District 1
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

* Attach Additional Sheets If Necessary

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action OPERATOR

						OPERA	TOR	☐ Initi	al Report	X	Fina	l Report	
Name of Company -Agave Energy Company						Contact Au	stin Weyant		•				
Address 105 South Fourth St						Telephone No. 575 748-4555							
Facility Name Marshal 6"PVC						Facility Type Well Gathering line							
Surface Owner BLM Mineral Owner						Lease No.							
						\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \							
	r					N OF REI						1	
Unit Letter	Section	Township	Range	Feet from the	North	/South Line	Feet from the E	ast/West Line	County				
	25 19S 24E					EDDY							
Latitude_N32.6368 Longitude_W104.5501													
NATURE OF RELEASE													
Type of Relea	ase : Natura	ıl Gas And Pro	oduced wa	ter	Volume of Release Unknown Volume Recovered 30bbl								
Source of Release Natural Gas gathering line break						Date and Hour of Occurrence Date and Hour o				overy			
						3/17/13 1:00am 3/18/13 6:30am							
Was Immediate Notice Given? If YES, To Whom?													
Yes No X Not Required													
By Whom?						Date and Hour							
Was a Watercourse Reached?						If YES, Volume Impacting the Watercourse.							
								RF	RECEIVED				
If a Watercourse was Impacted, Describe Fully.*								Ì			ļ		
JUN 2 6 2013													
					NMOCD ARTESIA								
	Describe Cause of Problem and Remedial Action Taken.*												
	A 6" PVC natural gas gathering line rupture at a "T" causing a release of natural gas. The rupture also damaged a produced water line in the same												
Right Of Way causing a release of produced water All affected lines were shut in a vacuum truck was used to remove any recovered liquid. The area was fenced to prevent any damage to livestock													
An arrec	ted filles we	ere snut in a v	acuum tru	ck was used to ren	iove a	ny recovered i	iquid. The area was i	enced to preven	t any damage	; to nv	estoc	;K	
Describe Are	a Affected	and Cleanup A	Action Tak	en.*			•						
					1"- ii	n some locatio	ns to 7' in the ROWa	it the intersectio	n of two gath	ering	line (ROW)	
All affected s	oil was ren	noved and sen	t to CRI fo	or disposal 6 samp	les we	re taken (BTE)	X, Cl-, TPH) all belo	w thresholds.					
I hereby certi	fy that the i	information gi	ven above	is true and compl	ete to	the best of my	knowledge and unde	erstand that purs	uant to NMC	CD ru	ıles aı	nd	
regulations al	loperators	are required t	o report ar	nd/or file certain re	elease 1	notifications a	nd perform corrective	e actions for rele	eases which n	nay en	dang	er	
							arked as "Final Repo						
							on that pose a threat e the operator of resp						
				nance of a C-141 I	ероп	does not renev	e the operator of resp	onsidinty for ce	mphance wi	in any	ome	1	
federal, state, or local laws and/or regulations.							OIL CONSERVATION DIVISION						
	<i>HH</i>	the IAI	TAMA!			OIL CONED	10111011	DI VIDIO.					
Signature:	/ <i>[[W</i>	V V V											
Deint d Norm	/ F*	(Approved by District Supervisor:							
Printed Name	: Austin V	veyanı •											
Title: Eng Tech						Approval Dat	Expiration I	piration Date:					
D			1			Com 450	2 A 1						
E-mail Address: aweyant@yatespetroleum.com						Conditions of	Approvai:		Attached				
Date: 6/26/13	,		Pho	one: 575 748-4555									