of Re		<u>t</u>		Date and Hour of Occurrence			Date and Hour of Discovery					
				06/26/13 10:00AM			06/26/13 10:00AM					
Was Immedia	ate Notice C		quired	If YES, To Whom?								
D., Wh			quireu									
By Whom? Was a Water	course Reac	hed?		Date and Hour If YES, Volume Impacting the Watercourse.								
was a water	course reac			and the state of t								
☐ Yes ☒ No If a Watercourse was Impacted, Describe Fully.* N/Λ												
Describe Cause of Problem and Remedial Action Taken.*												
VRU is down at the battery due to the motor failing. Chevron Operations is waiting on a replacement motor and expect to have motor replaced by 7/10/13.												
Describe Area Affected and Cleanup Action Taken.* Locations include: Texmak 11 Fed 10, 11, 15, 27, 28												
Describe Area Affected and Cleanup Action Taken.* Locations include: Texmak 11 Fed 10, 11, 15, 27, 28 N/A Per Email dated 7-2-13												
Thereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and												
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger												
public health	or the envir	ronment. The	acceptance	of a C-141 repo	rt by the	NMOCD m	arked as "Final R	eport" de	oes not rel	ieve the ope	rator of	liability
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health												
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.												
				OIL CONSERVATION DIVISION								
Signature:	Dow	id Proper		Accepted for record								
Printed Name: David A. Pagano						Approved by Environmental Specialist: NMOCD						
Title: Heal	th & Enviro	onmental Spec	,	Approval Date: Expiration Date:								
E-mail Address: dpgn@chevron.com						Conditions of Approval: Attached						
Date: 07/0				Like approval by								
Attach Additional Sheets If Necessary												1714
							BLM					

Bratcher, Mike, EMNRD

From: Pagano, David (David.Pagano) <David.Pagano@chevron.com>

Sent: Tuesday, July 02, 2013 10:55 AM

To: Pagano, David (David.Pagano); Bratcher, Mike, EMNRD

Cc: Moschetti, Nick (NMOS); DeLeon, Josepha; Schwartzengraber, E Faithe

Subject: Initial C141 & C-129 report for flaring at TexMack Venting

Attachments: 20130626 C-129 - TexMack Battery.pdf; 20130626 C-141 TexMack Bty Flare IS.pdf

Mr. Bratcher,

Here is the initial C-141 & C-129 for the venting at our TexMack Central Tank Battery that started on 6/26/13 due to the VRU going down when the motor failed. We are expecting to have a replacement motor for the VRU installed by the end of this week or early next week. Once we are back online I will send you the final report. Please let me know if you have any questions or need additional information.

Here are the Associated Wells producing into the TexMack:

TEXMAK 11 FED 10

TEXMAK 11 FED 11

TEXMAK 11 FED 15

TEXMAK 11 FED 27

TEXMAK 11 FED 28

TEXMAK 11 FED 32

TEXMAK 11 FED 39

TEXMAK 11 FED 41

TEXMAK 11 FED 42

TEXMAK 11 FED 57

TEXMAK 11 FED 61

TEXMAK 11 FED 63

Regards,

David A. Pagano

MCA Health & Environmental Specialist (Oil Area – Vacuum/Buckeye, Dollarhide & Sundown) 56 Texas Camp Rd., Lovington, NM 88260

@ Phone: 575-396-4414 x275

☎ Cell: 505-787-9816 **☐** Fax: 575-396-6913 **dpgn@chevron.com**

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